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November 12, 2025

Via Electronic Filing

Matthew Homsher, Secretary
Secretary's Bureau
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

RE: Columbia Water Company; PennVEST Surcharge/Tariff Supplement No. 133 to
Water Pa. P.U.C. No. 7; Docket No. R-2025-3057874; **RESPONSES TO BTUS'
DATA REQUESTS, SET I**

Dear Secretary Homsher:

Enclosed for filing with the Pennsylvania Public Utility Commission are Columbia Water Company's Responses to the Bureau of Technical Utility Services' Data Requests, Set I in the above-referenced proceeding.

If you have any questions regarding this filing, please contact me.

Respectfully submitted,

/s/ Whitney E. Snyder

Whitney E. Snyder

Counsel for Columbia Water Company

WES/das
Enclosure

cc: Paul Zander, BTUS (pzander@pa.gov)
Per Certificate of Service

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-1. 52 Pa. Code § 53.52(b)(2) requires an operating income statement of a utility for a 12-month period, the end of which may not be more than 120 days prior to a filing. However, Columbia Water’s response to 52 Pa. Code § 53.52(b)(2) provided an operating income statement for the eight months from January 2025 to August 2025. Please provide an operating income statement for a 12-month period, the end of which may not be more than 120 days prior to Supplement No. 133’s filing date.

RESPONSE: The operating income statement filed complies with this request. The second column in the report lists the August 2024 data. The statement is a full 12-months of data. The end of period of the data is August 2025. Supplement No. 133 was filed October 8, 2025, which is within 120 days.

PROVIDED BY: David Lewis

DATE: November 12, 2025

**COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY
SERVICE’S DATA REQUESTS, SET I**

R-2. 52 Pa. Code § 53.52(c) requires certain additional information if Supplement No. 133 will increase the bills of 5% or more of Columbia Water’s customers. Columbia Water’s response to 52 Pa. Code § 53.52(b)(4) indicated that Supplement No. 133 will increase the bills of more than 5% of Columbia Water’s customers. Please provide distinct statements for each information requirement under 52 Pa. Code § 53.52(c)(1)-(6).

RESPONSE: See attached.

PROVIDED BY: David Lewis

DATE: November 12, 2025

Annualized - Summary Trial Balance - Includes Activities 01/01/25 - 12/31/25 - Balance

No.	Name	Beginning Balance	Total Debit Activities	Total Credit Activities	Ending Balance
104.00	Utility Plant Purch or Sold	2,655,316.36			2,655,316.36
105.00	CWIP	153,703.29	2,341,548.83	1,374.94	2,493,877.18
108.10	AD of Utility Plant in Service	-26,150,114.30		1,397,500.00	-27,547,614.30
114.00	Utility Plant Acq Adj	1,051,093.04			1,051,093.04
115.00	AA of Utility plant Acq Adj	-1,016,487.25		31,580.00	-1,048,067.25
121.00	Nonutility Prop	60,189.31			60,189.31
131.10	Cash on Hand	450.00			450.00
131.20	Cash in Bank-General Account	257,866.45	11,637,467.50	11,832,525.77	62,808.18
131.50	M&T-Pennvest Account #2	21,323.72	94,387.49	115,711.21	0.00
131.90	PENNVEST Checking Account #1	91,000.00	3,356,457.78	3,331,599.91	115,857.87
132.00	Special Deposits-Customer Dep	757.98	3,506.97	576.02	3,688.93
134.00	Temp Cash Invest-Escrow Oblig		1,263,361.56	1,263,361.56	0.00
136.00	First Union/Materials & Supp	2,490.74	2,737,932.25	2,089,320.20	651,102.79
141.00	Customer Accts Rec	749,146.49	7,892,712.52	7,927,539.40	714,319.61
141.50	Accounts Rec-Fire Services	120,132.63	678,300.64	714,820.57	83,612.70
142.00	OTHer Accts Rec	11,654.16	20,903.90	29,863.71	2,694.35
151.00	Plant Material Supplies	64,007.45	214,391.08	209,284.03	69,114.50
162.10	Prepaid-PUC Realty		97,791.00		97,791.00
162.20	Prepaid-PUC Assessment	29,696.46	65,392.00	43,645.00	51,443.46
162.40	Prepaid- PA Corp Net Income	-0.32	143,524.32	14,000.00	129,524.00
162.41	Prepaid- Corp. Net Inc Federal		33,750.00		33,750.00
162.90	Prepaid Insurance	89,376.67	253,694.65	179,375.00	163,696.32
184.00	Clearing Account - MGWC/CWC	-9,037.10			-9,037.10
186.20	MDD - Deferred Debits-Lead SIL	66,237.18	1,011.50		67,248.68
186.98	MOD-Deferred Rate Case 2023	374,243.52		75,000.00	299,243.52
201.00	Common Stock Issued	-5,040,000.00			-5,040,000.00
207.00	Premium on Capital Stock	-20,000.00			-20,000.00
211.00	Othr Paid in Capital	-12,000.00			-12,000.00
215.00	Unapprop Retained Earnings	-10,520,708.29			-10,520,708.29
224.10	Pennvest Loan-Columbia	-8,738,434.23	1,450,182.67	808,044.24	-8,096,295.80
224.11	Pennvest Loan#2-Columbia	-3,445,321.29	133,899.88		-3,311,421.41
224.13	Pennvest Loan-#3			1,349,231.72	-1,349,231.72
224.47	Loan F250-BOBCAT-F150	-37,802.56	21,880.15	0.02	-15,922.43
224.70	EDTWA- Loan	-1,421,881.35	264,716.67	0.03	-1,157,164.71
224.75	M&T Bank - Loan #1	-3,175,835.27	721,041.58		-2,454,793.69
224.80	M&T Bank - Loan# 6		55,067.34	979,302.05	-924,234.71
224.90	M&T Bank Loan #2	-424,123.55	126,051.53		-298,072.02
224.95	M&T Bank-Loan #3 Meter Shop	-1,280,100.40	55,899.60		-1,224,200.80

