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E-FILE

October 31, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Universal Service Rider Reconciliation Report
for the Period Ended September 30, 2025
Docket No. M-2024-3052571**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is PPL Electric’s Universal Service Rider (“USR”) Reconciliation Report for the Period December 1, 2025 through December 31, 2025. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through September 30, 2025.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 31, 2025, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,


Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**UNIVERSAL SERVICE RIDER
RECONCILIATION REPORT
FOR THE PERIOD ENDED SEPTEMBER 30, 2025**

Docket No. M-2024-3052571

October 31, 2025

PPL ELECTRIC UTILITIES CORPORATION
 2025 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2024 to December 31, 2025

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule 2, Column N, Line 1)	12,853,073,630
2	Distribution Revenues Available for USR (Schedule 2, Column N, Line 4)	\$ 121,904,326
3	Actual OnTrack/WRAP Expenses (Schedule 2, Column N, Line 5)	\$ 117,112,134
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 4,792,192
5	Interest on Over/(Under) Collection (Schedule 4, Line 14, Column D)	\$ 399,541
6	Prior Year Over/(Under) Collection (Schedule 6, Column B, Line 14)	\$ (1,149,785)
7	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>4,041,948</u>
8	Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>4,295,375</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2025 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2024a	(B) January 2025b	(C) February 2025b	(D) March 2025b	(E) April 2025b	(F) May 2025b	(G) June 2025b	(H) July 2025b	(I) August 2025b	(J) September 2025b	(K) October 2025b	(L) November 2025b	(M) December 2025b	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule 5, Line 1)	1,362,299,581	1,789,066,992	1,823,637,669	1,385,772,854	1,065,010,875	898,480,752	932,454,947	1,300,589,857	1,279,021,961	1,016,738,142	-	-	-	12,853,073,630
2	Actual Residential Distribution Revenue Applicable to USR (Schedule 5, Line 4)	\$ 13,050,079	\$ 17,801,996	\$ 19,063,010	\$ 14,486,057	\$ 11,133,573	\$ 9,392,038	\$ 9,746,651	\$ 13,594,668	\$ 13,369,108	\$ 10,626,746	\$ -	\$ -	\$ -	\$ 132,263,926
	Recouped Through E Factor (a)														
	-0.00073/kWh USR (2025)	\$ 1,223,189	\$ 1,306,019	\$ 1,331,255	\$ 1,011,614	\$ 777,458	\$ 655,891	\$ 680,692	\$ 949,431	\$ 933,686	\$ 742,219	\$ -	\$ -	\$ -	\$ 9,611,454
	-0.00006/kWh Interest (2025)	\$ 58,701	\$ 107,344	\$ 109,418	\$ 83,146	\$ 63,901	\$ 53,909	\$ 55,947	\$ 78,035	\$ 76,741	\$ 61,004	\$ -	\$ -	\$ -	\$ 748,146
3	Total Revenues Applicable to Prior Year	\$ 1,281,890	\$ 1,413,363	\$ 1,440,673	\$ 1,094,760	\$ 841,359	\$ 709,800	\$ 736,639	\$ 1,027,466	\$ 1,010,427	\$ 803,223	\$ -	\$ -	\$ -	\$ 10,359,600
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 11,768,189	\$ 16,388,633	\$ 17,622,337	\$ 13,391,297	\$ 10,292,214	\$ 8,682,238	\$ 9,010,012	\$ 12,567,202	\$ 12,358,681	\$ 9,823,523	\$ -	\$ -	\$ -	\$ 121,904,326
5	Actual OnTrack/WRAP Expenses (Schedule 3, Line 11)	\$ 9,259,625	\$ 16,606,970	\$ 17,581,652	\$ 14,291,867	\$ 10,753,002	\$ 7,978,217	\$ 8,123,726	\$ 11,676,382	\$ 11,139,837	\$ 9,700,856	\$ -	\$ -	\$ -	\$ 117,112,134
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ 2,508,564	\$ (218,337)	\$ 40,685	\$ (900,570)	\$ (460,788)	\$ 704,021	\$ 886,286	\$ 890,820	\$ 1,218,844	\$ 122,667	\$ -	\$ -	\$ -	\$ 4,792,192

(a) The E Factor rates that apply to December 2024 are calculated as follows: 11/30/2023 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution kWh billed as filed December 19, 2023 at Docket No. M-2023-3044991.
-0.0009/kWh USR (2024)
-0.00004/kWh USR (2024)

