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E-FILE

November 3, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Quarterly Reliability Report for the
Period Ended September 30, 2025
Docket No. M-2023-3039027**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the **NON-CONFIDENTIAL** version of PPL Electric's Quarterly Reliability Report for the Period Ended September 30, 2025. The report is being filed pursuant to 52 Pa. Code § 57.195(d).

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 3, 2025, which is the date it was filed electronically with the Commission's E-Filing System.

A proprietary and confidential version of this report has also been filed with the Commission on this date via overnight delivery.

If you have any questions regarding this document, please call me at (610) 774-5696.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
NazAarah Sabree

John Van Zant



PPL Electric Utilities

PPL Electric Utilities Corporation
Quarterly Reliability Report
to the
Pennsylvania Public Utility Commission

November 2025

- 1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.***

No major events occurred during the third quarter of 2025.

2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

The following table provides data for the 12 months ending September 30, 2025.

SAIFI	BM 0.98	0.84
	STD 1.18	0.84
CAIDI (Benchmark = 145; Rolling 12-month Std. = 174)	BM 145	271
	STD 174	271
SAIDI (Benchmark = 142; Rolling 12-month Std. = 205)	BM 142	228
	STD 205	228
MAIFI		11.3
Average Number of Customers Served ¹		1,474,033
Number of Sustained Customer Interruptions (Trouble Cases)		24,283
Number of Customers Affected		1,240,667
Customer Minutes of Interruptions (CMI)		335,610,945
Number of Customer Momentary Interruptions		16,646,208

During the third quarter, there were no (0) PUC Major Events, one (1) PUC reportable event, and seven (7) other storms that did not rise to the level of reportability.

For the rolling four quarters ending on 9/30/2025, storm impacts remain highly elevated by historical standards. Calendar year 2025 is currently on a record storm-count pace through the first nine months; however, PPL Electric's metrics consistently improved versus the prior quarter, with SAIFI improving by 12%, SAIDI by 16%, and CAIDI by 5%. This marked three consecutive quarters of improvement for all three metrics.

Given the significant impact of weather on reliability metrics, PPL Electric presents IEEE metrics below to provide a weather normalized view of system performance. The IEEE 1366 Standard is a widely used methodology that allows for weather normalized performance evaluation that better reflects system performance during non-major storm events. The table

¹ PPL Electric calculates the annual indices using customers served at the end of the period. This is consistent with the method used to calculate PPL Electric's benchmarks.

below lists PPL Electric’s IEEE performance metrics compared to the 2024 performance quartiles for large utilities nationally, as issued by the IEEE Annual Reliability Survey². This survey comprises 73 utilities serving 74 million customers across the country.

	IEEE CAIDI	IEEE SAIFI	IEEE SAIDI
2021	124	0.68	84
2022	121	0.74	89
2023	143	0.64	92
2024	137	0.66	90
Rolling 4Q ending 9/30/2025	147	0.72	105
IEEE First Quartile Ceiling	108	0.86	95
IEEE Second Quartile Ceiling	124	1.06	137
IEEE Third Quartile Ceiling	149	1.51	215

PPL Electric has been a top quartile IEEE SAIFI performer since 2014.

² <https://cmte.ieee.org/pes-drwg/benchmarking/>

3) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, CMI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the EDC defines its worst performing circuits shall be included.

The following table provides PUC reliability values for the worst performing 5% of the circuits in the system for the 12 months ending at the current quarter. An explanation of how PPL Electric defines its worst performing circuits is included in Appendix A. Several feeders, for example 45101, have been reconfigured from higher to lower customer counts, resulting in inflated local metrics.

WPC Rank	Feeder ID	SAIDI	SAIFI	CAIDI	Customers	Cases of Trouble	Customer Minutes Interrupted (CMI)	Customer Interruptions (CI)
1	14009	3513	6.2	570	155	24	544,581	955
2	12402	1920	5.9	324	569	81	1,092,313	3,373
3	40601	994	3.2	314	877	39	871,873	2,776
4	42101	260	1.3	201	24	2	6,239	31
5	28602	296	1.9	158	1,980	35	585,249	3,697
6	24602	1,758	2.8	617	1,451	92	2,550,707	4,134
7	41802	215	1.0	219	534	37	114,796	523
8	13603	1,044	5.5	190	550	25	574,396	3,020
9	18001	1,025	3.9	263	699	69	716,226	2,727
10	43401	393	2.0	201	1,016	50	399,502	1,986
11	27102	1,377	3.0	458	985	77	1,356,442	2,961
12	23504	282	2.2	130	457	3	128,755	992
13	25801	784	1.9	411	1,869	76	1,465,723	3,566
14	20401	123	1.0	118	1,330	47	163,767	1,386
15	16802	1,086	1.6	664	894	43	970,481	1,461
16	14008	970	3.0	319	802	64	777,655	2,440
17	13601	987	4.2	235	1,138	57	1,123,177	4,776
18	47002	218	0.8	269	2,063	65	450,136	1,675
19	43101	173	2.2	77	770	22	133,527	1,725
20	28604	388	1.3	308	1,853	51	719,515	2,339
21	18501	1125	2.8	405	1,467	52	1,650,875	4,072
22	26704	1901	3.0	626	939	55	1,785,314	2,852
23	23510	573	3.5	166	115	6	65,916	398
24	23401	1,602	4.7	339	1,756	121	2,813,824	8,297