224.96	M&T Bank-Loan #4	-625,231.05	132,522.77		-492,708.28
224.97	M&T Bank-Loan #5	-702,176.20	45,902.25		-656,273.95
231.00	Accounts Payable	-122,180.77	4,799,001.24	4,677,179.47	-359.00
235.00	Customer Deposits - New System	-29,206.44	5,051.80	5,650.00	-29,804.64
235.20	Customer Deposits/Service Line	-1,750.00			-1,750.00
236.11A	Federal Income Tax W/H		170,017.89	178,096.31	-8,078.42
236.11B	FICA		251,818.94	255,827.06	-4,008.12
236.11C	State Income Tax w/H		51,496.94	51,719.58	-222.64
236.110	Local Income Tax - Lane	-4,747.03	15,180.99	17,476.07	-7,042.11
236.11F	FUTA	-43.47	1,210.93	1,910.09	-742.63
236.11G	SUTA	-514.18	1,122.51	1,277.36	-669.03
236.11H	AFLIACNoI Benefits	-431.67	5,473.17	5,506.62	-465.12
236.11J	Wachovia Employee Pension Loan		633.92	792.40	-158.48
236.11K	EMST Columbia Borough	-310.00	1,042.64	1,150.00	-417.36
236.11M	Pre-Tax Health Ins		55,227.92	58,014.95	-2,787.03
236.110	Pre-Tax HSA		500.00	2,218.22	-1,718.22
236.11P	401K - Pretax		45,978.81	48,183.75	-2,204.94
236.110	Roth IRA		8,929.97	9,333.01	-403.04
236.12	Accr'd Taxes.Income Taxes	-119,455.00		152,820.00	-272,275.00
236.13	Accr'd Tax.Income Tax - Fed			32,145.00	-32,145.00
237.20	Accr'd Loan Int	-44,822.58			-44,822.58
238.00	Accr'd Dividends		272,058.00		272,058.00
241.10	Accrued WagesNacation	-106,185.82	103,947.87		-2,237.95
241.20	Accrued Director Fees		117,700.00	130,000.00	-12,300.00
241.30	Accrued Pension	-112,270.02	112,270.02	83,000.00	-83,000.00
241.40	Accrued Accounting Fees	-51,400.00	23,000.00	52,715.00	-81,115.00
241.50	Accrued Sludge Removal	-29,480.00	34,080.00	35,000.00	-30,400.00
241.60	Customer Account Credits	-37,118.23			-37,118.23
253.10	Regulatory Liabilities	-1,487,984.38			-1,487,984.38
271.00	Contrib in Aid of Const (CIAC)	-7,068,658.92	326,780.16	660,674.33	-7,402,553.09
282.00	Accum Def Inc Taxes-Lib Depr	-5,815,498.00		111,190.00	-5,926,688.00
301.10	Organization - Tangible	13,093.00			13,093.00
302.10	Franchises - Intangible	366,159.66			366,159.66
303.20	Land - Sos & Pumping	364,955.62			364,955.62
303.40	Land- T&D	320,037.48			320,037.48
303.50	Land - General Plant	132,284.45			132,284.45
304.20	Structure & Improve-Sos & Pump	594,962.87			594,962.87
304.30	Structure & Improve-WTP	9,822,957.47			9,822,957.47
304.40	Structure & Improve-T&D Plant	5,537,669.11			5,537,669.11
304.50	Structure & Improve-General PI	587,726.65			587,726.65
306.20	Intakes - Sos & Pump Plant	3,261,386.63			3,261,386.63

