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E-FILE

November 7, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 403 to Tariff – Electric
PA. P.U.C. No. 201 for the Transmission Service Charge
Docket No. M-2025-3058264**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the corrected Schedule A to the Calculation and Supplement No. 403 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge (“TSC”). This rate calculation of the TSC, for the period December 1, 2025 through November 30, 2026 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201.

The above-referenced Schedule A is being re-filed to correct PPL Electric’s October 31, 2025 filing. Specifically, it corrects the value on line 4.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: DECEMBER 1, 2025 THROUGH NOVEMBER 30, 2026

Line No.		Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Transmission Service Charge		(A)	(A)	(B)	(B)
2	TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	\$ 292,578,811	\$ 235,994,069	\$ 52,664,186	\$ 3,276,883	\$ 643,673
3	TCe = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	1,430,548	1,430,548	-	-	-
3A	Total Directly Assignable PJM Expenses - Residential only (Schedule B-1)	13,257,981	13,257,981	-	-	-
3B	Net Metering Expenses (Schedule B)	2,514,198	-	589,504	1,924,694	-
4	E = Experienced Net Over/(Under) Collections, Including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance	(7,628,375)	(1,580,284)	(2,577,943)	(2,954,739)	(515,409)
		-	-	-	-	-
5	Net Over/(Under) Collection Amount	(7,628,375)	(1,580,284)	(2,577,943)	(2,954,739)	(515,409)
6	Total Amount to be Recovered (Line 2 plus Line 3 plus Line 3A plus Line 3B less Line 5)	\$ 317,409,913	\$ 252,262,882	\$ 55,831,633	\$ 8,156,316	\$ 1,159,082
7	Total Amount to be Recovered, Including MFC (Line 6 times MFC)	\$ 323,503,613	\$ 258,227,890	\$ 55,960,325	\$ 8,156,316	\$ 1,159,082
8	S = Projected Total Retail KWH Sales to Customers	10,224,991,983	8,208,248,491	1,801,061,542	132,268,873	83,413,077
9	Billing Demand kW				400,418	
10	Peak Load Contribution (MW)					66.0 (E)
11	Merchant Function Charge Factor (MFC)					
	Residential		1/(1 - .0231) =	1.023646		
	Small Commercial & Industrial		1/(1 - .0023) =	1.002305		
12	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699			
13	TSC = Transmission Service Charge (\$/ KWH)					
	Energy Rate (\$/KWH) (w/o GRT)		\$ 0.03146	\$ 0.03107	\$ -	\$ -
	Demand Rate (\$/kW) (w/o GRT)				\$ 20.370	\$ 17.562
	Energy Rate (\$/KWH) (w/ GRT)		\$ 0.03343	\$ 0.03302	\$ -	\$ -
	Demand Rate (\$/kW) (w/ GRT)				\$ 21.647	\$ 18.663

(A) $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$

(B) $TSC = TSCd + TSCe$
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report

(D) In accordance with the Commission's approval of PPL Electric's Default Service Program and Procurement Plan for the Period June 1, 2025 through May 31, 2029 at Docket No. P-2024-3047290, PPL Electric is filing a new TSC to be effective for the 12-month period of December 1, 2025 through November 30, 2026.