



National Fuel®

October 31, 2025

VIA ELECTRONIC FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17120-3265

Re: National Fuel Gas Distribution Corporation 2025 Purchased Gas Cost Filing
Docket No. R-2025-3052742; Supplement No. 292 to Tariff Gas Pa. P.U.C. No. 9

Dear Secretary Homsher:

Enclosed, for filing, is Supplement No. 292 to National Fuel Gas Distribution's Tariff Gas - Pa. P.U.C. No. 9. Supplement No. 292 is being filed under Title 52 Pennsylvania Code Section 53.64(i)(5)(i). This pertains to the regulation change that allows Companies to file quarterly updates to their Annual 1307(f) filing. Supplement No. 292 has an issue date of October 31, 2025 and an effective date of November 1, 2025.

Supplement No. 292 provides for a decrease in rates of \$0.1995/Mcf. Detailed calculations supporting the decrease are included in Attachment A. The decrease is caused by the variance between actual and projected over/under collections for the period July-September 2025 and an update of the Company's wellhead forecast. The decrease also reflects Columbia Gas Transmission, LLC's Rate Case Docket No. RP24-1103 with rates to be effective April 1, 2026.

As shown on the enclosed certificate of service, copies have been served on parties in the manner indicated.

Please direct any questions concerning this filing to the undersigned at (716) 857-7747 or Tracy Wesoloski at (716) 857-7750.

Respectfully submitted,

Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

VIA E-MAIL

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Dated this 31st day of October 2025.



Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK**

RATES, RULES AND REGULATIONS

GOVERNING THE FURNISHING

OF

NATURAL GAS SERVICE

IN

TERRITORY DESCRIBED HEREIN

Issued: October 31, 2025

Effective: November 1, 2025

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

This Supplement includes increases and decreases to existing rates.
See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. Purchased gas costs in Rider A increase.
Page 48, 61, 72, 79, and 147.
2. SATC Alternative Capacity Release Rate increase.
Page 127.

DECREASE:

3. The Natural Gas Supply and Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes decrease.
Pages 36, 36A, 41, 41A, 42, 48, 53, 55, 65, 66, 76, 76A, 120 and 121.
4. Gas Adjustment Charges decrease for Residential, Commercial and Public Authority, Small Volumes Industrial, Intermediate Volume Industrial, and Large Industrial Service.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
5. Commodity charges for Load Balancing Services decrease.
Page 50, 62, 73, and 80.
6. Commodity Charges for Sales Services decrease.
Page 50, 62, 73, 80.
7. Commodity Charges for Transportation Services decrease.
Pages 50, 63, 74, 81.
8. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will decrease.
Pages 106, 117, 146G.

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE: (cont'd)

9. SATC Transportation Service rates decrease for Residential and Small Volume Industrial.
Page 119A, 120, and 121.
10. SATC Alternative Capacity Release Rate decrease.
Page 127.
11. CAP rate discount in Rider F decreases.
Page 164 and 167.
12. The Merchant Function Charge in Rider G decrease.
Pages 168 and 169.
13. Purchased gas costs in Rider A and the Price to Compare shown in Rider H decrease.
Page 169.

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RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge			
	\$14.00	per Month	
Distribution Charges			
	34.064¢	per 100 cubic feet	(D)
Gas Adjustment Charge			
	2.036¢	per 100 cubic feet	Purchased Gas Cost Component (D)
			(Rider A)
	<u>0.037¢</u>	per 100 cubic feet	Merchant Function Charge (D)
			(Rider G)
	2.073¢	Per 100 cubic feet	Total Gas Adjustment Charge (D)

(D) Indicates Decrease

(I) Indicates Increase

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.907¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
52.390¢	per 100 cubic feet Charge	Total Natural Gas Supply	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
27.447¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.007¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	(D)
Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.171¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Ride H)	
51.654¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge			
\$37.00	per Month		
Distribution Charges			
25.008¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	(D)
Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.171¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
51.654¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		
Distribution Charges			
21.075¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component	(D)
		(Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge	(D)
		(Rider G)	
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	(D)
Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component	(D)
		(Rider A)	
0.171¢	per 100 cubic feet	Merchant Function Charge	(D)
		(Rider G)	
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge	
		(Rider H)	
51.654¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0863/BDU	(I)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.9236 (D)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$3.3670/Mcf	(D)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0466 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas.

(D) Indicates Decrease

(I) Indicates Increase

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
25.175¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	(D)
Natural Gas Supply Charge			
50.334¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.171¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
51.654¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge			
	\$252.00	per Month	
Distribution Charges			
	17.800¢	per 100 cubic feet	(D)
Gas Adjustment Charge			
	2.036¢	per 100 cubic feet	Purchased Gas Cost Component (D)
			(Rider A)
	<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (D)
			(Rider G)
	2.043¢	per 100 cubic feet	Total Gas Adjustment Charge (D)
Natural Gas Supply Charge			
	50.334¢	per 100 cubic feet	Purchased Gas Cost Component (D)
			(Rider A)
	0.171¢	per 100 cubic feet	Merchant Function Charge (D)
			(Rider G)
	<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
	51.654¢	per 100 cubic feet	Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0863/BDU	(I)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.7478 per (D) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.3670/Mcf	(D)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
\$1,023.00	per Month		
Distribution Charges			
14.696¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component	(D)
		(Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge	(D)
		(Rider G)	
2.043¢	Per 100 cubic feet	Total Gas Adjustment Charge	(D)

(D) Indicates Decrease

(I) Indicates Increase

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
50.334¢	per 100 cubic feet	Purchased Gas Cost Component	(D)	
		(Rider A)		
0.171¢	per 100 cubic feet	Merchant Function Charge	(D)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
51.654¢	per 100 cubic feet	Total Natural Gas Supply	(D)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0863/BDU	(I)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.6143 per Mcf, subject to revision as provided below: (D)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.3670/Mcf	(D)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
10.446¢ per 100 cubic feet (D)

Gas Adjustment Charge			
2.036¢ per 100 cubic feet	Purchased Gas Cost Component	(D)	
	(Rider A)		
0.007¢ per 100 cubic feet	Merchant Function Charge	(D)	
	(Rider G)		
2.043¢ per 100 cubic feet	Total Gas Adjustment Charge	(D)	

(D) Indicates Decrease

(I) Indicates Increase

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
50.334¢ per 100 cubic feet		Purchased Gas Cost Component (Rider A)	(D)
0.171¢ per 100 cubic feet		Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u> per 100 cubic feet		Gas Procurement Charge (Rider H)	
51.654¢ per 100 cubic feet		Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0863/BDU	(I)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.

b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.5594 per (D) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.3670/Mcf	(D)
Non Gas Costs	\$0.1924/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.44533 per 100 cu. ft. (D)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.10863/Ccf	(I)
plus Purchased Gas Commodity Cost	<u>\$0.33670/Ccf</u>	(D)
Equals 100% Load Factor Base Cost of Gas	\$0.44533/Ccf	(D)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.58869/Ccf (D)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.44533/Ccf	(D)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00100)/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.88058/Ccf (D)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.74772/Ccf	(D)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00150)/Ccf	(I)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.45456/Ccf (D)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.44533/Ccf	(D)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00077)/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.74645/Ccf (D)

(D) Indicates Decrease

(I) Indicates Increase

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority		(D)
Service Rate schedule:	\$0.74772/Ccf	
State Tax Adjustment Surcharge	\$(0.74645)/Ccf	(I)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.4664. (D)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.4664.

(D)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.04453 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.34064	per 100 cubic feet (I)	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.27447	per 100 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.25008	per 100 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.21075	per 100 cubic feet	(D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge
\$0.25175 per 100 cubic feet (D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00 Basic Service Charge
\$0.17800 per 100 cubic feet (D)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.01	
November	\$0.70	(I)
December	\$1.01	(I)
January	\$0.83	(I)
February	\$0.37	(I)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.4664.

(D)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$3.3670 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.8700 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.4453 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	Total	Charges	Charge	Supply Charge	
Residential	\$5.6823	\$0.4453	\$0.2036	\$5.0334	(D)
Low Income Residential Assistance Service	\$5.6823	\$0.4453	\$0.2036	\$5.0334	(D)
Commercial/Public Authority	\$5.6823	\$0.4453	\$0.2036	\$5.0334	(D)
Small Volume Industrial	\$5.6823	\$0.4453	\$0.2036	\$5.0334	(D)
Intermediate Volume Industrial	\$5.6823	\$0.4453	\$0.2036	\$5.0334	(D)
Large Volume Industrial	\$5.6823	\$0.4453	\$0.2036	\$5.0334	(D)
Large Industrial	\$5.6823	\$0.4453	\$0.2036	\$5.0334	(D)
Standby	\$0.5980				(D)
Priority Standby	\$1.2745				(D)
Small Aggregation Transportation Customer Rate Schedule	\$0.4453	\$0.4453			(D)

(I) Indicates Decrease

(I) Indicates Increase

RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.1223/Mcf.

(D)

(D) Indicates Decrease

(I) Indicates Increase

RIDER F
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf	
Current CAP Discount	\$0.1355	(D)
Cap Funding Reconciliation Charge	\$(0.0053)	
Adjustment for Over/Under Recovery of Prior Period Charge	\$(0.0079)	
Total RIDER F	\$0.1203	(I)

The currently effective charge to be included in rates is \$0.1203/Mcf. (I)

(D) Indicates Decrease

(I) Indicates Increase

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0907	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0037	(D)
Total Residential MFC per Mcf	\$0.0944	(D)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0171	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0007	(D)
Total Non-Residential MFC per Mcf	\$0.0178	(D)

(D) Indicates Decrease

(I) Indicates Increase

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

Price To Compare Component	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	50.334	50.334	(D)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.907	0.171	(D)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	52.390	51.654	(D)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	2.036	2.036	(D)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	0.037	0.007	(D)
Subtotal Gas Adjustment Charge	<u>2.073</u>	<u>2.043</u>	(D)
Total Price To Compare	<u>54.463</u>	<u>53.697</u>	(D)

(D) Indicates Decrease

(I) Indicates Increase

REDLINE
VERSION

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Fifth Revised Page No. 36
Canceling One-Hundred-Twenty-Fourth Revised Page No. 36

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge
\$14.00 per Month

Distribution Charges
34.064¢ per 100 cubic feet (D)

Gas Adjustment Charge

2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.037¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
2.073¢	Per 100 cubic feet	Total Gas Adjustment Charge	(D)

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Issued: October 31, 2025

Effective: November 1, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9
Sixty-~~Second~~ Revised Page No. 36A
Canceling Sixty-~~First~~ Revised Page No. 36A

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RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge

50.334 ¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0. 907 ¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.149 ¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
52.390 ¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

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Issued: ~~October~~ 31, 2025

Effective: ~~November~~ 1, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

~~One-Hundred-Twenty-Sixth Revised Page No. 41~~
~~Canceling One-Hundred-Twenty-Fifth Revised Page No. 41~~

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge

\$27.00 per Month

Distribution Charges

27.447¢ per 100 cubic feet

Gas Adjustment Charge

2.036¢ per 100 cubic feet Purchased Gas Cost Component (D)

(Rider A)

0.007¢ per 100 cubic feet Merchant Function Charge (D)

(Rider G)

2.043¢ per 100 cubic feet Total Gas Adjustment Charge (D)

Natural Gas Supply Charge

50.334¢ per 100 cubic feet Purchased Gas Cost Component (D)

(Rider A)

0.171¢ per 100 cubic feet Merchant Function Charge (D)

(Rider G)

1.149¢ per 100 cubic feet Gas Procurement Charge (Ride H)

51.654¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9

~~Eightieth~~ Revised Page No. 41A

~~Canceling Seventy-Ninth~~ Revised Page No. 41A

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
25.008¢ per 100 cubic feet (D)

Gas Adjustment Charge

2.036¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.007¢ per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
2.043¢ per 100 cubic feet	Total Gas Adjustment Charge	(D)

Natural Gas Supply Charge

50.334¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.171¢ per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.149¢ per 100 cubic feet	Gas Procurement Charge (Rider H)	(D)
51.654¢ per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-~~Sixth~~ Revised Page No. 42
Canceling ~~One-Hundred-Twenty-Fifth~~ Revised Page No. 42

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Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge
\$151.00 per Month

Distribution Charges
21.075¢ per 100 cubic feet (D)

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Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A) (D)
0.007¢ per 100 cubic feet Merchant Function Charge (Rider G) (D)
2.043¢ per 100 cubic feet Total Gas Adjustment Charge (D)

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Natural Gas Supply Charge
50.334¢ per 100 cubic feet Purchased Gas Cost Component (Rider A) (D)
0.171¢ per 100 cubic feet Merchant Function Charge (Rider G) (D)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
51.654¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

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Issued: ~~October~~ 31, 2025 Effective: ~~November~~ 1, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Tenth Revised Page No.48

Canceling One-Hundred-Ninth Revised Page No. 48

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0863/BDU (I)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

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(I) Indicates Increase

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Effective: ~~November 1~~, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Seventeenth~~ Revised Page No. 50
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B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$~~3.9236~~ (D) per Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$ 3.3670 /Mcf	(D)
Non Gas Costs	\$0.5566/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0466 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. NO. 9
One-Hundred-Twenty-~~Third~~ Revised Page No.53
Canceling ~~One-Hundred-Twenty-Second~~ Revised Page No. 53

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SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge
\$82.00 per Month

Distribution Charges
~~25.175¢~~ per 100 cubic feet (D)

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Gas Adjustment Charge
~~2.036¢~~ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)
~~0.007¢~~ per 100 cubic feet Merchant Function Charge (D)
(Rider G)
~~2.043¢~~ per 100 cubic feet Total Gas Adjustment Charge (D)

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Natural Gas Supply Charge
~~50.334¢~~ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)
~~0.171¢~~ per 100 cubic feet Merchant Function Charge (D)
(Rider G)
~~1.149¢~~ per 100 cubic feet Gas Procurement Charge
(Rider H)
~~51.654¢~~ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~October~~ 31, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9

~~One-Hundred-Twenty-Third~~ Revised Page No. 55
~~Canceling One-Hundred-Twenty-Second~~ Revised Page No. 55

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INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
17.800¢ per 100 cubic feet (D)

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Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A) (D)

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0.007¢ per 100 cubic feet Merchant Function Charge (Rider G) (D)

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2.043¢ per 100 cubic feet Total Gas Adjustment Charge (D)

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Natural Gas Supply Charge
50.334¢ per 100 cubic feet Purchased Gas Cost Component (Rider A) (D)

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0.171¢ per 100 cubic feet Merchant Function Charge (Rider G) (D)

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1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)

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51.654¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~October~~ 31, 2025

Effective: ~~November~~ 1, 2025

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.7478 per (D) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.3670/Mcf	(D)
Non Gas Costs	\$0.3808/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

Issued: October 31, 2025

Effective: November 1, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-~~Second~~ Revised Page No. 65
Canceling ~~One-Hundred-Twenty-First~~ Revised Page No. 65

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LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
14. ~~696~~¢ per 100 cubic feet (D)

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Gas Adjustment Charge

2. 036 ¢	per 100 cubic feet	Purchased Gas Cost Component (D)
		(Rider A)
0. 007 ¢	per 100 cubic feet	Merchant Function Charge (D)
		(Rider G)
2. 043 ¢	Per 100 cubic feet	Total Gas Adjustment Charge (D)

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Issued: ~~October~~ 31, 2025

Effective: ~~November~~ 1, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9
Seventy-~~Seventh~~ Revised Page No. 66
Canceling ~~Seventy-Sixth~~ Revised Page No. 66

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LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge

50.334 ¢	per 100 cubic feet	Purchased Gas Cost Component (D)	(D)
		(Rider A)	
0.171	per 100 cubic feet	Merchant Function Charge (D)	(D)
		(Rider G)	
1.149	per 100 cubic feet	Gas Procurement Charge (Rider H)	
51.654 ¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~October~~ 31, 2025

Effective: ~~November~~ 1, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Thirteenth~~ Revised Page No. 73
Canceling ~~One-Hundred-Twelfth~~ Revised Page No. 73

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.6143 per (D) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$ <u>3.3670</u> /Mcf	(D)
Non Gas Costs	\$0.2473/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

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Issued: October 31, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-First Revised Page No. 76
Canceling One-Hundred-Twentieth Revised Page No. 76

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LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge

\$1,165.00 per Month

Distribution Charges

10.446¢ per 100 cubic feet (D)

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Gas Adjustment Charge

2.036¢ per 100 cubic feet

Purchased Gas Cost Component (Rider A) (D)

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0.007¢ per 100 cubic feet

Merchant Function Charge (Rider G) (D)

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2.043¢ per 100 cubic feet

Total Gas Adjustment Charge (D)

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(D) Indicates Decrease

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Issued: October 31, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9
Sixty-~~Second~~ Revised Page No. 76A
Canceling ~~Sixty-First~~ Revised Page No. 76A

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LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge

50.334¢	per 100 cubic feet	Purchased Gas Cost Component (D)	(D)
		(Rider A)	
0.171¢	per 100 cubic feet	Merchant Function Charge (D)	(D)
		(Rider G)	
1.149¢	per 100 cubic feet	Gas Procurement Charge	
		(Rider H)	
51.654¢	per 100 cubic feet	Total Natural Gas Supply Charge (D)	(D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

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Issued: ~~October~~ 31, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9

~~One-Hundred-Thirteenth~~ Revised Page No. 80

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.5594 per (D) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$ <u>3.3670</u> /Mcf	(D)
Non Gas Costs	\$0.1924/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Eleventh Revised Page No. 82

Canceling One-Hundred-Tenth Revised Page No. 82

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RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.44533 per 100 cu. ft. (D)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

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Purchased Gas 100% Load Factor Demand Cost	\$0.10863/Ccf	(I)
plus		
Purchased Gas Commodity Cost Equals	\$0.33670/Ccf	(D)
100% Load Factor Base Cost of Gas	\$0.44533/Ccf	(D)

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The incremental operating cost for compression shall be \$0.13436/Ccf.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Thirty-Fourth Revised Page No. 83
Canceling One-Hundred-Thirty-Third Revised Page No. 83

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Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be:

\$0.58869/Ccf (D)

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The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:
Incremental operating cost of Company owned NGV compression equipment:
Transition Cost Surcharge
State Tax Adjustment Surcharge
Minimum allowable Non-Gas cost

\$0.44533/Ccf (D)

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\$0.13436/Ccf

\$0.00000/Ccf

\$(0.00100)/Ccf (I)

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\$0.01000/Ccf

The maximum NGV(1) rate shall be:

\$0.88058/Ccf (D)

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The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:
Incremental operating cost of Company owned NGV compression equipment:
State Tax Adjustment Surcharge

\$0.74772/Ccf (D)

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\$0.13436/Ccf

\$(0.00150)/Ccf (I)

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NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be:

\$0.45456/Ccf (D)

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The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:
Transition Cost Surcharge
State Tax Adjustment Surcharge
Minimum allowable Non-Gas cost

\$0.44533/Ccf (D)

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\$(0.00077)/Ccf (I)

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\$0.01000/Ccf

The maximum NGV(2) rate shall be:

\$0.74645/Ccf (D)

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Ninth Revised Page No. 84
Canceling One-Hundred Twenty-Eighth Revised Page No. 84

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The current components of the maximum NGV(2)
rate are as follows:

Tailblock rate of the Commercial and Public
Authority Service Rate schedule:
State Tax Adjustment Surcharge

\$0.74772/Ccf
\$(0.74645)/Ccf

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V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: October 31, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Ninth Revised Page No. 84
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The current components of the maximum NGV(2)
rate are as follows:

Tailblock rate of the Commercial and Public
Authority Service Rate schedule:
State Tax Adjustment Surcharge

\$0.74772/Ccf
\$(0.74645)/Ccf

(D)

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V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: October 31, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Fifteenth Revised Page No. 117

Canceling One-Hundred-Fourteenth Revised Page No.117

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.4664.

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

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Issued: October 31, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

Sixty-Ninth Revised Page No. 119A

Canceling Sixty-Eighth Revised Page No. 119A

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.04453 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected though these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff.

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Issued: October 31, 2025

Effective: November 1, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Third Revised Page No. 120
Canceling One-Hundred-Twenty-Second Revised Page No. 120

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential
Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00 Basic Service Charge
\$0.34064 per 100 cubic feet (D)

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2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and
Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for
"Small" Commercial/Public Customers using not more than 250,000 cubic feet per
year:

\$27.00 Basic Service Charge
\$0.27447 per 100 cubic feet (D)

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b. Rates per Commercial/Public Authority customer per month for
"Small" Commercial/Public Customers using greater than 250,000 cubic feet but
not more than 1,000,000 cubic feet per year:

\$37.00 Basic Service Charge
\$0.25008 per 100 cubic feet (D)

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c. Rates per Commercial/Public Authority customer per month for
"Large" Commercial/Public Customers:

\$151.00 Basic Service Charge
\$0.21075 per 100 cubic feet (D)

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-~~Eighth~~ Revised Page No. 121
Canceling ~~One-Hundred-Twenty-Seventh~~ Revised Page No. 121

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume
Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge
\$0. ~~25175~~ per 100 cubic feet (D)

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4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate
Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per
Month:

\$252.00 Basic Service Charge
\$0. ~~17800~~ per 100 cubic feet (D)

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B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in
accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to
surcharges in accordance with provisions of Rider B - State Tax Adjustment
Surcharge and DSIC - Distribution System Improvement Charge.

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RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer <u>Month</u>	DTR <u>\$/Mcf</u>	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0. 01 <u>015</u>	(I)
November	\$0. 65 <u>70</u>	(I)
December	\$ 01.96 <u>01</u>	(I)
January	\$0. 77 <u>83</u>	(DI)
February	\$0. 32 <u>37</u>	(DI)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~292~~ to
Gas - Pa. P.U.C. No. 9
Eighty-Fifth Revised Page No. 146G
Canceling ~~Eighty-Fourth~~ Revised Page No. 146G

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.4664.

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

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(I) Indicates Increase

Issued: ~~October~~ 31, 2025

Effective: ~~November~~ 1, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirtieth-Revised Page No. 164
Canceling One-Hundred-Twenty-Ninth Revised Page No. 164

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RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.1223/Mcf.

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Issued: October 31, 2025

Effective: November 1, 2025

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirtieth-Revised Page No. 164
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RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.1223/Mcf.

