



UGI Utilities, Inc.  
1 UGI Drive  
Denver, PA 17517

Jessica R. Rogers  
Vice President – Rates & Regulatory Affairs

October 31, 2025

**VIA ELECTRONIC FILING**

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: UGI Utilities, Inc. – Electric Division; Generation Supply Rate  
Supplement No. 87 to Tariff UGI Electric – Pa. P.U.C. No. 6**

Dear Secretary Homsher:

In accordance with the Pennsylvania Public Utility Commission’s Order approving the Petition for Approval of a Default Service Program entered February 20, 2025, at Docket No. P-2024-3049343, UGI Utilities, Inc. – Electric Division hereby files Supplement No. 87 to Tariff UGI Electric – Pa. P.U.C. No. 6 implementing a decrease to both the Residential and Non-Residential GSR-1 rate, effective December 1, 2025. Supporting schedules are enclosed.

Copies of this filing are being provided to those individuals indicated on the attached Certificate of Service. If you need any further information, please contact Tracy Hazenstab, Sr. Manager – Utility Rates, either by phone at (814) 574-4168 or email at [thazenstab@ugi.com](mailto:thazenstab@ugi.com).

Sincerely,

Signed by:

  
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Jessica R. Rogers

Enclosures: Supporting Documentation  
Supplement No. 87 to Tariff UGI Electric – Pa. P.U.C. No. 6

Cc: Service List (as indicated)

**CERTIFICATE OF SERVICE**

**UGI Utilities, Inc. – Electric Division**

I hereby certify that I have, this 31<sup>st</sup> day of October, 2025, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

**VIA E- MAIL:**

Darryl Lawrence, Esquire  
Consumer Advocate  
Office Of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1921  
[ra-oca@paoca.org](mailto:ra-oca@paoca.org)

NazAarah Sabree  
Small Business Advocate  
Office of Small Business Advocate  
555 Walnut Street  
Forum Place, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
[ra-sba@pa.gov](mailto:ra-sba@pa.gov)

Allison Kaster, Esquire  
Director and Chief Prosecutor  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120  
[akaster@pa.gov](mailto:akaster@pa.gov)

Lori Burger, Manager  
Bureau of Audits  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120  
[lburger@pa.gov](mailto:lburger@pa.gov)

Chris Yother, Director  
Bureau of Audits  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120  
[chyother@pa.gov](mailto:chyother@pa.gov)

Signed by:

*Jessica R. Rogers*

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Jessica R. Rogers

**UGI UTILITIES, INC. – ELECTRIC DIVISION**

**ELECTRIC SERVICE TARIFF**

**RULES AND RATES  
FOR ELECTRIC DISTRIBUTION SERVICE AND  
CHOICE AGGREGATION SERVICE**

in the following service territory:

**LUZERNE COUNTY**

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

**WYOMING COUNTY**

Townships of Monroe and Noxen

Issued: October 31, 2025

Effective for Service Rendered on and after December 1, 2025. Issued in accordance with the Order entered February 20, 2025, at Docket No. P-2024-3049343.

Issued by:  
Jessica R. Rogers  
Vice President – Rates & Regulatory Affairs  
1 UGI Drive  
Denver, PA 17517

<https://www.ugi.com/tariffs>

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# NOTICE

THIS TARIFF MAKES DECREASES TO THE EXISTING RATES (PAGE 2).

UGI Utilities, Inc. – Electric Division	Supplement No. 87 to UGI Electric Pa. P.U.C. No. 6 Eighty-Fourth Revised Page No. 2 Canceling Eighty-Third Revised Page No. 2
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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

(Page Numbers Refer to Official Tariff)

Rider B – Generation Supply Service Surcharge, Page 40

- Residential GSR-1 Rate has been decreased.
- Non-Residential GSR-1 Rate has been decreased.

Issued: October 31, 2025	Effective for Service Rendered on and after December 1, 2025
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UGI Utilities, Inc. – Electric Division	Supplement No. 87 to UGI Electric Pa. P.U.C. No. 6 Twenty-Second Revised Page No. 40 Canceling Twenty-First Revised Page No. 40
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**RIDER B  
GENERATION SUPPLY SERVICE SURCHARGE (continued)**

F = Relative Cost Factor, updated at the beginning of the plan period on June 1, 2025 and expiring on May 31, 2029. The Relative Cost Factor reflects the load shape of the residential and non-residential classes and is:

Application Period	Residential	Non-Residential
June 1, 2025 – May 31, 2029	1.01	0.97

ECA = Net over or under collection of the EC defined above to be refunded/recovered and calculated across relative cost factors. The ECA will be reconciled based on actual EC revenues received and actual EC costs incurred for the six-month period ending two months prior to the filed GSR effective date. The ECA shall be amortized over a twelve-month period for balances reconciled for each six-month period.