WPC Rank	Feeder ID	SAIDI	SAIFI	CAIDI	Customers	Cases of Trouble	Customer Minutes Interrupted (CMI)	Customer Interruptions (CI)
25	59201	88	0.9	96	192	12	16,986	177
26	25501	2,884	2.7	1075	1,721	117	4,963,774	4,616
27	53601	307	2.3	133	1,127	38	345,879	2,610
28	46302	451	1.9	233	1,118	50	504,558	2,163
29	28102	5,070	5.2	970	1,103	80	5,592,455	5,767
30	26602	2,302	5.7	404	667	20	1,535,332	3,799
31	16801	447	1.5	308	1,675	63	748,499	2,429
32	16803	612	1.6	392	1,142	50	699,379	1,783
33	10601	393	2.8	139	1,697	109	667,489	4,817
34	11003	818	1.5	537	723	25	591,606	1,101
35	58301	141	0.6	233	86	3	12,103	52
36	45002	349	2.3	155	1,465	36	511,246	3,307
37	54201	60	1.3	47	628	18	37,904	800
38	15704	439	3.1	144	1,299	64	570,566	3,962
39	63403	155	1.4	110	1,525	58	235,897	2,139
40	10904	895	3.8	238	1,743	160	1,559,248	6,549
41	53803	2,050	3.4	610	348	16	713,369	1,169
42	26001	2,276	3.8	599	1,473	119	3,351,921	5,593
43	54101	278	1.0	289	1,709	60	475,687	1,647
44	46701	1,129	5.9	192	671	45	757,827	3,939
45	24603	1,982	3.0	654	1,410	104	2,794,412	4,272
46	26603	1,858	4.2	441	1,053	70	1,956,210	4,435
47	58402	204	1.2	165	1,783	31	364,277	2,213
48	49804	158	0.9	172	1,376	61	217,486	1,261
49	64802	341	3.9	88	1,305	75	444,949	5,055
50	45101	17,438	52.0	335	24	8	418,523	1,249
51	22601	2,170	4.9	446	1,254	76	2,721,261	6,108
52	24401	5,048	3.4	1505	1,276	93	6,441,845	4,281
53	10401	468	1.8	260	641	23	299,986	1,155
54	59202	227	2.2	105	1,798	74	408,253	3,877
55	20601	169	0.5	332	1,491	45	251,277	756
56	15701	403	1.9	218	1,188	50	479,162	2,201
57	46004	181	1.7	104	2,092	52	377,845	3,644
58	24203	323	1.8	184	670	11	216,615	1,180
59	21203	3,675	4.2	869	1,200	65	4,409,942	5,074
60	13703	170	1.1	156	22	3	3,747	24
61	16101	427	2.1	206	1,584	91	675,616	3,284
62	42401	249	1.8	137	715	28	177,859	1,294
63	25402	496	1.5	331	1,837	73	910,687	2,748
64	55002	272	2.1	130	787	43	214,156	1,645

Specific remedial efforts taken and planned for the worst performing 5% of the circuits identified in paragraph (3).

01 Circuit 14009 -- SELLERSVILLE 40-09

Remedial Actions

Year	Remediation	Complete
2025	Install fusing	Y
2025	Evaluate installing sectionalizing devices	N
2025	Evaluate reconductoring	N
2025	Evaluate removing section of conductor	N
2025	Install Smart Grid devices	N
2025	Relocate sections of conductor	N

02 Circuit 12402 -- MILFORD 24-02

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2024	Replace reclosers	Y
2025	Install fusing	Y
2025	Evaluate single-phase relocation	N
2025	Evaluate tree-shielding cable	N
2025	Install animal guarding	N
2025	Replace single-phase reclosers	N
2026	Construct tie lines	N
2026	Extend section of conductor	N
2026	Install Smart Grid devices	N
2026	Reconductor single-phase sections	N
2026	Upgrade poles	N

03 Circuit 40601 -- PINE GROVE 06-01

Remedial Actions

Year	Remediation	Complete
2024	Perform hot spot tree trimming	Y
2024	Replace poles	Y
2025	Evaluate storm hardening	N
2025	Install fusing	N
2025	Install proactive fault sensors	N
2025	Replace poles	N
2026	Install Smart Grid devices	N
2026	Perform storm hardening	N
2026	Reconductor sections of line	N

04 Circuit 42101 -- FRAILEY 69/23 KV LINE 21-01

Remedial Actions

Year	Remediation	Complete
2025	Rebuild substation	Y
2025	Install new conductor	Y
2025	Install poles	Y
2025	Relocate conductor	Y
2025	Replace Smart Grid devices	Y
2026	Construct tie lines	N
2026	Convert circuit to 12kV to improve tie capability	N

05 Circuit 28602 -- BLYTHEBURN 86-02

Remedial Actions

Year	Remediation	Complete
2024	Install sectionalizing devices	Y
2024	Perform hot spot tree trimming	Y
2024	Perform full circuit trimming	Y
2025	Review and optimize coordination and protection	Y
2025	Install fusing	Y
2025	Construct three-phase tie line	N
2025	Evaluate storm hardening	N

06 Circuit 24602 -- VARDEN 46-02

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2024	Replace underground conductor	Y
2024	Upgrade reclosers to Smart Grid devices	Y
2024	Upgrade Smart Grid devices	Y
2025	Replace poles	Y
2025	Replace single-phase reclosers	Y
2025	Install animal guarding	N
2025	Install proactive fault sensors	N
2025	Replace cross-arms	N
2026	Perform storm hardening	N

07 Circuit 41802 -- GOWEN CITY 18-02

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Replace cross-arms	Y
2024	Replace poles	Y
2025	Reconductor sections of line	N
2025	Replace cross-arms	N
2025	Replace poles	N
2026	Construct three-phase tie line	N
2026	Relocate sections of conductor	N
2026	Replace Smart Grid devices	N

08 Circuit 13603 -- RICHLAND 36-03

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Perform full circuit trimming	Y
2024	Replace reclosers	Y
2025	Evaluate installing sectionalizing devices	N
2025	Evaluate reconductoring	N
2025	Evaluate single-phase reclosers	N
2025	Evaluate single-phase tie lines	N
2025	Evaluate three-phase tie line	N
2025	Evaluate tree-shielding cable	N
2025	Install fusing	N
2025	Relocate poles	N
2025	Upgrade fuse to recloser	N
2025	Reconductor section of circuit	N
2025	Install single-phase reclosers	N

