



UGI Utilities, Inc.  
1 UGI Drive  
Denver, PA 17517

Jessica R. Rogers  
Vice President – Rates & Regulatory Affairs

October 29, 2025

**VIA ELECTRONIC FILING**

Mr. Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
Harrisburg, PA 17105-3265

**Re: UGI Utilities, Inc. – Gas Division;  
Docket No. M-2025-\_\_\_\_\_;**

**November 8, 2025 DSIC Under-collection**

Dear Secretary Homsher:

Enclosed for filing on behalf of UGI Utilities, Inc. – Gas Division (“UGI Gas”) is Supplement No. 60 to Tariff UGI Gas – Pa. P.U.C. No. 7, revising its Distribution System Improvement Charge (“DSIC”). Supplement No. 60 provides an increase to DSIC to a rate of 0.33% effective with bills rendered on or after November 8, 2025.

UGI Gas filed a base rate case compliance tariff on October 27, 2025, based on the Commission’s Order entered on September 11, 2025 at Docket No. R-2024-3052716. In accordance with the tariff, the Distribution System Improvement Charge (“DSIC”) rate was set to zero, effective October 28, 2025. However, UGI Gas has an under-collection charge to be billed until March 31, 2026.

Copies of this filing have been provided per the attached Certificate of Service. Should you have any questions related to this filing, please contact Tracy Hazenstab, Sr. Manager – Utility Rates either via e-mail at [thazenstab@ugi.com](mailto:thazenstab@ugi.com) or via phone at (814) 574-4168.

Respectfully yours,

Signed by:  
  
Jessica R. Rogers  
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Enclosures: Supplement No. 60 to UGI Gas – Pa. P.U.C. No. 7  
Supporting Schedules

cc: Certificate of Service

**CERTIFICATE OF SERVICE**

**UGI Utilities, Inc. – Gas Division**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA EMAIL**

Darryl Lawrence, Esquire  
Consumer Advocate  
Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1923  
[ra-oca@paoca.org](mailto:ra-oca@paoca.org)

NazAarah Sabree  
Small Business Advocate  
Office of Small Business Advocate  
555 Walnut Street  
Forum Place, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
[ra-sba@pa.gov](mailto:ra-sba@pa.gov)

Allison Kaster, Esquire  
Director and Chief Prosecutor  
Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
2nd Floor West  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
[akaster@pa.gov](mailto:akaster@pa.gov)

Paul Diskin, Director  
Bureau of Technical Utility Services  
Commonwealth Keystone Building  
400 North Second Street  
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Christian Yother, Director  
Lori Burger, Manager  
Eastern Region: Harrisburg & Philadelphia  
Bureau of Audits  
Commonwealth Keystone Building  
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[chyother@pa.gov](mailto:chyother@pa.gov)  
[lburger@pa.gov](mailto:lburger@pa.gov)

Date: October 29, 2025

Signed by:

*Jessica R. Rogers*

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Jessica R. Rogers

**UGI UTILITIES, INC. - GAS DIVISION**

**GAS TARIFF**

**INCLUDING THE GAS SERVICE TARIFF NO. 7**

**AND**

**THE CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Service and Choice Aggregation Service  
in the  
Territory Described Herein

Issued: October 29, 2025

Effective for bills rendered on and  
after November 8, 2025; filed in  
Compliance with the Order of the  
Pennsylvania Public Utility  
Commission, entered on September  
11, 2025 at Docket No. R-2024-  
3052716.

Issued By:

Jessica R. Rogers  
Vice President - Rates & Regulatory Affairs  
1 UGI Drive  
Denver, PA 17517

<https://www.ugi.com/tariffs>

# **NOTICE**

This tariff makes an Increase to existing rates (see page 2).

Supplement No. 60  
to UGI Gas - Pa. P.U.C. No. 7  
Fifty-Third Revised Page No. 2

UGI UTILITIES, INC. - GAS DIVISION

Canceling Fifty-Second Revised Page No. 2

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

(Page Numbers Refer to Official Tariff)

Rule 19, Distribution System Improvement Charge, Page 63.

- The rate has been increased to 0.33%.

**RULES AND REGULATIONS****19. Rider I****DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.33% will **(I)** apply.

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

**(I) Indicates Increase**

UGI Utilities, Inc. - Gas Division  
DSIC Computation  
DSIC Quarterly Update  
Effective November 8, 2025

$$DSIC = \frac{(DSI \times PTRR) + STFT + Dep + -e}{PQR}$$

<u>Line</u>		<u>Annual</u>	<u>Quarterly</u>	<u>Source</u>
1	Distribution System Improvement Costs		\$ -	Page 2
2	Less ADIT		\$ -	Page 6
3	Less Accumulated Depreciation		\$ -	Page 2
4	DSI		\$ -	Ln 1 + Ln 2 + Ln 3
5	PTRR	0.00%		Page 3
6			0.00%	Ln 5 / 4
7	DSI x PTRR		\$ -	Ln 4 * Ln 6
8		\$ -		Page 2
9	Dep		\$ -	Ln 8 / 4
10	STFT		\$ -	Page 6
11	(DSI x PTRR) + STFT + Dep		\$ -	Ln 7 + Ln 9 + Ln 10
12	Over/(Under) Collection		\$ (419,811)	M-2025-3053191
13	Audit Adjustment		\$ -	
14	Interest Refundable		\$ -	
15	Prior Period "E" Factor Residual		\$ (172,590)	M-2025-3053191
16	Misc. Adjustments Refund/(Recoup)		\$ -	
17	Net "E" Factor Amount		\$ -	
18	e		\$ (592,401)	Sum Lines 12 - 17
19	(DSI x PTRR)+STFT+Dep+-e		\$ 592,401	Ln 11 + - Ln 18
20	PQR		\$ 177,410,652	Company Records
21	DSIC		0.33%	Ln 19 / Ln 20
22			<b>0.33%</b> 1/	

1/ The DSIC rate is capped per Section 19.A.7.1 of Tariff UGI Gas - Pa. P.U.C. No. 7 & 7S.