Int = When revenues exceed costs, the over collections shall be refunded to Customers with interest. When costs exceed revenues, the under collections shall be collected from Customers with interest. Interest on over collections and under collections shall be computed at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal. Interest shall be computed monthly from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is collected.

T = The Pennsylvania Gross Receipts Tax Rate reflected in the Company’s base rates, expressed in decimal form.

SEC = The Company’s projected sales for all default service Customers on rate schedules included in the GSR-1 group for the next computation period, in kilowatt hours.

SECA = The Company’s projected sales for all default service Customers on rate schedules included in the GSR-1 group for the refund/recover period, in kilowatt hours.

Sint = The Company’s projected sales for all default service Customers on rate schedules included in the GSR-1 group for the next computation period, in kilowatt hours.

The current GSR-1 rate (in ¢/kWh) is:

Residential	Non-Residential
11.211	10.758

(D)

GSR-2 shall be calculated for each default service Customer in this group. Company shall bill each Customer on a calendar month based upon actual costs incurred to serve the Customer, along with a reconciliation mechanism. The costs will be allocated as follows:

$$\text{GSR-2} = (\text{HEC} + \text{HPC} + \text{HTC}) + ((\text{HECA} + \text{HIN})/12) * (1/(1-\text{T}))$$

HEC = Energy costs incurred by the Company to acquire electric supply shall be calculated for each GSR-2 Customer by multiplying the Customer’s actual hourly energy use, adjusted for losses, by the Company real-time Locational Marginal Price (LMP) during each hour of the billing month.

**(D) Indicates Decrease**

Issued: October 31, 2025	Effective for Service Rendered on and after December 1, 2025
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**UGI UTILITIES, INC. - ELECTRIC DIVISION**

Electric Generation Supply Rate

Effective December 1, 2025

**SUMMARY OF CURRENT & NEW RATES:**

**GSR-1 TOTAL**

	<u>Currently Effective 2/</u>	<u>Effective December 1, 2025</u>	<u>Calculated Rate Change</u>
Energy Charge (EC)	11.629 ¢/Kwh	11.339 ¢/Kwh	(0.290) ¢/Kwh
Energy Cost Adjustment (ECA) 1/	<u>(0.275) ¢/Kwh</u>	<u>(0.241) ¢/Kwh</u>	<u>0.034 ¢/Kwh</u>
<u>GSR Rate (EC + ECA)</u>	<u>11.354 ¢/Kwh</u>	<u>11.098 ¢/Kwh</u>	<u>(0.256) ¢/Kwh</u>
<i>GSR Rate Percentage Change =</i>			-2.26%

**GSR-1 RESIDENTIAL**

**Rate Allocation Factor: 1.01**

	<u>Currently Effective 2/</u>	<u>Effective December 1, 2025</u>	<u>Calculated Rate Change</u>
Energy Charge (EC)	11.745 ¢/Kwh	11.452 ¢/Kwh	(0.293) ¢/Kwh
Energy Cost Adjustment (ECA) 1/	<u>(0.275) ¢/Kwh</u>	<u>(0.241) ¢/Kwh</u>	<u>0.034 ¢/Kwh</u>
<u>GSR Rate (EC + ECA)</u>	<u>11.470 ¢/Kwh</u>	<u>11.211 ¢/Kwh</u>	<u>(0.259) ¢/Kwh</u>
<i>GSR Rate Percentage Change =</i>			-2.26%

**GSR-1 NON-RESIDENTIAL**

**Rate Allocation Factor: 0.97**

	<u>Currently Effective 2/</u>	<u>Effective December 1, 2025</u>	<u>Calculated Rate Change</u>
Energy Charge (EC)	11.280 ¢/Kwh	10.999 ¢/Kwh	(0.281) ¢/Kwh
Energy Cost Adjustment (ECA) 1/	<u>(0.275) ¢/Kwh</u>	<u>(0.241) ¢/Kwh</u>	<u>0.034 ¢/Kwh</u>
<u>GSR Rate (EC + ECA)</u>	<u>11.005 ¢/Kwh</u>	<u>10.758 ¢/Kwh</u>	<u>(0.247) ¢/Kwh</u>
<i>GSR Rate Percentage Change =</i>			-2.24%

1/ The December 1, 2025 ECA is amortized over twelve months.