307.20	Wells & Springs - SoS & Pump	172,800.00			172,800.00
308.20	Infill Gal/Tunnel-Sos & Pump	43,082.00			43,082.00
309.20	Supply Mains-Sos & Pump	1,675,275.92			1,675,275.92
310.20	Pwr Gen Equip-Sos & Pump	1,304,474.62			1,304,474.62
311.20	Pump Equip-Sos & Pump Plant	688,836.40			688,836.40
311.30	Pumping Equip-WTP	733,750.00			733,750.00
311.40	Pumping Equip - Trans & Dist	175,850.53			175,850.53
320.30	WTP Equip-WTP	4,875,134.38			4,875,134.38
330.40	Reservoirs & Tanks -T&D	5,023,931.60			5,023,931.60
331.40	T&D Mains - T&D	22,626,489.23			22,626,489.23
333.40	Services - T&D	3,023,724.94			3,023,724.94
334.40	Meters - T&D	4,133,285.45			4,133,285.45
335.40	Hydrants - Trans & Dist Plant	1,449,538.24			1,449,538.24
339.10	Plant/Misc Equip-Intangible	1,202.00			1,202.00
339.40	Other/Misc Equip - T&D	38,267.42			38,267.42
340.50	Office Furn & Equip - General	336,867.38			336,867.38
341.50	Trans Equip - General	747,763.75			747,763.75
342.50	Stores Equip - General Plant	8,857.34			8,857.34
343.50	Tools/Shop/Garage Equip-Gen	293,422.90			293,422.90
344.50	Lab Equip-General	47,353.81			47,353.81
345.50	Power Operated Equip-General	632,962.73			632,962.73
346.50	Communication Equip-General	85,857.02			85,857.02
347.50	Misc Equip-General Plant	451,738.65			451,738.65
348.10	WTP & Pump Station Security	1,089,360.73			1,089,360.73
348.20	Distribution System Mapping	64,387.35			64,387.35
348.50	Other Tangible Plant-General	57,820.00			57,820.00
348.80	Office Security System	17,878.67			17,878.67
349.30	Instrumentation	983,283.36			983,283.36
350.30	Water Treatment Equipment	329,360.68			329,360.68
601.99	Capitalized Costs		155,896.65		155,896.65
	Report Totals.	-914.00	40,215,045.23	38,965,534.60	1,248,596.63

Annualized - Summary Trial Balance - Includes Activities 01/01/25 - 12/31/25 - Income

