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E-FILE

October 31, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 402 to Tariff – Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 402 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Final Order issued on December 17, 2020 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025* at Docket No. P-2020-3019356, is for the period December 1, 2025 through May 31, 2026 and is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 31, 2025, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, written over a horizontal line.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Period December 1, 2025 to May 31, 2026

Docket No.

October 31, 2025

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2025 through May 31, 2026

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 466,732,015	\$ 399,162,392	\$ 67,569,623
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 5,676,344	\$ 5,676,344	-
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 149,656	\$ 126,972	\$ 22,684
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 3,401,423	\$ 585,449	\$ 2,815,974
	Total Line 2	9,227,423	\$ 6,388,765	2,838,658
3	Total Expenses (Line 1 plus Line 2)	\$ 475,959,438	\$ 405,551,157	\$ 70,408,281
4				
	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	-
5	Net Prior Period Remaining Balance (c)	\$ 8,154,580	\$ 8,459,846	\$ (305,266)
6	Net Over/(Under) Collection Amount	\$ 8,154,580	\$ 8,459,846	\$ (305,266)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 467,804,858	\$ 397,091,311	\$ 70,713,547
8	Merchant Function Charge (b)	\$ 9,552,616	\$ 9,389,621	\$ 162,995
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 477,357,474	\$ 406,480,932	\$ 70,876,542
10	Projected Total Retail KWh Sales to Customers	5,297,985,858	4,494,944,960	803,040,898
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.09043	\$ 0.08826
	w/GRT		\$ 0.09610	\$ 0.09379
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305

(c) This rate includes 50% of the over/(under) balance from Schedule 1, Line 7 of the Generation Supply Charge-1 Reconciliation Report.

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2025 through May 31, 2026
 Total Expenses

Line No.		(A) Total	(B) Dec-25	(C) Jan-26	(D) Feb-26	(E) Mar-26	(F) Apr-26	(G) May-26
1	Projected Energy Procurement Expenses	\$ 466,732,015	\$ 89,521,972	\$ 98,791,882	\$ 85,757,304	\$ 77,440,485	\$ 58,611,681	\$ 56,608,691
2A	Directly Assignable PJM Expenses	\$ 5,676,344	\$ 965,366	\$ 965,366	\$ 878,476	\$ 965,366	\$ 936,403	\$ 965,367
2B	Administrative Charge Prior Year Amortization	\$ 149,656	\$ 24,943	\$ 24,943	\$ 24,943	\$ 24,943	\$ 24,943	\$ 24,941
2C	Administrative Charge Current Year	\$ 3,401,423	\$ 587,925	\$ 607,260	\$ 589,263	\$ 558,850	\$ 526,618	\$ 531,507
	Total Line 2	\$ 9,227,423	\$ 1,578,234	\$ 1,597,569	\$ 1,492,682	\$ 1,549,159	\$ 1,487,964	\$ 1,521,815
3	Projected Total Retail kWh Sales to Customers for the Period Dec-25 - May-26	5,297,985,858	1,008,808,894	1,107,013,528	963,977,221	880,127,756	678,671,854	659,386,605

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2025 through May 31, 2026
 Residential Fixed Price

Line No.		(A) Total	(B) Dec-25	(C) Jan-26	(D) Feb-26	(E) Mar-26	(F) Apr-26	(G) May-26
1	Projected Energy Procurement Expenses	\$ 399,162,392	\$ 77,741,220	\$ 86,491,951	\$ 73,918,786	\$ 66,385,303	\$ 48,372,578	\$ 46,252,554
2A	Directly Assignable PJM Expenses	\$ 5,676,344	\$ 965,366	\$ 965,366	\$ 878,476	\$ 965,366	\$ 936,403	\$ 965,367
2B	Administrative Charge Prior Year Amortization	\$ 126,972	\$ 21,162	\$ 21,162	\$ 21,162	\$ 21,162	\$ 21,162	\$ 21,162
2C	Administrative Charge Current Year	\$ 585,449	\$ 97,575	\$ 97,575	\$ 97,575	\$ 97,575	\$ 97,575	\$ 97,574
	Total Line 2	\$ 6,388,765	\$ 1,084,103	\$ 1,084,103	\$ 997,213	\$ 1,084,103	\$ 1,055,140	\$ 1,084,103
3	Projected Total Retail kWh Sales to Customers for the Period Dec-25 - May-26	4,494,944,960	868,742,949	961,220,962	823,514,815	748,672,861	556,763,313	536,030,060

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2025 through May 31, 2026
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Dec-25	(C) Jan-26	(D) Feb-26	(E) Mar-26	(F) Apr-26	(G) May-26
1	Projected Energy Procurement Expenses	\$ 67,569,623	\$ 11,780,752	\$ 12,299,931	\$ 11,838,518	\$ 11,055,182	\$ 10,239,103	\$ 10,356,137
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 22,684	\$ 3,781	\$ 3,781	\$ 3,781	\$ 3,781	\$ 3,781	\$ 3,779
2C	Administrative Charge Current Year*	\$ 2,815,974	\$ 490,350	\$ 509,685	\$ 491,688	\$ 461,275	\$ 429,043	\$ 433,933
	Total Line 2	\$ 2,838,658	\$ 494,131	\$ 513,466	\$ 495,469	\$ 465,056	\$ 432,824	\$ 437,712
3	Projected Total Retail kWh Sales to Customers for the Period Dec-25 - May-26	803,040,898	140,065,945	145,792,566	140,462,406	131,454,895	121,908,541	123,356,545

* Includes an estimate of net metering costs for the period.