2/ See Supplement No. 81 to UGI Electric Tariff - Pa. PUC No. 6.

**UGI UTILITIES, INC. - ELECTRIC DIVISION**

Energy Charge Calculation - GSR-1

Effective December 1, 2025

**GSR-1**

			PJM Costs (1)	Energy Costs (2)	Costs for Generation Rate Calculation (3) = (1+2)	Sales (Kwh) (4)
December	2025	\$	1,269,049	\$ 5,893,401	\$ 7,162,450	60,644,148
January	2026	\$	1,425,772	\$ 6,998,835	\$ 8,424,607	85,427,060
February	2026	\$	1,255,294	\$ 5,398,281	\$ 6,653,576	65,934,117
March	2026	\$	1,422,304	\$ 5,193,982	\$ 6,616,286	66,450,595
April	2026	\$	1,406,177	\$ 4,070,049	\$ 5,476,226	50,403,849
May	2026	\$	1,455,102	\$ 3,867,769	\$ 5,322,870	42,795,531
Total		\$	<u>8,233,699</u>	<u>31,422,315</u>	<u>39,656,014</u>	<u>371,655,299</u>
Energy Charge (EC)			<u>2.215</u>	<u>8.455</u>		<u>10.670</u> ¢/Kwh
					EC Adjusted for GRT	<u>11.339</u> ¢/Kwh
					ECA (Incl GRT)	<u>(0.241)</u> ¢/Kwh
					EC (Incl GRT) + ECA (Incl GRT)	<u>11.098</u> ¢/Kwh

**UGI UTILITIES, INC. - ELECTRIC DIVISION**

Energy Cost Adjustment Calculation - GSR-1

Effective December 1, 2025

(Over)/Under Time Period	Amt to be (Refunded)/ Recovered (1)	<u>Sales 1/</u> (2)	New Rate (¢/Kwh) (3) = ((1)/(2))*100
Cumulative (Over)/Under through May 2025	\$ (2,180,999)	674,724,055	(0.323)
June 2025 - May 2026 - Schedule C, Page 2	\$ 645,423	674,724,055	0.096
<hr/> Cumulative (Over)/Under for all prior periods	\$ (1,535,576)		<hr/> (0.227) ¢/Kwh
Energy Cost Adjustment Adjusted for GRT			<hr/> <hr/> (0.241) ¢/Kwh

1/ Sales are for the twelve-months ended November 2026

**UGI UTILITIES, INC. - ELECTRIC DIVISION**  
Sales, Revenue, Cost Summary for Development of ECA Rate- GSR-1  
Effective December 1, 2025

**Over/Under Summary**

	<u>Actual/ Estimate</u> (1)	<u>Sales (Kwh)</u> (2)	<u>EC Revenue</u> (3)	<u>Costs</u> (4)	<u>(Over)/ Under</u> (5) = (4) - (3)	<u>Quarterly total</u> (6)
Jun-25	A	44,392,344	\$ 4,645,212	\$ 5,921,362	\$ 1,276,151	
Jul-25	A	61,508,536	\$ 6,747,905	\$ 5,925,476	\$ (822,428)	
Aug-25	A	64,671,586	\$ 7,102,116	\$ 6,644,094	\$ (458,022)	
						\$ (4,300)
Sep-25	A	45,227,497	\$ 4,959,218	\$ 5,076,440	\$ 117,222	
Oct-25					\$ -	
Nov-25					\$ -	
						\$ 117,222
Dec-25					\$ -	
Jan-26					\$ -	
Feb-26					\$ -	
						\$ -
Mar-26					\$ -	
Apr-26						
May-26						\$ -

