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**E-FILE**

October 31, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 403 to Tariff – Electric  
PA. P.U.C. No. 201 for the Transmission Service Charge  
Docket No.**

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Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 403 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge (“TSC”). This rate calculation of the TSC, for the period December 1, 2025 through November 30, 2026 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 31, 2025, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire  
Allison Kaster, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF 2025-2026**

**TRANSMISSION SERVICE CHARGE**

**For the Application Period December 1, 2025 through November 30, 2026**

**Docket No.**

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE**  
**COMPUTATION PERIOD: DECEMBER 1, 2025 THROUGH NOVEMBER 30, 2026**

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1		(A)	(A)	(B)	(B)
2	\$ 292,578,811	\$ 235,994,069	\$ 52,664,186	\$ 3,276,883	\$ 643,673
3	1,430,548	1,430,548	-	-	-
3A	13,257,981	13,257,981	-	-	-
3B	2,514,198	-	589,504	1,924,694	-
4	(7,628,383)	(1,580,287)	(2,577,935)	(2,954,745)	(515,416)
5	<u>(7,628,383)</u>	<u>(1,580,287)</u>	<u>(2,577,935)</u>	<u>(2,954,745)</u>	<u>(515,416)</u>
6	\$ <u>317,409,921</u>	\$ <u>252,262,885</u>	\$ <u>55,831,625</u>	\$ <u>8,156,322</u>	\$ <u>1,159,089</u>
7	\$ <u>323,503,621</u>	\$ <u>258,227,893</u>	\$ <u>55,960,317</u>	\$ <u>8,156,322</u>	\$ <u>1,159,089</u>
8	<u>10,224,991,983</u>	<u>8,208,248,491</u>	<u>1,801,061,542</u>	<u>132,268,873</u>	<u>83,413,077</u>
9				<u>400,418</u>	
10					<u>66.0</u> (E)
11					
		1.023646			
			1.002305		
12	x 1.062699				
13					
		\$ 0.03146	\$ 0.03107	\$ -	\$ -
				\$ 20.370	\$ 17.562
		\$ 0.03343	\$ 0.03302	\$ -	\$ -
				\$ 21.647	\$ 18.663
(A) TSC=[TCe/S + TCd/S - E/S] x 1/(1-T)					
(B) TSC=TSCd + TSCe					
TSCd=[TCd/D] x 1/(1-T)					
TSCe=[TCe/S-E/S] x 1/(1-T)					
(C) Schedule 1 of the Transmission Service Charge Reconciliation Report					
(D) In accordance with the Commission's approval of PPL Electric's Default Service Program and Procurement Plan for the Period June 1, 2025 through May 31, 2029 at Docket No. P-2024-3047290, PPL Electric is filing a new TSC to be effective for the 12-month period of December 1, 2025 through November 30, 2026.					

**PPL ELECTRIC UTILITIES CORPORATION**  
**Projected December 2025 to November 2026 PJM-Billed Transmission Service Expenses by Month and Net Metering Expenses**