09 Circuit 18001 -- ZIONSVILLE 80-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Perform full circuit trimming	Y
2024	Replace cross-arms	Y
2024	Replace poles	Y
2025	Install reclosers	Y
2025	Evaluate constructing tie line	N
2025	Evaluate storm hardening	N
2025	Evaluate ties	N
2025	Evaluate tree-shielding cable	N
2025	Install Smart Grid devices	N
2025	Relocate single-phase conductor	N
2025	Replace poles	N
2026	Underground sections of conductor	N
2026	Install tree-shielding cable	N

10 Circuit 43401 -- BENTON 34-01

Remedial Actions

Year	Remediation	Complete
2024	Relocate single-phase conductor	Y
2024	Review and optimize coordination and protection	Y
2025	Install fusing	N
2025	Install sectionalizing devices	N
2025	Perform storm hardening	N
2025	Relocate and reconductor line sections	N
2025	Remove conductor sections	N
2025	Underground three-phase conductor	N

11 Circuit 27102 -- GREENFIELD 71-02

Remedial Actions

Year	Remediation	Complete
2025	Replace poles	Y
2025	Install animal guarding	Y
2025	Review and optimize coordination and protection	N
2025	Install proactive fault sensors	N
2025	Relocate sections of conductor	N
2026	Perform storm hardening	N

12 Circuit 23504 -- GEORGETOWN 35-04

Remedial Actions

Year	Remediation	Complete
2024	Perform infrared scanning	Y
2024	Replace transformers	Y
2024	Replace underground conductor	Y
2024	Re-sag conductor	Y
2025	Perform Proactive Circuit Analysis	N

13 Circuit 25801 -- SULLIVAN TRAIL 58-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Relocate single-phase conductor	Y
2024	Perform hazard tree removal	Y
2025	Transfer section of conductor to neighboring circuit	N
2026	Underground single-phase conductor	N
2026	Underground three-phase conductor	N
2026	Relocate single-phase conductor	N
2026	Construct three-phase tie line	N

14 Circuit 20401 -- ASHFIELD 04-01

Remedial Actions

Year	Remediation	Complete
2024	Install fusing	Y
2024	Install proactive fault sensors	Y
2024	Install single-phase reclosers	Y
2024	Install Smart Grid devices	Y
2024	Remove conductor sections	Y
2025	Install Smart Grid devices	Y
2025	Replace Smart Grid devices	Y
2026	Construct three-phase tie line	N
2026	Relocate and reconductor line sections	N
2026	Split and relocate section of conductor	N
2026	Upgrade conductor from single-phase to three-phase	N
2026	Upgrade conductor from two-phase to three-phase	N

15 Circuit 16802 -- WAGNERS 68-02

Remedial Actions

Year	Remediation	Complete
2024	Install sectionalizing devices	Y
2024	Install single-phase reclosers	Y
2024	Replace cross-arms	Y
2024	Replace poles	Y
2025	Install single-phase reclosers	Y
2025	Install animal guarding	N
2025	Replace poles	N
2027	Perform storm hardening	N
2028	Perform full circuit trimming	N
2025	Install proactive fault sensors	N
2026	Install three-phase reclosers	N
2026	Install single-phase reclosers	N

16 Circuit 14008 -- SELLERSVILLE 40-08

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Reconfigure single-phase sections	Y
2025	Underground single-phase conductor	Y
2025	Install animal guarding	Y
2025	Relocation of single-phase conductor	N
2025	Evaluate three-phase tie lines	N
2025	Evaluate Smart Grid devices	N
2025	Evaluate tree-shielding cable	N
2025	Install fusing	N
2025	Install single-phase reclosers	N
2025	Upgrade fuse to recloser	N
2027	Perform full circuit trimming	N

17 Circuit 13601 -- RICHLAND 36-01

Remedial Actions

Year	Remediation	Complete
2024	Replace reclosers	Y
2025	Evaluate relocating three-phase sections	N
2025	Pursue additional trimming right-of-way	N
2025	Evaluate constructing tie line	N
2025	Evaluate tree-shielding cable	N
2025	Evaluate Smart Grid devices	N
2025	Evaluate reconductoring	N
2025	Evaluate fusing	N

18 Circuit 47002 -- HUGHESVILLE 70-02

Remedial Actions

Year	Remediation	Complete
2025	Upgrade Smart Grid devices	Y
2025	Relocate single-phase conductor	N
2025	Install animal guarding	N
2025	Upgrade reclosers to Smart Grid devices	N
2026	Construct three-phase tie line	N
2026	Install Smart Grid devices	N
2026	Perform storm hardening	N
2026	Reconductor single-phase sections	N
2026	Remove conductor sections	N

19 Circuit 43101 -- SOUTH MILTON 31-01

Remedial Actions

Year	Remediation	Complete
2025	Perform Proactive Circuit Analysis	N
2025	Install single-phase reclosers	N
2025	Relocate sections of conductor	N
2025	Replace poles	N
2026	Relocate Smart Grid device	N
2027	Perform full circuit trimming	N

20 Circuit 28604 -- BLYTHEBURN 86-04

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2025	Install fusing	Y
2025	Replace single-phase reclosers	Y
2025	Transfer section of conductor to neighboring circuit	Y
2025	Install Smart Grid devices	N
2025	Relocate single-phase conductor	N
2025	Relocate three-phase conductor	N
2025	Replace Smart Grid devices	N
2026	Construct three-phase tie line	N

21 Circuit 18501 -- CANADENSIS 85-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Perform hot spot tree trimming	Y
2024	Replace cross-arms	Y
2024	Replace poles	Y
2024	Replace Smart Grid devices	Y
2025	Replace poles	Y
2025	Replace reclosers	Y
2025	Replace Smart Grid devices	Y
2025	Upgrade transformers	Y
2025	Install animal guarding	N
2025	Install tree-shielding cable	N
2026	Perform full circuit trimming	N
2026	Install single-phase reclosers	N

22 Circuit 26704 -- HEMLOCK FARMS 67-04

Remedial Actions

Year	Remediation	Complete
2024	Construct three-phase tie line	Y
2024	Remove conductor sections	Y
2024	Replace poles	Y
2024	Replace reclosers	Y
2025	Install fusing	Y
2025	Install Smart Grid devices	Y
2025	Install animal guarding	N
2025	Install proactive fault sensors	N
2025	Replace porcelain cutouts	N
2029	Perform full circuit trimming	N