TOU Rate Filing

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: December 1, 2025 through May 31, 2026
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.23	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.23
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.07992	\$ 0.09830	\$ 0.07573	\$ 0.09315
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00126	\$ 0.00126	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00013	\$ 0.00013	\$ 0.00351	\$ 0.00351
	Total Line 2	\$ 0.00142	\$ 0.00142	\$ 0.00354	\$ 0.00354
3	Total Expenses (Line 1 plus Line 2)	\$ 0.08134	\$ 0.09972	\$ 0.07927	\$ 0.09669
4					
	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ 0.00188	\$ 0.00188	\$ (0.00038)	\$ (0.00038)
6	Net Over/(Under) Collection Amount	\$ 0.00188	\$ 0.00188	\$ (0.00038)	\$ (0.00038)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.07946	\$ 0.09784	\$ 0.07965	\$ 0.09707
8	Merchant Function Charge (a)	\$ 0.00188	\$ 0.00231	\$ 0.00018	\$ 0.00022
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.08134	\$ 0.10015	\$ 0.07983	\$ 0.09729
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT	\$ 0.08644	\$ 0.10643	\$ 0.08484	\$ 0.10339

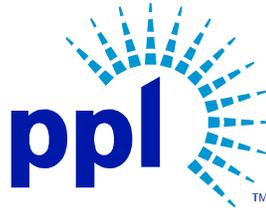
(a) Merchant Function Charge Factor
 Residential 1.023646
 Small Commercial & Industrial 1.002305

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: December 1, 2025 through May 31, 2026
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)	PTC	0.9 TOU Residential Off Peak - Multiplier = 0.9	1.23 TOU Residential On Peak - Multiplier = 1.23
1	Projected Energy Procurement Expenses	\$ 399,162,392	\$ 0.08880	\$ 0.07992	\$ 0.09830
2A	Directly Assignable PJM Expenses	\$ 5,676,344	\$ 0.00126	\$ 0.00126	\$ 0.00126
2B	Administrative Charge - Prior Year Amortization	\$ 126,972	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year	\$ 585,449	\$ 0.00013	\$ 0.00013	\$ 0.00013
	Total Line 2	\$ 6,388,765	\$ 0.00142	\$ 0.00142	\$ 0.00142
3	Total Expenses (Line 1 plus Line 2)	\$ 405,551,157	\$ 0.09022	\$ 0.08134	\$ 0.09972
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ 8,459,846	\$ 0.00188	\$ 0.00188	\$ 0.00188
6	Net Over/(Under) Collection Amount	\$ 8,459,846	\$ 0.00188	\$ 0.00188	\$ 0.00188
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 397,091,311	\$ 0.08834	\$ 0.07946	\$ 0.09784
8	Merchant Function Charge (a)	\$ 9,389,621	\$ 0.00209	\$ 0.00188	\$ 0.00231
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 406,480,932	\$ 0.09043	\$ 0.08134	\$ 0.10015
10	Projected Total Retail KWh Sales to Customers	4,494,944,960			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.08644	\$ 0.10643
	(a) Merchant Function Charge Factor Residential	1.023646			

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: December 1, 2025 through May 31, 2026
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.23 TOU Small C&I On Peak - Multiplier =1.23
1	Projected Energy Procurement Expenses	\$ 67,569,623	\$ 0.08414	\$ 0.07573	\$ 0.09315
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 22,684	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year	\$ 2,815,974	\$ 0.00351	\$ 0.00351	\$ 0.00351
	Total Line 2	2,838,658	0.00354	0.00354	0.00354
3	Total Expenses (Line 1 plus Line 2)	\$ 70,408,281	\$ 0.08768	\$ 0.07927	\$ 0.09669
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (305,266)	\$ (0.00038)	\$ (0.00038)	\$ (0.00038)
6	Net Over/(Under) Collection Amount	\$ (305,266)	\$ (0.00038)	\$ (0.00038)	\$ (0.00038)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 70,713,547	\$ 0.08806	\$ 0.07965	\$ 0.09707
8	Merchant Function Charge (a)	\$ 162,995	\$ 0.00020	\$ 0.00018	\$ 0.00022
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 70,876,542	\$ 0.08826	\$ 0.07983	\$ 0.09729
10	Projected Total Retail KWh Sales to Customers	803,040,898			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.08484	\$ 0.10339
	(a) Merchant Function Charge Factor Small Commercial & Industrial	1.002305			



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: October 31, 2025

EFFECTIVE: December 1, 2025

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period December 1, 2025 through May 31, 2026.

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GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2025 through May 31, 2026. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.09379/KWH (I)	RS and RTS (R) \$0.09610/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	6.153 \$/Lamp	3,350	4.605	5,800	2.795	2,600	1.210	0.09379	0.06852
6,650			7.194	9,500	4.005	3,300	1.762			
10,500			10.054	16,000	5.890	3,800	1.781			
LED 4,300		1.445 \$/Fixture	20,000	15.926	25,500	10.626	4,900	2.435		
			34,000	27.152	50,000	16.676	7,500	3.107		
			51,000	37.525			15,000	5.795		
							20,000	8.988		

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period December 1, 2025 through May 31, 2026. On-Peak hours will be set based on schedule (C) below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	10.643 cts per kWh (I)	13.333 cts per kWh
Off Peak Hours	8.644 cts per kWh (I)	8.243 cts per kWh

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	10.339 cts per kWh (I)	12.836 cts per kWh
Off Peak Hours	8.484 cts per kWh (I)	8.098 cts per kWh

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[\left[\frac{GS_{OFF}}{S} \times GS_M \right] + \left[\frac{GS_{IND - E}}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[\left[\frac{GS_{OFF}}{S} \times GS_M \right] + \left[\frac{GS_{IND - E}}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)