Line No.	Description	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September 2026	October 2026	November 2026	Total
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$24,005,089	\$24,005,089	\$21,682,016	\$24,005,089	\$23,230,732	\$24,005,089	\$23,230,732	\$24,005,089	\$24,005,089	\$23,230,732	\$24,005,089	\$23,230,732	\$282,640,567
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	\$0
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	\$0
4	Reactive Supply and Voltage Control from Generation Sources Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Black Start Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Transmission Losses (Point-to-Point) Credits	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
7	Non-Firm Point-to-Point Transmission Service Credits	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (40,503)	\$ (486,036)
8	Transmission Enhancement Charges	\$867,128	\$867,128	\$867,128	\$867,128	\$867,128	\$867,128	\$867,128	\$867,128	\$867,128	\$867,128	\$867,128	\$867,128	\$10,405,536
9	Reactive Services	-	-	-	-	-	-	-	-	-	-	-	-	\$0
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	\$0
11	PJM Defaults	-	-	-	-	-	-	-	-	-	-	-	-	\$0
12	Deferred Tax	\$1,562	\$1,562	\$1,562	\$1,562	\$1,562	\$1,562	\$1,562	\$1,562	\$1,562	\$1,562	\$1,562	\$1,562	\$18,744
13	Total Demand Components	\$24,833,276	\$24,833,276	\$22,510,203	\$24,833,276	\$24,058,919	\$24,833,276	\$24,058,919	\$24,833,276	\$24,833,276	\$24,058,919	\$24,833,276	\$24,058,919	\$292,578,811
<b>Energy Components</b>														
14	Reliability First Corporation Charge (RFC)	\$2,423	\$2,423	\$2,189	\$2,423	\$2,345	\$2,423	\$2,345	\$2,423	\$2,423	\$2,345	\$2,423	\$2,345	\$ 28,530
15	PJM System Control and Dispatch Service	\$36,103	\$36,103	\$32,610	\$36,103	\$34,939	\$36,103	\$34,939	\$36,103	\$36,103	\$34,939	\$36,103	\$34,939	425,087
16	Transmission Owner Scheduling, System Control and Dispatch Service	\$4,893	\$4,893	\$4,420	\$4,893	\$4,735	\$4,893	\$4,735	\$4,893	\$4,893	\$4,735	\$4,893	\$4,735	57,611
17	Regulation and Frequency Response Service	\$20,658	\$20,658	\$18,659	\$20,658	\$19,992	\$20,658	\$19,992	\$20,658	\$20,658	\$19,992	\$20,658	\$19,992	243,233
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	\$13,833	\$13,833	\$12,494	\$13,833	\$13,386	\$13,833	\$13,386	\$13,833	\$13,833	\$13,386	\$13,833	\$13,386	162,869
20	Real Time (Balancing)	\$28,952	\$28,952	\$26,150	\$28,952	\$28,018	\$28,952	\$28,018	\$28,952	\$28,952	\$28,018	\$28,952	\$28,018	340,886
21	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Operating Reserve - Synchronous Reserve	\$11,579	\$11,579	\$10,459	\$11,579	\$11,206	\$11,579	\$11,206	\$11,579	\$11,579	\$11,206	\$11,579	\$11,206	136,336
23	Non-Synchronized Reserves (OATT Schedule x)	\$1,281	\$1,281	\$1,157	\$1,281	\$1,240	\$1,281	\$1,240	\$1,281	\$1,281	\$1,240	\$1,281	\$1,240	15,084
24	Consumer Advocates of PJM States, Inc.	\$53	\$53	\$48	\$53	\$52	\$53	\$52	\$53	\$53	\$52	\$53	\$52	627
25	North American Electric Reliability Corporation Charge (NERC)	\$1,723	\$1,723	\$1,556	\$1,723	\$1,667	\$1,723	\$1,667	\$1,723	\$1,723	\$1,667	\$1,723	\$1,667	20,285
26	Day Ahead Scheduling Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Energy Components	\$121,498	\$121,498	\$109,742	\$121,498	\$117,580	\$121,498	\$117,580	\$121,498	\$121,498	\$117,580	\$121,498	\$117,580	\$ 1,430,548
	Total Demand and Energy Components	\$ 24,954,774	\$ 24,954,774	\$ 22,619,945	\$ 24,954,774	\$ 24,176,497	\$ 24,954,774	\$ 24,176,499	\$ 24,954,774	\$ 24,954,774	\$ 24,176,499	\$ 24,954,774	\$ 24,176,499	\$ 294,009,359
	<b>Total 2025-2026</b>													
	<b>Factors</b>													
27	Demand Expense Allocation													
	Residential	\$ 235,994,069												80.66%
28	Small Commercial & Industrial	52,664,186												18.00%
29	Large Commercial & Industrial - Primary	3,276,883												1.12%
30	Large Commercial & Industrial - Transmission	643,673												0.22%
	Total	\$ 292,578,811												100.00%
31	Energy Expense Allocation													
	Residential	\$ 1,430,548												100.00%
32	Small Commercial & Industrial	-												0.00%
33	Large Commercial & Industrial - Primary	-												0.00%
34	Large Commercial & Industrial - Transmission	-												0.00%
	Total	\$ 1,430,548												100.00%
35	Total Expense Allocation													
	Residential	\$ 237,424,617												
36	Small Commercial & Industrial	52,664,186												
37	Large Commercial & Industrial - Primary	3,276,883												
38	Large Commercial & Industrial - Transmission	643,673												
	Total	\$ 294,009,359												
39	Net Metering Expense Allocation													
	Residential	\$ -												
40	Small Commercial & Industrial	589,504												
41	Large Commercial & Industrial - Primary	1,924,694												
42	Large Commercial & Industrial - Transmission	-												
	Total	\$ 2,514,198												

PPL ELECTRIC UTILITIES CORPORATION  
 Projected December 2025 through November 2026 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September 2026	October 2026	November 2026	Total
1	Directly Assignable PJM Expenses	\$ 1,124,425	\$ 1,124,425	\$ 1,023,659	\$ 1,124,425	\$ 1,090,836	\$ 1,124,425	\$ 1,090,837	\$ 1,124,425	\$ 1,124,425	\$ 1,090,837	\$ 1,124,425	\$ 1,090,837	\$ 13,257,981

# Attachment 1

**PPL ELECTRIC UTILITIES CORPORATION**  
**TRANSMISSION SERVICE CHARGE RECONCILIATION**  
Report For The Period April 1, 2025 to March 31, 2026