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Issued: October 31, 2025

Effective: November 1, 2025

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RIDER F
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf	
Current CAP Discount	\$0. 1446 <u>1355</u>	(D)
Cap Funding Reconciliation Charge	\$(0.0053)	
Adjustment for Over/Under Recovery of Prior Period Charge	\$(0.0079)	
Total RIDER F	\$0. 1314 <u>12203</u>	(D)

The currently effective charge to be included in rates is \$0.131412203/Mcf. (~~D~~)

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July~~-~~October~~ 31, 2025

Effective: ~~August~~-~~November~~ 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 292 to
Gas - Pa. P.U.C. No. 9
Sixty-First Revised Page No. 169
Canceling Sixtieth Revised Page No. 169

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Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	<u>50.334</u>	<u>50.334</u>	(D)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	<u>0.907</u>	<u>0.171</u>	(D)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	<u>52.390</u>	<u>51.654</u>	(D)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	<u>2.036</u>	<u>2.036</u>	(D)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.037</u>	<u>0.007</u>	(D)
Subtotal Gas Adjustment Charge	<u>2.073</u>	<u>2.043</u>	(D)
Total Price To Compare	<u>54.463</u>	<u>53.697</u>	(D)

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Issued: October 31, 2025 Effective: November 1, 2025

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Commodity
 On and After November 1, 2025

		Initial Filing	Nov. 25 Quarterly	
		Aug-25	Nov-25	Nov-25
		(A)	(B)	(C=B-A)
(1)	Commodity - C factor \$	72,168,079	71,047,706	(1,120,373)
(2)	Quarterly - Adjustment Change - Page 7		(3,170,970)	(3,170,970)
(3 = 1+ 2)	Total Change		67,876,736	(4,291,343)
(4)	Volumes - Mcf	20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	3.4638		(0.2060)
(6=5)	Prior quarterly rate			3.4638
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	3.4638		3.2578
(8)	Annual O/(U) - \$ - E-Factor	(2,872,033)	(2,391,585)	480,448
(9=8/4)	Over/Under collection change	(0.1378)		0.0231
(10=9)	Prior quarterly rate			(0.1378)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.1378)		(0.1147)
(12)	Storage - \$/Mcf	<u>\$ (0.0021)</u>		<u>\$ (0.0055)</u>
(13=7-11+12)	Total rate - \$/Mcf	3.5995		3.3670

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Demand - NGS
 On and After November 1, 2025

		Initial Filing	Nov. 25 Quarterly	
		Aug-25	Nov-25	Nov-25
		(A)	(B)	(C-=B-A)
(1)	Demand - NGS factor \$	36,478,981	36,497,533	18,552
(2)	Quarterly - Adjustment Change - Page 5		610,758	610,758
(3 = 1+ 2)	Total Change		37,108,291	629,310
(4)	Volumes - Mcf	20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	1.7509		0.0302
(6=5)	Prior quarterly rate			1.7509
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	1.7509		1.7811
(8)	Annual O/(U) - \$ - E-Factor	(1,759,519)	(1,850,220)	(90,701)
(9=8/4)	Over/Under collection change	(0.0845)		(0.0044)
(10=9)	Prior quarterly rate			(0.0845)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0845)		(0.0889)
(12=7-11)	Total rate - \$/Mcf	1.8354		1.8700

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Demand - DC
 On and After November 1, 2025

		Initial Filing	Nov. 25 Quarterly	
		Aug-25	Nov-25	Nov-25
		(A)	(B)	(C-=B-A)
(1)	Demand - DC factor \$	9,739,044	9,739,044	-
(2)	Quarterly - Adjustment Change - Page 6		(64,532)	(64,532)
(3 = 1+ 2)	Total Change		9,674,512	(64,532)
(4)	Volumes - Mcf	22,628,168		22,628,168
(5 = 3/4)	Quarterly C-factor change	0.4304		(0.0029)
(6=5)	Prior quarterly rate			0.4304
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	0.4304		0.4275
(8)	Annual O/(U) - \$ - E-Factor	(372,910)	(401,958)	(29,048)
(9=8/4)	Over/Under collection change	(0.0165)		(0.0013)
(10=9)	Prior quarterly rate			(0.0165)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0165)		(0.0178)
(12=7-11)	Total rate - \$/Mcf	0.4469		0.4453

National Fuel Gas Distribution Corporation
Pennsylvania Division
Recovery of Gas Cost Under 2025 1307(f)
Effective November 1, 2025
\$/Mcf

	Natural Gas Supply Charge	Gas Adjustment Charge	Distribution Charge	Total Gas Cost
	(A)	(B)	(C)	(D=A+B+C)
	\$	\$	\$	\$
Projected Gas Costs				
Demand	1.7811	0.0889	0.4453	2.3153
Commodity	<u>3.2523</u>	<u>0.1147</u>	<u>0.0000</u>	<u>3.3670</u>
Total Projected Cost	5.0334	0.2036	0.4453	5.6823
Gas Cost (8/25)	<u>5.2126</u>	<u>0.2223</u>	<u>0.4469</u>	<u>5.8818</u>
Increase (Decrease)	<u>(0.1792)</u>	<u>(0.0187)</u>	<u>(0.0016)</u>	<u>(0.1995)</u>
% Change				(3.39%)

National Fuel Gas Distribution Corporation
Pennsylvania Division
Reconciliation of NGS Demand Purchased Gas Costs
August 2025 - September 2025

Actual Over / (Under) collection for the Two-Month
Period Ended September 2025 (See Attachment A, Page 8):

August 2025	(\$204,969)	
September 2025	<u>\$339,529</u>	\$134,560

Projected Over / (Under) collection for the Two-Month
Period Ended September 2025 (See Attachment A, Page 14):

August 2025	\$380,744	
September 2025	<u>\$364,574</u>	\$745,318

Amount to be refunded / (surcharged) (\$610,758)

National Fuel Gas Distribution Corporation
Pennsylvania Division
Reconciliation of DC Demand Purchased Gas Costs
August 2025 - September 2025

Attachment A
Page 6

Actual Over / (Under) collection for the Two-Month
Period Ended September 2025 (See Attachment A, Page 9):

August 2025	(\$667,461)	
September 2025	<u>(\$624,751)</u>	(\$1,292,212)

Projected Over / (Under) collection for the Two-Month
Period Ended September 2025 (See Attachment A, Page 15):

August 2025	(\$693,836)	
September 2025	<u>(\$662,908)</u>	(\$1,356,744)

Amount to be refunded / (surcharged)

\$64,532

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Reconciliation of Commodity Purchased Gas Costs
August 2025 - September 2025**

Actual Over / (Under) collection for the Two-Month
Period Ended September 2025 (See Attachment A, Page 10):

August 2025	\$650,661	
September 2025	<u>\$2,112,661</u>	\$2,763,322

Projected Over / (Under) collection for the Two-Month
Period Ended September 2025 (See Attachment A, Page 16):

August 2025	(\$511,949)	
September 2025	<u>\$104,302</u>	(\$407,647)

Amount to be refunded / (surcharged)

\$3,170,970

National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Actual Demand Sales Over / (Under) Collection - Natural Gas Supply Charge
August 2025 - September 2025

	PGC Revenue (\$) [C]	Cost of Fuel ^(A) (\$) (D)	Over(Under) Collection (\$) (E=C-D)
August 2025			
Retail - NGS Revenue	\$596,234		
Standby / Priority	\$26,640		
Standby Overrun	\$8,794		
NGV - Demand	\$9,246		
LBS - Demand	\$0		
Overdelivery	\$94,482		
Total	<u>\$735,396</u>	\$940,365	(\$204,969)
September 2025			
Retail - NGS Revenue	\$667,233		
Standby / Priority	\$32,182		
Standby Overrun	(\$8,175)		
NGV - Demand	\$9,873		
LBS - Demand	\$0		
Overdelivery	\$83,030		
Total	<u>\$784,142</u>	\$444,613	\$339,529

Footnote:

(A) See Attachment A, Page 11

National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Actual Demand Sales Over / (Under) Collection - Distribution Charge
August 2025 - September 2025

	PGC Revenue (\$) (C)	Cost of Fuel ^(A) (\$) (D)	Over(Under) Collection (\$) (E=C-D)
August 2025			
Retail - DC Revenue	\$131,180		
SATC	\$12,945		
Total	<u>\$144,125</u>	\$811,586	(\$667,461)
September 2025			
Retail - DC Revenue	\$168,747		
SATC	\$18,088		
Total	<u>\$186,836</u>	\$811,586	(\$624,751)

Footnote:

(A) See Attachment A, Page 12

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Actual Commodity Sales Over / (Under) Collection
August 2025 - September 2025**

	PGC Revenue (\$) (C)	Cost of Fuel ^(A) (\$) (D)	Over(Under) Collection (\$) (E=C-D)
August 2025			
Retail - Commodity Revenue	\$1,125,108		
Storage Inventory Recovery	\$7,181		
NFGSC Fee	\$39		
Market Rate Differential	\$0		
City Gate Imbalance	\$7		
Sales Cashout	<u>\$278</u>		
Total	\$1,132,613	\$481,952	\$650,661
September 2025			
Retail - Commodity Revenue	\$1,377,343		
Storage Inventory Recovery	\$26,701		
NFGSC Fee	\$23		
Market rate differential	\$0		
City Gate Imbalance	\$7		
Sales Cashout	<u>\$12,794</u>		
Total	\$1,416,869	(\$695,792)	\$2,112,661

Footnote:

(A) See Attachment A, Page 13

National Fuel Gas Distribution Corporation
Pennsylvania Division
Details of Actual Demand Purchased Gas Cost (NGS)

	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
Purchases: (Mcf)												
Spot	828,689	897,822	-	-	-	-	-	-	-	-	-	1,726,511
Contracted	520,131	620,918	-	-	-	-	-	-	-	-	-	1,141,049
Local Producers	12,720	21,829	-	-	-	-	-	-	-	-	-	34,549
TW Phillips	99	107	-	-	-	-	-	-	-	-	-	206
Total Purchases	1,361,639	1,540,676	-	-	-	-	-	-	-	-	-	2,902,315
Storage Inventory	(958,910)	(1,142,354)	-	-	-	-	-	-	-	-	-	(2,101,264)
Shrinkage	(32,226)	(37,831)	-	-	-	-	-	-	-	-	-	(70,057)
Less: Offsystem Sales	-	-	-	-	-	-	-	-	-	-	-	-
Add: Prior Period Adj	(711)	(946)	-	-	-	-	-	-	-	-	-	(1,657)
Total (Mcf)	369,792	359,545	-	-	-	-	-	-	-	-	-	729,337
Purchased Gas Cost:												
Spot	-	-	-	-	-	-	-	-	-	-	-	\$ -
Contracted	4,717	4,574	-	-	-	-	-	-	-	-	-	\$ 9,291
Local Producers	-	-	-	-	-	-	-	-	-	-	-	\$ -
TW Phillips	-	-	-	-	-	-	-	-	-	-	-	\$ -
Storage Inventory	(2,473,796)	(2,947,045)	-	-	-	-	-	-	-	-	-	\$ (5,420,841)
Shrinkage	-	-	-	-	-	-	-	-	-	-	-	\$ -
Subtotal	\$ (2,469,079)	\$ (2,942,471)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,411,550)
Transportation	3,074,550	3,085,648	-	-	-	-	-	-	-	-	-	\$ 6,160,198
Storage Service	1,288,403	1,288,699	-	-	-	-	-	-	-	-	-	\$ 2,577,101
Transition Cost	-	-	-	-	-	-	-	-	-	-	-	\$ -
Displacement Adjustment	-	-	-	-	-	-	-	-	-	-	-	\$ -
Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	\$ -
Total Gas Cost	\$ 1,893,874	\$ 1,431,876	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,325,749
Less: Distribution Charge	811,586	811,586	-	-	-	-	-	-	-	-	-	\$ 1,623,173
Offsystem Sales	-	-	-	-	-	-	-	-	-	-	-	\$ -
Offsystem Sales Refund	-	-	-	-	-	-	-	-	-	-	-	\$ -
MMT Cost	141,922	175,677	-	-	-	-	-	-	-	-	-	\$ 317,599
Line Hits	-	-	-	-	-	-	-	-	-	-	-	\$ -
Net Gas Cost	\$ 940,365	\$ 444,613	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,384,978

National Fuel Gas Distribution Corporation
Pennsylvania Division
Details of Actual Temperature Swing/Peaking Capacity Costs (DC)

	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total
NFGSC EFT Capacity (Dth)	64,108	64,108											
Rate (\$/Dth)	6.9865	6.9865											
Amount (\$)	\$ 447,891	\$ 447,891	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 895,781
NFGSC ESS Delivery (Dth)	53,442	53,442											
Rate (\$/Dth)	3.2263	3.2263											
Amount (\$)	\$ 172,420	\$ 172,420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 344,840
NFGSC ESS Capacity (Dth)	2,494,566	2,494,566											
Rate (\$/Dth)	0.0589	0.0589											
Amount (\$)	\$ 146,930	\$ 146,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 293,860
NFGSC FSS Delivery (Dth)	10,666	10,666											
Rate (\$/Dth)	3.1020	3.1020											
Amount (\$)	\$ 33,086	\$ 33,086	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,172
NFGSC FSS Capacity (Dth)	200,000	200,000											
Rate (\$/Dth)	0.0563	0.0563											
Amount (\$)	\$ 11,260	\$ 11,260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,520
Grand Total Cost - Distribution Charge (\$)	\$ 811,586	\$ 811,586	\$ -	\$ 1,623,173									

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Details of Actual Commodity Purchased Gas Cost**

	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
Purchases: (Mcf)												
Spot	828,689	897,822										1,726,511
Contracted	520,131	620,918										1,141,049
Local Producers	12,720	21,829										34,549
TW Phillips	99	107										206
Total Purchases	1,361,639	1,540,676	-	-	-	-	-	-	-	-	-	2,902,315
Storage Inventory	(958,910)	(1,142,354)										(2,101,264)
Shrinkage	(32,226)	(37,831)										(70,057)
Less: Offsystem Sales	-	-										-
Exchange gas	(711)	(946)										(1,657)
Total (Mcf)	369,792	359,545	-	-	-	-	-	-	-	-	-	729,337
Purchased Gas Cost:												
Spot	1,896,958	1,663,805										\$ 3,560,764
Contracted	1,300,942	1,358,334										\$ 2,659,277
Local Producers	27,237	36,926										\$ 64,164
TW Phillips	1,061	1,131										\$ 2,192
Storage Inventory	(2,979,525)	(3,719,708)										\$ (6,699,233)
Shrinkage	-	-										\$ -
Subtotal	\$ 246,674	\$ (659,511)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (412,837)
Transportation	62,092	53,998										\$ 116,090
Storage Service	38,971	48,218										\$ 87,190
Exchange gas	134,424	(138,140)										\$ (3,716)
Prior Period Adjustment	-	-										\$ -
Total Gas Cost	\$ 482,162	\$ (695,435)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (213,273)
Less: Distribution Charge												\$ -
Offsystem Sales	-	-										\$ -
Offsystem Sales Refund	-	-										\$ -
MMT Cost	-	-										\$ -
Line Hits	210	357										\$ 567
Net Gas Cost	\$ 481,952	\$ (695,792)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (213,840)

National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Sales Over / (Under) Collection as allowed in Case R-2024-3045177
Twelve Months Ended July 2025

	Demand-NGS		Demand-NGS		Cost of Fuel							Over/(Under) Collection (\$)
	Sales (Mcf)	PGC Rate (\$/Mcf)	PGC Revenue (\$)	Upstream Purchases (\$)	Storage (\$)	Transp. Credit (\$)	Cap. Rel. Credit (\$)	Storage Reduction (\$)	T.W. Phillips (\$)	Line Hits (\$)	Total Fuel (\$)	
Aug-25	252,919	\$1.7509	442,836	2,325,164	(1,726,785)	(179,690)	(356,598)	-	-	-	\$ 62,092	\$ 380,744
Sep-25	319,976	\$1.7509	560,245	2,315,093	(1,564,127)	(198,129)	(357,166)	-	-	-	\$ 195,671	\$ 364,574
Oct-25	738,543	\$1.7509	1,293,115	2,310,067	(1,237,999)	(351,413)	(367,285)	-	-	-	\$ 353,370	\$ 939,745
Nov-25	1,613,468	\$1.7509	2,825,021	2,310,067	3,539,577	(488,075)	(384,402)	-	-	-	\$ 4,977,167	\$ (2,152,146)
Dec-25	2,833,448	\$1.7509	4,961,084	2,305,022	3,861,420	(565,302)	(472,789)	-	-	-	\$ 5,128,351	\$ (167,267)
Jan-26	3,696,688	\$1.7509	6,472,531	2,269,634	6,591,490	(627,849)	(465,812)	-	-	-	\$ 7,767,464	\$ (1,294,933)
Feb-26	3,646,442	\$1.7509	6,384,555	2,279,685	5,899,425	(572,474)	(457,786)	-	-	-	\$ 7,148,850	\$ (764,295)
Mar-26	3,157,680	\$1.7509	5,528,782	2,294,801	5,651,221	(515,102)	(457,076)	-	-	-	\$ 6,973,844	\$ (1,445,062)
Apr-26	2,315,231	\$1.7509	4,053,738	2,294,801	1,159,600	(336,502)	(363,727)	-	-	-	\$ 2,754,172	\$ 1,299,566
May-26	1,408,128	\$1.7509	2,465,491	2,289,756	(1,263,713)	(232,799)	(371,384)	-	-	-	\$ 421,860	\$ 2,043,631
Jun-26	575,407	\$1.7509	1,007,480	2,294,801	(1,536,403)	(186,940)	(371,346)	-	-	-	\$ 200,111	\$ 807,369
Jul-26	277,041	\$1.7509	485,071	2,294,801	(1,256,937)	(179,631)	(362,201)	-	-	-	\$ 496,033	\$ (10,962)
Total	20,834,971		\$ 36,479,949	\$ 27,583,692	\$ 18,116,769	\$ (4,433,905)	\$ (4,787,571)	\$ -	\$ -	\$ -	\$ 36,478,981	\$ 968
	TME 7/25											
Total Cost	36,478,981											
Total Sales (Mcf)	20,834,971											
PGC Rate (\$/Mcf)	\$1.7509											

National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Sales Over / (Under) Collection as allowed in Case R-2024-3045177
Twelve Months Ended July 2025

<u>Demand - DC</u>	Sales (Mcf)	Demand - DC PGC Rate (\$/Mcf)	Demand - DC PGC Revenue (\$)	Cost of Fuel							Total Fuel (\$)	Over/(Under) Collection (\$)	
				Upstream Purchases (\$)	Storage (\$)	Transp. Credit (\$)	Cap. Rel. Credit (\$)	Local Production (\$)	T.W. Phillips (\$)	Line Hits (\$)			
Aug-25	273,584	\$0.4304	117,751	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (693,836)
Sep-25	345,443	\$0.4304	148,679	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (662,908)
Oct-25	795,922	\$0.4304	342,565	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (469,022)
Nov-25	1,742,851	\$0.4304	750,123	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (61,464)
Dec-25	3,066,844	\$0.4304	1,319,970	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 508,383
Jan-26	4,013,056	\$0.4304	1,727,219	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 915,632
Feb-26	3,967,937	\$0.4304	1,707,800	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 896,213
Mar-26	3,440,855	\$0.4304	1,480,944	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 669,357
Apr-26	2,525,023	\$0.4304	1,086,770	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 275,183
May-26	1,532,984	\$0.4304	659,796	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (151,791)
Jun-26	624,200	\$0.4304	268,656	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (542,931)
Jul-26	299,468	\$0.4304	128,891	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (682,696)
Total	22,628,168		\$ 9,739,164	\$ 9,739,044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,739,044	\$ 120
	<u>TME 7/25</u>												
Total Cost	9,739,044												
Total Sales (Mcf)	22,628,168												
PGC Rate (\$/Mcf)	\$0.4304												

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Projected Sales Over / (Under) Collection as allowed in Case R-2024-3045177
 Twelve Months Ended July 2025

Commodity	Sales (Mcf)	Commodity PGC Rate (\$/Mcf)	Commodity PGC Revenue (\$)	Cost of Fuel							Line Hits (\$)	Total Fuel (\$)	Over/(Under) Collection (\$)
				Upstream Purchases (\$)	Storage (\$)	Transp. Credit (\$)	Cap. Rel. Credit (\$)	Transition Cost (\$)	Local Production (\$)	T.W. Phillips (\$)			
Aug-25	252,919	\$3.4638	876,061	3,860,415	(2,504,518)	-	-	-	31,194	1,486	(567)	\$ 1,388,010	\$ (511,949)
Sep-25	319,976	\$3.4638	1,108,332	3,379,541	(2,376,186)	-	-	-	-	1,042	(367)	\$ 1,004,030	\$ 104,302
Oct-25	738,543	\$3.4638	2,558,165	4,587,941	(3,657,870)	-	-	-	-	2,240	(1,229)	\$ 931,081	\$ 1,627,084
Nov-25	1,613,468	\$3.4638	5,588,730	4,142,108	2,516,081	-	-	-	-	4,857	(9)	\$ 6,663,037	\$ (1,074,307)
Dec-25	2,833,448	\$3.4638	9,814,497	9,449,743	2,932,129	-	-	-	48,728	4,278	(210)	\$ 12,434,668	\$ (2,620,171)
Jan-26	3,696,688	\$3.4638	12,804,588	9,333,758	6,481,094	-	-	-	53,355	7,642	(397)	\$ 15,875,452	\$ (3,070,864)
Feb-26	3,646,442	\$3.4638	12,630,546	7,633,266	5,575,093	-	-	-	44,323	6,854	(653)	\$ 13,258,883	\$ (628,337)
Mar-26	3,157,680	\$3.4638	10,937,572	5,424,506	5,248,180	-	-	-	42,245	5,196	(532)	\$ 10,719,595	\$ 217,977
Apr-26	2,315,231	\$3.4638	8,019,497	6,154,881	(403,616)	-	-	-	37,056	3,606	(1,818)	\$ 5,790,110	\$ 2,229,387
May-26	1,408,128	\$3.4638	4,877,474	5,575,299	(3,535,149)	-	-	-	38,322	1,524	(411)	\$ 2,079,584	\$ 2,797,890
Jun-26	575,407	\$3.4638	1,993,095	4,813,941	(3,886,538)	-	-	-	39,158	1,290	(622)	\$ 967,229	\$ 1,025,866
Jul-26	277,041	\$3.4638	959,615	4,538,695	(3,526,506)	-	-	-	43,098	1,228	(115)	\$ 1,056,400	\$ (96,785)
Total	20,834,971		\$ 72,168,172	\$ 68,894,093	\$ 2,862,194	\$ -	\$ -	\$ -	\$ 377,479	\$ 41,242	\$ (6,930)	\$ 72,168,079	\$ 93
	<u>TME 7/25</u>												
Total Cost			72,168,079										
Total Sales (Mcf)	20,834,971												
PGC Rate (\$/Mcf)	\$3.4638												

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor - (Passback) / Recovery)
Twelve Months Ended July 2026