**ECA Component Analysis**

	<u>Actual/ Estimate</u> (1)	<u>Sales (Kwh)</u> (2)	<u>ECA Rate</u> (3) = (4)/(2)	<u>ECA Revenue</u> (4)	<u>Quarterly (Refunded)/ Recovered</u> (5)	<u>Quarterly (Over)/ Under</u> (6)	<u>Amount to (Refund)/ Recover</u> (7) = (6) - (5)
Jun-25	A	44,392,344	\$ (0.00183)	\$ (81,275)			
Jul-25	A	61,508,536	\$ (0.00263)	\$ (161,645)			
Aug-25	A	64,671,586	\$ (0.00263)	\$ (170,361)	\$ (413,281)	\$ (4,300)	\$ 408,981
Sep-25	A	45,227,497	\$ (0.00264)	\$ (119,221)			
Oct-25		-	#DIV/0!				
Nov-25		-	#DIV/0!		\$ (119,221)	\$ 117,222	\$ 236,442
Dec-25		-	#DIV/0!				
Jan-26		-	#DIV/0!				
Feb-26		-	#DIV/0!		\$ -	\$ -	\$ -
Mar-26		-	#DIV/0!				
Apr-26					\$ -	\$ -	\$ -
May-26							
<b>Total for Schedule C, Page 1</b>		<b>215,799,963</b>		<b>\$ (532,502)</b>		<b>\$ 112,921</b>	<b>\$ 645,423 1/</b>

1/ Current (Over)/Under

**UGI UTILITIES, INC - ELECTRIC DIVISION  
PROJECTED PJM & ENERGY COSTS - GSR-1**

Forecast	Allocation Factor	Cost Type	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Total
Capacity	Capacity	PJM	\$ 61,763	\$ 61,840	\$ 56,017	\$ 62,043	\$ 60,074	\$ 62,165	\$ 363,902
Network Integration Transmission	Capacity	PJM	\$ 1,421,728	\$ 1,421,728	\$ 1,284,142	\$ 1,421,728	\$ 1,375,866	\$ 1,421,728	\$ 8,346,920
Non Firm Transmission Service Credit	Capacity	PJM	\$ (981)	\$ (869)	\$ (619)	\$ (658)	\$ (503)	\$ (579)	\$ (4,208)
Transmission Enhancement Charge	Capacity	PJM	\$ 12,888	\$ 12,881	\$ 13,069	\$ 13,068	\$ 13,069	\$ 13,077	\$ 78,052
Reactive Supply / Voltage Control	Sales	PJM	\$ 15,254	\$ 14,742	\$ 13,882	\$ 13,484	\$ 11,840	\$ 12,039	\$ 81,242
Black Start Service	Sales	PJM	\$ 1,836	\$ 1,781	\$ 1,671	\$ 1,693	\$ 867	\$ 884	\$ 8,733
Regulation and Frequency Response	Sales	PJM	\$ 6,039	\$ 11,889	\$ 3,536	\$ 2,457	\$ 2,257	\$ 1,950	\$ 28,128
Ramapo	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operating Reserves	Sales	PJM	\$ 10,714	\$ 106,969	\$ 14,213	\$ (2,465)	\$ 6,692	\$ 2,353	\$ 138,476
PJM Office Expense	Sales	PJM	\$ 12,197	\$ 13,195	\$ 6,880	\$ 6,675	\$ 4,839	\$ 4,307	\$ 48,092
PJM Membership	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TO Office Expense	Sales	PJM	\$ 1,584	\$ 1,911	\$ 934	\$ 697	\$ 563	\$ 486	\$ 6,175
Expansion Cost Recovery	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GATS	Sales	PJM	\$ 51	\$ 120	\$ 132	\$ 101	\$ 80	\$ 62	\$ 547
NERC/RFC	Sales	PJM	\$ 1,946	\$ 1,683	\$ 819	\$ 612	\$ 424	\$ 460	\$ 5,943
Load Response Charges	Sales	PJM	\$ 120	\$ 346	\$ 74	\$ 1,554	\$ 544	\$ 1,233	\$ 3,872
Meter Correction Charges	Sales	PJM	\$ (1,587)	\$ (2,106)	\$ (1,997)	\$ (1,122)	\$ (1,091)	\$ (651)	\$ (8,554)
Congestion/Credits	Sales	PJM	\$ (243,353)	\$ (162,009)	\$ (116,721)	\$ (81,736)	\$ (46,494)	\$ (47,670)	\$ (697,982)
Marginal Loss Expense/Credits	Sales	PJM	\$ (28,836)	\$ (55,677)	\$ (18,092)	\$ (12,887)	\$ (19,674)	\$ (13,107)	\$ (148,273)
FTR Auction Charges	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FTR Auction Credits	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ARR Revenues	Direct	PJM	\$ (2,313)	\$ (2,653)	\$ (2,645)	\$ (2,941)	\$ (3,177)	\$ (3,637)	\$ (17,367)
<b>PJM Costs</b>			<b>\$ 1,269,049</b>	<b>\$ 1,425,772</b>	<b>\$ 1,255,294</b>	<b>\$ 1,422,304</b>	<b>\$ 1,406,177</b>	<b>\$ 1,455,102</b>	<b>\$ 8,233,699</b>
Administrative Expenses	Direct	A & G	\$ 33,369	\$ 33,369	\$ 33,369	\$ 33,369	\$ 33,369	\$ 33,369	\$ 200,211
Alternative Energy Portfolio Standards	Direct	AEPS	\$ 126,846	\$ 140,144	\$ 109,533	\$ 102,127	\$ 80,028	\$ 83,907	\$ 642,585
Block Purchases - 7 x 24	Direct	Energy	\$ 642,072	\$ 642,072	\$ 579,936	\$ 641,209	\$ 621,360	\$ 642,072	\$ 3,768,721
Spot Purchase	Direct	Energy	\$ 904,332	\$ 1,383,460	\$ 527,280	\$ 5,609	\$ 9,476	\$ 29,187	\$ 2,859,343
Spot Sales	Direct	Energy	\$ (36,255)	\$ (28,926)	\$ (37,796)	\$ (205,301)	\$ (287,309)	\$ (46,096)	\$ (641,684)
Load Following	Direct	Energy	\$ 4,223,037	\$ 4,828,716	\$ 4,185,960	\$ 4,616,970	\$ 3,613,126	\$ 3,125,331	\$ 24,593,140
<b>Energy Costs</b>			<b>\$ 5,893,401</b>	<b>\$ 6,998,835</b>	<b>\$ 5,398,281</b>	<b>\$ 5,193,982</b>	<b>\$ 4,070,049</b>	<b>\$ 3,867,769</b>	<b>\$ 31,422,315</b>
<b>Total Costs</b>			<b>\$ 7,162,450</b>	<b>\$ 8,424,607</b>	<b>\$ 6,653,576</b>	<b>\$ 6,616,286</b>	<b>\$ 5,476,226</b>	<b>\$ 5,322,870</b>	<b>\$ 39,656,014</b>