No.	Name	Beginning	Total Debit	Total Credit	Ending Balance
403.00	Depreciation Expense		1,393,000.00		1,393,000.00
406.00	Amort of Utility Plant Acq Adj		31,580.00		31,580.00
408.00	Taxes Othr Than Inc (TOTI)		121,561.95		121,561.95
408.12B	FICA		250,794.19	122,880.66	127,913.53
408.12F	FUTA		1,910.09		1,910.09
408.12G	SUTA		4,049.90		4,049.90
409.00	Income Taxes		190,440.00		190,440.00
409.10	Fed Inc Tax.Utility Oper Inc		35,189.00		35,189.00
415.00	Rev from Merch/Job/Contract Wk			18,398.57	-18,398.57
426.00	Misc Nonutility Expenses		444,607.38	438,877.24	5,730.14
427.11	Interest-Pennvest Loan#2		49,170.42		49,170.42
427.12	Interest -Pennvest Loan #3		3,354.52		3,354.52
427.14	Interest on M& T Bank Loan #6		46,933.77	7,209.28	39,724.49
427.15	Interest on M&T Bank Loan #1		74,951.02		74,951.02
427.19	Interest on M&T Bank Loan #2		16,485.67		16,485.67
427.20	Interest on Short-Term Debt		1,630.20	345.04	1,285.16
427.24	Int on M&T Bank Loan #3-shop		72,884.13		72,884.13
427.25	Int on M&T Bank Loan #4		29,703.83		29,703.83
427.26	Int on M&T Bank Loan #5		38,389.55		38,389.55
427.30	Int on L-Term Debt-Pennvest		262,900.17		262,900.17
427.31	Int on L-Term Debt- EDTMA		32,582.65		32,582.65
427.40	Interest on Customer Deposits		157.99		157.99
461.10	Metered Sales to Resid Cust		377,473.61	4,838,044.79	-4,460,571.18
461.20	Metered Sales to Comm Cust		39,228.38	966,117.07	-926,888.69
461.30	Metered Sales to Indus! Cust		24,153.81	630,307.58	-606,153.77
461.40	Metered Sales to Public Auth		161.90	68,581.21	-68,419.31
461.50	Metered Sales to Farm Usel			1,982.79	-1,982.79
462.10	Public Fire Protection		310,050.00	662,552.63	-352,502.63
469.00	DSIC Surcharge		1,333.15	34,604.54	-33,271.39
470.00	Forfeited Discounts			15,037.46	-15,037.46
471.00	Misc Service Revenues			6,965.00	-6,965.00
471.50	Pennvest Surcharge		55,417.59	1,154,181.25	-1,098,763.66
472.00	Rents from Water Property			37,796.00	-37,796.00
473.00	State Tax Adj Surcharge(STAS)		3,569.38	146.56	3,422.82
601.10	S&W. Emp,SoS & Exp • Op		133,789.22	17,249.64	116,539.58
601.20	S&W -Emp,SoS & Exp-Main!		3,256.00	651.20	2,604.80
601.30	S&W - Emp,Treat Exp-Oper		95,363.65	4,719.66	90,643.99
601.40	S&W - Emp,treat Exp-Maint		242,331.05	11,801.41	230,529.64
601.50	S&W - Emp,T&D Exp - Oper		229,596.75	15,880.44	213,716.31
601.60	S&W - Emp,T&D Exp - Maint		309,064.91	17,975.00	291,089.91
601.70	S&W - Emp,Cust Acct Exp		186,328.58	11,657.43	174,671.15
601.80	S&W - Emp,Admin & Gen Exp		371,904.46	23,805.40	348,099.06
603.80	S&W- Off/Dir,Emp/Admin Exp		35,000.00		35,000.00
604.80	Emp Pens & Ben,Admin & General		458,010.22	63,820.49	394,189.73
615.10	Pwr Purch'd,SoS & Exp - Oper		63,049.08	1,033.91	62,015.17
615.50	Pwr Purch'd,T&D Exp - Oper		163,098.33	1,033.91	162,064.42
615.80	Pwr Purch'd,Admin & General		1,742.69		1,742.69
618.30	Chem,Treat Exp - Oper		241,731.55		241,731.55
620.30	Mat'ls & Supp,Treat Exp-Oper		3,769.78	3,769.78	0.00
620.40	Mat'ls & Supp,Treat Exp-Maint		153,954.34	19,922.79	134,031.55
620.50	Mat'ls & Supp,T&D Exp - Oper		166,641.61	40,274.32	126,367.29
620.70	Mat'ls & Supp,Cust Acct		48,104.58	8,183.84	39,920.74
620.80	Mat'ls & Supp,Admin & Gen Exp		7,295.80	1,352.84	5,942.96
631.80	Cont Serv - Eng,Admin & Gen	-550.07	85,019.17	12,927.62	71,541.48
632.80	Cont Serv-Acctg,Admin & Gen		120,108.75	10,948.75	109,160.00
633.80	Cont Serv-Legal,Admin & Gen		46,335.70	14,817.30	31,518.40