<u>Month</u>		<u>Injections</u> Mcf (1)	<u>Withdrawals</u> Mcf (2)	<u>Rate</u> <u>Differential</u> \$/Mcf (3)	<u>Cost Charged</u> <u>Through PGC</u> <u>But Not Paid</u> <u>By Distribution</u> \$ (4=2x3)	<u>Cost Paid</u> <u>By Distribution</u> <u>But Not Charged</u> <u>Through PGC</u> \$ (5=1x3)	<u>Storage</u> <u>(Net Paid) /</u> <u>Net Charged</u> \$ (6=4+5)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Rate</u> ¹ % (8)	<u>Gross</u> <u>Storage Interest</u> <u>Expense/(Revenue)</u> \$ (9=[6x(7x8)])
August 2025	Closed	960,186	1,276	\$4.3301	5,525	(4,157,663)	(4,152,138)	12 / 12	7.75%	\$ (321,791)
September	Closed	1,150,114	7,760	\$4.3301	33,601	(4,980,063)	(4,946,462)	11 / 12	7.75%	\$ (351,405)
October	Open	1,088,052	-	\$4.6683	-	(5,079,380)	(5,079,380)	10 / 12	7.75%	\$ (328,043)
November	Open	-	734,092	\$4.6683	3,426,980	-	3,426,980	9 / 12	7.75%	\$ 199,193
December	Open	-	855,548	\$4.6683	3,993,975	-	3,993,975	8 / 12	7.75%	\$ 206,355
January 2026	Open	-	1,880,109	\$4.6683	8,776,959	-	8,776,959	7 / 12	7.75%	\$ 396,792
February	Open	-	1,620,704	\$4.6683	7,565,971	-	7,565,971	6 / 12	7.75%	\$ 293,181
March	Open	-	1,529,554	\$4.6683	7,140,452	-	7,140,452	5 / 12	7.75%	\$ 230,577
April	Open	120,605	-	\$4.6683	-	(563,024)	(563,024)	4 / 12	7.75%	\$ (14,545)
May	Open	1,051,561	-	\$4.6683	-	(4,909,029)	(4,909,029)	3 / 12	7.75%	\$ (95,112)
June	Open	1,156,274	-	\$4.6683	-	(5,397,861)	(5,397,861)	2 / 12	7.75%	\$ (69,722)
July	Open	<u>1,048,963</u>	<u>-</u>	<u>\$4.6683</u>	<u>-</u>	<u>(4,896,898)</u>	<u>(4,896,898)</u>	<u>1 / 12</u>	<u>7.75%</u>	<u>\$ (31,626)</u>
TOTAL		\$ 6,575,756	\$ 6,629,044		\$ 30,943,463	\$ (29,983,918)	\$ 959,545			\$ 113,854
Estimated storage interest expense / (income) due to / (from) PGC customers										\$ 113,854
PGC Volumes										<u>20,834,971</u>
PGC (Passback) / Recovery Rate \$/Mcf										(\$0.0055)

¹ The storage over/(under) interest rate was calculated on a stand-alone basis using the TME July as the determination period.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Eight Months Ended July 2025

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	14,461,631	48,904,718	402,290	0	49,307,007
Storage		7,832,508	15,939,189	0	23,771,697
Transportation		874,143	19,110,613	5,449,184	25,433,940
Transportation Credit			(3,305,858)	0	(3,305,858)
Capacity Release			0	0	0
Local Production	136,681	335,076			335,076
Peoples Gas Company	4,768	41,234			41,234
Subtotal	14,603,080	57,987,679	32,146,234	5,449,184	95,583,097
Credit - Line Hits		(3,638)			(3,638)
Total		<u>57,984,041</u>			<u>95,579,459</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Eight Months Ended July 2025

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream					
December 2024	1,939,615	6,141,385	97,494	0	6,238,879
January 2025	2,338,408	10,471,927	100,495	0	10,572,421
February	2,180,175	9,085,835	88,513	0	9,174,348
March	1,471,280	5,259,562	96,348	0	5,355,910
April	1,930,076	6,210,391	4,915	0	6,215,306
May	1,730,552	4,406,420	4,715	0	4,411,135
June	1,551,416	3,817,866	4,572	0	3,822,438
July	1,320,109	3,511,332	5,237	0	3,516,570
Total	14,461,631	48,904,718	402,290	0	49,307,007

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Eight Months Ended July 2025

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Total Projected Cost</u> (\$)
Local Production			
December 2024	16,864	45,973	45,973
January 2025	15,988	42,423	42,423
February	11,970	32,559	32,559
March	17,951	52,759	52,759
April	19,662	56,540	56,540
May	20,310	42,761	42,761
June	19,572	37,798	37,798
July	14,364	24,264	24,264
Total	136,681	335,076	335,076

See Exhibit 23, Schedule 2

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
 Summary of Transportation Credits
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
MMT Volume									0
Rate \$ / Mcf									
Transportation Credit - \$	\$ (395,026)	\$ (568,397)	\$ (677,311)	\$ (564,366)	\$ (435,338)	\$ (307,153)	\$ (207,182)	(151,086)	(3,305,858)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
 Summary of Credit Due to Line Hits
 Eight Months Ended July 2025

	<u>2024</u>	<u>2025</u>							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	1,053	78	180	1,339	264	575	15	135	3,638

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Summary of Off-System Sales Refund
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Off-System Sales Margin - \$	0	0	0	0	0	0	0	0	0
Off-System Sales Refund (75%) - \$	0	0	0	0	0	0	0	0	0
Prior Period Adjustment	0	0	0	0	0	0	0	0	0
Net Off-System Sales Refund - \$	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Note: Effective August 1, 2001 sharing 75% / 25% before tax

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Details of Upstream Purchases (Including Transportation) ¹
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Purchase Volume - Dth									0
City Gate Volume - DTH									0
Storage Volume - Dth									0
Total Volume - Dth									<u>0</u>
Conversion Factor									
Total Volume - Mcf									0
Net Purchases - Mcf									<u>0</u>
Demand - Natural Gas Supply - \$									0
Demand - Distribution Charge - \$									<u>0</u>
Total Demand - \$									0
Commodity - \$ - PA									0
Net Commodity - \$									<u>0</u>
Total Cost - \$									<u><u>0</u></u>

¹ See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Details of Storage
 Eight Months Ended July 2025

	2024	2025							Total
	December	January	February	March	April	May	June	July	
Rental Cost*									
Demand	1,223,784	1,222,950	1,221,729	1,220,886	1,359,468	1,359,334	1,283,013	1,283,942	10,175,107
Commodity	49,580	87,691	59,530	33,899	39,538	42,336	47,233	40,944	400,751
Transportation Cost									
Demand									0
Commodity									0
Gas Cost									
Demand	3,147,364	5,772,572	3,775,542	2,018,200	(930,554)	(2,584,782)	(2,908,456)	(2,525,805)	5,764,082
Commodity	3,432,347	7,593,920	4,693,423	2,508,849	519,807	(3,419,067)	(3,847,213)	(4,050,308)	7,431,757
TOTAL COSTS									
Demand	4,371,148	6,995,522	4,997,271	3,239,086	428,914	(1,225,448)	(1,625,442)	(1,241,863)	15,939,189
Commodity	3,481,927	7,681,611	4,752,953	2,542,747	559,345	(3,376,732)	(3,799,980)	(4,009,364)	7,832,508
TOTAL	7,853,075	14,677,133	9,750,224	5,781,833	988,259	(4,602,180)	(5,425,422)	(5,251,227)	23,771,697

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Detail of Costs Related to Peoples Gas Company
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	901	1,428	1,107	718	205	212	101	96	4,768
Amount - \$	6,989	10,985	9,058	7,362	2,355	2,249	1,206	1,031	41,234

PGC Exhibit 2
 Schedule 3
 Nov Qtr.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Detail of Capacity Release
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA. Capacity Release									0
PA Customer Wide Choice Capacity Release									0
PA Capacity Release - \$	0	0	0	0	0	0	0	0	0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Temperature Swing/ Peaking Capacity Costs
 Eight Months Ended July 2025

	2024	2025							Total
	December	January	February	March	April	May	June	July	
NFGSC EFT Capacity (Dth)	54,045	54,045	54,045	54,045	54,045	54,045	54,045	54,045	
Rate (\$ / Dth)	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
Amount (\$)	377,585	377,585	377,585	377,585	377,585	377,585	377,585	377,585	3,020,680
NFGSC ESS Delivery (Dth)	43,379	43,379	43,379	43,379	43,379	43,379	43,379	43,379	
Rate (\$ / Dth)	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
Amount (\$)	139,954	139,954	139,954	139,954	139,954	139,954	139,954	139,954	1,119,632
NFGSC ESS Capacity (Dth)	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	
Rate (\$ / Dth)	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
Amount (\$)	119,263	119,263	119,263	119,263	119,263	119,263	119,263	119,263	954,104
NFGSC FSS Delivery (Dth)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
Rate (\$ / Dth)	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	
Amount (\$)	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
NFGSC FSS Capacity (Dth)	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Rate (\$ / Dth)	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	
Amount (\$)	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
Grand Total Cost - Distribution Charge (\$)	681,148	5,449,184							

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases
Eight Months Ended July 2025

	2024	2025							Total
	December	January	February	March	April	May	June	July	
Purchase Volume - Mcf									
Spot	341,487	367,436	486,385	184,348	1,388,779	1,105,711	1,003,142	832,942	5,710,230
Contracted	1,637,872	2,027,177	1,739,315	1,317,747	582,510	663,726	583,162	517,591	9,069,100
Shrinkage	(39,744)	(56,205)	(45,525)	(30,815)	(41,213)	(38,885)	(34,888)	(30,424)	(317,699)
Total (Mcf)	1,939,615	2,338,408	2,180,175	1,471,280	1,930,076	1,730,552	1,551,416	1,320,109	14,461,631
Demand Costs - \$									
Spot	0	0	0	0	0	0	0	0	0
Contracted	97,494	100,495	88,513	96,348	4,915	4,715	4,572	5,237	402,290
Total Demand Costs - \$	97,494	100,495	88,513	96,348	4,915	4,715	4,572	5,237	402,290
Commodity Costs - \$									
Spot	981,705	1,375,669	2,042,979	702,576	4,468,729	2,755,156	2,394,935	2,254,565	16,976,313
Contracted	5,159,680	9,096,258	7,042,856	4,556,985	1,741,662	1,651,264	1,422,931	1,256,767	31,928,404
Total Commodity Costs - \$	6,141,385	10,471,927	9,085,835	5,259,562	6,210,391	4,406,420	3,817,866	3,511,332	48,904,718
Total Cost - \$	6,238,879	10,572,421	9,174,348	5,355,910	6,215,306	4,411,135	3,822,438	3,516,570	49,307,007

* This schedule does not include Transportation Charges. See PGC Exhibit 2, Schedule 6, for all updated Transportation Charges.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Transportation Charges
 Eight Months Ended July 2025

	2024	2025							Total
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	
Demand - Distribution Charge - \$	681,148	681,148	681,148	681,148	681,148	681,148	681,148	681,148	5,449,184
Demand - Natural Gas Supply - \$	2,362,010	2,359,289	2,353,947	2,344,932	2,476,400	2,468,939	2,373,849	2,371,248	19,110,613
Total Demand - \$	3,043,158	3,040,437	3,035,095	3,026,080	3,157,548	3,150,087	3,054,997	3,052,396	24,559,797
Commodity - \$	157,322	210,798	171,363	121,024	104,495	32,619	38,035	38,487	874,143
Total Costs - \$	3,200,479	3,251,235	3,206,458	3,147,103	3,262,043	3,182,706	3,093,033	3,090,883	25,433,940

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Summary of Transition Costs
 Eight Months Ended July 2025

	2024	2025							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Transition Costs - \$	(138,061)	38,857	70,886	21,211	(12,799)	213,769	208,879	307,152	709,895

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	20,644,486	67,884,862	27,585,288	9,739,044	105,209,194
Storage		2,777,988	18,133,725	0	20,911,713
Transportation Credit			(4,433,905)	0	(4,433,905)
Capacity Release Credit			(4,787,575)	0	(4,787,575)
Local Production	124,271	350,544			350,544
Peoples Gas Company	5,160	41,242			41,242
Subtotal	20,773,917	71,054,636	36,497,533	9,739,044	117,291,213
Credit - Line Hits		<u>(6,930)</u>			<u>(6,930)</u>
Total		<u>71,047,706</u>			<u>117,284,283</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream					
August 2025	354,856	3,860,415	2,325,164	811,587	6,997,166
September	369,298	3,379,541	2,315,093	811,587	6,506,221
October	1,032,907	4,089,393	2,310,067	811,587	7,211,047
November	2,100,739	4,339,315	2,310,067	811,587	7,460,969
December	3,209,222	9,147,903	2,305,022	811,587	12,264,512
January 2026	4,015,622	9,197,319	2,269,634	811,587	12,278,540
February	3,450,112	7,516,612	2,279,685	811,587	10,607,884
March	2,984,054	5,433,125	2,294,801	811,587	8,539,513
April	1,689,732	5,952,044	2,295,200	811,587	9,058,831
May	687,297	5,452,942	2,290,155	811,587	8,554,684
June	396,145	4,852,389	2,295,200	811,587	7,959,176
July	354,502	4,663,865	2,295,200	811,587	7,770,652
Total	20,644,486	67,884,862	27,585,288	9,739,044	105,209,194

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Total Projected Cost</u> (\$)
Local Production			
August 2025	14,060	31,194	31,194
September	0	0	0
October	0	0	0
November	0	0	0
December	14,060	42,084	42,084
January 2026	14,060	46,741	46,741
February	12,699	39,526	39,526
March	14,060	38,461	38,461
April	13,606	35,221	35,221
May	14,060	36,844	36,844
June	13,606	38,104	38,104
July	14,060	42,369	42,369
Total	<u>124,271</u>	<u>350,544</u>	<u>350,544</u>

See Exhibit 23, Schedule 2

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Transportation Credits
Twelve Months Ended July 2026

	2025	2026										Total	
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	
MMT Volume	366,713	404,345	717,169	996,071	1,153,677	1,281,324	1,168,314	1,051,229	686,738	475,100	381,511	366,593	9,048,785
Rate \$ / Mcf	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	
Transportation Credit - \$	(179,690)	(198,129)	(351,413)	(488,075)	(565,302)	(627,849)	(572,474)	(515,102)	(336,502)	(232,799)	(186,940)	(179,631)	(4,433,905)

Exhibit 24, Appendix 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Credit Due to Line Hits
Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	567	367	1,229	9	210	397	653	532	1,818	411	622	115	6,930

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases (Including Transportation) ¹
Twelve Months Ended July 2026

	2025	2026										Total	
	August	September	October	November	December	January	February	March	April	May	June		July
Purchase Volume - Dth	1,617,037	1,568,873	2,227,062	1,136,645	1,917,663	1,625,693	1,529,688	1,278,431	1,899,285	1,826,165	1,630,800	1,474,333	19,731,675
City Gate NFGSC Volume - Dth	0	0	0	295,500	549,630	610,700	386,120	244,280	0	0	0	0	2,086,230
Storage Volume - Dth	(1,244,793)	(1,181,479)	(1,143,543)	771,531	899,181	1,975,995	1,703,360	1,607,561	(126,756)	(1,105,191)	(1,215,244)	(1,102,460)	(161,838)
Total Volume - Dth	372,244	387,394	1,083,519	2,203,676	3,366,474	4,212,388	3,619,168	3,130,272	1,772,529	720,974	415,556	371,873	21,656,067
Conversion Factor	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	
Total Volume - Mcf	354,856	369,298	1,032,907	2,100,739	3,209,222	4,015,622	3,450,112	2,984,054	1,689,732	687,297	396,145	354,502	20,644,486
Net Purchases - Mcf	354,856	369,298	1,032,907	2,100,739	3,209,222	4,015,622	3,450,112	2,984,054	1,689,732	687,297	396,145	354,502	20,644,486
Demand - Natural Gas Supply - \$	2,325,164	2,315,093	2,310,067	2,310,067	2,305,022	2,269,634	2,279,685	2,294,801	2,295,200	2,290,155	2,295,200	2,295,200	27,585,288
Demand - Distribution Charge - \$	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	9,739,044
Total Demand - \$	3,136,751	3,126,680	3,121,654	3,121,654	3,116,609	3,081,221	3,091,272	3,106,388	3,106,787	3,101,742	3,106,787	3,106,787	37,324,332
Commodity - \$ - PA	3,860,415	3,379,541	4,089,393	4,339,315	9,147,903	9,197,319	7,516,612	5,433,125	5,952,044	5,452,942	4,852,389	4,663,865	67,884,862
Net Commodity - \$	3,860,415	3,379,541	4,089,393	4,339,315	9,147,903	9,197,319	7,516,612	5,433,125	5,952,044	5,452,942	4,852,389	4,663,865	67,884,862
Total Cost - \$	6,997,166	6,506,221	7,211,047	7,460,969	12,264,512	12,278,540	10,607,884	8,539,513	9,058,831	8,554,684	7,959,176	7,770,652	105,209,194

¹ See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Storage
Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Rental Cost													
Demand	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,354,392	1,354,392	1,354,392	1,354,392	16,240,816
Commodity	3,992	4,421	2,634	1,449	1,449	17,256	7,122	2,814	1,956	2,589	3,233	2,523	51,438
Transportation Cost													
Demand	120,721	120,721	241,428	241,428	241,428	241,428	241,428	241,428	122,820	122,820	122,820	122,820	2,181,290
Commodity	1,870	2,186	876	0	0	3,975	2,746	994	375	843	1,320	794	15,979
Gas Cost													
Demand	(3,200,412)	(3,037,754)	(2,833,579)	1,946,099	2,268,083	4,999,354	4,306,984	4,058,672	(314,165)	(2,738,544)	(3,011,354)	(2,731,765)	(288,381)
Commodity	(2,510,380)	(2,382,793)	(3,621,276)	2,487,088	2,898,580	6,389,107	5,504,268	5,186,928	(401,499)	(3,499,822)	(3,848,471)	(3,491,159)	2,710,571
TOTAL COSTS													
Demand	(1,726,785)	(1,564,127)	(1,239,245)	3,540,433	3,862,417	6,593,688	5,901,318	5,653,006	1,163,047	(1,261,332)	(1,534,142)	(1,254,553)	18,133,725
Commodity	(2,504,518)	(2,376,186)	(3,617,766)	2,488,537	2,900,029	6,410,338	5,514,136	5,190,736	(399,168)	(3,496,390)	(3,843,918)	(3,487,842)	2,777,988
TOTAL	<u>(4,231,303)</u>	<u>(3,940,313)</u>	<u>(4,857,011)</u>	<u>6,028,970</u>	<u>6,762,446</u>	<u>13,004,026</u>	<u>11,415,454</u>	<u>10,843,742</u>	<u>763,879</u>	<u>(4,757,722)</u>	<u>(5,378,060)</u>	<u>(4,742,395)</u>	<u>20,911,713</u>

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Detail of Costs Related to Peoples Gas Company
 Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	141	96	264	610	860	1,009	833	563	396	153	123	112	5,160
Amount - \$	1,486	1,042	2,240	4,857	4,278	7,642	6,854	5,196	3,606	1,524	1,290	1,228	41,242

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Detail of Capacity Release Credits
Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA Capacity Release	40,913	41,481	51,600	68,717	157,104	150,127	142,101	141,391	48,042	55,699	55,661	46,516	999,350
PA Customer Wide Choice Capacity Release	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>3,788,225</u>
Capacity Release Credit - \$	<u>356,598</u>	<u>357,166</u>	<u>367,285</u>	<u>384,402</u>	<u>472,789</u>	<u>465,812</u>	<u>457,786</u>	<u>457,076</u>	<u>363,727</u>	<u>371,384</u>	<u>371,346</u>	<u>362,201</u>	<u>4,787,575</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Computation of Purchased Gas Commodity Cost Per Mcf
 On and After August 1, 2025

Computation Year: Twelve Months Ended July 2026

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Commodity Costs = $(CC - E) \div S$	
2	CC = Commodity Cost of Gas (Exhibit 3)	71,047,706
3	S = Projected Sales for the Computation Year (See Exhibit 22)	<u>20,834,971</u>
4	Unit Commodity Cost (Line 2 / Line 3)	3.4100
5	Storage Interest (Exhibit 21B, Sheet 2)	<u>(0.0055)</u>
6	Total Commodity Cost (Line 4 + Line 5)	3.4045
7	E = Experienced Net Undercollection to be Recovered (See Schedule 5 - COMMODITY)	(2,391,585)
8	S = Projected Sales for the Computation Year (See Exhibit 22)	20,834,971
9	Projected SATC Volumes for Computation Year	<u>0</u>
10	Total Volumes for Recovery of Commodity E - Factor (Line 8 + Line 9)	20,834,971
11	Unit Commodity E-Factor Rate (Line 7 / Line 10)	<u>(0.1148)</u>
12	Projected Sales Commodity Cost per Mcf (Line 6 - Line 11)	<u><u>3.5193</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Computation of Purchased Gas Demand Cost Per Mcf
 On and After August 1, 2025

Computation Year: Twelve Months Ended July 2026

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = DC ÷ S	
2	DC = Demand Cost of Gas - Natural Gas Supply (Exhibit 3)	36,497,533
3	Projected Sales for Computation Year (Exhibit 22)	<u>20,834,971</u>
4	Unit Demand Cost (Line 2 / Line 3)	<u>1.7517</u>
5	E = Experienced Net Undercollection to be Recovered (See Schedule 2 - DEMAND - NGS)	(1,850,220)
6	S = Projected Sales for the Computation Year (Exhibit 22)	<u>20,834,971</u>
7	Unit Demand E-Factor Rate (Line 5 / Line 6)	<u>(0.0888)</u>
8	Projected Sales Demand Cost per Mcf (Line 4 - Line 7)	<u><u>1.8405</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Computation of Purchased Gas Demand Cost Per Mcf
 On and After August 1, 2025

Computation Year: Twelve Months Ended July 2026

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = DC + S	
2	DC = Demand Cost of Gas - Distribution Charge (Exhibit 3)	9,739,044
3	Projected Sales for Computation Year (Exhibit 22)	20,834,971
4	Projected SATC Volumes for Computation Year	<u>1,793,197</u>
5	Total Volumes for Recovery of Demand Costs - Distribution Charge	22,628,168
6	Unit Demand Cost (Line 2 / Line 5)	<u>0.4304</u>
7	E = Experienced Net Undercollection to be Recovered (See Schedule 2 - DEMAND - DC)	(401,958)
8	Total Volumes for Recovery of Demand Costs - Distribution Charge	22,628,168
9	Unit Demand E-Factor Rate	<u>(0.0178)</u>
10	Projected Sales Demand Cost per Mcf (Line 6 - Line 9)	<u><u>0.4482</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Recovery of Gas Costs Under 2025 1307(f)

	(1)	(2)	(3)	(4)
	Natural Gas Supply Charge	Gas Adjustment Charge	Distribution Charge	Total Gas Costs
	(\$)	(\$)	(\$)	(\$)
Projected Gas Costs				
Demand	1.7517	0.0888	0.4482	2.2887
Commodity	<u>3.4045</u>	<u>0.1148</u>	<u>0.0000</u>	<u>3.5193</u>
Total Projected Gas Costs	5.1562	0.2036	0.4482	5.8080
Current Gas Costs (8/25)	<u>5.2126</u>	<u>0.2223</u>	<u>0.4469</u>	<u>5.8818</u>
Increase / (Decrease)	<u>(0.0564)</u>	<u>(0.0187)</u>	<u>0.0013</u>	<u>(0.0738)</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2024 through July 2025 to be Recovered (Schedule 3)	(1,604,878)
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2023 through July 2024 (Schedule 7)	0
5	Reconciliation of Undercollection of gas cost balances for the	
6	twelve month period August 2022 through July 2023	
7	(Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2023 through July 2024	
10	to be Recovered for the twelve months ended July 2025 (Schedule 8, Sheet 2)	(247,227)
11	Reconciliation of refund balances for the twelve month period	0
12	August 2022 - July 2023 (Schedule 9, Sheet 1)	
13	Estimated balance of refunds / (surcharges) for the twelve month period	1,885
14	August 2023 - July 2024 (Schedule 9, Sheet 2)	
15	Refunds Received and included in PGC 2024 (Schedule 4)	<u>0</u>
16	Total Amount to be Recovered	<u><u>(1,850,220)</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2024 through July 2025 to be Recovered (Schedule 3)	(368,225)
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2023 through July 2024 (Schedule 7)	0
5	Reconciliation of estimated Undercollection of gas cost balances for the	
6	twelve month period August 2022 through July 2023	
7	for the twelve months ended July 2024 (Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2023 through July 2024	
10	to be Recovered for the twelve months ended July 2025 (Schedule 8, Sheet 2)	(36,152)
11	Reconciliation of refund balances for the twelve month period	
12	August 2022 - July 2023 (Schedule 9, Sheet 1)	0
13	Estimated balance of refunds/surcharges for the twelve month period	
14	August 2023 - July 2024 (Schedule 9, Sheet 2)	<u>2,419</u>
15	Total Amount to be Recovered	<u><u>(401,958)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	Mcf	Rate	Revenue	Fuel	Collections	Rate	Weight	Expense / (Income)
	(1)	\$ / Mcf	(3 = 1 x 2)	\$	\$	%	(7)	\$
					(5 = 3 - 4)	(6)		(8 = 5 x 6 x 7)
August (2024)								
Demand			526,747					
Standby / Priority			26,443					
Standby Overruns			(797)					
NGV - Demand			7,427					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>97,873</u>					
			657,693	764,659	(106,967)	7.75%	18 / 12	(12,435)
September								
Demand			594,534					
Standby / Priority			29,069					
Standby Overruns			520					
NGV - Demand			11,096					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>90,791</u>					
			726,010	692,809	33,201	7.75%	17 / 12	3,645
October								
Demand			908,714					
Standby / Priority			35,294					
Standby Overruns			(313)					
NGV - Demand			8,629					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>95,370</u>					
			1,047,695	1,423,296	(375,602)	7.75%	16 / 12	(38,812)
November								
Demand			1,954,250					
Standby / Priority			60,741					
Standby Overruns			263					
NGV - Demand			9,509					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>94,087</u>					
			2,118,849	5,393,357	(3,274,508)	7.75%	15 / 12	(317,218)