**UGI UTILITIES, INC - ELECTRIC DIVISION  
PROJECTED ENERGY COST DETAIL - GSR-1**

SCHEDULE D  
PAGE 2 OF 2

GSR-1 - Forecast							
DEC	Constellation	Block - 7x24	10	7,440	\$	44	\$ 327,732
DEC	Engie	Block - 7x24	10	7,440	\$	42	\$ 314,340
DEC	Spot Purchase			15,500	\$	58	\$ 904,332
DEC	Spot Sales			(816)	\$	44	\$ (36,255)
DEC	Nextera	Load Following		25,843	\$	80	\$ 2,063,063
DEC	Five Elements	Load Following		25,843	\$	84	\$ 2,159,975
DEC	Planned	Load Following		-	\$	-	\$ -
<b>DEC Total</b>							<b>\$ 5,733,186</b>
JAN	Constellation	Block - 7x24	10	7,440	\$	44	\$ 327,732
JAN	Engie	Block - 7x24	10	7,440	\$	42	\$ 314,340
JAN	Spot Purchase			17,000	\$	81	\$ 1,383,460
JAN	Spot Sales			(453)	\$	64	\$ (28,926)
JAN	Nextera	Load Following		29,550	\$	80	\$ 2,358,953
JAN	Five Elements	Load Following		29,550	\$	84	\$ 2,469,764
JAN	Planned	Load Following		-	\$	-	\$ -
<b>JAN Total</b>							<b>\$ 6,825,322</b>
FEB	Constellation	Block - 7x24	10	6,720	\$	44	\$ 296,016
FEB	Engie	Block - 7x24	10	6,720	\$	42	\$ 283,920
FEB	Spot Purchase			7,500	\$	70	\$ 527,280
FEB	Spot Sales			(695)	\$	54	\$ (37,796)
FEB	Nextera	Load Following		25,616	\$	80	\$ 2,044,949
FEB	Five Elements	Load Following		25,616	\$	84	\$ 2,141,010
FEB	Planned	Load Following		-	\$	-	\$ -
<b>FEB Total</b>							<b>\$ 5,255,380</b>
MAR	Constellation	Block - 7x24	10	7,430	\$	44	\$ 327,292
MAR	Engie	Block - 7x24	10	7,430	\$	42	\$ 313,918
MAR	Spot Purchase			108	\$	52	\$ 5,609
MAR	Spot Sales			(5,082)	\$	40	\$ (205,301)
MAR	Nextera	Load Following		28,254	\$	80	\$ 2,255,509
MAR	Five Elements	Load Following		28,254	\$	84	\$ 2,361,461
MAR	Planned	Load Following		-	\$	-	\$ -
<b>MAR Total</b>							<b>\$ 5,058,486</b>
APR	Constellation	Block - 7x24	10	7,200	\$	44	\$ 317,160
APR	Engie	Block - 7x24	10	7,200	\$	42	\$ 304,200
APR	Spot Purchase			178	\$	53	\$ 9,476
APR	Spot Sales			(7,683)	\$	37	\$ (287,309)
APR	Nextera	Load Following		22,111	\$	80	\$ 1,765,105
APR	Five Elements	Load Following		22,111	\$	84	\$ 1,848,021
APR	Planned	Load Following		-	\$	-	\$ -
<b>APR Total</b>							<b>\$ 3,956,652</b>
MAY	Constellation	Block - 7x24	10	7,440	\$	44	\$ 327,732
MAY	Engie	Block - 7x24	10	7,440	\$	42	\$ 314,340
MAY	Spot Purchase			542	\$	54	\$ 29,187
MAY	Spot Sales			(1,404)	\$	33	\$ (46,096)
MAY	Nextera	Load Following		19,126	\$	80	\$ 1,526,805
MAY	Five Elements	Load Following		19,126	\$	84	\$ 1,598,526
MAY	Planned	Load Following		-	\$	-	\$ -
<b>MAY Total</b>							<b>\$ 3,750,493</b>
<b>AEPS Costs</b>							<b>\$ 642,585</b>
<b>A &amp; G Costs</b>							<b>\$ 200,211</b>
<b>Total Energy</b>							<b>\$ 31,422,315</b>