23 Circuit 23510 -- GEORGETOWN 35-10

Remedial Actions

Year	Remediation	Complete
2024	Re-sag conductor	Y
2024	Inspect all underground connections	Y
2025	Transfer section of conductor to neighboring circuit	Y
2025	Install sectionalizing devices	N
2025	Install Smart Grid devices	N

24 Circuit 23401 -- HONESDALE 34-01

Remedial Actions

Year	Remediation	Complete
2024	Reconductor single-phase sections	Y
2024	Perform hot spot tree trimming	Y
2024	Install fusing	Y
2025	Replace poles	Y
2025	Install proactive fault sensors	N
2025	Replace porcelain cutouts	N
2025	Install animal guarding	N
2025	Replace reclosers	N
2026	Perform full circuit trimming	N
2026	Perform storm hardening	N

25 Circuit 59201 -- THOMPSONTOWN 92-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Perform full circuit trimming	Y
2025	Install fusing	Y
2025	Evaluate reconductoring	N

26 Circuit 25501 -- MADISONVILLE 55-01

Remedial Actions

Year	Remediation	Complete
2024	Install Smart Grid devices	Y
2024	Replace poles	Y
2024	Replace single-phase reclosers	Y
2025	Install proactive fault sensors	Y
2025	Install animal guarding	N
2025	Reconductor sections of line	N
2025	Upgrade reclosers to Smart Grid devices	N
2026	Perform storm hardening	N
2027	Perform full circuit trimming	N

27 Circuit 53601 -- DALMATIA 36-01

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Install three-phase reclosers	Y
2025	Install fusing	Y
2025	Evaluate reconductoring	Y
2025	Evaluate reinforcement of three-phase tie line	Y
2025	Evaluate relocation of single-phase conductor	Y
2025	Evaluate relocation of three-phase conductor	Y
2026	Construct three-phase tie line	N
2026	Reconductor sections of line	N
2026	Reinforce three-phase tie line	N
2026	Relocate single-phase conductor	N
2026	Relocate three-phase conductor	N
2027	Perform full circuit trimming	N

28 Circuit 46302 – ROHRSBURG 63-02

Remedial Actions

Year	Remediation	Complete
2025	Relocate section of single-phase conductor	Y
2026	Extend sections of conductor	N
2026	Install Smart Grid devices	N
2026	Perform storm hardening	N
2026	Reconductor sections of line	N
2026	Relocate sections of conductor	N
2026	Underground section of three-phase conductor	N

29 Circuit 28102 – TWIN LAKES 81-02

Remedial Actions

Year	Remediation	Complete
2024	Install single-phase reclosers	Y
2024	Replace poles	Y
2025	Install proactive fault sensors	Y
2025	Replace lightning arrestor	Y
2025	Perform Proactive Circuit Analysis	N
2025	Install Smart Grid devices	N
2025	Replace porcelain cutouts	N
2025	Install animal guarding	N
2025	Replace cross-arms	N
2025	Replace poles	N
2026	Perform full circuit trimming	N

30 Circuit 26602 – BROOKSIDE 66-02

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2025	Replace poles	Y
2025	Replace transformers	Y
2025	Construct tie line	N
2025	Install proactive fault sensors	N
2025	Optimize recloser settings	N
2025	Review and optimize coordination and protection	N

31 Circuit 16801 – WAGNERS 68-01

Remedial Actions

Year	Remediation	Complete
2024	Replace poles	Y
2024	Replace Smart Grid devices	Y
2025	Install animal guarding	N
2026	Construct single-phase tie line	N
2026	Install single-phase reclosers	N
2026	Install Smart Grid devices	N
2026	Install tree-shielding cable	N
2026	Reconductor single-phase sections	N
2026	Perform storm hardening	N

32 Circuit 16803 – WAGNERS 68-03

Remedial Actions

Year	Remediation	Complete
2024	Install sectionalizing devices	Y
2024	Replace poles	Y
2024	Replace transformers	Y
2025	Install single-phase reclosers	Y
2025	Replace poles	Y
2025	Evaluate tie line	N
2025	Install animal guarding	N
2028	Perform full circuit trimming	N

33 Circuit 10601 – BLOOMING GLEN 06-01

Remedial Actions

Year	Remediation	Complete
2025	Install tree-shielding cable	N
2025	Perform storm hardening	N
2025	Reconductor single-phase sections	N
2025	Relocation of single-phase sections	N
2026	Install fusing	N
2026	Install Smart Grid devices	N
2026	Underground conductor	N

34 Circuit 11003 – EAST GREENVILLE 10-03

Remedial Actions

Year	Remediation	Complete
2025	Transfer section of conductor to neighboring circuit	Y
2025	Evaluate constructing three-phase tie line	N
2025	Evaluate installing Smart Grid devices	N
2025	Evaluate reconductoring	N
2025	Evaluate tree-shielding cable	N
2026	Evaluating installing Fusing on Single-phase	N
2026	Install proactive fault sensors	N
2027	Perform full circuit trimming	N

35 Circuit 58301 – NOTTINGHAM 83-01

Remedial Actions

Year	Remediation	Complete
2025	Evaluate fusing	Y
2025	Install fusing	N
2025	Install single-phase reclosers	N

36 Circuit 45002 – LIMESTONE 50-02

Remedial Actions

Year	Remediation	Complete
2024	Install fusing	Y
2025	Evaluate hot spot tree trimming	N
2025	Install Smart Grid devices	N
2025	Evaluate storm hardening	N
2026	Upgrade substation transformer	N
2027	Construct three-phase tie line	N
2027	Perform full circuit trimming	N

37 Circuit 54201 – PENNSBORO 42-01

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2025	Install animal guarding	N
2025	Install fusing	N
2025	Install proactive fault sensors	N