634.80	Cont Serv-Maint Fee,Admin&Gen	550.07	147,539.73	55.00	148,034.80
635.30	Cont Serv-Test,Treat - Oper		45,433.30	15,913.57	29,519.73
635.80	Cont Serv - Test, Admin & Gen			1,689.98	-1,689.98
636.20	Cont Serv - Other, Sos - Main!		36,260.41		36,260.41
636.40	Cont Serv - Other, Treat-Main!		32,723.36	2,746.76	29,976.60
636.50	Cont Serv - Other, T&D - Oper		79,568.52	2,557.93	77,010.59
636.70	Cont Serv - Other, Cust Acct		3,242.88		3,242.88
636.80	Cont Serv - Other, Admin & Gen		104,310.17	11,974.09	92,336.08
641.50	Rent of Bldg/Prop, T&D - Oper		5,000.00		5,000.00
650.40	Trans Exp, Treat - Maint		6,031.92		6,031.92
650.50	Trans Exp, T&D - Oper		69,640.08	14,793.03	54,847.05
650.60	Trans Exp, T&D - Maint		14,134.45		14,134.45
650.70	Trans Exp, Cust Acct		18,165.56	2,616.41	15,549.15
659.80	Insur - Other, Admin & Gen		160,000.00	3,530.24	156,469.76
666.80	Reg Comm Exp-Rate Case Admin		75,000.00		75,000.00
675.10	Misc Exp.Member Dues	914.00	24,628.50	6,000.00	19,542.50
675.12	Misc Exp, Travel		2,149.96		2,149.96
675.13	Misc Exp, Education		5,353.62	110.00	5,243.62
675.14	Misc Exp, Donations		2,720.00		2,720.00
675.50	Misc Exp.Stockholder Expenses		1,577.38		1,577.38
675.60	Misc Exp,Office Exp/Utilities		39,808.42		39,808.42
675.70	Misc Exp, Uniforms		4,321.54		4,321.54
675.80	Misc Exp, Director Fees/Exp		130,000.00		130,000.00
675.90	Misc Exp, Mailing		11,559.51		11,559.51
	Report Totals.	914.00	8,098,329.78	9,347,840.41	-1,248,596.63

(Company Name)

201. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)	
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX	
2	301.10 Organization	\$ 13,093.00				\$ 13,093.00	
3	302.10 Franchises	\$ 366,160.00				\$ 366,160.00	
4	339.10 Other Plant and Miscellaneous Equipment	\$ 1,202.00				\$ 1,202.00	
5	Total Intangible Plant	\$ 380,455.00	\$ -	\$ -	\$ -	\$ 380,455.00	
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT	XXX	XXX	XXX	XXX	XXX	
7	303.20 Land and Land Rights	\$ 364,956.00				\$ 364,956.00	
8	304.20 Structures and Improvements	\$ 594,963.00				\$ 594,963.00	
9	305.20 Collection and Impounding Reservoirs					\$ -	
10	306.20 Lake, Rivers and Other Intakes	\$ 3,261,387.00				\$ 3,261,387.00	
11	307.20 Wells and Springs	\$ 172,800.00				\$ 172,800.00	
12	308.20 Infiltration Galleries and Tunnels	\$ 43,082.00				\$ 43,082.00	
13	309.20 Supply Mains	\$ 1,675,276.00				\$ 1,675,276.00	
14	310.20 Power Generation Equipment	\$ 1,304,475.00				\$ 1,304,475.00	
15	311.20 Pumping Equipment	\$ 688,836.00				\$ 688,836.00	
16	339.20 Other Plant and Miscellaneous Equipment					\$ -	
17	Total Source of Supply and Pumping Plant	\$ 8,105,775.00	\$ -	\$ -	\$ -	\$ 8,105,775.00	
18	.3 WATER TREATMENT EQUIPMENT	XXX	XXX	XXX	XXX	XXX	
19	303.30 Land and Land Rights					\$ -	
20	304.30 Structures and Improvements	\$ 9,822,957.00				\$ 9,822,957.00	
21	310.30 Power Generation Equipment					\$ -	
22	311.30 Pumping Equipment	\$ 733,750.00				\$ 733,750.00	
23	320.30 Water Treatment Equipment	\$ 4,846,658.00	\$ 28,476.00			\$ 4,875,134.00	
24	339.30 Other Plant and Miscellaneous Equipment					\$ -	
25	349.30 Instrumentation	\$ 983,283.00				\$ 983,283.00	
26	350.30 Wastewater Treatment Equipment	\$ 329,361.00				\$ 329,361.00	
27	Total Water Treatment Equipment	\$ 16,716,009.00	\$ 28,476.00	\$ -	\$ -	\$ 16,744,485.00	
28	.4 TRANSMISSION AND DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX	
29	303.40 Land and Land Rights	\$ 320,037.00				\$ 320,037.00	
30	304.40 Structures and Improvements	\$ 3,357,559.00	\$ 2,180,110.00			\$ 5,537,669.00	
31	310.30 Power Generation Equipment					\$ -	
32	311.40 Pumping Equipment	\$ 175,851.00				\$ 175,851.00	
33	330.40 Distribution Reservoirs and Standpipes	\$ 5,023,932.00				\$ 5,023,932.00	
	330.42 Tank Painting - Large Storage Tank					\$ 554,228.00	
34	331.40 Transmission and Distribution Mains	\$ 22,316,341.00	\$ 310,148.00			\$ 22,626,489.00	