**UGI UTILITIES, INC - ELECTRIC DIVISION  
PJM & ENERGY COSTS - GSR-1 CUSTOMERS**

	Allocation Factor	Cost Type	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
Capacity	PLC	PJM	\$ 60,074	\$ 62,165	\$ 1	\$ 62,880	\$ 159,971	\$ 152,346	\$ 497,437
Network Integration Transmission	NSPL	PJM	\$ 328,520	\$ 339,679	\$ 1,329,909	\$ 1,322,422	\$ 1,376,710	\$ 1,319,641	\$ 6,016,881
Non Firm Transmission Service Credit	NSPL	PJM	\$ (503)	\$ (579)	\$ (1,786)	\$ (1,405)	\$ (1,525)	\$ (1,924)	\$ (7,721)
Transmission Enhancement Charge	NSPL	PJM	\$ 13,069	\$ 13,077	\$ 42,922	\$ 43,529	\$ 43,840	\$ 56,434	\$ 212,872
Reactive Supply / Voltage Control	Sales	PJM	\$ 11,840	\$ 12,039	\$ 14,515	\$ 9,714	\$ 8,638	\$ 8,373	\$ 65,120
Black Start Service	Sales	PJM	\$ 867	\$ 884	\$ 968	\$ 648	\$ 490	\$ 578	\$ 4,436
Reg and Freq Response Reg	Sales	PJM	\$ 2,257	\$ 1,950	\$ 8,410	\$ 10,802	\$ 5,914	\$ (335)	\$ 28,999
Ramapo Phase Requirement	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operating Reserves	Sales	PJM	\$ 6,692	\$ 2,353	\$ 21,650	\$ 41,139	\$ 11,802	\$ 2,366	\$ 86,002
PJM Office Expense	Sales	PJM	\$ 4,839	\$ 4,307	\$ 7,764	\$ 11,746	\$ 3,655	\$ 399	\$ 32,710
PJM Membership Fee	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TO Office Expense	Sales	PJM	\$ 563	\$ 486	\$ 1,105	\$ 1,746	\$ 502	\$ (43)	\$ 4,360
Expansion Cost Recovery	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GATS	Sales	PJM	\$ 80	\$ 62	\$ 48	\$ 68	\$ 85	\$ 25	\$ 369
NERC/RFC	Sales	PJM	\$ 424	\$ 460	\$ 1,194	\$ 1,972	\$ 602	\$ (191)	\$ 4,461
Load Response Charges	Sales	PJM	\$ 544	\$ 1,233	\$ 9	\$ 723	\$ (3,808)	\$ 160,526	\$ 159,228
Meter Correction / Inadvertant Interchg.	Sales	PJM	\$ (1,091)	\$ (651)	\$ (3,509)	\$ (1,947)	\$ (270)	\$ 159	\$ (7,308)
Congestion/Other Charges/(Credits)	Sales	PJM	\$ (46,494)	\$ (47,670)	\$ (191,097)	\$ (291,537)	\$ (61,915)	\$ 122,180	\$ (516,533)
Transmission Loss Charges/(Credits)	Sales	PJM	\$ (19,674)	\$ (13,107)	\$ (24,837)	\$ (40,108)	\$ (9,888)	\$ 10,706	\$ (96,908)
FTR Auction Charges	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FTR Auction Credits	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ARR Revenues	Direct	PJM	\$ (3,177)	\$ (3,637)	\$ (6,615)	\$ (4,382)	\$ (4,669)	\$ (4,196)	\$ (26,676)
<b>PJM Costs</b>			<b>\$ 358,831</b>	<b>\$ 373,053</b>	<b>\$ 1,200,651</b>	<b>\$ 1,168,012</b>	<b>\$ 1,530,136</b>	<b>\$ 1,827,046</b>	<b>\$ 6,457,729</b>
<b>Administrative Expenses:</b>									
Procurement Study	Direct	Administrative	\$ 2,444	\$ 2,444	\$ -	\$ -	\$ -	\$ -	\$ 4,888