(b) The E Factor rates that apply to December 2025 are calculated as follows: 11/30/2024 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution kWh billed as filed December 17, 2024 at Docket No. M-2024-3052569.
-0.00073/kWh USR (2025)
-0.00006/kWh Interest (2025)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2025 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2024	(B) January 2025	(C) February 2025	(D) March 2025	(E) April 2025	(F) May 2025	(G) June 2025	(H) July 2025	(I) August 2025	(J) September 2025	(K) October 2025	(L) November 2025	(M) December 2025	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 9,532,705	\$ 13,986,697	\$ 14,943,802	\$ 10,836,916	\$ 6,777,622	\$ 4,519,246	\$ 4,706,079	\$ 7,928,212	\$ 7,869,049	\$ 5,809,790	\$ -	\$ -	\$ -	\$ 86,910,118
2	Arrearage Foregiveness	\$ 1,558,302	\$ 1,259,975	\$ 1,211,155	\$ 1,665,779	\$ 2,347,772	\$ 1,797,423	\$ 1,797,314	\$ 2,041,957	\$ 1,997,183	\$ 2,078,669	\$ -	\$ -	\$ -	\$ 17,755,529
3	OnTrack CBO/Vendor Expenses	\$ 804,251	\$ 665,585	\$ 565,965	\$ 710,729	\$ 591,867	\$ 693,436	\$ 566,886	\$ 476,003	\$ 380,100	\$ 792,527	\$ -	\$ -	\$ -	\$ 6,247,349
4	OnTrack Administrative Expenses	\$ 1,154	\$ 183	\$ 96	\$ 35	\$ -	\$ 80	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,550
5	Total OnTrack Expense	\$ 11,896,412	\$ 15,912,440	\$ 16,721,018	\$ 13,213,459	\$ 9,717,261	\$ 7,010,185	\$ 7,070,281	\$ 10,446,172	\$ 10,246,332	\$ 8,680,986	\$ -	\$ -	\$ -	\$ 110,914,546
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 441,466	\$ 694,500	\$ 860,501	\$ 1,078,445	\$ 1,035,741	\$ 968,032	\$ 1,053,238	\$ 1,230,210	\$ 893,189	\$ 1,019,515	\$ -	\$ -	\$ -	\$ 9,274,837
7	Wrap Administrative Expenses	\$ 805	\$ 30	\$ 133	\$ (37)	\$ -	\$ -	\$ 207	\$ -	\$ 316	\$ 355	\$ -	\$ -	\$ -	\$ 1,809
8	Total Wrap Expenses	\$ 442,271	\$ 694,530	\$ 860,634	\$ 1,078,408	\$ 1,035,741	\$ 968,032	\$ 1,053,445	\$ 1,230,210	\$ 893,505	\$ 1,019,870	\$ -	\$ -	\$ -	\$ 9,276,646
9	Total OnTrack/WRAP Expenses	\$ 12,338,683	\$ 16,606,970	\$ 17,581,652	\$ 14,291,867	\$ 10,753,002	\$ 7,978,217	\$ 8,123,726	\$ 11,676,382	\$ 11,139,837	\$ 9,700,856	\$ -	\$ -	\$ -	\$ 120,191,192
10	OT CAP Enrollment Credit	\$ (3,079,058)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,079,058)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 9,259,625	\$ 16,606,970	\$ 17,581,652	\$ 14,291,867	\$ 10,753,002	\$ 7,978,217	\$ 8,123,726	\$ 11,676,382	\$ 11,139,837	\$ 9,700,856	\$ -	\$ -	\$ -	\$ 117,112,134

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2025 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Total		Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2024	6.75%	19	\$ 2,508,564	\$ 268,103	
2	January	7.00%	18	\$ (218,337)	\$ (22,925)	
3	February	7.00%	17	\$ 40,685	\$ 4,035	
4	March	7.25%	16	\$ (900,570)	\$ (87,055)	
5	April	7.00%	15	\$ (460,788)	\$ (40,319)	
6	May	7.00%	14	\$ 704,021	\$ 57,495	
7	June	7.00%	13	\$ 886,286	\$ 67,210	
8	July	7.25%	12	\$ 890,820	\$ 64,584	
9	August	7.25%	11	\$ 1,218,844	\$ 81,002	
10	September	7.25%	10	\$ 122,667	\$ 7,411	
11	October	0.00%	9	\$ -	\$ -	
12	November	0.00%	8	\$ -	\$ -	
13	December	0.00%		\$ -	\$ -	
14	Total			\$ 4,792,192	\$ 399,541	