35	333.40	Services	\$ 2,892,377.00	\$ 131,348.00			\$ 3,023,725.00
36	334.40	Meters and Meter Installations	\$ 3,933,458.00	\$ 172,781.00	\$ 98,485.00		\$ 4,007,754.00
37	335.40	Hydrants	\$ 1,418,439.00	\$ 31,099.00			\$ 1,449,538.00
38	336.40	Backflow Prevention Devices					\$ -
39	339.40	Other Plant and Miscellaneous Equipment	\$ 38,267.00				\$ 38,267.00
40		Total Transmission and Distribution Plant	\$ 39,476,261.00	\$ 2,825,486.00	\$ 98,485.00	\$ -	\$ 42,203,262.00
41	.5	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
42	303.50	Land and Land Rights	\$ 132,284.00				\$ 132,284.00
43	304.50	Structures and Improvements	\$ 579,381.00	\$ 8,346.00			\$ 587,727.00
44	340.50	Office Furniture and Equipment	\$ 336,867.00				\$ 336,867.00
45	341.50	Transportation Equipment	\$ 747,764.00				\$ 747,764.00
46	342.50	Stores Equipment	\$ 8,857.00				\$ 8,857.00
47	343.50	Tools, Shop and Garage Equipment	\$ 280,857.00	\$ 12,566.00			\$ 293,423.00
48	344.50	Laboratory Furniture & Equipment	\$ 47,354.00				\$ 47,354.00
49	345.50	Power Operated Equipment	\$ 548,850.00	\$ 84,113.00			\$ 632,963.00
50	346.50	Communication Equipment	\$ 85,857.00				\$ 85,857.00
51	347.50	Miscellaneous Equipment	\$ 451,739.00				\$ 451,739.00
52	348.10	WTP & Pump Station Security	\$ 1,083,561.00	\$ 5,780.00			\$ 1,089,341.00
53	348.20	Distribution System Mapping	\$ 64,387.00				\$ 64,387.00
54	348.50	Other Tangible Plant-General	\$ 57,820.00				\$ 57,820.00
55	348.50	Other Tangible Plant	\$ 17,879.00				\$ 17,879.00
56		Total General Plant	\$ 4,443,457.00	\$ 110,805.00	\$ -	\$ -	\$ 4,554,262.00
57		TOTAL WATER PLANT-IN-SERVICE	\$ 69,121,957.00	\$ 2,964,767.00	\$ 98,485.00	\$ -	\$ 71,988,239.00

COLUMBIA WATER COMPANY

ANNUALIZED
OPERATING EXPENSES

JANUARY 1, 2025 TO DECEMBER 31, 2025

	EXPENSES
FILE:EXPENSES	
PUMPING SYSTEM:	-----
SALARIES AND WAGES	\$135,755.04
MATERIALS & SUPPLIES	\$0.00
POWER PURCHASED	\$243,696.12
CONT SERV/MISC	\$43,139.88