PGC Exhibit 21
Schedule 3
Sheet 1
DEMAND - NG:
Nov. Qtr

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025**

DEMAND - NGS

	<u>Sales</u> Mcf (1)	<u>PGC</u> Rate \$ / Mcf (2)	<u>PGC</u> Revenue \$ (3 = 1 x 2)	<u>Cost of</u> Fuel \$ (4)	<u>Over / (Under)</u> Collections \$ (5 = 3 - 4)	<u>Interest</u> Rate % (6)	<u>Interest</u> Weight (7)	<u>Interest</u> Expense / (Income) \$ (8 = 5 x 6 x 7)
December								
Demand			4,799,982					
Standby / Priority			94,051					
Standby Overruns			160					
NGV - Demand			9,298					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>92,679</u>					
			4,996,171	6,435,626	(1,439,455)	7.75%	14 / 12	(130,151)
January (2025)								
Demand			6,723,032					
Standby / Priority			143,754					
Standby Overruns			1,526					
NGV - Demand			8,596					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>99,726</u>					
			6,976,634	8,886,909	(1,910,274)	7.75%	13 / 12	(160,383)
February								
Demand			7,280,300					
Standby / Priority			159,991					
Standby Overruns			3,267					
NGV - Demand			9,024					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>120,738</u>					
			7,573,320	6,762,420	810,900	7.75%	12 / 12	62,845
March								
Demand			6,035,600					
Standby / Priority			135,509					
Standby Overruns			3,088					
NGV - Demand			11,389					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>124,170</u>					
			6,309,756	5,116,000	1,193,756	7.75%	11 / 12	84,806

PGC Exhibit 21
Schedule 3
Sheet 2
DEMAND - NGS
Nov. Qtr

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025**

DEMAND - NGS

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
April								
Demand			4,101,547					
Standby / Priority			104,898					
Standby Overruns			100					
NGV - Demand			7,682					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>99,729</u>					
			4,313,956	2,474,891	1,839,065	7.75%	10 / 12	118,773
May								
Demand			2,242,264					
Standby / Priority			69,429					
Standby Overruns			338					
NGV - Demand			8,494					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>110,995</u>					
			2,431,520	941,054	1,490,467	7.75%	9 / 12	86,633
June								
Demand			1,200,131					
Standby / Priority			50,786					
Standby Overruns			66					
NGV - Demand			8,930					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>104,476</u>					
			1,364,390	545,797	818,593	7.75%	8 / 12	42,294
July								
Demand			441,565					
Standby / Priority			23,264					
Standby Overruns			4					
NGV - Demand			9,414					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>103,580</u>					
			577,827	983,537	(405,710)	7.75%	7 / 12	(18,341)
Total			39,093,821	40,420,355	(1,326,534)			(278,344)

PGC Exhibit 21
Schedule 3
Sheet 3
DEMAND - NGS:
Nov. Qtr

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025**

DEMAND - DC

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
August (2024)								
Distribution Charge			106,598					
SATC			11,069					
			117,667	682,005	(564,338)	7.75%	18 / 12	(65,604)
September								
Distribution Charge			123,614					
SATC			12,557					
			136,171	682,005	(545,834)	7.75%	17 / 12	(59,928)
October								
Distribution Charge			188,445					
SATC			18,661					
			207,106	682,005	(474,899)	7.75%	16 / 12	(49,073)
November								
Distribution Charge			396,788					
SATC			39,672					
			436,459	682,005	(245,546)	7.75%	15 / 12	(23,787)
December								
Distribution Charge			950,258					
SATC			95,656					
			1,045,914	681,148	364,766	7.75%	14 / 12	32,981
January (2025)								
Distribution Charge			1,330,992					
SATC			134,766					
			1,465,757	681,148	784,609	7.75%	13 / 12	65,874

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Refunds From and Payments to Gas Suppliers

	<u>Refund From</u>	<u>Date Received</u>	<u>Refund Amount</u> \$	<u>INTEREST</u>			<u>Total Refund Plus Interest</u> \$
				<u>Rate</u>	<u>Weight</u>	<u>Amount</u> \$	
A.				0.00%	0 / 12	0	0
B.				0.00%	0 / 12	0	0
	TOTAL		<u>0</u>			<u>0</u>	<u>0</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2024 through July 2025 to be Recovered (Schedule 6)	(3,274,885)
3	Reconciliation of estimated Overcollection of gas cost for the	
4	twelve month period August 2023 through July 2024 (Schedule 7)	0
5	Reconciliation of Overcollection of gas cost for the	
6	twelve month period August 2022 through July 2023	
7	(Schedule 8, Sheet 1)	0
8	Reconciliation of estimated Overcollection of gas cost for the	
9	twelve month period August 2022 through July 2023	
10	to be Refunded for the twelve months ended July 2024 (Schedule 8, Sheet 2)	845,773
11	Reconciliation of refunds for the twelve month period	
12	August 2022 - July 2023 (Schedule 9, Sheet 1)	0
13	Estimated balance of refunds for the twelve month period	
14	August 2023 - July 2024 (Schedule 9, Sheet 2)	0
15	Refunds Received and included in PGC 2025 (Schedule 10)	0
16	Reconciliation of C-Factor Storage Interest Expense / (Income) originating in	
17	PGC 2023 for the twelve months ended July 2023 (Schedule 11, Sheet 1)	(1)
18	Actual C-Factor Storage Interest Expense / (Income) originating in	
19	PGC 2024 for the twelve months ended July 2024 (Schedule 11, Sheet 2)	(8,305)
20	Reconciliation of Storage Interest refund balance for the period August 2023 - July 2024	
21	(recovered)/passed back August 2024 - July 2025 (Schedule 11, Sheet 3)	(12,065)
22	Estimated C-Factor Interest Expense / (Income) originating in PGC 2024	
23	for the 12 month period ended July 2024 (Schedule 11, Sheet 4)	<u>57,898</u>
24	Total Amount to be Recovered	<u><u>(2,391,585)</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025**

COMMODITY

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
August (2024)								
Commodity			745,559					
Storage Inventory Recovery			15,581					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			715					
OFO Penalty			0					
			761,891	5,347	756,543	7.75%	18 / 12	87,948
September								
Commodity			1,016,419					
Storage Inventory Recovery			9,549					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			60					
Sales Cashout			12,737					
OFO Penalty			0					
			1,038,791	(130,019)	1,168,810	7.75%	17 / 12	128,326
October								
Commodity			1,512,673					
Storage Inventory Recovery			49,725					
Reimbursement of NFGSC Transfer Fee			54					
Market Rate Differential			0					
City Gate Imbalance			424					
Sales Cashout			2,435					
OFO Penalty			0					
			1,565,311	885,131	680,179	7.75%	16 / 12	70,285
November								
Commodity			3,172,769					
Storage Inventory Recovery			37,326					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			868					
Sales Cashout			36,847					
OFO Penalty			0					
			3,247,838	4,936,832	(1,688,994)	7.75%	15 / 12	(163,621)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025**

COMMODITY

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
December								
Commodity			7,609,686					
Storage Inventory Recovery			74,465					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			73,425					
OFO Penalty			0					
			7,757,603	9,694,482	(1,936,879)	7.75%	14 / 12	(175,126)
January (2025)								
Commodity			10,645,573					
Storage Inventory Recovery			33,744					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			7,980					
Sales Cashout			202,824					
OFO Penalty			0					
			10,890,159	18,456,523	(7,566,364)	7.75%	13 / 12	(635,259)
February								
Commodity			11,871,891					
Storage Inventory Recovery			13,191					
Reimbursement of NFGSC Transfer Fee			46					
Market Rate Differential			2,707					
City Gate Imbalance			32					
Sales Cashout			335,130					
OFO Penalty			82,714					
			12,305,710	14,122,474	(1,816,764)	7.75%	12 / 12	(140,799)
March								
Commodity			10,129,563					
Storage Inventory Recovery			1,437					
Reimbursement of NFGSC Transfer Fee			15					
Market Rate Differential			7,979					
City Gate Imbalance			5,465					
Sales Cashout			235,395					
OFO Penalty			17,618					
			10,397,472	8,003,326	2,394,146	7.75%	11 / 12	170,084

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025**

COMMODITY

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
April								
Commodity			6,884,244					
Storage Inventory Recovery			0					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			2,151					
Sales Cashout			64,081					
OFO Penalty			0					
			6,950,476	6,920,063	30,413	7.75%	10 / 12	1,964
May								
Commodity			3,774,524					
Storage Inventory Recovery			2,221					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			-					
City Gate Imbalance			142					
Sales Cashout			3,253					
OFO Penalty			0					
			3,780,167	1,320,510	2,459,656	7.75%	9 / 12	142,968
June								
Commodity			2,033,810					
Storage Inventory Recovery			1,475					
Reimbursement of NFGSC Transfer Fee			8					
Market Rate Differential			-					
City Gate Imbalance			-					
Sales Cashout			17					
OFO Penalty			-					
			2,035,310	303,790	1,731,521	7.75%	8 / 12	89,462
July								
Commodity			766,575					
Storage Inventory Recovery			1,490					
Reimbursement of NFGSC Transfer Fee			12					
Market Rate Differential			-					
City Gate Imbalance			52					
Sales Cashout			744					
OFO Penalty			-					
			768,873	(127,233)	896,107	7.75%	7 / 12	40,511
Total			61,499,600	64,391,227	(2,891,627)			(383,258)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Reconciliation of Interest on Over / (Under) Collections
Twelve Months Ended July 2024

	<u>Amount</u>
	\$
Estimated Overcollection of gas cost for the twelve month period August 2023 through July 2024 calculated in PGC 2024 (Schedule 7, Sheets 2 - 4)	11,652,486
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 2 - 4)	<u>1,028,336</u>
Total Estimate For the Twelve Months Ended July 2024	<u>12,680,822</u>
Actual Overcollection of gas cost for the twelve month period August 2023 through July 2024 (Schedule 7, Sheets 5 - 7)	11,652,486
Net Interest Expense (Income) to be refunded (Schedule 7, Pages 5 - 7)	<u>1,028,336</u>
Total Actual For the Twelve Months Ended July 2024	<u>12,680,822</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	Mcf	Rate	Revenue	Fuel	Collections	Rate	Weight	Expense / (Income)
	(1)	\$ / Mcf	\$	\$	\$	%	(7)	\$
		(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)		(8 = 5 x 6 x 7)
August (2023)								
Commodity			1,029,459					
Storage Inventory Recovery			16,169					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			0					
OFO Penalty			0					
			<u>1,045,666</u>	(1,261,058)	2,306,725	8.50%	18 / 12	294,107
September								
Commodity			965,735					
Storage Inventory Recovery			17,162					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			105					
OFO Penalty			0					
			<u>983,045</u>	(1,253,936)	2,236,980	8.50%	17 / 12	269,370
October								
Commodity			1,646,045					
Storage Inventory Recovery			25,587					
Reimbursement of NFGSC Transfer Fee			42					
Market Rate Differential			0					
City Gate Imbalance			408					
Sales Cashout			9,558					
OFO Penalty			0					
			<u>1,681,641</u>	442,786	1,238,856	8.50%	16 / 12	140,404
November								
Commodity			3,807,228					
Storage Inventory Recovery			25,415					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			10,148					
Sales Cashout			13,653					
OFO Penalty			0					
			<u>3,856,479</u>	5,136,800	(1,280,321)	8.50%	15 / 12	(136,034)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

COMMODITY

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
December								
Commodity			7,004,580					
Storage Inventory Recovery			14,850					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			0					
City Gate Imbalance			5,394					
Sales Cashout			47,611					
OFO Penalty			0					
			7,072,466	7,259,767	(187,301)	8.50%	14 / 12	(18,574)
January (2024)								
Commodity			8,814,448					
Storage Inventory Recovery			10,027					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			11					
Sales Cashout			1,086					
OFO Penalty			0					
			8,825,598	11,333,527	(2,507,929)	8.50%	13 / 12	(230,938)
February								
Commodity			8,190,942					
Storage Inventory Recovery			5,425					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			370					
Sales Cashout			162,492					
OFO Penalty			0					
			8,359,267	7,328,431	1,030,835	8.50%	12 / 12	87,621
March								
Commodity			5,754,745					
Storage Inventory Recovery			4,094					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			994					
Sales Cashout			25,216					
OFO Penalty			0					
			5,785,050	4,850,187	934,862	8.50%	11 / 12	72,841

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

COMMODITY

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
April								
Commodity			5,185,679					
Storage Inventory Recovery			0					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			74					
Sales Cashout			5,742					
OFO Penalty			0					
			5,191,494	(786,996)	5,978,490	8.50%	10 / 12	423,476
May								
Commodity			2,216,469					
Storage Inventory Recovery			4,694					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			0					
City Gate Imbalance			201					
Sales Cashout			6,057					
OFO Penalty			0					
			2,227,452	264,536	1,962,916	8.50%	9 / 12	125,136
June								
Commodity			1,007,012					
Storage Inventory Recovery			11,786					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			247					
Sales Cashout			13,485					
OFO Penalty			0					
			1,032,568	470,265	562,303	8.50%	8 / 12	31,864
July								
Commodity			675,022					
Storage Inventory Recovery			28,891					
Reimbursement of NFGSC Transfer Fee			58					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			491					
OFO Penalty			0					
			704,461	1,328,392	(623,931)	8.50%	7 / 12	(30,937)
Total			46,765,186	35,112,700	11,652,486			1,028,336

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

COMMODITY

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
August (2023)								
Commodity			1,029,459					
Storage Inventory Recovery			16,169					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			0					
OFO Penalty			0					
			<u>1,045,666</u>	(1,261,058)	2,306,725	8.50%	18 / 12	294,107
September								
Commodity			965,735					
Storage Inventory Recovery			17,162					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			105					
OFO Penalty			0					
			<u>983,045</u>	(1,253,936)	2,236,980	8.50%	17 / 12	269,370
October								
Commodity			1,646,045					
Storage Inventory Recovery			25,587					
Reimbursement of NFGSC Transfer Fee			42					
Market Rate Differential			0					
City Gate Imbalance			408					
Sales Cashout			9,558					
OFO Penalty			0					
			<u>1,681,641</u>	442,786	1,238,856	8.50%	16 / 12	140,404
November								
Commodity			3,807,228					
Storage Inventory Recovery			25,415					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			10,148					
Sales Cashout			13,653					
OFO Penalty			0					
			<u>3,856,479</u>	5,136,800	(1,280,321)	8.50%	15 / 12	(136,034)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

COMMODITY

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
December								
Commodity			7,004,580					
Storage Inventory Recovery			14,850					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			0					
City Gate Imbalance			5,394					
Sales Cashout			47,611					
OFO Penalty			0					
			<u>7,072,466</u>	7,259,767	(187,301)	8.50%	14 / 12	(18,574)
January (2024)								
Commodity			8,814,448					
Storage Inventory Recovery			10,027					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			11					
Sales Cashout			1,086					
OFO Penalty			0					
			<u>8,825,598</u>	11,333,527	(2,507,929)	8.50%	13 / 12	(230,938)
February								
Commodity			8,190,942					
Storage Inventory Recovery			5,425					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			370					
Sales Cashout			162,492					
OFO Penalty			0					
			<u>8,359,267</u>	7,328,431	1,030,835	8.50%	12 / 12	87,621
March								
Commodity			5,754,745					
Storage Inventory Recovery			4,094					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			994					
Sales Cashout			25,216					
OFO Penalty			0					
			<u>5,785,050</u>	4,850,187	934,862	8.50%	11 / 12	72,841

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

COMMODITY

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$ / Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
April								
Commodity			5,185,679					
Storage Inventory Recovery			0					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			74					
Sales Cashout			5,742					
OFO Penalty			0					
			5,191,494	(786,996)	5,978,490	8.50%	10 / 12	423,476
May								
Commodity			2,216,469					
Storage Inventory Recovery			4,694					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			0					
City Gate Imbalance			201					
Sales Cashout			6,057					
OFO Penalty			0					
			2,227,452	264,536	1,962,916	8.50%	9 / 12	125,136
June								
Commodity			1,007,012					
Storage Inventory Recovery			11,786					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			247					
Sales Cashout			13,485					
OFO Penalty			0					
			1,032,568	470,265	562,303	8.50%	8 / 12	31,864
July								
Commodity			675,022					
Storage Inventory Recovery			28,891					
Reimbursement of NFGSC Transfer Fee			58					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales cashout			491					
OFO Penalty			0					
			704,461	1,328,392	(623,931)	8.50%	7 / 12	(30,937)
Total			46,765,186	35,112,700	11,652,486			1,028,336

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Reconciliation of Interest on Over / (Under) Collections
Twelve Months Ended July 2024

	<u>Amount</u>
	\$
Estimated Undercollection of gas cost for the twelve month period August 2023 through July 2024 calculated in PGC-2024 (Schedule 7, Sheets 2 - 4)	(2,365,338)
Net Interest Expense (Income) to be collected (Schedule 7, Sheets 2 - 4)	<u>(280,342)</u>
Total Estimate For the Twelve Months Ended July 2024	<u>(2,645,680)</u>
Actual Undercollection of gas cost for the twelve month period August 2023 through July 2024 (Schedule 7, Sheets 5 - 7)	(2,365,337)
Net Interest Expense (Income) to be collected (Schedule 7, Sheets 5 - 7)	<u>(280,342)</u>
Total Actual For the Twelve Months Ended July 2024	<u>(2,645,678)</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	Mcf	Rate	Revenue	Fuel	Collections	Rate	Weight	Expense / (Income)
	(1)	\$ / Mcf	\$	\$	\$	%	(7)	\$
		(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)		(8 = 5 x 6 x 7)
August (2023)								
Demand			404,702					
Standby / Priority			24,216					
Standby Overruns			391					
NGV - Demand			7,121					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>88,622</u>					
			525,052	713,742	(188,691)	8.50%	18 / 12	(24,058)
September								
Demand			488,557					
Standby / Priority			27,647					
Standby Overruns			684					
NGV - Demand			7,587					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>82,896</u>					
			607,370	303,844	303,526	8.50%	17 / 12	36,550
October								
Demand			810,447					
Standby / Priority			33,313					
Standby Overruns			2					
NGV - Demand			12,759					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>83,388</u>					
			939,909	16,878	923,031	8.50%	16 / 12	104,610
November								
Demand			2,215,172					
Standby / Priority			63,466					
Standby Overruns			8,269					
NGV - Demand			1,214					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>93,690</u>					
			2,381,811	4,839,367	(2,457,556)	8.50%	15 / 12	(261,115)

PGC Exhibit 21
Schedule 7
Sheet 2 of 7
DEMAND - NGS
Nov. Qtr

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

DEMAND - NGS

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
December								
Demand			4,663,119					
Standby / Priority			100,784					
Standby Overruns			17,523					
NGV - Demand			9,313					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>103,432</u>					
			4,894,172	5,165,326.12	(271,154.52)	8.50%	14 / 12	(26,889)
January (2024)								
Standby/Priority			5,856,620					
Standby Overruns			114,908					
NGV - Demand			(14,463)					
LBS - Demand			12,151					
Overdelivery/Upstream Cap. Surcharge			0					
			<u>97,011</u>					
			6,066,226	7,893,409	(1,827,183)	8.50%	13 / 12	(168,253)
February								
Natural Gas Supply Charge			5,947,872					
Standby / Priority			143,278					
Standby Overruns			459					
NGV - Demand			6,482					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>120,197</u>					
			6,218,289	6,906,673	(688,384)	8.50%	12 / 12	(58,513)
March								
Natural Gas Supply Charge			4,733,696					
Standby / Priority			141,603					
Standby Overruns			248					
NGV - Demand			9,296					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>99,995</u>					
			4,984,839	6,120,578	(1,135,739)	8.50%	11 / 12	(88,493)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

DEMAND - NGS

	<u>Sales</u> Mcf (1)	PGC <u>Rate</u> \$/ Mcf (2)	PGC <u>Revenue</u> \$ (3 = 1 x 2)	Cost of <u>Fuel</u> \$ (4)	Over / (Under) <u>Collections</u> \$ (5 = 3 - 4)	Interest <u>Rate</u> % (6)	Interest <u>Weight</u> (7)	Interest <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
April								
Natural Gas Supply Charge			4,255,965					
Standby / Priority			130,599					
Standby Overruns			(423)					
NGV - Demand			9,335					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>108,457</u>					
			4,503,933	2,560,752	1,943,181	8.50%	10 / 12	137,642
May								
Natural Gas Supply Charge			1,858,602					
Standby / Priority			79,219					
Standby Overruns			2,245					
NGV - Demand			9,571					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>105,699</u>					
			2,055,336	923,963	1,131,374	8.50%	9 / 12	72,125
June								
Natural Gas Supply Charge			891,867					
Standby / Priority			45,783					
Standby Overruns			162					
NGV - Demand			8,652					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>129,359</u>					
			1,075,824	948,828	126,996	8.50%	8 / 12	7,196
July								
Natural Gas Supply Charge			594,908					
Standby / Priority			24,813					
Standby Overruns			839					
NGV - Demand			9,275					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>66,745</u>					
			696,579	921,318	(224,739)	8.50%	7 / 12	(11,143)
Total			34,949,340	37,314,679	(2,365,338)			(280,342)