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial &amp; Industrial</u>	<u>Large Commercial &amp; Industrial - Primary</u>	<u>Large Commercial &amp; Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14 )	\$ 136,719,550	\$ 110,163,086	\$ 23,584,554	\$ 1,910,668	\$ 1,061,242
2 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15 )	139,237,810	112,115,670	24,878,947	1,823,144	420,049
3 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3 )	7,063,453	7,063,453	-	-	-
4 Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16 )	<u>4,563,945</u>	<u>816,824</u>	<u>1,933,983</u>	<u>1,813,138</u>	<u>-</u>
5 Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)	(14,145,658)	(9,832,861)	(3,228,376)	(1,725,614)	641,193
6 Interest on Over/(Under) Collection (Schedule 5, Line 14, Columns D, F, H, J & L)	<u>(968,982)</u>	<u>(686,246)</u>	<u>(215,170)</u>	<u>(100,303)</u>	<u>32,737</u>
7 Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6 )	(15,114,640)	(10,519,107)	(3,443,546)	(1,825,917)	673,930
8 Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)	<u>7,486,265</u>	<u>8,938,823</u>	<u>865,603</u>	<u>(1,128,822)</u>	<u>(1,189,339)</u>
9 Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)	<u>\$ (7,628,375)</u>	<u>\$ (1,580,284)</u>	<u>\$ (2,577,943)</u>	<u>\$ (2,954,739)</u>	<u>\$ (515,409)</u>

(1) Represents the under-collection, including applicable interest, at September 30, 2025, as set forth on Schedule A, Line 4A of the Company's October 31, 2025 rate filing.

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) April 2025	(B) May 2025	(C) June 2025	(D) July 2025	(E) August 2025	(F) September 2025	(G) October 2025	(H) November 2025	(I) December 2025	(J) January 2026	(K) February 2026	(L) March 2026	(M) Total Year-to-date
<b>Residential</b>														
1	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	\$ 15,394,194	\$ 12,998,960	\$ 17,216,030	\$ 23,273,618	\$ 22,979,790	\$ 18,300,494	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110,163,086
2	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50)	18,096,463	18,830,612	18,355,956	19,005,189	19,143,907	18,683,543	-	-	-	-	-	-	112,115,670
3	Actual PJM Costs Directly Assigned (Schedule 6A, Line 32)	1,189,631	1,192,872	1,163,450	1,196,349	1,174,573	1,146,578	-	-	-	-	-	-	7,063,453
4	Net Metering Expenses	93,727	607,291	41,372	21,439	26,284	26,711	-	-	-	-	-	-	816,824
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	(3,985,627)	(7,631,815)	(2,344,748)	3,050,641	2,635,026	(1,556,338)	-	-	-	-	-	-	(9,832,860)
<b>Small Commercial &amp; Industrial</b>														
6	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	3,163,277	3,203,766	3,557,391	4,772,897	4,716,908	4,170,315	-	-	-	-	-	-	23,584,554
7	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 51)	3,971,299	4,171,264	4,050,386	4,230,720	4,285,878	4,169,400	-	-	-	-	-	-	24,878,947
8	Net Metering Expenses	69,031	912,543	501,326	248,061	109,312	93,710	-	-	-	-	-	-	1,933,983
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	(877,053)	(1,880,041)	(994,321)	294,116	321,718	(92,795)	-	-	-	-	-	-	(3,228,376)
<b>Large Commercial &amp; Industrial - Primary</b>														
10	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	203,150	224,746	214,712	433,062	467,384	367,614	-	-	-	-	-	-	1,910,668
11	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 52)	314,292	312,807	365,930	297,473	273,213	259,429	-	-	-	-	-	-	1,823,144
12	Net Metering Expenses	156,892	143,555	53,521	848,733	417,161	193,276	-	-	-	-	-	-	1,813,138
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(268,034)	(231,616)	(204,739)	(713,144)	(222,990)	(85,091)	-	-	-	-	-	-	(1,725,615)
<b>Large Commercial &amp; Industrial - Transmission</b>														
14	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	(542)	154,863	163,233	254,098	292,398	197,192	-	-	-	-	-	-	1,061,242
15	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 53)	67,348	73,206	98,344	75,549	54,643	50,959	-	-	-	-	-	-	420,049
16	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	(67,890)	81,657	64,889	178,549	237,755	146,233	-	-	-	-	-	-	641,193
18	Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ (5,198,604)	\$ (9,661,815)	\$ (3,478,919)	\$ 2,810,162	\$ 2,971,509	\$ (1,587,991)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (14,145,658)