38 Circuit 15704 – TANNERSVILLE 57-04

Remedial Actions

Year	Remediation	Complete
2024	Replace poles	Y
2024	Replace Smart Grid devices	Y
2025	Install single-phase reclosers	Y
2025	Replace transformers	Y
2025	Install animal guarding	N
2025	Install Smart Grid devices	N
2025	Install voltage regulator	N
2025	Perform full circuit trimming	N
2025	Relocate single-phase conductor	N
2025	Replace poles	N
2026	Install single-phase reclosers	N

39 Circuit 63403 – HONEYBROOK 34-03

Remedial Actions

Year	Remediation	Complete
2024	Install fusing	Y
2024	Perform hot spot tree trimming	Y
2025	Replace cross-arms	Y
2025	Replace poles	Y
2025	Evaluate reconductoring	N
2025	Evaluate transfer of section to neighboring circuit	N
2025	Install fusing	N
2025	Install proactive fault sensors	N
2025	Install single-phase reclosers	N
2026	Reconductor single-phase sections	N
2026	Storm hardening analysis will be performed on circuit	N
2027	Perform full circuit trimming	N

40 Circuit 10904 – COOPERSBURG 09-04

Remedial Actions

Year	Remediation	Complete
2025	Install fusing	Y
2025	Construct tie lines	N
2025	Evaluate three-phase reconductor	N
2025	Evaluate three-phase ties	N
2025	Evaluate single-phase reconductor	N
2025	Reconductor single-phase sections	N
2025	Reconfigure single-phase sections	N
2025	Upgrade poles	N
2025	Upgrade reclosers to Smart Grid devices	N
2026	Perform full circuit trimming	N
2026	Upgrade substation	N

41 Circuit 53803 – MILLERSBURG 38-03

Remedial Actions

Year	Remediation	Complete
2025	Install fusing	Y
2025	Evaluate fusing	Y
2025	Evaluate reconductoring single-phase sections	Y
2025	Install fusing	N
2025	Install proactive fault sensors	N
2025	Evaluate relocating three-phase conductor	N
2026	Refeed single phase section	N

42 Circuit 26001 -- WEST DAMASCUS 60-01

Remedial Actions

Year	Remediation	Complete
2024	Install animal guarding	Y
2024	Replace cross-arms	Y
2024	Replace reclosers	Y
2025	Install proactive fault sensors	N
2025	Install single-phase reclosers	N
2025	Replace poles	N
2025	Replace porcelain cutouts	N
2025	Replace reclosers	N
2025	Replace transformers	N
2025	Upgrade Smart Grid devices	N
2026	Perform storm hardening	N

43 Circuit 54101 -- S SHERMANSDALE 41-01

Remedial Actions

Year	Remediation	Complete
2023	Install proactive fault sensors	Y
2024	Install fusing	Y
2024	Perform full circuit trimming	Y
2025	Evaluate constructing three-phase tie line	Y
2025	Evaluate converting recloser to remote operability	Y
2025	Evaluate re-sourcing single-phase section	Y
2025	Evaluate single-phase reconductoring	Y
2025	Evaluate single-phase relocations	Y
2025	Evaluate three-phase reclosers	Y
2025	Evaluate single-phase tie line	Y
2025	Install fusing	Y
2025	Install single-phase reclosers	Y
2025	Convert recloser to remote operability	N
2026	Construct three-phase tie line	N
2026	Convert recloser to remote operability	N
2026	Re-sourcing single-phase section	N
2026	Reconductor single-phase section	N
2026	Relocate single-phase sections	N
2026	Install three-phase reclosers	N

44 Circuit 46701 -- RENOVO 67-01

Remedial Actions

Year	Remediation	Complete
2024	Install animal guarding	Y
2024	Install proactive fault sensors	Y
2024	Upgrade reclosers to Smart Grid devices	Y
2025	Relocate and reconductor of substation getaway	N
2025	Install tree-shielding cable	N
2025	Install sectionalizing devices	N
2026	Perform storm hardening	N

45 Circuit 24603 -- VARDEN 46-03

Remedial Actions

Year	Remediation	Complete
2024	Remove conductor sections	Y
2024	Replace reclosers	Y
2024	Replace poles	Y
2025	Install proactive fault sensors	N
2025	Install single-phase reclosers	N
2025	Perform full circuit trimming	N
2025	Replace porcelain cutouts	N
2025	Replace reclosers	N
2025	Replace poles	N

46 Circuit 26603 -- BROOKSIDE 66-03

Remedial Actions

Year	Remediation	Complete
2025	Replace poles	Y
2025	Replace reclosers	Y
2025	Construct tie line	N
2025	Install proactive fault sensors	N
2025	Install tree-shielding cable	N
2025	Perform full circuit trimming	N
2025	Perform storm hardening	N
2025	Reconductor sections of line	N
2025	Relocate sections of conductor	N
2025	Underground single-phase conductor	N

47 Circuit 58402 -- MOUNT ROCK 84-02

Remedial Actions

Year	Remediation	Complete
2023	Perform full circuit trimming	Y
2024	Install fusing	Y
2025	Construct tie line	Y
2025	Evaluate converting tie line to remote operability	Y
2025	Evaluate re-sourcing single-phase section	Y
2025	Evaluate fusing	N
2025	Install proactive fault sensors	N
2026	Install single-phase reclosers	N
2026	Install three-phase sectionalizing devices	N
2026	Reconductor single-phase sections	N
2026	Convert tie line to remote operability	N

48 Circuit 49804 -- UNIVERSITY 98-04

Remedial Actions

Year	Remediation	Complete
2024	Construct three-phase tie line	Y
2024	Install fusing	Y
2024	Perform Proactive Circuit Analysis	Y
2024	Review and optimize coordination and protection	Y
2025	Evaluate conductor relocation	N
2025	Perform full circuit trimming	N
2025	Reframe lines outside of substation	N
2025	Underground single-phase conductor	N
2025	Underground three-phase conductor	N
2026	Perform storm hardening	N
2026	Reconductor single-phase sections	N
2026	Reconductor three-phase section	N
2026	Refeed section of conductor	N
2026	Relocate sections of conductor	N