PGC Exhibit 21
Schedule 7
Sheet 4 of 7
DEMAND - NGS
Nov. Qtr

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	Mcf	Rate	Revenue	Fuel	Collections	Rate	Weight	Expense / (Income)
	(1)	\$/ Mcf	\$	\$	\$	%	(7)	\$
		(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)		(8 = 5 x 6 x 7)
August (2023)								
Natural Gas Supply Charge			404,702					
Standby / Priority			24,216					
Standby Overruns			391					
NGV - Demand			7,121					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>88,622</u>					
			525,052	713,742	(188,691)	8.50%	18 / 12	(24,058)
September								
Natural Gas Supply Charge			488,557					
Standby / Priority			27,647					
Standby Overruns			684					
NGV - Demand			7,587					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>82,896</u>					
			607,370	303,844	303,526	8.50%	17 / 12	36,550
October								
Natural Gas Supply Charge			810,447					
Standby / Priority			33,313					
Standby Overruns			2					
NGV - Demand			12,759					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>83,388</u>					
			939,909	16,878	923,031	8.50%	16 / 12	104,610
November								
Natural Gas Supply Charge			2,215,172					
Standby / Priority			63,466					
Standby Overruns			8,269					
NGV - Demand			1,214					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>93,690</u>					
			2,381,811	4,839,367	(2,457,556)	8.50%	15 / 12	(261,115)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

DEMAND - NGS

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
December								
Natural Gas Supply Charge			4,663,119					
Standby / Priority			100,784					
Standby Overruns			17,523					
NGV - Demand			9,313					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>103,432</u>					
			4,894,172	5,165,326	(271,154.05)	8.50%	14 / 12	(26,889)
January (2024)								
Natural Gas Supply Charge			5,856,620					
Standby / Priority			114,908					
Standby Overruns			(14,463)					
NGV - Demand			12,151					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>97,011</u>					
			6,066,226	7,893,410	(1,827,183)	8.50%	13 / 12	(168,253)
February								
Natural Gas Supply Charge			5,947,872					
Standby / Priority			143,278					
Standby Overruns			459					
NGV - Demand			6,482					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>120,197</u>					
			6,218,289	6,906,673	(688,384)	8.50%	12 / 12	(58,513)
March								
Natural Gas Supply Charge			4,733,696					
Standby / Priority			141,603					
Standby Overruns			248					
NGV - Demand			9,296					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>99,995</u>					
			4,984,839	6,120,578	(1,135,739)	8.50%	11 / 12	(88,493)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	Mcf	Rate	Revenue	Fuel	Collections	Rate	Weight	Expense / (Income)
	(1)	\$/ Mcf	\$ (3 = 1 x 2)	\$ (4)	\$ (5 = 3 - 4)	% (6)	(7)	\$ (8 = 5 x 6 x 7)
April								
Natural Gas Supply Charge			4,255,965					
Standby / Priority			130,599					
Standby Overruns			(423)					
NGV - Demand			9,335					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			108,457					
			4,503,933	2,560,752	1,943,181	8.50%	10 / 12	137,642
May								
Natural Gas Supply Charge			1,858,602					
Standby / Priority			79,219					
Standby Overruns			2,245					
NGV - Demand			9,571					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			105,699					
			2,055,336	923,962	1,131,374	8.50%	9 / 12	72,125
June								
Natural Gas Supply Charge			891,867					
Standby / Priority			45,783					
Standby Overruns			162					
NGV - Demand			8,652					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			129,359					
			1,075,824	948,828	126,996	8.50%	8 / 12	7,196
July								
Natural Gas Supply Charge			594,908					
Standby / Priority			24,813					
Standby Overruns			839					
NGV - Demand			9,275					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			66,745					
			696,579	921,319	(224,740)	8.50%	7 / 12	(11,143)
Total			34,949,340	37,314,677	(2,365,337)			(280,342)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Reconciliation of Interest on Over / (Under) Collections
Twelve Months Ended July 2024

	<u>Amount</u>
	\$
Estimated Undercollection of gas cost for the twelve month period August 2023 through July 2024 calculated in PGC 2024 (Schedule 7, Sheets 2 - 3)	(447,875)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 2 - 3)	<u>(43,969)</u>
Total Estimate For the Twelve Months Ended July 2024	<u>(491,844)</u>
Actual Undercollection of gas cost for the twelve month period August 2023 through July 2024 (Schedule 7, Sheets 4 - 5)	(447,875)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 4 - 5)	<u>(43,969)</u>
Total Actual For the Twelve Months Ended July 2024	<u>(491,844)</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

DEMAND - DC

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
August (2023)			85,212					
			<u>8,576</u>	582,040	(488,252)	8.50%	18 / 12	(62,252)
			93,788					
September			97,326					
			<u>9,691</u>	582,040	(475,023)	8.50%	17 / 12	(57,201)
			107,017					
October			162,160					
			<u>16,169</u>	582,040	(403,711)	8.50%	16 / 12	(45,754)
			178,329					
November			438,048					
			<u>42,065</u>	582,096	(101,983)	8.50%	15 / 12	(10,836)
			480,113					
December			911,897					
			<u>86,599</u>	538,517	459,979	8.50%	14 / 12	45,615
			998,496					
January (2024)			1,145,707					
			<u>109,297</u>	538,517	716,486	8.50%	13 / 12	65,976
			1,255,003					

PGC Exhibit 21
Schedule 7
Sheet 2 of 5
DEMAND - DC
Nov. Qtr

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ESTIMATE)**

DEMAND - DC

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
February								
			1,167,007					
			<u>109,927</u>	682,005	594,930	8.50%	12 / 12	50,569
			1,276,935					
March								
			931,622					
			<u>88,050</u>	682,005	337,667	8.50%	11 / 12	26,310
			1,019,672					
April								
			837,564					
			<u>79,461</u>	682,005	235,020	8.50%	10 / 12	16,647
			917,025					
May								
			365,804					
			<u>35,118</u>	682,005	(281,082)	8.50%	9 / 12	(17,919)
			400,923					
June								
			175,609					
			<u>17,438</u>	682,005	(488,958)	8.50%	8 / 12	(27,708)
			193,047					
July								
			117,120					
			<u>11,937</u>	682,005	(552,948)	8.50%	7 / 12	(27,417)
			129,057					
			7,049,405	7,497,280	(447,875)			(43,969)

PGC Exhibit 21
Schedule 7
Sheet 3 of 5
DEMAND - DC
Nov. Qtr

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

DEMAND - DC

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
August (2023)								
Distribution Charge SATC			85,212 <u>8,576</u>	582,040	(488,252)	8.50%	18 / 12	(62,252)
			<u>93,788</u>					
September								
Distribution Charge SATC			97,326 <u>9,691</u>	582,040	(475,023)	8.50%	17 / 12	(57,201)
			<u>107,017</u>					
October								
Distribution Charge SATC			162,160 <u>16,169</u>	582,040	(403,711)	8.50%	16 / 12	(45,754)
			<u>178,329</u>					
November								
Distribution Charge SATC			438,048 <u>42,065</u>	582,096	(101,983)	8.50%	15 / 12	(10,836)
			<u>480,113</u>					
December								
Distribution Charge SATC			911,897 <u>86,599</u>	538,517	459,979	8.50%	14 / 12	45,615
			<u>998,496</u>					
January (2024)								
Distribution Charge SATC			1,145,707 <u>109,297</u>	538,517	716,486	8.50%	13 / 12	65,976
			<u>1,255,003</u>					

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2024 (ACTUAL)**

DEMAND - DC

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
February								
			1,167,007					
			<u>109,927</u>					
			1,276,935	682,005	594,930	8.50%	12 / 12	50,569
March								
			931,622					
			<u>88,050</u>					
			1,019,672	682,005	337,667	8.50%	11 / 12	26,310
April								
			837,564					
			<u>79,461</u>					
			917,025	682,005	235,020	8.50%	10 / 12	16,647
May								
			365,804					
			<u>35,118</u>					
			400,923	682,005	(281,082)	8.50%	9 / 12	(17,919)
June								
			175,609					
			<u>17,438</u>					
			193,047	682,005	(488,958)	8.50%	8 / 12	(27,708)
July								
			117,120					
			<u>11,937</u>					
			129,057	682,005	(552,948)	8.50%	7 / 12	(27,417)
				7,049,405	7,497,280			(43,969)

PGC Exhibit 21
Schedule 7
Sheet 5 of 5
DEMAND - DC
Nov. Qtr

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of over / (under) collection of gas cost for the twelve month period August 2022 through July 2023 originating in PGC 2023		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		22,138,635
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2023	93,654	
September 2023	510,693	
October 2023	796,181	
November 2023	1,737,997	
December 2023	3,111,641	
January 2024	3,901,836	
February 2024	3,910,212	
March 2024	3,071,149	
April 2024	2,763,695	
May 2024	1,225,803	
June 2024	605,003	
July 2024	<u>410,772</u>	
	22,138,635	
(MMNGS & SATC)		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	<u>0</u>	
		<u>22,138,635</u>
		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Estimated balance of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024		
Estimated over / (under) collections of gas cost for the twelve month period August 2023 through July 2024		17,113,998
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		
SALES	<u>Rate</u>	<u>Mcf</u>
August 2024		<u>Refund / (Surcharge)</u> 316,780
September 2024		308,835
October 2024		469,991
November 2024		949,325
December 2024		2,173,083
January 2025		3,041,208
February 2025		3,158,143
March 2025		2,512,481
April 2025		1,706,572
May 2025		937,067
June 2025		504,622
July 2025		<u>190,116</u>
		16,268,225
(MMNGS & SATC)		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		<u>0</u>
		0
		<u>16,268,225</u>
Amount to be Refunded		<u><u>845,773</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of over / (under) collection of gas cost for the twelve month period August 2022 through July 2023 originating in PGC 2023		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		(1,674,221)
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2023	(7,032)	
September 2023	(24,907)	
October 2023	(39,043)	
November 2023	(110,637)	
December 2023	(243,984)	
January 2024	(305,933)	
February 2024	(307,113)	
March 2024	(240,970)	
April 2024	(216,665)	
May 2024	(95,600)	
June 2024	(46,981)	
July 2024	(31,475)	
	<u>(1,670,340)</u>	
LBS & NGV		
August 2023	163	
September 2023	(293)	
October 2023	(493)	
November 2023	(47)	
December 2023	(407)	
January 2024	(531)	
February 2024	(283)	
March 2024	(396)	
April 2024	(397)	
May 2024	(407)	
June 2024	(381)	
July 2024	(408)	
	<u>(3,881)</u>	
(MMNGS & SATC)		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<u>0</u>	<u>(1,674,221)</u>
		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Estimated balance of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024		
Estimated over / (under) collection of gas cost for the twelve month period August 2023 through July 2024		(2,937,617)
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Rate</u>	<u>Mcf</u>
SALES		<u>Refund / (Surcharge)</u>
August 2024		(29,376)
September 2024		(35,096)
October 2024		(53,335)
November 2024		(131,962)
December 2024		(372,396)
January 2025		(521,310)
February 2025		(541,147)
March 2025		(430,151)
April 2025		(292,267)
May 2025		(159,910)
June 2025		(85,630)
July 2025		(31,566)
		<u>(2,684,147)</u>
LBS & NGV		
August 2024		(327)
September 2024		(539)
October 2024		(419)
November 2024		(462)
December 2024		(602)
January 2025		(556)
February 2025		(584)
March 2025		(684)
April 2025		(461)
May 2025		(510)
June 2025		(536)
July 2025		(565)
		<u>(6,244)</u>
(MMNGS & SATC)		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		0
		<u>0</u>
		<u>0</u>
		<u>(2,690,390)</u>
Amount to be Recovered		<u><u>(247,227)</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of over / (under) collection of gas cost for the twelve month period August 2022 through July 2023 originating in PGC 2023		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		(569,876)
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
SALES	<u>Refund / (Surcharge)</u>	
August 2023	(6,715)	
September 2023	(9,166)	
October 2023	(15,531)	
November 2023	(38,146)	
December 2023	(73,901)	
January 2024	(92,797)	
February 2024	(92,520)	
March 2024	(73,410)	
April 2024	(66,087)	
May 2024	(28,614)	
June 2024	(14,111)	
July 2024	(9,243)	
	<hr/>	
	(520,240)	
LBS & NGV		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
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SATC		
August 2023	(674)	
September 2023	(904)	
October 2023	(1,547)	
November 2023	(3,651)	
December 2023	(7,018)	
January 2024	(8,849)	
February 2024	(8,710)	
March 2024	(6,931)	
April 2024	(6,263)	
May 2024	(2,748)	
June 2024	(1,398)	
July 2024	(942)	
	<hr/>	
	(49,636)	
		<hr/>
		(569,876)
		<hr/>
		0
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NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Estimated balance of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024		
Estimated over / (under) collections of gas cost for the twelve month period August 2023 through July 2024		(607,590)
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		
SALES	<u>Rate</u>	<u>Mcf</u>
August 2024		<u>Refund / (Surcharge)</u>
September 2024		(7,569)
October 2024		(8,235)
November 2024		(12,698)
December 2024		(27,999)
January 2025		(70,840)
February 2025		(99,103)
March 2025		(102,373)
April 2025		(81,926)
May 2025		(81,926)
June 2025		(55,747)
July 2025		(30,472)
		(16,134)
		(5,606)
		<u>(518,702)</u>
LBS & NGV		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		<u>0</u>
		0
SATC	<u>SATC Mcf</u>	
August 2024		(789)
September 2024		(837)
October 2024		(1,256)
November 2024		(2,792)
December 2024		(7,126)
January 2025		(10,032)
February 2025		(10,387)
March 2025		(8,416)
April 2025		(5,723)
May 2025		(3,117)
June 2025		(1,690)
July 2025		(571)
		<u>(52,736)</u>
Amount to be Recovered		<u><u>(571,438)</u></u>
		<u><u>(36,152)</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2023		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		0
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
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	0	
SATC		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
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NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2023		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		101,680
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2023	5,256	
September 2023	1,224	
October 2023	2,781	
November 2023	7,222	
December 2023	13,826	
January 2024	17,557	
February 2024	17,586	
March 2024	13,890	
April 2024	12,495	
May 2024	5,374	
June 2024	2,737	
July 2024	1,734	
	<hr/>	
	101,680	
LBS & NGV		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<hr/>	
	0	
SATC		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<hr/>	
	0	
		<hr/>
		101,680
		<hr/>
		0
		<hr/> <hr/>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		17,010
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Rate</u>	<u>Mcf</u>
		<u>Refund / (Surcharge)</u>
SALES		
August 2024		639
September 2024		40
October 2024		140
November 2024		491
December 2024		2,240
January 2025		3,071
February 2025		3,090
March 2025		2,579
April 2025		1,816
May 2025		772
June 2025		216
July 2025		31
		<u>15,125</u>
LBS & NGV		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		0
		<u>0</u>
SATC		
	<u>MMNGS Mcf</u>	<u>SATC Mcf</u>
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
April 2025		0
May 2025		0
June 2025		0
July 2025		0
		<u>0</u>
		15,125
Amount to be Refunded		<u><u>1,885</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2023		
Estimated amount refunded / (recovered) during the period August 2023 through July 2024		203,159
Actual amount refunded / (recovered) during the period August 2023 through July 2024		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2023	1,982	
September 2023	4,287	
October 2023	6,812	
November 2023	15,709	
December 2023	28,489	
January 2024	36,029	
February 2024	36,064	
March 2024	28,149	
April 2024	25,265	
May 2024	11,203	
June 2024	5,483	
July 2024	3,687	
	<u>203,159</u>	
LBS & NGV¹		
August 2023	0	
September 2023	0	
October 2023	0	
November 2023	0	
December 2023	0	
January 2024	0	
February 2024	0	
March 2024	0	
April 2024	0	
May 2024	0	
June 2024	0	
July 2024	0	
	<u>0</u>	
		<u>203,159</u>
		<u><u>0</u></u>

1 LBS & NGV Supplier refund (if any) included in Sales amount as they share the same line item type within SAP reporting

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund or Surcharge Balances Included in the PGC 2025

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		44,832
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
SALES	<u>Rate</u>	<u>Mcf</u>
August 2024		1,635
September 2024		318
October 2024		806
November 2024		2,073
December 2024		5,832
January 2025		8,125
February 2025		8,289
March 2025		6,803
April 2025		4,631
May 2025		2,519
June 2025		1,223
July 2025		160
		<u>42,413</u>
LBS & NGV		
August 2024		0
September 2024		0
October 2024		0
November 2024		0
December 2024		0
January 2025		0
December 2024		0
January 2025		0
February 2025		0
March 2025		0
June 2025		0
July 2025		0
		<u>0</u>
		<u>42,413</u>
Amount to be Refunded		<u>2,419</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division

Refunds From and Payments to Gas Suppliers

<u>Refund From</u>	<u>Date Received</u>	<u>Refund Amount</u> \$	<u>INTEREST</u>			<u>Total Refund Plus Interest</u> \$
			<u>Rate</u>	<u>Weight</u>	<u>Amount</u> \$	
A.		0	0.00%	0 / 12	0	0
B.		0	0.00%	0 / 12	0	0
		<u>0</u>			<u>0</u>	<u>0</u>
TOTAL		<u>0</u>			<u>0</u>	<u>0</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>	<u>Amount</u> (\$)
Reconciliation of interest expense / (income) due to / (from) customers for the twelve month period August 2022 through July 2023 originating in PGC 2023 (PGC 2024 - Rec. E-factor)	
Estimated amount passed back / (recovered) during the period August 2023 through July 2024 in E Factor	(408,544)
Actual amount passed back / (recovered) during the period August 2023 through July 2024 in E-Factor	
	<u>Refund / (Surcharge)</u>
SALES	
August 2023	(3,051)
September 2023	(9,169)
October 2023	(14,396)
November 2023	(31,819)
December 2023	(57,134)
January 2024	(71,707)
February 2024	(72,021)
March 2024	(56,447)
April 2024	(50,776)
May 2024	(22,884)
June 2024	(11,418)
July 2024	(7,721)
	<hr style="width: 100%; border: 0.5px solid black;"/>
	(408,543)
SATC	
August 2023	0
September 2023	0
October 2023	0
November 2023	0
December 2023	0
January 2024	0
February 2024	0
March 2024	0
April 2024	0
May 2024	0
June 2024	0
July 2024	0
	<hr style="width: 100%; border: 0.5px solid black;"/>
	0
	<hr style="width: 100%; border: 0.5px solid black;"/>
	(408,543)
Amount to be Recovered	<u><u>(1)</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>	<u>Amount</u> (\$)
Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2023 through July 2024 in C-Factor (PGC 2024 - C Factor)	(41,558)
Actual amount passed back / (recovered) during the period August 2023 through July 2024 in C Factor	
	<u>Refund / (Surcharge)</u>
SALES	
August 2023	(1,628)
September 2023	(1,892)
October 2023	(3,116)
November 2023	(3,395)
December 2023	1,887
January 2024	2,265
February 2024	(2,668)
March 2024	(7,103)
April 2024	(6,329)
May 2024	(4,333)
June 2024	(4,226)
July 2024	(2,716)
	<hr style="width: 100%; border: 0.5px solid black;"/> (33,253)
Amount to be Recovered	<hr style="width: 100%; border: 0.5px solid black;"/> (8,305) <hr style="width: 100%; border: 0.5px solid black;"/>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>	<u>Amount</u>
	(\$)
Estimated balance of interest expense / (income) due to / (from) customer for the twelve month period August 2023 through July 2024 originating in PGC 2024 (PGC 2025 - Rec. E-factor)	

Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2023 through July 2024 in C/E Factor	(200,650)
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Estimated amount passed back / (recovered) during the period August 2024 through July 2025 in E Factor

	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>
SALES			
August 2024			(4,548)
September 2024			(3,416)
October 2024			(4,999)
November 2024			(10,882)
December 2024			(25,200)
January 2025			(35,282)
February 2025			(36,626)
March 2025			(29,154)
April 2025			(19,806)
May 2025			(10,860)
June 2025			(5,798)
July 2025			(2,013)
			(188,585)

		<u>MMNGS Mcf</u>	<u>SATC Mcf</u>	
SATC				
August 2024				0
September 2024				0
October 2024				0
November 2024				0
December 2024				0
January 2025				0
February 2025				0
March 2025				0
April 2025				0
May 2025				0
June 2025				0
July 2025	(0.0091)	0	0	0
		0	0	0

		(188,585)
Amount to be Recovered	in PGC 2025	(12,065)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>	<u>Amount</u> (\$)
Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2024 through July 2025 in C-Factor (PGC 2025 - C factor)	300,384

Estimated amount passed back / (recovered) during the period August 2024 through July 2025 in C Factor

	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>	
SALES				
August 2024			(164)	
September 2024			2,437	
October 2024			3,251	
November 2024			8,903	
December 2024			26,083	
January 2025			36,463	
February 2025			49,846	
March 2025			49,740	
April 2025			33,771	
May 2025			18,502	
June 2025			9,945	
July 2025			3,710	
			242,487	242,487
Amount to be Refunded		in PGC 2025		57,898

LINK YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))
Twelve Months Ended July 2025

Month	Open / Closed Period	Injections Mcf (1)	Withdrawals Mcf (2)	Rate Differential \$/ Mcf (3)	Cost Charged Through PGC But Not Paid	Cost Paid By Distribution But Not Charged	Storage (Net Paid) / Net Charged	Interest Weight (7)	Interest Rate ¹ % (8)	Gross Storage Interest
					By Distribution	Through PGC				Expense / (Revenue) \$ (9 = [6 x (7 x 8)])
					\$ (4 = 2 x 3)	\$ (5 = 1 x 3)	\$ (6 = 4 + 5)			
August 2024	Closed	986,804	6,938	3.6613	25,402	(3,612,989)	(3,587,587)	12 / 12	7.75%	(278,038)
September	Closed	1,003,909	3,638	3.6613	13,320	(3,675,616)	(3,662,296)	11 / 12	7.75%	(260,176)
October	Closed	833,358	29,907	4.3301	129,499	(3,608,490)	(3,478,991)	10 / 12	7.75%	(224,685)
November	Closed	(36,713)	743,355	4.3301	3,218,772	158,969	3,377,741	9 / 12	7.75%	196,331
December	Closed	18,995	1,250,021	4.3301	5,412,666	(82,249)	5,330,417	8 / 12	7.75%	275,405
January 2025	Closed	4,347	2,279,611	4.3301	9,870,852	(18,823)	9,852,029	7 / 12	7.75%	445,394
February	Closed	11,090	1,499,223	4.3301	6,491,725	(48,020)	6,443,705	6 / 12	7.75%	249,694
March	Closed	104,117	899,592	4.3301	3,895,287	(450,833)	3,444,454	5 / 12	7.75%	111,227
April	Closed	645,883	285,315	4.3301	1,235,431	(2,796,712)	(1,561,281)	4 / 12	7.75%	(40,333)
May	Closed	1,008,911	7,368	4.3301	31,904	(4,368,645)	(4,336,741)	3 / 12	7.75%	(84,024)
June	Closed	1,127,823	864	4.3301	3,741	(4,883,541)	(4,879,800)	2 / 12	7.75%	(63,031)
July	Closed	983,533	4,463	4.3301	19,325	(4,258,757)	(4,239,432)	1 / 12	7.75%	(27,380)
TOTAL		6,692,057	7,010,295		30,347,924	(27,645,706)	2,702,218			300,384
Estimated Storage Interest Expense Due to PGC Customers										<u>\$300,384</u>

¹ The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

RATE YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))
Twelve Months Ended July 2026