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2025 to March 31, 2026**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission	
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2025 (3)		\$ (8,338,091)		\$ (1,151,003)		\$ (3,508,131)		\$ (2,127,273)		\$ (1,551,684)
2	April 2025	\$ 6,128,182	\$ (2,209,909)	\$ 5,033,037	\$ 3,882,034	\$ 885,547	\$ (2,622,584)	\$ 94,198	\$ (2,033,075)	\$ 115,400	\$ (1,436,284)
3	May 2025	\$ 5,393,101	\$ 3,183,192	\$ 4,251,793	\$ 8,133,827	\$ 895,099	\$ (1,727,485)	\$ 86,835	\$ (1,946,240)	\$ 159,374	\$ (1,276,910)
4	June 2025	\$ 952,838	\$ 4,136,030	\$ 164,659	\$ 8,298,486	\$ 550,696	\$ (1,176,789)	\$ 206,306	\$ (1,739,934)	\$ 31,177	\$ (1,245,733)
5	July 2025	\$ 1,216,268	\$ 5,352,298	\$ 230,830	\$ 8,529,316	\$ 713,460	\$ (463,329)	\$ 248,812	\$ (1,491,122)	\$ 23,166	\$ (1,222,567)
6	August 2025	\$ 1,144,242	\$ 6,496,540	\$ 227,931	\$ 8,757,247	\$ 704,948	\$ 241,619	\$ 191,293	\$ (1,299,829)	\$ 20,070	\$ (1,202,497)
7	September 2025	\$ 989,725	\$ 7,486,265	\$ 181,576	\$ 8,938,823	\$ 623,984	\$ 865,603	\$ 171,007	\$ (1,128,822)	\$ 13,158	\$ (1,189,339)
8	October 2025	\$ -	\$ 7,486,265	\$ -	\$ 8,938,823	\$ -	\$ 865,603	\$ -	\$ (1,128,822)	\$ -	\$ (1,189,339)
9	November 2025	\$ -	\$ 7,486,265	\$ -	\$ 8,938,823	\$ -	\$ 865,603	\$ -	\$ (1,128,822)	\$ -	\$ (1,189,339)
10	December 2025	\$ -	\$ 7,486,265	\$ -	\$ 8,938,823	\$ -	\$ 865,603	\$ -	\$ (1,128,822)	\$ -	\$ (1,189,339)
11	January 2026	\$ -	\$ 7,486,265	\$ -	\$ 8,938,823	\$ -	\$ 865,603	\$ -	\$ (1,128,822)	\$ -	\$ (1,189,339)
12	February 2026	\$ -	\$ 7,486,265	\$ -	\$ 8,938,823	\$ -	\$ 865,603	\$ -	\$ (1,128,822)	\$ -	\$ (1,189,339)
13	March 2026	\$ -	\$ 7,486,265	\$ -	\$ 8,938,823	\$ -	\$ 865,603	\$ -	\$ (1,128,822)	\$ -	\$ (1,189,339)
14		\$ 15,824,356	\$ 7,486,265	\$ 10,089,826	\$ 8,938,823	\$ 4,373,734	\$ 865,603	\$ 998,451	\$ (1,128,822)	\$ 362,345	\$ (1,189,339)

- (1) From Schedule 4, Column (D), for the respective month and rate group.
- (2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.
- (3) The over/(under) collection, including applicable interest, at March 31, 2025, as set forth on Schedule 1, Line 10 for the respective rate group of the Company's Final Transmission Service Charge Reconciliation Filing (M-2025-3054836) dated April 29, 2025.
- (4) Represents the under-collection, including applicable interest, at September 30, 2025, as set forth on Schedule A, Line 4A of the Company's October 30, 2025 rate filing.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2024 to March 31, 2025

**PPL ELECTRIC UTILITIES CORPORATION**  
**STATEMENT OF TRANSMISSION REVENUES**

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.00372 \$/KWH (3)	Net TSC - 1 Revenue (4)
April	2025	\$ 22,221,316	\$ 20,910,258	\$ 483,027	\$ 5,033,037 (4)	\$ 15,394,194
May	2025	\$ 18,765,853	17,658,668	407,915	4,251,793 (4)	\$ 12,998,960
June	2025	\$ 18,907,202	17,791,677	410,988	164,659 (3)	\$ 17,216,030
July	2025	\$ 25,568,799	24,060,240	555,792	230,830 (3)	\$ 23,273,618
August	2025	\$ 25,246,011	23,756,496	548,775	227,931 (3)	\$ 22,979,790
September	2025	\$ 20,105,315	18,919,101	437,031	181,576 (3)	\$ 18,300,494
October	2025	\$ -	-	-	- (3)	\$ -
November	2025	\$ -	-	-	- (3)	\$ -
December	2025	\$ -	-	-	- (6)	\$ -
January	2026	\$ -	-	-	- (6)	\$ -
February	2026	\$ -	-	-	- (6)	\$ -
March	2026	\$ -	-	-	- (6)	\$ -
		<u>\$ 130,814,496</u>	<u>\$ 123,096,440</u>	<u>\$ 2,843,528</u>	<u>\$ 10,089,826</u>	<u>\$ 110,163,086</u>

(1) Column (B) times (1-GRT)  
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%  
(3) March 31, 2025 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2025 - November 2025 application period, per Docket No. M-2025-3055748, dated April 28, 2025.  
(4) Column (B) less Column (C) less Column (D) for the respective month.  
(5) September 30, 2025 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2025 - November 2026 application period dated October 31, 2025.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2024 to March 31, 2025