Consulting Services - Plan Development & Testimony	Direct	Administrative	\$ -	\$ -	\$ 9,524	\$ 3,033	\$ 2,875	\$ 2,821	\$ 18,253
Enverus (PRT Inc.) Load and Weather Forecasting Services	Direct	Administrative	\$ 614	\$ 9,417	\$ 2,877	\$ 2,963	\$ 2,809	\$ 2,757	\$ 21,437
Auction Manager	Sales	Administrative	\$ -	\$ -	\$ 19,673	\$ 20,266	\$ 19,212	\$ 18,853	\$ 78,005
Filing costs	Sales	Administrative	\$ 572	\$ 577	\$ 870	\$ 896	\$ 849	\$ 833	\$ 4,597
Outside Legal	Sales	Administrative	\$ 608	\$ 614	\$ 10,360	\$ 19,430	\$ 8,775	\$ 2,374	\$ 42,160
Load Research Depr - Meters	Direct	Administrative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supply Procurement	Direct	Administrative	\$ 490	\$ 490	\$ 514	\$ 514	\$ 514	\$ 514	\$ 3,036
Load Research Meter Reading	Direct	Administrative	\$ 8,865	\$ 8,865	\$ 10,473	\$ 10,473	\$ 10,473	\$ 10,473	\$ 59,624
IT Support for PTC & Relative Cost Factor Updates	Direct	Administrative	\$ -	\$ -	\$ 363	\$ 374	\$ 355	\$ 348	\$ 1,440
Labor-Reverse Migration	Direct	Administrative	\$ 63	\$ 63	\$ -	\$ -	\$ -	\$ -	\$ 125
Labor-Allocation of Supply Costs to Group	Sales	Administrative	\$ 255	\$ 257	\$ 331	\$ 341	\$ 323	\$ 317	\$ 1,824
Cost Allocation	Sales	Administrative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Administrative Expenses Subtotal</b>			<b>\$ 13,911</b>	<b>\$ 22,726</b>	<b>\$ 54,984</b>	<b>\$ 58,291</b>	<b>\$ 46,186</b>	<b>\$ 39,291</b>	<b>\$ 235,388</b>
Alternative Energy	Sales	Credit	\$ 75,509	\$ 65,329	\$ 58,067	\$ 91,880	\$ (457,484)	\$ 85,636	\$ (81,062)
Block Purchases	Direct	Energy	\$ 660,208	\$ 459,235	\$ 317,160	\$ 327,732	\$ 327,732	\$ 621,360	\$ 2,713,427
Allegheny Electric Cooperative	Direct	Energy	\$ (384)	\$ 4,517	\$ 3,780	\$ 4,605	\$ 3,996	\$ 4,985	\$ 21,499
Spot Sales	Direct	Energy	\$ (369,460)	\$ (235,402)	\$ 61,999	\$ 26,871	\$ (83,709)	\$ (210,041)	\$ (809,743)
Spot Purchase	Direct	Energy	\$ (124,962)	\$ (24,220)	\$ 1,312,858	\$ 1,460,065	\$ 785,656	\$ (1,399,628)	\$ 2,009,769
Load Following	Direct	Energy	\$ 3,817,745	\$ 3,745,533	\$ 2,901,342	\$ 2,786,073	\$ 4,491,312	\$ 4,107,950	\$ 21,849,955
<b>Administrative and Energy Costs</b>			<b>\$ 4,072,568</b>	<b>\$ 4,037,718</b>	<b>\$ 4,710,191</b>	<b>\$ 4,755,517</b>	<b>\$ 5,113,688</b>	<b>\$ 3,249,553</b>	<b>\$ 25,939,234</b>
True-Up of Monthly Costs Accrued			\$ 36,475	\$ (53,691)	\$ 10,520	\$ 1,947	\$ 270	\$ (159)	\$ (4,639)
<b>Total Costs</b>			<b>\$ 4,467,874</b>	<b>\$ 4,357,079</b>	<b>\$ 5,921,362</b>	<b>\$ 5,925,476</b>	<b>\$ 6,644,094</b>	<b>\$ 5,076,440</b>	<b>\$ 32,392,325</b>