Month	Open / Closed Period	Injections Mcf (1)	Withdrawals Mcf (2)	Rate Differential \$/ Mcf (3)	Cost Charged Through PGC But Not Paid	Cost Paid By Distribution But Not Charged	Storage (Net Paid) / Net Charged	Interest Weight (7)	Interest Rate ¹ % (8)	Gross Storage Interest Expense / (Revenue) \$ (9 = [6 x (7 x 8)])
					By Distribution \$ (4 = 2 x 3)	Through PGC \$ (5 = 1 x 3)	\$ (6 = 4 + 5)			
August 2025	Open	960,186	1,276	4.3301	5,525	(4,157,663)	(4,152,138)	12 / 12	7.75%	(321,791)
September	Open	1,150,114	7,760	4.3301	33,601	(4,980,063)	(4,946,462)	11 / 12	7.75%	(351,405)
October	Open	1,088,052	0	4.6683	0	(5,079,380)	(5,079,380)	10 / 12	7.75%	(328,043)
November	Open	0	734,092	4.6683	3,426,980	0	3,426,980	9 / 12	7.75%	199,193
December	Open	0	855,548	4.6683	3,993,975	0	3,993,975	8 / 12	7.75%	206,355
January 2026	Open	0	1,880,109	4.6683	8,776,959	0	8,776,959	7 / 12	7.75%	396,792
February	Open	0	1,620,704	4.6683	7,565,971	0	7,565,971	6 / 12	7.75%	293,181
March	Open	0	1,529,554	4.6683	7,140,452	0	7,140,452	5 / 12	7.75%	230,577
April	Open	120,605	0	4.6683	0	(563,024)	(563,024)	4 / 12	7.75%	(14,545)
May	Open	1,051,561	0	4.6683	0	(4,909,029)	(4,909,029)	3 / 12	7.75%	(95,112)
June	Open	1,156,274	0	4.6683	0	(5,397,861)	(5,397,861)	2 / 12	7.75%	(69,722)
July	Open	1,048,963	0	4.6683	0	(4,896,898)	(4,896,898)	1 / 12	7.75%	(31,626)
TOTAL		6,575,756	6,629,044		30,943,463	(29,983,918)	959,545			113,854
Estimated Storage Interest Expense Due to PGC Customers										\$113,854
PGC Volumes (Exhibit 22)										<u>20,834,971</u>
PGC (Passback) / Recovery Rate \$/Mcf										<u>(\$0.0055)</u>

1 The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

Company	Component	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	13,984
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	44,293	55,273	49,924	55,273	117,323	78,545	83,396	77,500	561,527
	Delivered Vol.	42,700	53,286	48,129	53,286	114,440	76,206	81,977	75,177	545,201
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	80,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	170,500	170,500	154,000	311,433	301,386	311,433	301,386	311,433	2,032,071
	Delivered Vol.	167,170	167,170	150,993	305,350	295,500	305,350	295,500	305,350	1,992,383
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	592,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,193,868	1,326,520	1,488,063	1,567,451	1,566,092	1,452,624	1,281,969	1,095,545	10,972,132
	Delivered Vol.	1,167,964	1,297,738	1,455,776	1,533,441	1,532,111	1,421,105	1,254,153	1,071,774	10,734,062
Total Upstream Purchase Volumes		1,377,834	1,518,194	1,654,898	1,892,077	1,942,051	1,802,661	1,631,630	1,452,301	13,271,646
Total City Gate NFGSC Volumes		549,630	610,700	386,120	206,355	0	0	0	0	1,752,805
Total Storage Volumes		1,463,759	2,100,992	1,576,994	1,035,300	(166,299)	(1,079,505)	(1,214,012)	(1,078,476)	2,638,753
Total for NFGDC PAD		3,391,223	4,229,886	3,618,012	3,133,732	1,775,752	723,156	417,618	373,825	17,663,204

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Upstream Purchase & Delivered Volume (Dt)
 For the Twelve Months Ending July 2026

Company	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,976
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	139,500	135,000	77,500	30,359	55,366	55,273	49,924	55,366	75,000	103,484	128,913	100,715	1,006,400
	Delivered Vol.	136,734	132,776	75,761	29,267	53,375	53,286	48,129	53,375	72,752	100,771	125,856	98,044	980,127
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	311,433	301,386	311,433	165,000	311,433	170,500	154,000	311,433	301,386	311,433	301,386	311,433	3,262,256
	Delivered Vol.	305,350	295,500	305,350	161,777	305,350	167,170	150,993	305,350	295,500	305,350	295,500	305,350	3,198,540
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	888,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,201,012	1,165,894	1,886,892	966,573	1,593,514	1,444,581	1,351,900	940,104	1,564,990	1,451,539	1,236,268	1,094,692	15,897,959
	Delivered Vol.	1,174,953	1,140,597	1,845,951	945,600	1,558,938	1,405,237	1,330,566	919,706	1,531,033	1,420,044	1,209,444	1,070,939	15,553,008
Total Upstream Purchase Volumes		<u>1,617,037</u>	<u>1,568,873</u>	<u>2,227,062</u>	<u>1,136,645</u>	<u>1,917,663</u>	<u>1,625,693</u>	<u>1,529,688</u>	<u>1,278,431</u>	<u>1,899,285</u>	<u>1,826,165</u>	<u>1,630,800</u>	<u>1,474,333</u>	<u>19,731,675</u>
Total City Gate NFGSC Volumes		<u>0</u>	<u>0</u>	<u>0</u>	<u>295,500</u>	<u>549,630</u>	<u>610,700</u>	<u>386,120</u>	<u>244,280</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,086,230</u>
Total Storage Volumes		<u>(1,244,793)</u>	<u>(1,181,479)</u>	<u>(1,143,543)</u>	<u>771,531</u>	<u>899,181</u>	<u>1,975,995</u>	<u>1,703,360</u>	<u>1,607,561</u>	<u>(126,756)</u>	<u>(1,105,191)</u>	<u>(1,215,244)</u>	<u>(1,102,460)</u>	<u>(161,838)</u>
Total for NFGDC PAD		<u>372,244</u>	<u>387,394</u>	<u>1,083,519</u>	<u>2,203,676</u>	<u>3,366,474</u>	<u>4,212,388</u>	<u>3,619,168</u>	<u>3,130,272</u>	<u>1,772,529</u>	<u>720,974</u>	<u>415,556</u>	<u>371,873</u>	<u>21,656,067</u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Upstream Pipeline Rates (\$/Dt)
 For the Twelve Months Ending July 2026

Company	Schedule	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
NFGSC	EFT	Demand	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865
		Commodity	0.0258	0.0258	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259
	FG	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		Commodity	50.8189	48.9372	47.9982	47.9982	47.0555	43.2958	45.1738	47.9982	47.9982	47.0555	47.9982	47.9982
Columbia	FTS	Demand	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.3090	13.5370	13.5370	13.5370	13.5370
		Commodity	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
Columbia	SST	Demand	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.3370	13.3370	13.3370	13.3370
		Commodity	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
Texas Eastern	FT-1	Demand	6.7350	6.7350	6.7350	6.7350	6.7350	6.8120	6.8120	6.8120	6.8120	6.8120	6.8120	6.8120
	CDS	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	STX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ETX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ELA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	WLA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M1-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M2-M2	Commodity	0.0323	0.0323	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324	0.0324
Tennessee	FTA-4 (0-4)	Demand	14.1653	14.1653	14.1653	14.1653	14.1653	13.5751	13.5751	13.5751	13.5751	13.5751	13.5751	13.5751
		Commodity	0.2376	0.2376	0.2377	0.2377	0.2377	0.2286	0.2286	0.2286	0.2286	0.2286	0.2286	0.2286
	FTA-4 (1-4)	Demand	12.0739	12.0739	12.0739	12.0739	12.0739	11.5708	11.5708	11.5708	11.5708	11.5708	11.5708	11.5708
		Commodity	0.2020	0.2020	0.2021	0.2021	0.2021	0.1944	0.1944	0.1944	0.1944	0.1944	0.1944	0.1944
	FTA-4 (5-4)	Demand	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642
		Commodity	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701
	FTA-4 (4-4)	Demand	4.2778	4.2778	4.2778	4.2778	4.2778	4.0995	4.0995	4.0995	4.0995	4.0995	4.0995	4.0995
		Commodity	0.0404	0.0404	0.0405	0.0405	0.0405	0.0389	0.0389	0.0389	0.0389	0.0389	0.0389	0.0389

Company	Component	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total
Columbia	Demand (D1)	18,644	18,644	18,644	18,644	18,767	38,545	23,264	23,264	178,416
	Demand (D2)	829	829	749	829	0	0	0	0	3,236
	Gas Cost	107,211	146,916	127,980	131,743	293,611	198,677	210,996	196,075	1,413,208
	Transp. Cost	1,249	1,505	1,359	1,504	1,552	1,858	250	1,718	10,995
Tennessee	Demand (D1)	395,792	384,773	384,773	384,773	384,773	384,773	384,773	384,773	3,089,203
	Demand (D2)	33,596	33,596	30,345	33,596	0	0	0	0	131,134
	Gas Cost	3,242,904	3,826,380	4,145,873	4,073,449	3,960,722	3,667,576	3,168,549	2,607,315	28,692,767
	Transp. Cost	50,750	53,227	59,709	62,894	62,840	58,287	51,439	43,959	443,105
Texas Eastern	Demand (D1)	67,790	67,790	67,190	67,190	67,190	67,190	67,190	67,190	538,720
	Demand (D2)	2,093	2,093	1,890	2,093	0	0	0	0	8,168
	Gas Cost	428,110	460,079	407,190	757,545	681,779	702,630	685,413	688,786	4,811,532
	Transp. Cost	6,840	6,840	5,043	10,199	9,870	10,199	9,870	10,199	69,060
NFGSC	Demand (D1)	2,626,126	2,641,222	2,651,293	2,661,364	2,656,318	2,651,293	2,651,293	2,651,293	21,190,202
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Gas Cost	1,497,388	1,838,210	1,118,869	542,167	0	0	0	0	4,996,634
	Transp. Cost	63,244	85,298	71,827	56,997	22,709	0	0	0	300,075
Total Purchase	Demand	<u>\$3,144,870</u>	<u>\$3,148,947</u>	<u>\$3,154,884</u>	<u>\$3,168,489</u>	<u>\$3,127,048</u>	<u>\$3,141,801</u>	<u>\$3,126,520</u>	<u>\$3,126,520</u>	<u>\$25,139,078</u>
	Commodity	<u>\$5,397,696</u>	<u>\$6,418,454</u>	<u>\$5,937,849</u>	<u>\$5,636,499</u>	<u>\$5,033,083</u>	<u>\$4,639,226</u>	<u>\$4,126,517</u>	<u>\$3,548,051</u>	<u>\$40,737,376</u>
PAD Storage Rental and Transp. Storage Gas	Demand	1,522,956	1,522,956	1,522,956	1,522,956	1,426,484	1,531,752	1,473,627	1,473,627	11,997,314
	Commodity	60,454	83,356	58,298	42,416	3,515	42,897	48,562	42,997	382,495
PAD Storage Gas	Demand	3,597,919	5,178,402	3,886,765	2,548,112	(402,159)	(2,608,662)	(2,933,940)	(2,606,169)	6,660,268
	Commodity	4,354,296	6,267,037	4,703,864	3,083,793	(486,704)	(3,157,072)	(3,550,731)	(3,154,055)	8,060,428
Total NFGDC PAD	Demand	8,265,745	9,850,305	8,564,605	7,239,557	4,151,373	2,064,891	1,666,207	1,993,978	43,796,660
	Commodity	9,812,446	12,768,847	10,700,011	8,762,708	4,549,894	1,525,051	624,348	436,993	49,180,299
	Total	<u>\$18,078,191</u>	<u>\$22,619,152</u>	<u>\$19,264,616</u>	<u>\$16,002,265</u>	<u>\$8,701,267</u>	<u>\$3,589,942</u>	<u>\$2,290,555</u>	<u>\$2,430,971</u>	<u>\$92,976,959</u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Upstream Purchase and Storage Cost
 For the Twelve Months Ending July 2026

Company	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	23,264	23,264	23,264	23,264	23,264	23,264	23,264	23,264	23,663	23,663	23,663	23,663	280,764
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	338,334	315,660	196,075	72,042	185,297	209,208	181,274	174,806	189,750	273,936	354,212	272,174	2,762,767
	Transp. Cost	997	295	856	945	1,723	1,721	1,555	1,723	1,668	1,723	1,668	1,723	16,597
Tennessee	Demand (D1)	384,773	384,773	384,773	384,773	384,773	368,737	368,737	368,737	368,737	368,737	368,737	368,737	4,505,024
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	2,788,017	2,388,992	3,217,760	2,906,212	5,754,054	5,713,410	5,145,674	3,309,416	4,896,628	4,337,429	3,674,135	3,515,172	47,646,899
	Transp. Cost	48,191	46,782	75,900	38,880	64,098	55,496	52,547	36,321	60,464	56,081	47,764	42,294	624,818
Texas Eastern	Demand (D1)	67,350	67,350	67,350	67,350	67,350	68,120	68,120	68,120	68,120	68,120	68,120	68,120	813,590
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	674,863	618,122	584,992	482,055	1,046,995	596,673	529,886	998,393	771,097	773,729	764,890	822,458	8,664,154
	Transp. Cost	10,013	9,690	10,044	5,321	10,044	5,499	4,967	10,044	9,720	10,044	9,720	10,044	105,150
NFGSC	Demand (D1)	2,661,364	2,651,293	2,646,267	2,646,267	2,641,222	2,621,100	2,631,151	2,646,267	2,646,267	2,641,222	2,646,267	2,646,267	31,724,954
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	0	0	0	800,400	2,022,411	2,529,922	1,528,800	845,358	0	0	0	0	7,726,891
	Transp. Cost	0	0	3,766	33,460	63,280	85,390	71,909	57,065	22,716	0	0	0	337,586
Total purchase	Demand	\$3,136,751	\$3,126,680	\$3,121,654	\$3,121,654	\$3,116,609	\$3,081,221	\$3,091,272	\$3,106,388	\$3,106,787	\$3,101,742	\$3,106,787	\$3,106,787	\$37,324,332
	Commodity	\$3,860,415	\$3,379,541	\$4,089,393	\$4,339,315	\$9,147,903	\$9,197,319	\$7,516,612	\$5,433,125	\$5,952,044	\$5,452,942	\$4,852,389	\$4,663,865	\$67,884,862
PAD Storage Rental and Transp. Storage Gas	Demand	1,473,627	1,473,627	1,594,334	1,594,334	1,594,334	1,594,334	1,594,334	1,477,212	1,477,212	1,477,212	1,477,212	1,477,212	18,422,106
	Commodity	49,800	47,245	45,739	31,979	37,269	75,687	69,646	66,733	2,552	44,176	48,685	44,061	563,572
PAD Storage Gas	Demand	(3,200,412)	(3,037,754)	(2,833,579)	1,946,099	2,268,083	4,999,354	4,306,984	4,058,672	(314,165)	(2,738,544)	(3,011,354)	(2,731,765)	(288,381)
	Commodity	(2,510,380)	(2,382,793)	(3,621,276)	2,487,088	2,898,580	6,389,107	5,504,268	5,186,928	(401,499)	(3,499,822)	(3,848,471)	(3,491,159)	2,710,571
Total NFGDC PAD	Demand	1,409,966	1,562,553	1,882,409	6,662,087	6,979,026	9,674,909	8,992,590	8,759,394	4,269,834	1,840,410	1,572,645	1,852,234	55,458,057
	Commodity	1,399,835	1,043,993	513,856	6,858,382	12,083,752	15,662,113	13,090,526	10,686,786	5,553,097	1,997,296	1,052,603	1,216,767	71,159,005
	Total	\$2,809,801	\$2,606,546	\$2,396,265	\$13,520,469	\$19,062,778	\$25,337,022	\$22,083,116	\$19,446,180	\$9,822,931	\$3,837,706	\$2,625,248	\$3,069,001	\$126,617,062

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Storage Volume (Dt)

Storage Volume (Dt)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total	
Col. - FSS	Storage Rental	Demand	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	221,004	
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	6,768,372	
		Injection	105,064	122,819	48,949	0	0	0	0	0	0	20,964	47,094	73,730	44,384	463,004
	Storage Transp.	Withdrawal	0	0	0	0	0	225,612	155,846	56,403	0	0	0	0	0	437,861
		Demand	9,209	9,209	18,417	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	165,756
		Injection	105,064	122,819	48,949	0	0	0	0	0	0	20,964	47,094	73,730	44,384	463,004
	Gas Cost	Withdrawal	0	0	0	0	0	220,811	152,529	55,203	0	0	0	0	0	428,543
		Injection	(105,065)	(122,820)	(48,949)	0	0	0	0	0	(20,964)	(47,094)	(73,730)	(44,384)	(463,006)	
		Withdrawal	0	0	0	0	0	225,612	155,846	56,403	0	0	0	0	0	437,861
NFGSC - ESS	Storage Rental	Demand	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	2,250,756	
		Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	105,061,200	
		Injection	0	0	0	0	0	251,755	46,270	0	0	0	0	0	0	298,025
	Gas Cost	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Injection	(1,071,670)	(989,234)	(1,025,375)	0	0	0	0	0	0	0	(989,234)	(1,071,670)	(989,234)	(6,136,417)
		Withdrawal	0	0	0	778,066	906,798	1,401,415	1,483,851	1,566,287	0	0	0	0	0	6,136,417
NFGSC - FSS	Storage Rental	Demand	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	127,992	
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000	
		Injection	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	288,000	
	Gas Cost	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Injection	(24,000)	(26,000)	(26,000)	0	0	0	0	0	0	(2,000)	(26,000)	(26,000)	(26,000)	(156,000)
		Withdrawal	0	0	0	0	0	120,000	36,000	0	0	0	0	0	0	156,000
NFGSC - FSS (New)	Storage Rental	Demand	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,000	
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	7,815,288	
		Injection	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	390,768	
	Gas Cost	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Injection	(32,564)	(32,564)	(32,564)	0	0	0	0	0	0	(102,642)	(32,564)	(32,564)	(32,564)	(298,026)
		Withdrawal	0	0	0	0	0	251,755	46,270	0	0	0	0	0	0	298,025

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Storage Unit Cost

Storage Unit Cost (\$/Dt)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
Col. - FSS	Storage Rental	Demand	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8650	3.8650	3.8650	3.8650
		Capacity	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0673	0.0673	0.0673	0.0673
		Injection	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
		Withdrawal	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
	Storage Transp.	Demand	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.1090	13.3370	13.3370	13.3370	13.3370
		Injection	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
		Withdrawal	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180
	Gas Cost	Demand	2.5950	2.5950	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012
		Commodity	2.0355	2.0355	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965
	NFGSC - ESS	Storage Rental	Demand	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263
Capacity			0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589
Injection			0.0410	0.0410	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411
Gas Cost		Withdrawal	0.0410	0.0410	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411
		Demand	2.5950	2.5950	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012
		Commodity	2.0355	2.0355	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965
NFGSC - FSS	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563
		Injection	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395
		Withdrawal	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395
	Gas Cost	Demand	2.5950	2.5950	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012
		Commodity	2.0355	2.0355	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965
NFGSC - FSS (Net Storage Rental)	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563
		Injection	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154
		Withdrawal	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154
	Gas Cost	Demand	2.5950	2.5950	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012	2.5012
		Commodity	2.0355	2.0355	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965	3.1965

Storage Cost (\$)			Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total	
Col. - FSS	Storage Rental	Demand	53,962	53,962	53,962	53,962	53,962	53,962	70,316	70,316	464,404	
		Capacity	29,499	29,499	29,499	29,499	29,499	29,499	37,339	37,339	251,672	
		Injection	0	0	0	0	955	347	1,784	524	3,610	
	Storage Transp.	Withdrawal	152	3,417	2,538	863	0	0	0	0	0	6,970
		Demand	194,244	194,244	194,244	194,244	97,772	203,040	120,721	120,721	1,319,230	
		Injection	0	0	0	0	979	463	1,312	386	3,140	
	Injection	Withdrawal	174	3,934	2,922	994	0	0	0	0	0	8,024
		Demand	0	0	0	0	(152,031)	(55,284)	(179,673)	(52,791)	(439,779)	
		Commodity	0	0	0	0	(183,992)	(66,906)	(217,445)	(63,889)	(532,232)	
	Withdrawal	Demand	24,130	544,162	404,233	137,448	0	0	0	0	0	1,109,973
Commodity		29,203	658,559	489,213	166,344	0	0	0	0	0	1,343,319	
NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	4,841,080	
		Capacity	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	4,125,400	
		Injection	0	0	0	0	0	40,559	43,938	40,559	125,056	
	Injection	Withdrawal	60,128	74,210	44,085	40,559	0	0	0	0	0	218,982
		Demand	0	0	0	0	0	(2,410,664)	(2,611,553)	(2,410,664)	(7,432,881)	
		Commodity	0	0	0	0	0	(2,917,449)	(3,160,569)	(2,917,449)	(8,995,467)	
	Withdrawal	Demand	3,573,789	4,410,818	2,620,286	2,410,664	0	0	0	0	0	13,015,557
		Commodity	4,325,093	5,338,087	3,171,139	2,917,449	0	0	0	0	0	15,751,768
	NFGSC - FSS	Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
			Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
Injection			0	0	0	0	0	1,027	1,027	1,027	3,081	
Injection		Withdrawal	0	643	5,416	0	0	0	0	0	0	6,059
		Demand	0	0	0	0	0	(63,359)	(63,359)	(63,359)	(190,077)	
		Commodity	0	0	0	0	0	(76,679)	(76,679)	(76,679)	(230,037)	
Withdrawal		Demand	0	41,135	334,148	0	0	0	0	0	0	375,283
		Commodity	0	49,782	404,394	0	0	0	0	0	0	454,176
NFGSC - FSS (New)		Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	347,424
			Capacity	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	293,336
	Injection		0	0	0	0	1,581	501	501	501	3,084	
	Injection	Withdrawal	0	1,152	3,337	0	0	0	0	0	0	4,489
		Demand	0	0	0	0	(250,128)	(79,355)	(79,355)	(79,355)	(488,193)	
		Commodity	0	0	0	0	(302,712)	(96,038)	(96,038)	(96,038)	(590,826)	
	Withdrawal	Demand	0	182,287	528,098	0	0	0	0	0	0	710,385
		Commodity	0	220,609	639,118	0	0	0	0	0	0	859,727
	Total Cost			\$9,535,625	\$13,051,751	\$10,171,883	\$7,197,277	\$541,136	(\$4,191,085)	(\$4,962,482)	(\$4,243,600)	\$27,100,505
	Summary	Storage Rental	Demand	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,352,906	\$1,352,906	\$10,678,084
Commodity			\$60,280	\$79,422	\$55,376	\$41,422	\$2,536	\$42,434	\$47,250	\$42,611	\$371,331	
Storage Transp.		Demand	\$194,244	\$194,244	\$194,244	\$194,244	\$97,772	\$203,040	\$120,721	\$120,721	\$1,319,230	
		Commodity	\$174	\$3,934	\$2,922	\$994	\$979	\$463	\$1,312	\$386	\$11,164	
Gas Cost		Demand	\$3,597,919	\$5,178,402	\$3,886,765	\$2,548,112	(\$402,159)	(\$2,608,662)	(\$2,933,940)	(\$2,606,169)	\$6,660,268	
		Commodity	\$4,354,296	\$6,267,037	\$4,703,864	\$3,083,793	(\$486,704)	(\$3,157,072)	(\$3,550,731)	(\$3,154,055)	\$8,060,428	
Total Cost			\$9,535,625	\$13,051,751	\$10,171,883	\$7,197,277	\$541,136	(\$4,191,085)	(\$4,962,482)	(\$4,243,600)	\$27,100,505	