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.00267 \$/KWH (3)	Net TSC - 1 Revenue (4)
April	2025	\$ 4,312,601	\$ 4,058,158	\$ 9,334	\$ 885,547 (4)	\$ 3,163,277
May	2025	\$ 4,365,902	4,108,314	9,449	895,099 (4)	\$ 3,203,766
June	2025	\$ 4,375,725	4,117,557	9,470	550,696 (3)	\$ 3,557,391
July	2025	\$ 5,843,789	5,499,005	12,648	713,460 (3)	\$ 4,772,897
August	2025	\$ 5,775,085	5,434,355	12,499	704,948 (3)	\$ 4,716,908
September	2025	\$ 5,106,643	4,805,351	11,052	623,984 (3)	\$ 4,170,315
October	2025	\$ -	-	-	- (3)	\$ -
November	2025	\$ -	-	-	- (3)	\$ -
December	2025	\$ -	-	-	- (6)	\$ -
January	2026	\$ -	-	-	- (6)	\$ -
February	2026	\$ -	-	-	- (6)	\$ -
March	2026	\$ -	-	-	- (6)	\$ -
		<u>\$ 29,779,745</u>	<u>\$ 28,022,740</u>	<u>\$ 64,452</u>	<u>\$ 4,373,734</u>	<u>\$ 23,584,554</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2025 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2025 - November 2025 application period, per Docket No. M-2025-3055748, dated April 28, 2025.

(4) Column (B) less Column (C) less Column (D) for the respective month.

(5) September 30, 2025 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2025 - November 2026 application period dated October 31, 2025.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2024 to March 31, 2025

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (0.003) \$/KWH (3)	Net TSC - 1 Revenue (4)
April	2025	\$ 315,991	\$ 297,348	\$ -	\$ 94,198 (4)	\$ 203,150
May	2025	\$ 331,117	311,581	-	86,835 (4)	\$ 224,746
June	2025	\$ 447,416	421,018	-	206,306 (3)	\$ 214,712
July	2025	\$ 724,627	681,874	-	248,812 (3)	\$ 433,062
August	2025	\$ 699,976	658,677	-	191,293 (3)	\$ 467,384
September	2025	\$ 572,392	538,621	-	171,007 (3)	\$ 367,614
October	2025	\$ -	-	-	- (3)	\$ -
November	2025	\$ -	-	-	- (3)	\$ -
December	2025	\$ -	-	-	- (6)	\$ -
January	2026	\$ -	-	-	- (6)	\$ -
February	2026	\$ -	-	-	- (6)	\$ -
March	2026	\$ -	-	-	- (6)	\$ -
		<u>\$ 3,091,519</u>	<u>\$ 2,909,119</u>	<u>\$ -</u>	<u>\$ 998,451</u>	<u>\$ 1,910,668</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2025 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2025 - November 2025 application period, per Docket No. M-2025-3055748, dated April 28, 2025.

(4) Column (B) less Column (C) less Column (D) for the respective month.

(5) September 30, 2025 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2025 - November 2026 application period dated October 31, 2025.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2024 to March 31, 2025

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.025 \$/KWH (3)	Net TSC - 1 Revenue (4)
April	2025	\$ 122,059	\$ 114,858	\$ -	\$ 115,400 (4)	\$ (542)
May	2025	\$ 333,939	314,237	-	159,374 (4)	\$ 154,863
June	2025	\$ 206,599	194,410	-	31,177 (3)	\$ 163,233
July	2025	\$ 294,648	277,264	-	23,166 (3)	\$ 254,098
August	2025	\$ 332,059	312,468	-	20,070 (3)	\$ 292,398
September	2025	\$ 223,539	210,350	-	13,158 (3)	\$ 197,192
October	2025	\$ -	-	-	- (3)	\$ -
November	2025	\$ -	-	-	- (3)	\$ -
December	2025	\$ -	-	-	- (6)	\$ -
January	2026	\$ -	-	-	- (6)	\$ -
February	2026	\$ -	-	-	- (6)	\$ -
March	2026	\$ -	-	-	- (6)	\$ -
		<u>\$ 1,512,843</u>	<u>\$ 1,423,587</u>	<u>\$ -</u>	<u>\$ 362,345</u>	<u>\$ 1,061,242</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2025 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2025 - November 2025 application period, per Docket No. M-2025-3055748, dated April 28, 2025.

(4) Column (B) less Column (C) less Column (D) for the respective month.

(5) September 30, 2025 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2025 - November 2026 application period dated October 31, 2025.