1/ Capacity charges incorrectly booked in June 2025. A correction was booked in August

2/ August 2025 credit due to a reversal in overaccruals from the previous 12 months

**UGI UTILITIES, INC - ELECTRIC DIVISION  
ENERGY COST DETAIL - GSR-1**

GSR-1 - Actual				
Apr	7 x 24, AEP Energy Partners	14,400	\$	40 \$ 579,600
Apr	5 x 16, AEP Energy	1,760	\$	46 \$ 80,608
Apr	Allegheny Electric Cooperative	175	\$	(2) \$ (384)
Apr	Spot Purchase	(950)	\$	132 \$ (124,962)
Apr	Spot Sales	(8,427)	\$	44 \$ (369,460)
Apr	Load Following	38,096	\$	100 \$ 3,817,745
<b>Apr</b>				<b>\$ 3,983,148</b>
May	7 x 24, AEP Energy Partners	7,440	\$	40 \$ 297,451
May	5 x 16, AEP Energy	3,360	\$	48 \$ 161,784
May	Allegheny Electric Cooperative	225	\$	20 \$ 4,517
May	Spot Purchase	(221)	\$	109 \$ (24,220)
May	Spot Sales	(6,674)	\$	35 \$ (235,402)
May	Load Following	39,166	\$	96 \$ 3,745,533
<b>May</b>				<b>\$ 3,949,663</b>
Jun	7 x 24, Constellation	7,200	\$	44 \$ 317,160
Jun				\$ -
Jun	Allegheny Electric Cooperative	200	\$	19 \$ 3,780
Jun	Spot Purchase	12,078	\$	109 \$ 1,312,858
Jun	Spot Sales	1,069	\$	58 \$ 61,999
Jun	Load Following	38,284	\$	76 \$ 2,901,342
<b>Jun</b>				<b>\$ 4,597,139</b>
Jul	7 x 24, Constellation	7,440	\$	44 \$ 327,732
Jul				\$ -
Jul	Allegheny Electric Cooperative	210	\$	22 \$ 4,605
Jul	Spot Purchase	25,178	\$	58 \$ 1,460,065
Jul	Spot Sales	859	\$	31 \$ 26,871
Jul	Load Following	44,677	\$	62 \$ 2,786,073
<b>Jul</b>				<b>\$ 4,605,346</b>
Aug	7 x 24, Constellation	7,440	\$	44 \$ 327,732
Aug				\$ -
Aug	Allegheny Electric Cooperative	204	\$	20 \$ 3,996
Aug	Spot Purchase	5,461	\$	144 \$ 785,656
Aug	Spot Sales	(9,366)	\$	9 \$ (83,709)
Aug	Load Following	57,801	\$	78 \$ 4,491,312
<b>Aug</b>				<b>\$ 5,524,986</b>
Sep	7 x 24, Constellation	7,200	\$	44 \$ 317,160
Sep	7 x 24, Engie	7,200	\$	42 \$ 304,200
Sep	Allegheny Electric Cooperative	174	\$	29 \$ 4,985
Sep	Spot Purchase	(12,045)	\$	116 \$ (1,399,628)
Sep	Spot Sales	(13,221)	\$	16 \$ (210,041)
Sep	Load Following	41,893	\$	98 \$ 4,107,950
<b>Sep</b>				<b>\$ 3,124,626</b>
<b>Administrative Expenses</b>				<b>\$ 235,388</b>
<b>Alternative Energy Costs</b>				<b>\$ (81,062)</b>
<b>Administrative and Energy Costs</b>				<b>\$ 25,939,234</b>