TOTAL PUMP. EXP.	\$422,591.04
PURIFICATION:	
SALARIES AND WAGES	\$368,784.96
MATERIALS & SUPPLIES	\$135,871.68
CHEMICAL TREATMENT	\$285,288.48
CONT SERV/RENT EQUIP	\$66,419.14
	-
TOTAL PURIFICATION EXP.	\$856,364.26
DISTRIBUTION:	
SALARIES AND WAGES	\$588,965.88
MATERIALS & SUPPLIES	\$142,102.08
CONT SERV/MISC	\$96,228.36
TRANSPORTATION EXP	\$83,079.84

TOTAL DIST.	\$910,376.16
CUSTOMER ACCT'G:	
SALARIES AND WAGES	\$598,923.24
MATERIALS & SUPPLIES	\$52,304.16
TRANSPORTATION EXP	\$18,746.52

TOTAL CUSTOMER ACCT'G	\$669,973.92
ADMINISTRATION:	
DIRECTORS AND OFFICERS	
FEES AND SALARIES	\$193,000.08
MATERIALS & SUPPLIES	\$42,869.76
LEGAL/ACCOUNTING	\$176,490.60
POWER PURCH/UTILITY	\$2,064.00
CONT SERV-MAINT FEE	\$179,094.00
CONT SERV-OTHER	\$169,972.80
INSURANCE	\$187,293.12
EMPLOYEE PENS & BENEFITS	\$440,507.88
MISC EXPENSES/RATE CASE	\$164,506.08

TOTAL ADMINIST.	\$1,555,798.32
OTHER OPER.DEDUCT	
DEPRECIATION	\$1,515,018.72
TAXES	\$553,587.84

TOTAL-OTHER	\$2,068,606.56
TOTAL OPER. EXP	\$6,483,710.26
NON OPERATING EXP	\$29,052.88
INTEREST	\$649,227.44
TOTAL MISC.	\$678,280.32
TOTAL EXPENSES	\$7,161,990.58

(FOR INTERNAL PURPOSES ONLY)

COLUMBIA WATER COMPANY ANNUALIZED
OPERATING REVENUES

JANUARY 1, 2025 TO DECEMBER 31, 2025

INCOME	
METERED SALES:	
RESIDENTIAL	\$5,352,685.44
COMMERCIAL	\$1,112,266.44
INDUSTRIAL	\$727,384.56
PUBLIC	\$82,103.28
FARM	\$2,643.72
TOTAL METERED SALES	\$7,277,083.44
UNMETERED SALES:	
FIRE SERVICES	\$470,003.52
TOTAL UNMETERED	\$470,003.52
TOTAL SALES	\$7,747,086.96
DISCOUNTS FORFEITED	\$0.00
MISC. WATER REVENUE	\$0.00
DSIC SURCHARGE	\$60,242.69
PENNVEST SURCHARGE	\$1,318,516.44
TOTAL OPER. REVENUE	\$9,125,846.09
NON OPERAT REVENUE:	
RENT/LEASES	\$45,355.20
OTHER MISCELLANEOUS	\$14,005.42
TOTAL NON OPERATING	\$59,360.62
TOTAL OPER. REVENUE	\$9,072,201.72
TOTAL OPER. EXPENSE	\$6,483,710.26
NET OPER. INCOME	\$2,588,491.46
TOTAL NON OPER REV	\$75,791.52
TOTAL NON OPER EXP	\$29,052.88
NET NON OPER INCOME	\$46,738.64
TOTAL NET INCOME	\$2,635,230.10
INTEREST	\$745,907.52
NET PROFIT	\$1,889,322.58

(FOR INTERNAL PURPOSES ONLY)