49 Circuit 64802 -- MOUNT NEBO 48-02

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Upgrade reclosers to Smart Grid devices	Y
2025	Perform hot spot tree trimming	Y
2025	Additional fusing to be installed	Y
2025	Install Smart Grid devices	N
2025	Evaluate reconductoring	N
2026	Perform full circuit trimming	N
2026	Evaluate relocations	N

50 Circuit 45101 -- CASS 69/23 KV LINE 51-01

Remedial Actions

Year	Remediation	Complete
2025	Convert circuit to 12kV to improve tie capability	N
2025	Relocate sections of conductor	N
2025	Construct tie lines	N
2025	Rebuild substation	N
2025	Install poles	N
2025	Replace poles	N
2026	Perform full circuit trimming	N

51 Circuit 22601 -- KIMBLES 26-01

Remedial Actions

Year	Remediation	Complete
2025	Install animal guarding	Y
2025	Install single-phase reclosers	N
2025	Replace reclosers	N
2025	Replace poles	N
2027	Perform full circuit trimming	N

52 Circuit 24401 -- TINKER 44-01

Remedial Actions

Year	Remediation	Complete
2024	Replace voltage regulators	Y
2025	Replace poles	Y
2025	Replace reclosers	Y
2025	Install proactive fault sensors	N
2025	Install single-phase reclosers	N
2025	Relocate sections of conductor	N
2025	Replace porcelain cutouts	N
2025	Perform full circuit trimming	N
2026	Replace reclosers	N

53 Circuit 10401 -- LITTLE GAP 04-01

Remedial Actions

Year	Remediation	Complete
2025	Install Smart Grid devices	Y
2025	Evaluate upgrade to covered conductor or tree-shielding cable	N
2025	Evaluate undergrounding	N
2027	Perform full circuit trimming	N

54 Circuit 59202 -- THOMPSONTOWN 92-02

Remedial Actions

Year	Remediation	Complete
2024	Install proactive fault sensors	Y
2024	Repair section of conductor	Y
2025	Replace switch(es)	Y
2025	Evaluate conductor relocations	Y
2025	Evaluate reconductoring single-phase sections	Y
2025	Evaluate reconductoring three-phase sections	Y
2025	Evaluate re-sourcing sections	Y
2025	Evaluate single-phase reclosers	Y
2025	Evaluate three-phase reclosers	Y
2025	Evaluate undergrounding	Y
2025	Install single-phase reclosers	Y
2025	Replace reclosers	Y
2025	Evaluate three-phase tie	Y
2025	Upgrade remote tie	Y
2025	Underground sections	N
2025	Install three-phase tie	N
2026	Relocate conductor	N
2026	Reconductor single-phase sections	N
2026	Reconductor three-phase sections	N
2026	Re-source sections	N
2026	Install three-phase reclosers	N

55 Circuit 20601 -- GREENWOOD 06-01

Remedial Actions

Year	Remediation	Complete
2024	Replace single-phase conductor	Y
2025	Replace Smart Grid devices	Y
2026	Construct three-phase tie line	N
2026	Convert existing sectionalizers to Smart Grid devices	N
2026	Install Smart Grid devices	N
2026	Relocate and upgrade conductor	N
2026	Relocate conductor	N
2027	Perform full circuit trimming	N

56 Circuit 15701 -- TANNERSVILLE 57-01

Remedial Actions

Year	Remediation	Complete
2025	Install fusing	Y
2025	Replace poles	Y
2025	Replace reclosers	Y
2025	Upgrade reclosers to Smart Grid devices	Y
2025	Install single-phase reclosers	Y
2025	Install Smart Grid devices	Y
2025	Extend section of conductor	N
2025	Install animal guarding	N
2025	Install proactive fault sensors	N
2026	Relocate section of conductor	N

57 Circuit 46004 -- BERWICK 60-04

Remedial Actions

Year	Remediation	Complete
2024	Perform full circuit trimming	Y
2024	Review and optimize coordination and protection	Y
2025	Evaluate three-phase tie line	Y
2025	Perform Proactive Circuit Analysis	N
2026	Perform storm hardening	N
2026	Relocate sections of conductor	N
2026	Underground single-phase conductor	N

58 Circuit 24203 -- PROVIDENCE 42-03

Remedial Actions

Year	Remediation	Complete
2025	Replace poles	Y
2025	Perform full circuit trimming	N
2025	Replace cross-arms	N

59 Circuit 21203 -- EAST CARBONDALE 12-03

Remedial Actions

Year	Remediation	Complete
2025	Install animal guarding	Y
2025	Perform hot spot tree trimming	Y
2025	Replace reclosers	Y
2025	Install proactive fault sensors	N
2026	Perform full circuit trimming	N
2026	Replace reclosers	N

60 Circuit 13703 -- SCHNECKSVILLE 37-03

Remedial Actions

Year	Remediation	Complete
2025	Evaluate loop for underground section	N
2025	Evaluate replacing underground cable	N
2026	Perform full circuit trimming	N

61 Circuit 16101 -- BINGEN 61-01

Remedial Actions

Year	Remediation	Complete
2024	Reconfigure single-phase sections	Y
2024	Perform hot spot tree trimming	Y
2024	Install single-phase switches	Y
2024	Install lightning arrestors	Y
2024	Install animal guarding	Y
2024	Replace poles	Y
2025	Underground single-phase conductor	N
2025	Reconductor single-phase sections	N
2025	Upgrade single-phase reclosers	N
2025	Construct tie lines	N
2025	Upgrade poles	N
2027	Perform full circuit trimming	N

62 Circuit 42401 -- GIRARD MANOR 24-01

Remedial Actions

Year	Remediation	Complete
2024	Review and optimize coordination and protection	Y
2024	Replace Smart Grid devices	Y
2024	Install fusing	Y
2025	Reconductor three-phase sections	N
2025	Relocate sections of conductor	N
2025	Install Smart Grid devices	N
2025	Replace cross-arms	N
2025	Install fusing	N
2025	Replace poles	N
2027	Perform full circuit trimming	N

63 Circuit 25402 -- LAKE HARMONY 54-02

Remedial Actions

Year	Remediation	Complete
2025	Refeed section of conductor	Y
2025	Install Smart Grid devices	Y
2025	Install fusing	Y
2025	Perform full circuit trimming	N
2027	Perform storm hardening	N

64 Circuit 55002 -- NEWPORT 50-02

Remedial Actions

Year	Remediation	Complete
2024	Install fusing	Y
2024	Install proactive fault sensors	Y
2025	Evaluate relocating single-phase sections	Y
2025	Evaluate constructing three-phase tie line	N
2025	Perform full circuit trimming	N
2025	Reconductor single-phase sections	N
2026	Reconductor and underground single-phase section	N

5) *A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.*

The following table shows a breakdown of service interruption causes for the 12 months ended at the current quarter.

