



November 7, 2025

VIA ELECTRONIC FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17120-3265

Re: Docket No. R-2025-3052742; Revision to pages filed in Supplement No. 292 to
Tariff Gas Pa. P.U.C. No. 9

Dear Secretary Homsher:

Enclosed, for filing, are revisions to correct rates to page numbers 84 and 167 of Supplement No. 292 filed October 31, 2025. No other changes are being made. These revisions are being electronically filed. No paper copies will be filed.

Please remove page numbers 84 and 167 and replace with the enclosed revised pages.

As shown on the enclosed certificate of service, copies have been served on parties in the manner indicated.

Please direct any questions concerning this filing to the undersigned at (716) 857-7747 or Tracy Wesoloski at (716) 857-7750.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Rebecca Hillery".

Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

VIA E-MAIL

Anthony D. Kanagy, Esquire
Post & Schell, P.C.
17 North Second Street
12th Floor
Harrisburg, PA 17101-1601

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Exeter Associates
Suite 300
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Carrie B. Wright, Esquire
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17120

Steven C. Gray, Esquire
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101-1923

Darryl A. Lawrence, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Dated this 7th day of November 2025.



Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority		(D)
Service Rate schedule:	\$0.74772/Ccf	
State Tax Adjustment Surcharge	\$(0.00127)/Ccf	(I)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RIDER F
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf	
Current CAP Discount	\$0.1355	(D)
Cap Funding Reconciliation Charge	\$(0.0053)	
Adjustment for Over/Under Recovery of Prior Period Charge	\$(0.0079)	
Total RIDER F	\$0.1223	(I)

The currently effective charge to be included in rates is \$0.1223/Mcf. (I)

(D) Indicates Decrease

(I) Indicates Increase

REDLINED

The current components of the maximum NGV(2) rate
are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.74772/Ccf	(D)
State Tax Adjustment Surcharge	\$ (0. 0012774645)/Ccf	(I)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

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(D) Indicates Decrease

(I) Indicates Increase

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CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

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RIDER F CAP Discount Charge Component	\$/Mcf	
Current CAP Discount	\$0.1355	(D)
Cap Funding Reconciliation Charge	\$(0.0053)	
Adjustment for Over/Under Recovery of Prior Period Charge	\$(0.0079)	
Total RIDER F	\$0.122 0 3	(I)

The currently effective charge to be included in rates is \$0.122~~0~~3/Mcf. (I)

(D) Indicates Decrease

(I) Indicates Increase