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Storage Cost

Storage Cost (\$)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total	
Col. - FSS	Storage Rental	Demand	70,316	70,316	70,316	70,316	70,316	70,316	70,316	70,316	71,182	71,182	71,182	71,182	847,256	
		Capacity	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,959	37,959	37,959	450,548	
		Injection	2,543	2,972	1,185	0	0	0	0	0	0	507	1,140	1,784	1,074	11,205
	Storage Transp.	Withdrawal	0	0	0	0	0	5,460	3,771	1,365	0	0	0	0	0	10,596
		Demand	120,721	120,721	241,428	241,428	241,428	241,428	241,428	241,428	122,820	122,820	122,820	122,820	2,181,290	
		Injection	1,870	2,186	876	0	0	0	0	0	375	843	1,320	794	8,264	
	Injection	Withdrawal	0	0	0	0	0	3,975	2,746	994	0	0	0	0	7,715	
		Demand	(272,644)	(318,718)	(122,431)	0	0	0	0	0	(52,435)	(117,792)	(184,413)	(111,013)	(1,179,446)	
		Commodity	(213,860)	(250,000)	(156,465)	0	0	0	0	0	(67,011)	(150,536)	(235,678)	(141,873)	(1,215,423)	
	Withdrawal	Demand	0	0	0	0	0	564,301	389,802	141,075	0	0	0	0	1,095,178	
		Commodity	0	0	0	0	0	721,169	498,162	180,292	0	0	0	0	1,399,623	
NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	7,261,620	
		Capacity	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	6,188,100	
		Injection	0	0	0	0	0	10,347	1,902	0	0	0	0	0	12,249	
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand	(2,780,984)	(2,567,062)	(2,564,668)	0	0	0	0	0	0	(2,474,272)	(2,680,461)	(2,474,272)	(15,541,719)	
		Commodity	(2,181,384)	(2,013,586)	(3,277,611)	0	0	0	0	0	0	(3,162,086)	(3,425,593)	(3,162,086)	(17,222,346)	
	Withdrawal	Demand	0	0	0	1,946,099	2,268,083	3,505,219	3,711,408	3,917,597	0	0	0	0	15,348,406	
		Commodity	0	0	0	2,487,088	2,898,580	4,479,623	4,743,130	5,006,636	0	0	0	0	19,615,057	
	NFGSC - FSS	Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	397,032
			Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	135,120
			Injection	948	948	948	948	948	948	948	948	948	948	948	948	11,376
Injection		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand	(62,280)	(67,470)	(65,031)	0	0	0	0	0	(5,002)	(65,031)	(65,031)	(65,031)	(394,876)	
		Commodity	(48,852)	(52,923)	(83,109)	0	0	0	0	0	(6,393)	(83,109)	(83,109)	(83,109)	(440,604)	
Withdrawal		Demand	0	0	0	0	0	300,144	90,043	0	0	0	0	0	390,187	
		Commodity	0	0	0	0	0	383,580	115,074	0	0	0	0	0	498,654	
NFGSC - FSS (New)		Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	521,136
			Capacity	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	440,004
			Injection	501	501	501	501	501	501	501	501	501	501	501	501	6,012
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand	(84,504)	(84,504)	(81,449)	0	0	0	0	0	(256,728)	(81,449)	(81,449)	(81,449)	(751,532)	
		Commodity	(66,284)	(66,284)	(104,091)	0	0	0	0	0	(328,095)	(104,091)	(104,091)	(104,091)	(877,027)	
	Withdrawal	Demand	0	0	0	0	0	629,690	115,731	0	0	0	0	0	745,421	
		Commodity	0	0	0	0	0	804,735	147,902	0	0	0	0	0	952,637	
	Total Cost			(4,231,303)	(3,940,313)	(4,857,011)	6,028,970	6,762,446	13,004,026	11,415,454	10,843,742	763,879	(4,757,722)	(5,378,060)	(4,742,395)	20,911,713
	Summary	Storage Rental	Demand	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,354,392	1,354,392	1,354,392	1,354,392	16,240,816
			Commodity	\$3,992	\$4,421	\$2,634	\$1,449	\$1,449	\$17,256	\$7,122	\$2,814	\$1,956	\$2,589	\$3,233	\$2,523	\$51,438
Storage Transp.		Demand	\$120,721	\$120,721	\$241,428	\$241,428	\$241,428	\$241,428	\$241,428	\$241,428	\$241,428	\$122,820	\$122,820	\$122,820	\$2,181,290	
		Commodity	\$1,870	\$2,186	\$876	\$0	\$0	\$3,975	\$2,746	\$994	\$375	\$843	\$1,320	\$794	\$15,979	
Gas Cost		Demand	(\$3,200,412)	(\$3,037,754)	(\$2,833,579)	\$1,946,099	\$2,268,083	\$4,999,354	\$4,306,984	\$4,058,672	(\$314,165)	(\$2,738,544)	(\$3,011,354)	(\$2,731,765)	(\$288,381)	
		Commodity	(\$2,510,380)	(\$2,382,793)	(\$3,621,276)	\$2,487,088	\$2,898,580	\$6,389,107	\$5,504,268	\$5,186,928	(\$401,499)	(\$3,499,822)	(\$3,848,471)	(\$3,491,159)	\$2,710,571	
Total Cost			(4,231,303)	(3,940,313)	(4,857,011)	6,028,970	6,762,446	13,004,026	11,415,454	10,843,742	763,879	(4,757,722)	(5,378,060)	(4,742,395)	20,911,713	

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Unit Storage Gas Cost (\$/Dt)
 For the Twelve Months Ending September 2025

	Actuals Oct-24	Actuals Nov-24	Actuals Dec-24	Actuals Jan-25	Actuals Feb-25	Actuals Mar-25	Actuals Apr-25	Actuals May-25	Actuals Jun-25	Actuals Jul-25	Actuals Aug-25	Actuals Sep-25	Total
Unit Storage Demand Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$3,094,737	\$3,118,166	\$3,140,652	\$3,140,931	\$3,123,608	\$3,122,428	\$3,162,463	\$3,154,802	\$3,059,569	\$3,057,634	\$3,079,267	\$3,090,222	\$37,344,480
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,225,420	\$1,224,494	\$1,223,784	\$1,222,950	\$1,221,729	\$1,220,886	\$1,359,468	\$1,359,334	\$1,283,013	\$1,283,942	\$1,288,403	\$1,288,699	\$15,202,123
Total Demand Cost	\$4,320,157	\$4,342,660	\$4,364,436	\$4,363,881	\$4,345,337	\$4,343,314	\$4,521,931	\$4,514,137	\$4,342,583	\$4,341,576	\$4,367,670	\$4,378,921	\$52,546,602
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,320,157	\$4,342,660	\$4,364,436	\$4,363,881	\$4,345,337	\$4,343,314	\$4,521,931	\$4,514,137	\$4,342,583	\$4,341,576	\$4,367,670	\$4,378,921	\$52,546,602
Total Receipt Volume (Dt)	1,805,561	1,267,926	2,085,142	2,525,186	2,346,776	1,588,685	2,093,755	1,866,939	1,680,369	1,430,598	1,666,918	1,602,280	21,960,135
Less: Total Shrinkage (Dt)	31,854	24,216	41,486	58,830	47,720	32,190	43,324	40,551	36,493	31,889	4,401	4,258	397,212
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	1,773,707	1,243,710	2,043,656	2,466,356	2,299,056	1,556,495	2,050,431	1,826,388	1,643,876	1,398,709	1,662,517	1,598,022	21,562,923
Unit Storage Demand Gas Cost													\$2.4369
Unit Storage Commodity Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$3,073,152	\$2,700,516	\$6,110,405	\$10,732,567	\$9,337,142	\$5,409,159	\$6,304,443	\$4,655,057	\$4,065,987	\$3,858,001	\$3,395,478	\$2,957,302	\$62,599,208
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$23,183	\$32,900	\$45,973	\$42,423	\$32,559	\$52,759	\$54,754	\$42,761	\$37,798	\$24,264	\$27,237	\$36,926	\$453,537
Storage Rental & Transp. Cost	\$30,208	\$26,068	\$49,580	\$87,691	\$59,530	\$33,899	\$39,538	\$42,336	\$47,233	\$40,944	\$38,971	\$48,218	\$544,217
Total Commodity Cost	\$3,126,543	\$2,759,484	\$6,205,958	\$10,862,681	\$9,429,231	\$5,495,816	\$6,398,735	\$4,740,153	\$4,151,017	\$3,923,210	\$3,461,687	\$3,042,447	\$63,596,963
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$3,126,543	\$2,759,484	\$6,205,958	\$10,862,681	\$9,429,231	\$5,495,816	\$6,398,735	\$4,740,153	\$4,151,017	\$3,923,210	\$3,461,687	\$3,042,447	\$63,596,963
Total Receipt Volume (Dt)	1,805,561	1,267,926	2,085,142	2,525,186	2,346,776	1,588,685	2,093,755	1,866,939	1,680,369	1,430,598	1,666,918	1,602,280	21,960,135
Less: Total Shrinkage (Dt)	31,854	24,216	41,486	58,830	47,720	32,190	43,324	40,551	36,493	31,889	4,401	4,258	397,212
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	1,773,707	1,243,710	2,043,656	2,466,356	2,299,056	1,556,495	2,050,431	1,826,388	1,643,876	1,398,709	1,662,517	1,598,022	21,562,923
Unit Storage Commodity Gas Cost (\$/Dt)													\$2.9492

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Unit Storage Gas Cost (\$/Dt)
 For the Twelve Months Ending September 2026

	Projections Oct-25	Projections Nov-25	Projections Dec-25	Projections Jan-26	Projections Feb-26	Projections Mar-26	Projections Apr-26	Projections May-26	Projections Jun-26	Projections Jul-26	Projections Aug-26	Projections Sep-26	Total
Unit Storage Demand Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$3,121,654	\$3,121,654	\$3,116,609	\$3,081,221	\$3,091,272	\$3,106,388	\$3,106,787	\$3,101,742	\$3,106,787	\$3,106,787	\$3,116,838	\$3,106,787	\$37,284,526
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,594,334	\$1,594,334	\$1,594,334	\$1,594,334	\$1,594,334	\$1,594,334	\$1,477,212	\$1,477,212	\$1,477,212	\$1,477,212	\$1,477,212	\$1,477,212	\$18,429,276
Total Demand Cost	\$4,715,988	\$4,715,988	\$4,710,943	\$4,675,555	\$4,685,606	\$4,700,722	\$4,583,999	\$4,578,954	\$4,583,999	\$4,583,999	\$4,594,050	\$4,583,999	\$55,713,802
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,715,988	\$4,715,988	\$4,710,943	\$4,675,555	\$4,685,606	\$4,700,722	\$4,583,999	\$4,578,954	\$4,583,999	\$4,583,999	\$4,594,050	\$4,583,999	\$55,713,802
Total Receipt Volume (Dt)	2,275,825	1,461,932	2,533,286	2,305,327	1,961,348	1,569,876	1,955,866	1,881,429	1,681,057	1,521,813	1,643,159	1,601,585	22,392,503
Less: Total Shrinkage (Dt)	4,685	7,140	19,627	23,628	18,657	10,976	12,647	3,635	4,129	3,576	4,401	4,258	117,359
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,271,140	1,454,792	2,513,659	2,281,699	1,942,691	1,558,900	1,943,219	1,877,794	1,676,928	1,518,237	1,638,758	1,597,327	22,275,144
Unit Storage Demand Gas Cost													\$2.5012
Unit Storage Commodity Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$4,089,393	\$4,339,315	\$9,147,903	\$9,197,319	\$7,516,612	\$5,433,125	\$5,952,044	\$5,452,942	\$4,852,389	\$4,663,865	\$5,112,018	\$4,520,438	\$70,277,362
Appalachian Gas Cost	0	0	\$42,084	\$46,741	\$39,526	\$38,461	\$35,221	\$36,844	\$38,104	\$42,369	43,058	0	\$362,408
Local Production Gas Cost	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$45,739	\$31,979	\$37,269	\$75,687	\$69,646	\$66,733	\$2,552	\$44,176	\$48,685	\$44,061	\$48,968	\$47,363	\$562,858
Total Commodity Cost	\$4,135,132	\$4,371,294	\$9,227,256	\$9,319,747	\$7,625,784	\$5,538,319	\$5,989,817	\$5,533,962	\$4,939,178	\$4,750,295	\$5,204,044	\$4,567,801	\$71,202,628
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$4,135,132	\$4,371,294	\$9,227,256	\$9,319,747	\$7,625,784	\$5,538,319	\$5,989,817	\$5,533,962	\$4,939,178	\$4,750,295	\$5,204,044	\$4,567,801	\$71,202,628
Total Receipt Volume (Dt)	2,275,825	1,461,932	2,533,286	2,305,327	1,961,348	1,569,876	1,955,866	1,881,429	1,681,057	1,521,813	1,643,159	1,601,585	22,392,503
Less: Total Shrinkage (Dt)	4,685	7,140	19,627	23,628	18,657	10,976	12,647	3,635	4,129	3,576	4,401	4,258	117,359
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,271,140	1,454,792	2,513,659	2,281,699	1,942,691	1,558,900	1,943,219	1,877,794	1,676,928	1,518,237	1,638,758	1,597,327	22,275,144
Unit Storage Commodity Gas Cost (\$/Dt)													\$3.1965

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Appalachian & Local Production Cost

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
<u>NFGSC</u>												
Appalachian - PA (Dt)	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Appalachian - PA (Mcf)	335	14,274	12,892	14,274	13,813	14,274	13,813	14,274	14,274	0	0	0
Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
EFT Shrinkage (Dt)	5	225	203	225	217	225	217	225	225	0	0	0
EFT Shrinkage (Mcf)	5	214	193	214	207	214	207	214	214	0	0	0
<u>NFGDC</u>												
Appalachian - PA (Dt)	346	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Appalachian - PA (Mcf)	330	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	346	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Total PA (Mcf)	330	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Total Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Appalachian & Local Production Cost

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
<u>NFGSC</u>												
Appalachian - PA (Dt)	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Appalachian - PA (Mcf)	14,274	14,274	12,892	14,274	13,813	14,274	13,813	14,274	14,274	0	0	0
Amount (\$)	\$42,084	\$46,741	\$39,526	\$38,461	\$35,221	\$36,844	\$38,104	\$42,369	\$43,058	\$0	\$0	\$0
EFT Shrinkage (Dt)	225	225	203	225	217	225	217	225	225	0	0	0
EFT Shrinkage (Mcf)	214	214	193	214	207	214	207	214	214	0	0	0
<u>NFGDC</u>												
Appalachian - PA (Dt)	14,748	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Appalachian - PA (Mcf)	14,060	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Amount (\$)	\$42,084	\$46,741	\$39,526	\$38,461	\$35,221	\$36,844	\$38,104	\$42,369	\$43,058	\$0	\$0	\$0
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	14,748	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Total PA (Mcf)	14,060	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Total Amount (\$)	\$42,084	\$46,741	\$39,526	\$38,461	\$35,221	\$36,844	\$38,104	\$42,369	\$43,058	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Pricing of Appalachian & Local Production - Dt

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Appalachian - PA (Dt)	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Vol. @ Production Rate 1	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Supply Production Rate 1	\$1.7444	\$1.9744	\$1.8374	\$1.5674	\$1.5454	\$1.6434	\$1.7994	\$2.0074	\$2.0834	\$2.1124	\$1.6467	\$2.1447
<u>Amount</u>												
@ Production Rate 1	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
Total Appalachian	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$1.776	\$2.006	\$1.869	\$1.599	\$1.577	\$1.675	\$1.831	\$2.039	\$2.115	\$2.144	\$1.697	\$2.195
<u>Amount</u>												
@ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Pricing of Appalachian & Local Production

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Appalachian - PA (Dt)	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Vol. @ Production Rate 1	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Supply Production Rate 1	\$2.8107	\$3.1217	\$2.9227	\$2.5687	\$2.4307	\$2.4607	\$2.6297	\$2.8297	\$2.8757	\$2.8377	\$2.8857	\$3.0977
Amount @ Production Rate 1	\$42,084	\$46,741	\$39,526	\$38,461	\$35,221	\$36,844	\$38,104	\$42,369	\$43,058	\$0	\$0	\$0
Total Appalachian	\$42,084	\$46,741	\$39,526	\$38,461	\$35,221	\$36,844	\$38,104	\$42,369	\$43,058	\$0	\$0	\$0

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$2.8614	\$3.1724	\$2.9734	\$2.6194	\$2.4814	\$2.5114	\$2.6804	\$2.8804	\$2.9264	\$2.8884	\$2.9364	\$3.1484
Amount @ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
@ Production Rate 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	
		Reservation Rate	\$10.6660	\$10.6660	\$10.6660	\$10.6660	\$10.7360	\$22.0510	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090
		Commodity - base	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0143	\$0.0190	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Commodity - ACA	<u>\$0.0014</u>	<u>\$0.0015</u>										
		Commodity - Total	\$0.0139	\$0.0139	\$0.0139	\$0.0139	\$0.0157	\$0.0204	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0179
		Fuel Retention	2.128%	2.128%	2.128%	2.128%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	SST	Reservation	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$10.5470	\$10.5470	\$10.5470	\$10.5470	\$10.6170	\$22.0480	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090
		Inj. Commodity-base	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0143	\$0.0190	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Inj. Commodity-ACA	<u>\$0.0014</u>	<u>\$0.0015</u>										
Inj. Commodity-Total		0.0139	\$0.0139	\$0.0139	\$0.0139	\$0.0157	\$0.0204	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0179	
Withdr. Commodity		\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	
Fuel Retention	2.128%	2.128%	2.128%	2.128%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%		
FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	
	Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	
	Reservation Rate	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	
	Capacity Rate	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	
	Injection Rate	0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	
	Withdrawal Rate	0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	
	Fuel Retention	0.55%	0.55%	0.55%	0.55%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	

Latest Rates:

1. V1 - FTS Rates - Version 96.0.0, FTS Rates Version 96.0.2, eff 4/1/26
2. V8 - SST Rates - Version 96.0.0, SST Rates Version 96.0.2, eff 4/1/26
3. V9 - FSS Rates - Version 13.0.0, FSS Rates Version 13.0.2, eff 4/1/26
4. V17 - Retainage Rates - Version 18.0.0

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	
		Reservation Rate	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370
		Commodity - base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Commodity - ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>						
		Commodity - Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	SST	Reservation	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370
		Inj. Commodity-base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Inj. Commodity-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>						
		Inj. Commodity-Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
	Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	
	FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031
		Reservation Rate	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650
		Capacity Rate	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673
		Injection Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Withdrawal Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
Fuel Retention		0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	

Latest Rates:

1. V1 - FTS Rates - Version 96.0.0, FTS Rates Vers
2. V8 - SST Rates - Version 96.0.0, SST Rates Vers
3. V9 - FSS Rates - Version 13.0.0, FSS Rates Vers
4. V17 - Retainage Rates - Version 18.0.0

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	
Texas Eastern	FT-1 Reservation Volumes	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M2 - M2)	\$6.7790	\$6.7790	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7350	\$6.7350	\$6.7350
	Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
ELA-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
ETX-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
M1-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
M2-M2		\$0.0389	\$0.0389	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0309	\$0.0309	\$0.0309	
ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015	
Commodity Total	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0403	\$0.0403	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0323	\$0.0323	\$0.0324	
Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M2-M2	0.46%	0.46%	0.46%	0.46%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 130.0 Page 1
2. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 130.0 Page 2
3. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 21.0 (December through March)
4. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 21.0 (April through November)

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	
Texas Eastern	FT-1	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	0	
	Reservation Volumes	Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Demand (M1 - M2)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	Demand (M2 - M2)	\$6.7350	\$6.7350	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	
Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	\$0.0309	
	ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	
Commodity Total	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	\$0.0324	
Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M2-M2	0.33%	0.46%	0.46%	0.46%	0.46%	0.46%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-1
2. Part 4 Statements of Rates - 2. Rate Sch. FT-1
3. Part 4 Statements of Rates - 16. Percentages f
4. Part 4 Statements of Rates - 16. Percentages f

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025
Tennessee													
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$14.5010	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653
	Commodity-base		\$0.2232	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014
	Commodity-EPCR		<u>\$0.0192</u>										
	Commodity-Total		\$0.2438	\$0.2438	\$0.2438	\$0.2438	\$0.2376	\$0.2376	\$0.2376	\$0.2376	\$0.2376	\$0.2376	\$0.2377
	Fuel Retention		2.70%	2.70%	2.70%	2.70%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%
FTA-4 (1-4)	Reservation		8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750
	Reservation Rate		\$12.3661	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739
	Commodity-base		\$0.1901	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014
	Commodity-EPCR		<u>\$0.0161</u>										
	Commodity-Total		\$0.2076	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2021
	Fuel Retention		2.28%	2.28%	2.28%	2.28%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%
FTA-4 (4-4)	Reservation		65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250
	Reservation Rate		\$4.4075	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778
	Commodity-base		\$0.0394	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014
	Commodity-EPCR		<u>\$0.0020</u>										
	Commodity-Total		\$0.0428	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0405
	Fuel Retention		0.34%	0.34%	0.34%	0.34%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%

- Notes:
1. Sheet No.14 (25.0)
 2. Sheet No. 15 (27.0)
 3. Sheet No. 32 (22.0)
 4. Sheet No. 19 (34.0)

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Tennessee														
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$14.1653	\$14.1653	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751	\$13.5751
	Commodity-base		\$0.2170	\$0.2170	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0192</u>											
	Commodity-Total		\$0.2377	\$0.2377	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286	\$0.2286
	Fuel Retention		2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%
FTA-4 (1-4)	Reservation		8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750
	Reservation Rate		\$12.0739	\$12.0739	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708	\$11.5708
	Commodity-base		\$0.1845	\$0.1845	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0161</u>											
	Commodity-Total		\$0.2021	\$0.2021	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944	\$0.1944
	Fuel Retention		2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%
FTA-4 (4-4)	Reservation		65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250
	Reservation Rate		\$4.2778	\$4.2778	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995	\$4.0995
	Commodity-base		\$0.0370	\$0.0370	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0020</u>											
	Commodity-Total		\$0.0405	\$0.0405	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389	\$0.0389
	Fuel Retention		0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%

- Notes:
1. Sheet No.14 (25.0)
2. Sheet No. 15 (27.0)
3. Sheet No. 32 (22.0)
4. Sheet No. 19 (34.0)

National Fuel Gas Distribution Corporation
 1307(f) 2025 Filing
 Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025		
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778		
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	
		Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015	
		Commodity-Total	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0259	
		Fuel Retention-base	0.78%	0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	
		Fuel Retention-LAUF	0.31%	0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	
		Fuel Retention-total	1.09%	1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	
		FT		Reservation	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000
				Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350
				Commodity-base	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
				Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
				Commodity-Total	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0084
Fuel Retention-base	0.78%			0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
Fuel Retention-LAUF	0.31%			0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
Fuel Retention-total	1.09%			1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
FG		Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352		
		Reservation Rate	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	
		Commodity-base	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015	
		Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015	
		Commodity-Total	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0259	
		Fuel Retention-base	0.78%	0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	
		Fuel Retention-LAUF	0.31%	0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	
		Fuel Retention-total	1.09%	1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	
		ESS		Reservation	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563
				Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100
				Reservation Rate	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263
				Capacity Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589
				Injection Rate-base	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
Injection Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Injection Rate-Total	\$0.0410			\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0411		
Withdrawal Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Withdrawal Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Withdrawal Rate-Total	\$0.0410			\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0411		
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%		
FSS				Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666
				Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020		
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563		
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381		
		Injection Rate-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
		Injection Rate-Total	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0396		
		Withdrawal Rate-base	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367		
		Withdrawal Rate-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
		Withdrawal Rate-Total	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381		
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%		
		FSS		Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
				Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	
Reservation Rate	\$3.1020			\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020			
Capacity Rate	\$0.0563			\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563			
Injection Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140			
Injection Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Injection Rate-Total	\$0.0154			\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0155		
Withdrawal Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140			
Withdrawal Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Withdrawal Rate-Total	\$0.0154			\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0155		
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
FST (Discount)				Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	
				Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274		
		Reservation Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000				