Cause Description	Trouble Cases	Percent of Trouble Cases	Customer Interruptions	Percent of Customer Interruptions	Customer Minutes	Percent of Customer Minutes
Animals	3,820	15.7%	61,017	4.9%	4,427,612	1.3%
Contact / Dig-In	159	0.7%	8,092	0.7%	875,474	0.3%
Directed by Non-PPL Authority	66	0.3%	3,742	0.3%	336,569	0.1%
Equipment Failures	5,460	22.5%	282,305	22.8%	37,376,975	11.1%
Improper Design	6	0.0%	2,009	0.2%	95,075	0.0%
Improper Installation	7	0.0%	3,659	0.3%	405,403	0.1%
Improper Operation	11	0.0%	5,653	0.5%	138,234	0.0%
Nothing Found	1,152	4.7%	60,608	4.9%	6,891,168	2.1%
Other Controllable	70	0.3%	6,156	0.5%	1,477,807	0.4%
Other Non-Control	376	1.5%	21,709	1.7%	2,905,485	0.9%
Other Public	47	0.2%	11,650	0.9%	622,956	0.2%
Tree Related	12,304	50.7%	655,850	52.9%	264,312,419	78.8%
Unknown	2	0.0%	4	0.0%	1,910	0.0%
Vehicles	803	3.3%	118,213	9.5%	15,743,858	4.7%
Total	24,283	100.0%	1,240,667	100.0%	335,610,945	100.0%

Analysis of causes contributing to most service interruptions:

Weather Conditions: PPL Electric records weather conditions, such as wind or lightning, as contributing factors to service interruptions, but does not code them as direct interruption causes. Therefore, some fluctuations in cause categories, especially tree and equipment related causes, are attributable to weather variations. For the current reporting period, weather was considered a significant contributing cause in 52% of cases, 60% of customer interruptions, and 83% of CMI.

Tree Related: Vegetation is one of the largest single contributors to the number of cases of trouble, customer interruptions, and customer minutes. For the current reporting period, approximately 80% of the cases of trouble, 82% of the customer interruptions and 93% of the customer minutes attributed to tree related outages were weather-related.

Animals: Animals accounted for approximately 16% of PPL Electric's cases of trouble. Although this represents a significant number of cases, the effect on SAIFI and CAIDI is small because approximately 72% of the number of cases of trouble were associated with individual distribution transformers. PPL Electric has distribution and substation animal guarding programs to systematically protect existing facilities most at risk of incurring animal-caused interruptions. All PPL Electric substations are animal guarded.

Vehicles: Although vehicles cause a small percentage of the number of cases of trouble, they can account for a larger percentage of customer interruptions and customer minutes, because main distribution lines generally are located along major thoroughfares with higher traffic densities. In addition, vehicle-related cases often result in extended repair times to replace broken poles. PPL Electric has a program to identify and relocate poles that are subject to multiple vehicle hits.

Equipment Failure: Equipment failure is one of the largest single contributors to the number of cases of trouble, customer interruptions, and customer minutes. However, approximately 34% of the cases of trouble, 43% of the customer interruptions and 57% of the customer minutes attributed to equipment failure were weather-related and, as such, are not considered to be strong indicators of equipment condition or performance.

Nothing Found: This description is recorded when the responding crew can find no cause for the interruption. That is, when there is no evidence of equipment failure, damage, or contact after a line patrol is completed. For example, during heavy thunderstorms, when a line fuse blows and, when closed for test, the fuse holds, and a patrol reveals nothing.

6) *Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/objectives. (For first, second and third quarter reports only.)*

Inspection & Maintenance Goals/Objectives	Annual Budget (units)	3rd Quarter		Year-to-date	
		Budget	Actual	Budget	Actual
Transmission					
Transmission C-tag poles (# of poles)	43	23	23	42	42
Transmission arm replacements (# of replacements)	2	1	1	2	2
Transmission air break switch inspections (# of inspections)	2	0	0	2	2
Transmission surge arrester installations (# of installations)	11	1	1	4	4
Transmission structure inspections (# of activities)	7,327	0	0	4,218	4,218
Transmission tree side trim-Bulk Power (linear feet)	N/A		3,337		21,252
Transmission herbicide-Bulk Power (# of acres)	N/A		1,709		1,792
Transmission reclearing (# of miles) BES Only	712		301		705
Transmission reclearing (# of miles) 69 kV	1,557		663		1,194
Transmission reclearing (# of miles) 138 kV	204		97		183
Transmission danger tree removals-Bulk Power (# of trees)	N/A		66		1,731
Substation					
Substation batteries (# of activities)	0	0	0	0	175
Circuit breakers (# of activities)	0	0	0	0	5
Substation inspections (# of activities)	1,460	365	240	1,095	959
Transformer maintenance (# of activities)	632	158	173	474	378