**PPL ELECTRIC UTILITIES CORPORATION**  
**KWH SALES BY MONTH**

Line No.	Description	(A) April 2025	(B) May 2025	(C) June 2025	(D) July 2025	(E) August 2025	(F) September 2025	(G) October 2025	(H) November 2025	(I) December 2025	(J) January 2026	(K) February 2026	(L) March 2026	(M) Total Year-to-date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,063,518,183	897,151,218	930,992,651	1,298,599,953	1,276,945,193	1,015,108,780	-	-	-	-	-	-	6,482,315,978
2	Less: Shoppers	436,738,938	367,662,630	382,130,406	529,165,665	517,176,829	409,854,821	-	-	-	-	-	-	2,642,729,289
3	Net KWH	626,779,245	529,488,588	548,862,245	769,434,288	759,768,364	605,253,959	-	-	-	-	-	-	3,839,586,689
4	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
5	KWH for Use in Energy Allocation	677,217,619	572,097,758	593,030,458	831,352,443	820,908,679	653,960,143	-	-	-	-	-	-	-
6	KWH % for Energy Expense Allocation	80.2%	77.2%	78.1%	79.6%	79.8%	78.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Small Commercial &amp; Industrial</b>														
7	Actual KWH Sales Billed	771,056,703	781,468,462	799,556,648	949,290,757	943,522,839	865,601,705	-	-	-	-	-	-	5,110,497,114
8	Less: Shoppers	626,595,493	635,449,038	656,889,314	764,456,475	760,893,901	703,947,777	-	-	-	-	-	-	4,148,231,998
9	Net KWH	144,461,210	146,019,424	142,667,334	184,834,282	182,628,938	161,653,928	-	-	-	-	-	-	962,265,116
10	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
11	KWH for Use in Energy Allocation	156,086,337	157,769,944	154,148,104	199,708,324	197,325,511	174,662,593	-	-	-	-	-	-	-
12	KWH % for Energy Expense Allocation	18.5%	21.3%	20.3%	19.1%	19.2%	20.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Primary</b>														
13	Actual KWH Sales Billed	469,818,840	486,891,760	502,659,990	554,442,860	565,467,850	532,140,040	-	-	-	-	-	-	3,111,421,340
14	Less: Shoppers	460,196,960	478,022,000	492,835,910	542,594,660	556,358,660	523,996,860	-	-	-	-	-	-	3,054,005,050
15	Net KWH	9,621,880	8,869,760	9,824,080	11,848,200	9,109,190	8,143,180	-	-	-	-	-	-	57,416,290
16	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
17	KWH for Use in Energy Allocation	10,138,077	9,345,607	10,351,124	12,483,835	9,597,882	8,580,047	-	-	-	-	-	-	-
18	KWH % for Energy Expense Allocation	1.2%	1.3%	1.4%	1.2%	0.9%	1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Transmission</b>														
19	Actual KWH Sales Billed	488,984,820	513,491,640	504,668,320	518,009,000	551,770,200	507,935,400	-	-	-	-	-	-	3,084,859,380
20	Less: Shoppers	487,778,970	511,826,290	502,936,270	516,722,000	550,655,200	507,204,400	-	-	-	-	-	-	3,077,123,130
21	Net KWH	1,205,850	1,665,350	1,732,050	1,287,000	1,115,000	731,000	-	-	-	-	-	-	7,736,250
22	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
23	KWH for Use in Energy Allocation	1,238,196	1,710,022	1,778,511	1,321,523	1,144,909	750,608	-	-	-	-	-	-	-
24	KWH % for Energy Expense Allocation	0.1%	0.2%	0.2%	0.1%	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Total</b>														
25	Actual KWH Sales Billed	2,793,378,546	2,679,003,080	2,737,877,609	3,320,342,570	3,337,706,082	2,920,785,925	-	-	-	-	-	-	17,789,093,812
26	Less: Shoppers	2,011,310,361	1,992,959,958	2,034,791,900	2,352,938,800	2,385,084,590	2,145,003,858	-	-	-	-	-	-	12,922,089,467
27	Net KWH	782,068,185	686,043,122	703,085,709	967,403,770	952,621,492	775,782,067	-	-	-	-	-	-	4,867,004,345
28	KWH for Use in Energy Allocation	844,680,229	740,923,331	759,308,197	1,044,866,125	1,028,976,981	837,953,391	-	-	-	-	-	-	5,256,708,254

**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest	Weighting Factor	Total		Over/(Under)	Interest on	Residential		Interest on	Small Comm. & Industrial	Interest on	Large Comm. & Industrial - Primary	Interest on	Large Comm. & Industrial - Transmission
		Rate (3)	(number of months) (2)	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection
1	April 2025	6.00%	14	\$ (5,198,604)	\$ (363,902)	\$ (3,985,627)	\$ (278,994)	\$ (877,053)	\$ (61,394)	\$ (268,034)	\$ (18,762)	\$ (67,890)	\$ (4,752)		
2	May 2025	6.00%	13	(9,661,815)	(628,018)	(7,631,815)	(496,068)	(1,880,041)	(122,203)	(231,616)	(15,055)	81,657	5,308		
3	June 2025	6.00%	12	(3,478,919)	(208,735)	(2,344,748)	(140,685)	(994,321)	(59,659)	(204,739)	(12,284)	64,889	3,893		
4	July 2025	6.00%	11	2,810,162	154,558	3,050,641	167,785	294,116	16,176	(713,144)	(39,223)	178,549	9,820		
5	August 2025	6.00%	10	2,971,509	148,575	2,635,026	131,751	321,718	16,086	(222,990)	(11,150)	237,755	11,888		
6	September 2025	6.00%	9	(1,587,991)	(71,460)	(1,556,338)	(70,035)	(92,795)	(4,176)	(85,091)	(3,829)	146,233	6,580		
7	October 2025	6.00%	20	-	-	-	-	-	-	-	-	-	-		
8	November 2025	6.00%	19	-	-	-	-	-	-	-	-	-	-		
9	December 2025	6.00%	18	-	-	-	-	-	-	-	-	-	-		
10	January 2026	6.00%	17	-	-	-	-	-	-	-	-	-	-		
11	February 2026	6.00%	16	-	-	-	-	-	-	-	-	-	-		
12	March 2026	6.00%	15	-	-	-	-	-	-	-	-	-	-		
13				<u>\$ (14,145,658)</u>	<u>\$ (968,982)</u>	<u>(9,832,861)</u>	<u>\$ (686,246)</u>	<u>\$ (3,228,376)</u>	<u>\$ (215,170)</u>	<u>\$ (1,725,614)</u>	<u>\$ (100,303)</u>	<u>\$ 641,193</u>	<u>\$ 32,737</u>		