(a) From Schedule 2, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2025 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2024	(B) January 2025	(C) February 2025	(D) March 2025	(E) April 2025	(F) May 2025	(G) June 2025	(H) July 2025	(I) August 2025	(J) September 2025	(K) October 2025	(L) November 2025	(M) December 2025	(N) Total Year-to-date
	Actual Dist Kwh Billed														
	RS	1,337,007,832	1,753,871,893	1,787,227,248	1,359,238,939	1,045,975,416	883,499,151	917,639,918	1,281,995,507	1,260,943,251	1,001,535,841	-	-	-	12,628,934,996
	RTS	23,510,036	33,136,916	34,295,310	24,759,412	17,482,910	13,479,473	13,246,717	16,450,837	15,916,102	13,370,143	-	-	-	205,647,856
	GS1/GS3	1,781,713	2,058,183	2,115,111	1,774,503	1,552,549	1,502,128	1,568,312	2,143,513	2,162,608	1,832,158	-	-	-	18,490,778
1		<u>1,362,299,581</u>	<u>1,789,066,992</u>	<u>1,823,637,669</u>	<u>1,385,772,854</u>	<u>1,065,010,875</u>	<u>898,480,752</u>	<u>932,454,947</u>	<u>1,300,589,857</u>	<u>1,279,021,961</u>	<u>1,016,738,142</u>	-	-	-	<u>12,853,073,630</u>
2	USR Kwh Rate (with GRT)														
	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ 13,610,839	\$ 18,545,769	\$ 19,853,784	\$ 15,099,530	\$ 11,620,156	\$ 9,814,466	\$ 10,193,164	\$ 14,240,462	\$ 14,006,487	\$ 11,124,137	\$ -	\$ -	\$ -	\$ 138,108,794
	RTS	\$ 239,333	\$ 350,695	\$ 380,967	\$ 275,076	\$ 194,235	\$ 149,757	\$ 147,171	\$ 182,767	\$ 176,828	\$ 148,543	\$ -	\$ -	\$ -	\$ 2,245,372
	GS1/GS3	\$ 18,138	\$ 21,704	\$ 23,495	\$ 19,715	\$ 17,249	\$ 16,689	\$ 17,424	\$ 23,814	\$ 24,027	\$ 20,355	\$ -	\$ -	\$ -	\$ 202,610
3		<u>\$ 13,868,310</u>	<u>\$ 18,918,168</u>	<u>\$ 20,258,246</u>	<u>\$ 15,394,321</u>	<u>\$ 11,831,640</u>	<u>\$ 9,980,912</u>	<u>\$ 10,357,759</u>	<u>\$ 14,447,043</u>	<u>\$ 14,207,342</u>	<u>\$ 11,293,035</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 140,556,776</u>
	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ 12,807,799	\$ 17,451,569	\$ 18,682,411	\$ 14,208,658	\$ 10,934,567	\$ 9,235,413	\$ 9,591,767	\$ 13,400,275	\$ 13,180,104	\$ 10,467,813	\$ -	\$ -	\$ -	\$ 129,960,376
	RTS	\$ 225,212	\$ 330,004	\$ 358,490	\$ 258,847	\$ 182,775	\$ 140,921	\$ 138,488	\$ 171,984	\$ 166,395	\$ 139,779	\$ -	\$ -	\$ -	\$ 2,112,895
	GS1/GS3	\$ 17,068	\$ 20,423	\$ 22,109	\$ 18,552	\$ 16,231	\$ 15,704	\$ 16,396	\$ 22,409	\$ 22,609	\$ 19,154	\$ -	\$ -	\$ -	\$ 190,655
4		<u>\$ 13,050,079</u>	<u>\$ 17,801,996</u>	<u>\$ 19,063,010</u>	<u>\$ 14,486,057</u>	<u>\$ 11,133,573</u>	<u>\$ 9,392,038</u>	<u>\$ 9,746,651</u>	<u>\$ 13,594,668</u>	<u>\$ 13,369,108</u>	<u>\$ 10,626,746</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 132,263,926</u>

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2024 to December 2025

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance
1	Balance - November 30, 2024 (b)		\$ (11,509,385)
2	December 2024	\$ 1,281,890	(10,227,495)
3	January 2025	\$ 1,413,363	\$ (8,814,132)
4	February 2025	\$ 1,440,673	\$ (7,373,459)
5	March 2025	\$ 1,094,760	\$ (6,278,699)
6	April 2025	\$ 841,359	\$ (5,437,340)
7	May 2025	\$ 709,800	\$ (4,727,540)
8	June 2025	\$ 736,639	\$ (3,990,901)
9	July 2025	\$ 1,027,466	\$ (2,963,435)
10	August 2025	\$ 1,010,427	\$ (1,953,008)
11	September 2025	\$ 803,223	\$ (1,149,785)
12	October 2025	\$ -	\$ (1,149,785)
13	November 2025	\$ -	\$ (1,149,785)
14	December 2025	\$ -	\$ (1,149,785)

(a) From Schedule 2, Line 3

(b) From Prior Year Filing - Docket No. M-2024-3052569 as of November 30, 2024 (Schedule 1, Line 7)