Notes:
 1. Part 4 - Applicable Rates, Section 4.010 Transportation Rates - Version 46.0.0
 2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - Version 37.0
 3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Calculation of Firm Gathering Rate
 \$/Dth
 1307(f) 2025 Filing

Exhibit 23
 Schedule 3
 Page 9
 November

Historical	Actual NYMEX ^(A)	Columbia Apalachian	Difference	%
	(1)	(2)	(3 = 2 - 1)	(4 = 3 / 1)
December 2023	\$3.1180	\$2.0200	(1.098)	0.6479
January 2024	\$2.5670	\$2.1100	(0.457)	0.8220
February	\$2.7940	\$2.0400	(0.754)	0.7301
March	\$1.8170	\$1.2300	(0.587)	0.6769
April	\$1.7610	\$1.3200	(0.441)	0.7496
May	\$1.7670	\$1.3500	(0.417)	0.7640
June	\$2.3660	\$1.7100	(0.656)	0.7227
July	\$2.8030	\$1.9400	(0.863)	0.6921
August	\$2.2600	\$1.2800	(0.980)	0.5664
September	\$2.0810	\$1.3900	(0.691)	0.6679
October	\$2.3310	\$1.7300	(0.601)	0.7422
November 2024	\$2.5890	\$1.7800	(0.809)	0.6875

Forecast	Projected NYMEX ^(B)	Forecasted Index Price	FG rate ^(C)
	(5)	(6 = 4 x 5)	(7)
December 2024			\$44.2348
January 2025	2.9360	2.41	47.0555
February	2.8520	2.08	48.9372
March	2.6330	1.78	50.8189
April	2.6040	1.95	49.8762
May	2.6960	2.06	48.9372
June	2.8540	2.06	48.9372
July	3.0220	2.09	48.9372
August	3.0610	1.73	50.8189
September	3.0360	2.03	48.9372
October	3.1110	2.31	47.9982
November	3.3950	2.33	47.9982
December	3.8280	2.48	47.0555
January 2026	4.0570	3.33	43.2958
February	3.8620	2.82	45.1738
March	3.4340	2.32	47.9982
April	3.1430	2.36	47.9982
May	3.1650	2.42	47.0555
June	3.2960	2.38	47.9982
July	3.4370	2.38	47.9982
August	3.4710	1.97	49.8762
September	3.4420	2.30	47.9982
October	3.5100	2.61	46.1165
November	3.7770	2.60	47.0555

(A) NYMEX Actual

(B) PGC Exhibit 25

(C) From FG Index Price table Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0

National Fuel Gas Distribution Corporation
2025 1307(f) Filing
NYMEX Price Projection

Projected Month		NYMEX ¹ Settle/Average (\$/Dth)	
November	2024	\$2.346	Originally filed
December	2024	\$2.998	Originally filed
January	2025	\$3.228	Originally filed
February	2025	\$3.091	Originally filed
March	2025	\$2.821	Originally filed
April	2025	\$2.799	Originally filed
May	2025	\$2.897	Originally filed
June	2025	\$3.053	Originally filed
July	2025	\$3.261	Compliance Filing
August	2025	\$3.337	Compliance Filing
September	2025	\$3.366	Compliance Filing
October	2025	\$2.835	November 1 Filing
November	2025	\$3.333	November 1 Filing
December	2025	\$3.999	November 1 Filing
January	2026	\$4.310	November 1 Filing
February	2026	\$4.111	November 1 Filing
March	2026	\$3.757	November 1 Filing
April	2026	\$3.619	November 1 Filing
May	2026	\$3.649	November 1 Filing
June	2026	\$3.818	November 1 Filing
July	2026	\$4.018	November 1 Filing
August	2026	\$4.064	November 1 Filing
September	2026	\$4.026	November 1 Filing
October	2026	\$4.074	November 1 Filing
November	2026	\$4.286	November 1 Filing
December	2026	\$4.708	November 1 Filing
Average		<u>\$3.578</u>	
August 2025-July 2026		<u>\$3.679</u>	

Footnote:

1. NYMEX Settle as of October 9, 2025
CME Group - Henry Hub Natural Gas Future Settlements

National Fuel Gas Distribution Corporation

Pennsylvania Division

Calculation of Demand Transfer Recovery Rate

Storage Cycle April 2025 - March 2026

Month	Total Normal Sales Load Pattern (MMcf)	Demand Charge Rate	Demand Charge Revenue (\$000)	Fixed Demand Cost (\$000)	Demand Cost (Under) Over Recovery (\$000)	Cumulative Demand Cost (Under) Over Recovery (\$000)	Storage Transfer Volumes @ 52% of Peak Day Requirements (MMcf)	Demand Cost in Storage Rate	Demand Cost Recovered in Storage Rate (\$000)	(Under) Over Recovery of Demand Cost (\$000)	Demand Transfer Recovery Rate	
1 Apr	2,305.10	\$ 2.40	\$ 5,536.38	\$ 4,050.94	\$ 1,485.44	\$ 1,485.44	877.84	\$ 2.28	\$ 2,005.51	\$ 3,490.95	\$ -	Apr
2 May	1,407.62	\$ 2.40	\$ 3,380.82	\$ 4,050.94	\$ (670.12)	\$ 815.32	1,755.68	\$ 2.28	\$ 4,011.02	\$ 4,826.33	\$ -	May
3 Jun	583.42	\$ 2.40	\$ 1,401.27	\$ 4,050.94	\$ (2,649.68)	\$ (1,834.36)	2,633.51	\$ 2.28	\$ 6,016.53	\$ 4,182.16	\$ -	Jun
4 Jul	286.57	\$ 2.40	\$ 688.28	\$ 4,050.94	\$ (3,362.66)	\$ (5,197.02)	3,511.35	\$ 2.28	\$ 8,022.04	\$ 2,825.01	\$ -	Jul
5 Aug	252.92	\$ 2.28	\$ 577.82	\$ 4,050.94	\$ (3,473.13)	\$ (8,670.15)	4,389.19	\$ 2.28	\$ 10,027.54	\$ 1,357.39	\$ -	Aug
6 Sep	319.98	\$ 2.28	\$ 731.02	\$ 4,050.94	\$ (3,319.93)	\$ (11,990.08)	5,267.03	\$ 2.28	\$ 12,033.05	\$ 42.98	\$ -	Sep
7 Oct	738.54	\$ 2.28	\$ 1,687.28	\$ 4,050.94	\$ (2,363.67)	\$ (14,353.75)	6,144.87	\$ 2.28	\$ 14,038.56	\$ (315.19)	\$ 0.05	Oct
8 Nov	1,613.47	\$ 2.32	\$ 3,735.66	\$ 4,050.94	\$ (315.28)	\$ (14,669.03)	4,915.89	\$ 2.28	\$ 11,230.85	\$ (3,438.18)	\$ 0.70	Nov
9 Dec	2,833.45	\$ 2.32	\$ 6,560.28	\$ 4,050.94	\$ 2,509.34	\$ (12,159.69)	3,686.92	\$ 2.28	\$ 8,423.14	\$ (3,736.55)	\$ 1.01	Dec
10 Jan	3,696.69	\$ 2.32	\$ 8,558.94	\$ 4,050.94	\$ 4,508.00	\$ (7,651.69)	2,457.95	\$ 2.28	\$ 5,615.42	\$ (2,036.27)	\$ 0.83	Jan
11 Feb	3,646.44	\$ 2.32	\$ 8,442.61	\$ 4,050.94	\$ 4,391.66	\$ (3,260.03)	1,228.97	\$ 2.28	\$ 2,807.71	\$ (452.32)	\$ 0.37	Feb
12 Mar	3,157.68	\$ 2.32	\$ 7,310.98	\$ 4,050.94	\$ 3,260.03	\$ 0.00	-	\$ 2.28	\$ -	\$ 0.00	\$ -	Mar
	<u>20,841.88</u>		<u>\$ 48,611.34</u>	<u>\$ 48,611.34</u>								

National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of Retail Rates for Tariff

	8/1/25 *Current* Tariff ¢/Ccf (A)	inc/(dec) DC change 11/1/2025 Change ¢/Ccf (B)	Per Tariff 11/1/2025 Base Rate ¢/Ccf (C)=(A)+(B)	deleted Transition Cost ¢/Ccf (D)	deleted Bypass Rate ¢/Ccf (E)	Cust. Ed 1/1/2024 Rider E Rate ¢/Ccf (F)	Lira 11/1/2025 Rider F Rate ¢/Ccf (G)	11/1/2025 Total Rate w/o GAC All Riders ¢/Ccf (H)= Σ(C) thru (G)	Tailblock Margin ¢/Ccf (I)=(C) - DC charge	GAC w/ MFC ¢/Ccf (J)	Total Rate w/ GAC All Riders ¢/Ccf (K)=(H)+(J)
Residential											
Basic Service Charge (\$)	14.000	0.000	14.000	0.000	0.000	0.000	0.000	14.000			14.000
First 5 MCF	34.080	(0.016)	34.064	0.000	0.000	0.000	1.338	35.402		2.073	37.475
Over 5 MCF	34.080	(0.016)	34.064	0.000	0.000	0.000	1.338	35.402	29.611	2.073	37.475
Commercial / Public Authority - Small (LL)											
Basic Service Charge (\$)	27.000	0.000	27.000	0.000	0.000	0.000	0.000	27.000			27.000
First 5 MCF	27.463	(0.016)	27.447	0.000	0.000	0.000	0.000	27.447		2.043	29.490
Over 5 MCF	27.463	(0.016)	27.447	0.000	0.000	0.000	0.000	27.447	22.994	2.043	29.490
Commercial / Public Authority - Small (UL)											
Basic Service Charge (\$)	37.000	0.000	37.000	0.000	0.000	0.000	0.000	37.000			37.000
First 20 MCF	25.024	(0.016)	25.008	0.000	0.000	0.000	0.000	25.008		2.043	27.051
Over 20 MCF	25.024	(0.016)	25.008	0.000	0.000	0.000	0.000	25.008	20.555	2.043	27.051
Commercial / Public Authority - Large											
Basic Service Charge (\$)	151.000	0.000	151.000	0.000	0.000	0.000	0.000	151.000			151.000
First 300 MCF	21.091	(0.016)	21.075	0.000	0.000	0.000	0.000	21.075		2.043	23.118
Next 1,700 MCF	21.091	(0.016)	21.075	0.000	0.000	0.000	0.000	21.075		2.043	23.118
Over 2,000 MCF	21.091	(0.016)	21.075	0.000	0.000	0.000	0.000	21.075	16.622	2.043	23.118
C/PA LBS											
Demand											
Purchased Gas Demand Costs	10.707	0.156	10.863					10.863			
Non-Gas Costs	5.630	0.000	5.630					5.630			
Total Demand	16.337		16.493					16.493			
Commodity											
Purchased Gas Commodity Costs	35.995	(2.325)	33.670	0.000	0.000			33.670			
Non-Gas Costs	5.566	0.000	5.566					5.566			
Total Commodity	41.561		39.236					39.236			
SVIS											
Basic Service Charge (\$)	82.000	0.000	82.000	0.000	0.000	0.000	0.000	82.000			82.000
All Consumption	25.191	(0.016)	25.175	0.000	0.000	0.000	0.000	25.175	20.722	2.043	27.218
IVIS											
Basic Service Charge (\$)	252.000	0.000	252.000	0.000	0.000	0.000	0.000	252.000			252.000
First 100 Mcf	17.816	(0.016)	17.800	0.000	0.000	0.000	0.000	17.800		2.043	19.843
Next 1,900 Mcf	17.816	(0.016)	17.800	0.000	0.000	0.000	0.000	17.800		2.043	19.843
Over 2,000 Mcf	17.816	(0.016)	17.800	0.000	0.000	0.000	0.000	17.800	13.347	2.043	19.843
IVIS LBS											
Demand											
Purchased Gas Demand Costs	10.707	0.156	10.863					10.863			
Non-Gas Costs	5.122	0.000	5.122					5.122			
Total Demand	15.829		15.985					15.985			
Commodity											
Purchased Gas Commodity Costs	35.995	(2.325)	33.670	0.000	0.000			33.670			
Non-Gas Costs	3.808	0.000	3.808					3.808			
Total Commodity	39.803	(2.325)	37.478					37.478			
LVIS											
Basic Service Charge (\$)	1,023.000	0.000	1,023.000	0.000	0.000	0.000	0.000	1,023.000			1,023.000
First 100 MCF	14.712	(0.016)	14.696	0.000	0.000	0.000	0.000	14.696			14.696
Next 1,900 MCF	14.712	(0.016)	14.696	0.000	0.000	0.000	0.000	14.696			14.696
Next 18,000 MCF	14.712	(0.016)	14.696	0.000	0.000	0.000	0.000	14.696			14.696
Over 20,000 MCF	14.712	(0.016)	14.696	0.000	0.000	0.000	0.000	14.696	10.243		14.696
LVIS LBS											
Demand											
Purchased Gas Demand Costs	10.707	0.156	10.863					10.863			
Non-Gas Costs	3.182	0.000	3.182					3.182			
Total Demand	13.889		14.045					14.045			
Commodity											
Purchased Gas Commodity Costs	35.995	(2.325)	33.670	0.000	0.000			33.670			
Non-Gas Costs	2.473	0.000	2.473					2.473			
Total Commodity	38.468	(2.325)	36.143					36.143			
LIS/Super LVIS (DMLMT)											
Basic Service Charge (\$)	1,165.000	0.000	1,165.000	0.000	0.000	0.000	0.000	1,165.000			1,165.000
First 100 MCF	10.462	(0.016)	10.446	0.000	0.000	0.000	0.000	10.446			10.446
Next 1,900 MCF	10.462	(0.016)	10.446	0.000	0.000	0.000	0.000	10.446			10.446
Next 18,000 MCF	10.462	(0.016)	10.446	0.000	0.000	0.000	0.000	10.446			10.446
Over 20,000 MCF	10.462	(0.016)	10.446	0.000	0.000	0.000	0.000	10.446	5.993		10.446

11/1/2025

National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of Load Balancing Service Gas Cost Rates

	A	B
	Demand	Commodity
1 NGS Charge Demand	1.7811	
2 GAC Demand	<u>0.0889</u>	
3=1+2 Total Gas Cost per Mcf included in base rates	\$1.8700	3.3670
4 Distribution Charge	0.4453	
5 Total Annual Sales	20,834,971	
6 Total SATC	<u>1,793,197</u>	
7=5+6 Sales + SATC	22,628,168	
8=3x5 Total Demand Cost	\$38,961,396	
9=4x7 Distribution Charge Cost	\$10,076,323	
10 Peak Month Sales	3,696,688	
11 SATC PEAK @ Sales Peak Month	<u>340,560</u>	
12=10+11 Sales + SATC peak	4,037,248	
13 = 10 annualized Demand Billing Units	44,360,256	
14 = 12 annualized Distribution Charge Units	48,446,976	
Load Balancing		
15=8 / 13 Demand Costs Rate	\$0.8783	
16=9/14 Distribution Charge Rate	<u>\$0.2080</u>	
17=15+16 Load Balancing Purchased Gas Demand Cost Rate	\$1.0863	
18 = 3 commodity Load Balancing Purchased Gas Commodity Cost Rate		\$3.3670
19 Transition Costs (deleted)		\$0.0000
20=18+19 Total Load Balancing Commodity Cost Rate		\$3.3670

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
581	TABLE 8-Average		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total	
582	Volume (Mcf)		1.7	2.0	2.8	6.1	14.3	19.6	20.1	16.2	11.1	6.3	3.8	1.4	105.5	
583	Monthly Distribution		1.57%	1.89%	2.69%	5.79%	13.58%	18.61%	19.09%	15.32%	10.56%	5.94%	3.62%	1.34%	100.00%	
584	Monthly Volumes		1.7	2.0	2.8	6.1	14.3	19.6	20.1	16.2	11.1	6.3	3.8	1.4	105.5	
585	Actual Deg. Days		5	48	101	309	809	1,144	1,153	893	608	345	168	2		
586	Normal Deg. Days		4	27	155	446	824	1,095	1,089	963	690	359	112	11		
587	Normal Consumption		1.5	1.8	3.5	8.1	14.6	18.9	19.1	17.3	12.4	6.5	3.1	1.5	108.3	
588																
589	Blocked Volume															
590	1st 5 Mcf	5	1.5	1.8	3.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3.1	1.5	46.5	
591	Over 5 Mcf	5	0.0	0.0	0.0	3.1	9.6	13.9	14.1	12.3	7.4	1.5	0.0	0.0	61.9	
592	Total		1.5	1.8	3.5	8.1	14.6	18.9	19.1	17.3	12.4	6.5	3.1	1.5	108.3	
593																
594																
595	Residential Rate															
596	Cust Charge		\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00		
597	Distribution Chg															
598	1st 5 Mcf		\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41		
599	Over 5 Mcf		\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41	\$3.41		
600	Gas Adjustment Chg		\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23	\$0.23		
601	NGS Charge		\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42	\$5.42		
602																
603	Residential Revenue															
604	Cust Charge		\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$168.00	
605	Distribution Chg															
606	1st 5 Mcf		\$5.24	\$6.11	\$12.03	\$17.04	\$17.04	\$17.04	\$17.04	\$17.04	\$17.04	\$17.04	\$10.41	\$5.24	\$158.30	
607	Over 5 Mcf		\$0.00	\$0.00	\$0.00	\$10.69	\$32.59	\$47.23	\$48.05	\$41.93	\$25.32	\$4.97	\$0.00	\$0.00	\$210.79	
608	Gas Adjustment Chg		\$0.35	\$0.41	\$0.80	\$1.84	\$3.30	\$4.27	\$4.32	\$3.92	\$2.81	\$1.46	\$0.69	\$0.35	\$24.51	
609	NGS Charge		\$8.33	\$9.72	\$19.13	\$44.12	\$78.96	\$102.24	\$103.55	\$93.82	\$67.39	\$35.02	\$16.56	\$8.33	\$587.17	
610	Total		\$27.92	\$30.23	\$45.96	\$87.69	\$145.88	\$184.78	\$186.96	\$170.71	\$126.56	\$72.50	\$41.67	\$27.92	\$1,148.77	
611																
612	Avg Discount		38.88%	38.88%	38.88%	38.88%	38.88%	38.88%	38.88%	38.88%	38.88%	38.88%	38.88%	38.88%		
613																
614	Discount Amount		\$10.85	\$11.75	\$17.87	\$34.09	\$56.72	\$71.84	\$72.68	\$66.37	\$49.20	\$28.18	\$16.20	\$10.85	\$446.61	
615																
616	CAP Customers		5,681	5,569	5,805	5,851	5,905	5,932	6,159	6,197	6,105	6,076	5,743	5,779		
617																
618	Prior Period Debit balances (Higher CAP Bills)		(\$212,554.00)	(\$178,084.32)	(\$102,787.46)								(\$104,214.65)	(\$203,895.16)		
619	Discount Amount		(\$150,897)	(\$112,630)	\$937	\$199,472	\$334,903	\$426,141	\$447,666	\$411,265	\$300,382	\$171,247	(\$11,184)	(\$141,175)	\$1,876,128	
620																
621	Sales		211,962	268,945	630,491	1,284,402	2,387,761	3,108,905	3,104,837	2,773,045	2,078,436	1,158,179	521,398	255,529	17,783,889	
622	SATC		15,884	19,976	59,968	118,778	219,504	285,367	283,695	253,699	191,676	108,375	48,800	24,520	1,630,241	
623	Res-MMT		6,399	6,971	7,848	17,633	33,293	46,759	50,303	45,856	37,261	23,172	11,742	5,822	293,058	
624	Incremental CAP Volumes		(578)	(473)	(1,765)	(374)	(1,456)	(2,395)	(6,761)	(6,783)	(3,729)	(1,751)	(1,338)	(728)	(28,132)	
625	Projected Residential Volume		233,668	295,419	696,543	1,420,439	2,639,101	3,438,636	3,432,074	3,065,816	2,303,645	1,287,975	580,601	285,141	19,679,057	
626																
627	Rider Variable Rate \$/MCF - enter into Tariff Pg 167		\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	
628																
629	Discount Recovery		\$22,277	\$28,164	\$66,406	\$135,419	\$251,602	\$327,827	\$327,201	\$292,284	\$219,621	\$122,791	\$55,352	\$27,184	\$1,876,128	
630																
631	Monthly Over/Under Recovery		\$173,174	\$140,794	\$65,468	(\$64,053)	(\$83,301)	(\$98,314)	(\$120,465)	(\$118,981)	(\$80,761)	(\$48,456)	\$66,536	\$168,359	(\$0)	
632																
633	Prospective Discount % Rate Change		1	1	1	1	1	1	1	1	1	1	1	1		
634	Discount Amount		(\$150,897)	(\$112,630)	\$937	\$199,472	\$334,903	\$426,141	\$447,666	\$411,265	\$300,382	\$171,247	(\$11,184)	(\$141,175)	\$1,876,128	
635																
636	Prospective Discount		\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953	\$0.0953		
637	Discount Recovery		\$22,277	\$28,164	\$66,406	\$135,419	\$251,602	\$327,827	\$327,201	\$292,284	\$219,621	\$122,791	\$55,352	\$27,184	\$1,876,128	
638	Monthly Over/Under Recovery		\$173,174	\$140,794	\$65,468	(\$64,053)	(\$83,301)	(\$98,314)	(\$120,465)	(\$118,981)	(\$80,761)	(\$48,456)	\$66,536	\$168,359	(\$0)	
639																
640																
641	Monthly CAP Customer Increase		(98)	(112)	236	46	54	27	227	38	(92)	(29)	167	36	500	Worksheet 4
642	Total CAP		376	264	500	46	100	127	354	392	300	271	438	474		
643																

	Amount	Rate	
Discounts	\$ 1,649,203.61	0.0838	
Arrearage	\$ 914,078.00	0.0464	9/25 Rec
Program/Admin	\$ 102,396.98	0.0052	9/25 Rec
Total	\$ 2,665,678.5853	\$ 0.1355	

Volumes 19,679,057

Rate Case Revenues

Month	Consumption	% of Total	Per 9/25
8/1/2023	1,929,071	3.92%	LIRA Rec
9/1/2023	2,059,085	4.19%	Arrears \$ 914,078.00
10/1/2023	2,338,174	4.75%	Program Costs \$ 102,396.98
11/1/2023	3,564,354	7.25%	\$ 1,016,474.98
12/1/2023	5,430,048	11.04%	
1/1/2024	6,883,218	13.99%	
2/1/2024	7,283,418	14.81%	
3/1/2024	6,496,639	13.21%	
4/1/2024	5,326,773	10.83%	
5/1/2024	3,467,244	7.05%	
6/1/2024	2,336,643	4.75%	
7/1/2024	2,076,345	4.22%	
Total	49,191,012	100.00%	