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) In accordance with the order approved at the June 11, 2015 Public Meeting at Docket No. L-2014-2421001, the over/(under) collections for the default service adjustment clauses (GSC and TSC) are calculated at the Prime rate of interest for commercial banking, not to exceed the legal rate of interest (i.e., 6%).

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)**

Line No.	Description	(A) April 2025	(B) May 2025	(C) June 2025	(D) July 2025	(E) August 2025	(F) September 2025	(G) October 2025	(H) November 2025	(I) December 2025	(J) January 2026	(K) February 2026	(L) March 2026	(M) Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 21,620,524	\$ 22,556,063	\$ 22,038,482	\$ 22,784,371	\$ 22,891,988	\$ 22,277,228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 134,168,656
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(33,089)	(38,422)	(31,481)	(29,695)	(31,636)	(32,475)	-	-	-	-	-	-	(196,798)
9	Transmission Enhancement Charges	860,110	868,382	861,700	852,895	864,848	869,677	-	-	-	-	-	-	5,177,612
10	Generation Deactivation	-	-	-	(513)	30,579	47,056	-	-	-	-	-	-	77,122
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Deferred Tax Adjustment	1,532	1,532	1,536	1,529	1,527	1,526	-	-	-	-	-	-	9,182
14	PJM Settlement, Inc.	325	334	379	343	335	319	-	-	-	-	-	-	2,035
15	Secondary Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Demand Components	\$ 22,449,402	\$ 23,387,889	\$ 22,870,616	\$ 23,608,930	\$ 23,757,641	\$ 23,163,331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 139,237,809
<b>Energy Components</b>														
17	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Consumer Advocates of PJM States, Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
19	PJM System Control and Dispatch Service	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Regulation and Frequency Response Service	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Day Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Real Time (Balancing)	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
28	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
29	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Total Energy Components	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total	\$ 22,449,402	\$ 23,387,889	\$ 22,870,616	\$ 23,608,930	\$ 23,757,641	\$ 23,163,331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 139,237,809
<b>Demand Factors</b>														
34	Residential	80.61%	80.51%	80.26%	80.50%	80.58%	80.66%	80.66%	80.66%	80.66%	80.66%	80.66%	80.66%	
35	Small Commercial & Industrial	17.69%	17.84%	17.71%	17.92%	18.04%	18.00%	18.00%	18.00%	18.00%	18.00%	18.00%	18.00%	
36	Large Commercial & Industrial - Primary	1.40%	1.34%	1.60%	1.26%	1.15%	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%	1.12%	
37	Large Commercial & Industrial - Transmission	0.30%	0.31%	0.43%	0.32%	0.23%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	
<b>Energy Factors (Schedule 4A, row 6, 12, 18, and 24)</b>														
38	Residential	80.2%	77.2%	78.1%	79.6%	79.8%	78.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
39	Small Commercial & Industrial	18.5%	21.3%	20.3%	19.1%	19.2%	20.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
40	Large Commercial & Industrial - Primary	1.2%	1.3%	1.4%	1.2%	0.9%	1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
41	Large Commercial & Industrial - Transmission	0.1%	0.2%	0.2%	0.1%	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
<b>Demand Expense Allocation</b>														
42	Residential	\$ 18,096,463	\$ 18,830,612	\$ 18,355,956	\$ 19,005,189	\$ 19,143,907	\$ 18,683,543	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,115,670
43	Small Commercial & Industrial	3,971,299	4,171,264	4,050,386	4,230,720	4,285,878	4,169,400	-	-	-	-	-	-	24,878,947
44	Large Commercial & Industrial - Primary	314,292	312,807	365,930	297,473	273,213	259,429	-	-	-	-	-	-	1,823,144
45	Large Commercial & Industrial - Transmission	67,348	73,206	98,344	75,549	54,643	50,959	-	-	-	-	-	-	420,049
<b>Energy Expense Allocation</b>														
46	Residential	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>														
50	Residential	\$ 18,096,463	\$ 18,830,612	\$ 18,355,956	\$ 19,005,189	\$ 19,143,907	\$ 18,683,543	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,115,670
51	Small Commercial & Industrial	3,971,299	4,171,264	4,050,386	4,230,720	4,285,878	4,169,400	-	-	-	-	-	-	24,878,947
52	Large Commercial & Industrial - Primary	314,292	312,807	365,930	297,473	273,213	259,429	-	-	-	-	-	-	1,823,144
53	Large Commercial & Industrial - Transmission	67,348	73,206	98,344	75,549	54,643	50,959	-	-	-	-	-	-	420,049
54	Total Demand and Energy Expenses	\$ 22,449,402	\$ 23,387,889	\$ 22,870,616	\$ 23,608,931	\$ 23,757,641	\$ 23,163,331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 139,237,810