Inspection & Maintenance Goals/Objectives	Annual Budget (units)	3rd Quarter		Year-to-date	
		Budget	Actual	Budget	Actual
Distribution					
Distribution C-tag poles replaced (# of poles)	2,500	625	1,020	1,875	3,522
C-truss distribution poles (# of poles)	500	0	0	0	0
Capacitor (MVAR added)	0	0	2.4	0	13.9
OCR Replacements (# of)	200 - 230	50	63	150	151
Distribution pole inspections (# of poles)	104,000	29,829	29,829	67,286	67,286
Distribution line inspections (miles)	4,700	2,098	2,098	4,700	4,700
Group re-lamping (# of lamps)	0	0	0	0	0
Test sections of underground distribution cable	N/A		83		294
Distribution tree trimming (# of miles)	3,000		950		2,616
Distribution herbicide (# of acres)	N/A		887		1,136
Distribution >18" removals within R/W (# of trees)	N/A		N/A		N/A
Distribution hazard tree removals outside R/W (# of trees)	N/A		2,050		6,741
LTN manhole inspections (# of inspections)	0	0	0	0	0
LTN vault inspections (# of inspections)	0	0	0	0	0
LTN network protector overhauls (# of overhauls)	0	0	0	0	1
LTN reverse power trip testing (# of tests)	0	0	0	0	0

7) ***Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC's own functional account code or FERC account code as available.***

The following table provides the operation and maintenance (O&M) expenses for PPL Electric, which includes the work identified in response to Item (6).

Activity	3rd Quarter			Year-to-date	
	Annual Budget (\$000)	Budget (\$000)	Actual (\$000)	Budget (\$000)	Actual (\$000)
Provide Electric Service	7,012	1,544	1,544	5,487	5,908
Vegetation Management	33,351	9,380	9,380	26,595	26,427
Customer Response	60,298	15,075	15,075	45,223	51,483
Reliability Maintenance	16,964	4,634	4,634	13,204	18,178
System Upgrade	92	92	92	92	278
Customer Service/Accounts	187,078	50,816	24,971	137,046	103,752
Others	48,886	13,222	13,741	38,872	33,634
Total O&M Expenses	353,681	94,762	69,435	266,519	239,661

8) *Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC's own functional account code or FERC account code as available.*

The following table provides the capital expenditures for PPL Electric, which includes transmission and distribution (“T&D”) activities.

Activity	3rd Quarter			Year-to-date	
	Annual Budget (\$000)	Budget (\$000)	Actual (\$000)	Budget (\$000)	Actual (\$000)
New Service/Revenue	138,754	32,683	62,506	115,530	173,623
System Upgrade	400,888	68,257	87,667	277,088	263,518
Reliability & Maintenance	657,008	158,814	200,718	486,832	505,528
Customer Response	76,363	15,270	17,413	46,106	62,363
Other	27,106	10,950	(2,419)	22,040	15,193
Total	1,300,121	285,975	365,884	947,596	1,020,225

PPL Electric Utilities Corporation

Worst Performing Circuit Definition

PPL Electric uses a weighted circuit SAIDI and circuit SAIFI contribution over the previous three years to define the worst performing circuits on its system. IEEE Major Event days, transmission outages, and scheduled outages are excluded. This ranking system was put in place as of the first quarter of 2025.

PPL Electric Utilities Corporation
Job Descriptions

Transmission and Distribution

Groundhand	<ul style="list-style-type: none">• Performs manual labor and assists employees in higher job classifications.
Helper	<ul style="list-style-type: none">• Performs semi-skilled labor at any work location on de-energized overhead and underground transmission, and distribution facilities to prepare the employee for entrance into the Journeyman Lineman Apprenticeship Program.
Journeyman Lineman	<ul style="list-style-type: none">• Works alone or as part of a crew on the maintenance, operation, and construction activities of the transmission and distribution systems associated with, but not limited to, PPL Electric facilities.
Journeyman Lineman-Trainee	<ul style="list-style-type: none">• Works alone or as part of a crew on the maintenance, operation, and construction activities of the transmission and distribution systems associated with, but not limited to, PPL Electric facilities.
Lineman Leader	<ul style="list-style-type: none">• Responsible for completing assigned work by directing one or multiple groups of employees involved in the maintenance, operation, and construction activities of the transmission and distribution systems associated with, but not limited to, PPL Electric facilities.• Engage in and perform work along with providing the necessary leadership, all-around knowledge, program, judgment, and experience to produce a quality job.• Performs all the direct duties of the Journeyman Lineman when not acting as a Lineman Leader.
Troubleman	<ul style="list-style-type: none">• Investigates and resolves trouble calls, voltage abnormalities on transmission and distribution systems associated with, but not limited to, PPL Electric facilities.

Appendix B

Electrical

Electrician Leader - Substation - Network - Underground	<ul style="list-style-type: none">• Responsible for completing assigned work by directing one or multiple groups of employees involved in the construction and maintenance activities of the transmission and distribution systems associated with, but not limited to, PPL Electric facilities.• Engage in and perform work along with providing the necessary leadership, all-around knowledge, program, judgment, and experience to produce a quality job.• Performs all direct duties of the Journeyman Electrician when not acting as a leader.
Helper - Substation - Network - Underground	<ul style="list-style-type: none">• Performs manual labor at any work location including those areas containing non-exposed energized electrical equipment, and to prepare the employee for entrance into the Apprenticeship Program.
Laborer - Substation - Network - Underground	<ul style="list-style-type: none">• Performs manual labor and assists employees in higher job classifications.
Journeyman Electrician - Substation - Network - Underground	<ul style="list-style-type: none">• Normally, under limited supervision performs and is responsible for work associated with, but not limited to, PPL Electric facilities involving the highest degree of skill in construction and maintenance work associated with substations, LTN or underground distribution and transmission.• Uses microprocessor-based equipment for troubleshooting and revising relay logic and its control systems related to the field services electrical discipline.

Appendix B

<p>Journeyman Electrician - Trainee</p> <ul style="list-style-type: none">- Substation- Network- Underground	<ul style="list-style-type: none">• Normally, under limited supervision performs and is responsible for work associated with, but not limited to, PPL Electric facilities involving the highest degree of skill in construction and maintenance work associated with substations, LTN or underground distribution and transmission.• Uses microprocessor-based equipment for troubleshooting and revising relay logic and its control systems related to the field services electrical discipline.
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