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only**

Line No.	Description	(A) April 2025	(B) May 2025	(C) June 2025	(D) July 2025	(E) August 2025	(F) September 2025	(G) October 2025	(H) November 2025	(I) December 2025	(J) January 2026	(K) February 2026	(L) March 2026	(M) Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 978,895	\$ 1,011,003	\$ 982,429	\$ 1,010,801	\$ 1,009,818	\$ 976,290	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,969,236
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	42,346	41,895	41,992	41,528	41,225	41,495	-	-	-	-	-	-	250,481
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	3,102	3,077	2,801	2,770	2,340	2,862	-	-	-	-	-	-	16,952
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(1,499)	(1,723)	(1,404)	(1,317)	(1,396)	(1,423)	-	-	-	-	-	-	(8,762)
9	Transmission Enhancement Charges	38,943	38,922	38,413	37,828	38,151	38,113	-	-	-	-	-	-	230,370
10	Generation Deactivation	-	-	-	(23)	1,357	2,076	-	-	-	-	-	-	3,410
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Total Demand Components	1,061,787	1,093,174	1,064,231	1,091,587	1,091,495	1,059,413	-	-	-	-	-	-	6,461,687
<b>Energy Components</b>														
14	Reliability First Corporation Charge (RFC)	\$ 2,194	\$ 2,359	\$ 2,281	\$ 2,358	\$ 2,355	\$ 2,269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	13,816
15	Consumer Advocates of PJM States, Inc	55	56	54	56	56	54	-	-	-	-	-	-	331
16	PJM System Control and Dispatch Service	38,444	40,036	31,429	31,421	33,126	33,847	-	-	-	-	-	-	208,303
17	Transmission Owner Scheduling, System Control and Dispatch Service	4,844	4,925	4,763	4,923	4,918	4,737	-	-	-	-	-	-	29,110
18	Regulation and Frequency Response Service	20,056	18,724	26,675	20,135	16,184	21,991	-	-	-	-	-	-	123,765
19	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Day Ahead	4,163	3,094	5,014	1,812	2,569	899	-	-	-	-	-	-	17,551
22	Real Time (Balancing)	35,349	11,810	12,835	20,792	11,193	9,198	-	-	-	-	-	-	101,177
23	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Operating Reserve - Spinning Reserve Service	17,965	14,500	12,961	18,707	9,269	10,423	-	-	-	-	-	-	83,825
25	North American Electric Reliability Corporation Charge (NERC)	1,575	1,690	1,634	1,689	1,687	1,625	-	-	-	-	-	-	9,900
26	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Non-Synchronized Reserve	2,288	1,563	562	1,971	824	1,249	-	-	-	-	-	-	8,457
28	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
29	PJM Settlement, Inc.	911	941	1,011	898	897	873	-	-	-	-	-	-	5,531
30	Secondary Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Total Energy Components	127,844	99,698	99,219	104,762	83,078	87,165	-	-	-	-	-	-	601,766
32	Total	\$ 1,189,631	\$ 1,192,872	\$ 1,163,450	\$ 1,196,349	\$ 1,174,573	\$ 1,146,578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,063,453



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: October 31, 2025

EFFECTIVE: December 1, 2025

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)

Page No. 19Z.1A

The charges under the TSC are set forth for the period December 1, 2025, through November 30, 2026.

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(Continued)

**TRANSMISSION SERVICE CHARGE (CONTINUED)**

**TRANSMISSION SERVICE CHARGE**

**(C)**

Charges under the TSC for the period December 1, 2025 through November 30, 2026 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.03302 (I)	0.03343 (I)
Demand Rate (\$/kW)	18.663 (D)	21.647 (I)		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	2.166 \$/Lamp	3,350	1.621	5,800	0.984	2,600	0.426	0.03302	0.02412	
		6,650	2.533	9,500	1.410	3,300	0.621			
		10,500	3.540	16,000	2.074	3,800	0.627			
	0.509 \$/Fixture	20,000	5.607	25,500	3.741	4,900	0.857			
		34,000	9.559	50,000	5.871	7,500	1.094			
		51,000	13.211			15,000	2.040			
LED 4,300						20,000	3.164			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change