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

- R-3. Ordering Paragraph 3 of the Commission’s Order entered May 23, 2019, at Docket No. R-2019-3008417 (May 2019 Order) indicated that Columbia Water must provide customers with a customer notice whenever Columbia Water files a tariff supplement that proposes to increase its Pennvest Surcharge (PVS) outside of a general rate increase filing. This customer notice must indicate the impact of the proposed increase on an average customer in each customer class, and Columbia Water must certify its compliance with this directive upon completion of notice requirements. Columbia Water’s response to 52 Pa. Code § 53.52(b)(4) specified that Supplement No. 133 is not a general rate increase. However, it does not appear that the customer notice included in Columbia Water’s response to 52 Pa. Code § 53.52(a)(10) indicated the impact of the proposed increase on an average customer in each customer class. For example, for Columbia Water’s most recent PVS filing with the Commission at Docket No. R-2022- 3036936, Columbia Water’s customer notice provided in supplemental information filed with the Commission at that docket on December 28, 2022, included Columbia Water’s illustration of the impact of Supplement No. 117 To Tariff – Water Pa. P.U.C. No. 7 (Supplement No. 117) on an average customer in each customer class. Please provide responses for each of the following:
- a. Provide a copy of the public notice for proposed changes that conforms with the requirements of Ordering Paragraph 3 of the May 2019 Order, including a customer notice that indicates the impact of the proposed increase on an average customer in each customer class;
 - b. Identify the number of EDUs that Columbia Water used to indicate the impact of the proposed increase on an average customer in each customer class and explain why this number of EDUs was used (e.g., for all residential customers, Columbia Water used 1 EDU to indicate the impact of the proposed increase since 1 EDU aligns with the mean, median, and/or mode EDU value for residential customer bills, etc.); and
 - c. Provide evidence that Columbia Water filed an affidavit with the Commission confirming that public notice of proposed changes has been given in the manner directed by the Commission.

RESPONSE:

a. Please see attached for amended proposed notice to be sent to customers. The Company requests TUS review this proposed notice and advise if any changes are necessary prior to sending the amended notice.

b. Columbia Water calculated the average customer impact by selecting meter sizes used by the majority of customers in each customer class, resulting in the following average EDUs:

Columbia Rate Division

Residential 1.0 EDUs

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

Commercial 2.5 EDUs

Industrial 8 EDUs

Private Fire 2.5 EDUs

Marietta Rate Division

Residential 1.0 EDUs

Commercial 1.5 EDUs

Industrial 8 EDUs

Private Fire 2.5 EDUs

East Donegal Rate Division Customers

Residential 1.0 EDUs

Commercial 8 EDUs

Industrial 8 EDUs

Private Fire 2.5 EDUs

c. Columbia Water will file the required affidavit once it has completed mailing the amended notice provided in a.

PROVIDED BY: David Lewis

DATE: November 12, 2025

THE COLUMBIA WATER COMPANY

UPDATED NOTICE OF PROPOSED RATE INCREASE TO PENNVEST SURCHARGE

To Our Customers: The Columbia Water Company (“Company”), on October, filed for a surcharge rate increase with the Pennsylvania Public Utility Commission (“PUC”) that will produce \$6,852.20 in additional monthly revenues that will enable the Company to meet monthly debt obligation payments on a new \$1,387,541.007 loan from the Pennsylvania Infrastructure Investment Authority (“PennVest”), a state agency that provides low interest loans to public water suppliers.

The Company’s PennVest loan was to finance the repainting of three water storage tanks, which provide for the continued safe and efficient operation of the Company’s facilities and provision of safe and adequate service to customers. The improvements include removing old paint from portions of the tanks, making weld repairs, safety upgrades and repainting the interiors and exteriors[add additional detail on repainting project]. The tank repainting projects were not claimed and thus not part of the Company’s most recent rate case which was filed in 2023 with a Future Test Year Ending December 31, 2023. The Company did not use a fully projected future test year. In order to receive a low-cost PennVest loan, PennVest requires that rates be put into place that will provide for the repayment of the monthly principal and interest amounts. The PennVest Act itself states that the PUC must provide for repayment of PennVest loans. This surcharge will be used solely for that purpose. In order to meet this obligation, the surcharge is proposed to become effective February 1, 2026.

The proposed rate will be a flat monthly per bill surcharge per equivalent dwelling unit (EDU) for all customers based upon meter size. An EDU is a standard measurement unit equal to the amount of water used by a typical residential dwelling and based on AWWC meter equivalencies

The surcharge will provide the Company with a predictable monthly income that will enable it to meet the required monthly principal and interest payments of the PennVest loan. This surcharge is equitable because it will be used solely to fund the Company’s PennVest debt service and that is a fixed cost that benefits each customer. The Company has three separate Rate Divisions: Columbia, Marietta (formerly Marietta Gravity Water Company’s service area), and East Donegal (formerly East Donegal Township Municipal Authority’s service area (“EDTMA”). Because the PennVest facilities associated with this PennVest loan serve all rate divisions, each rate division will now have a PennVEST surcharge based on the costs for the facilities specifically serving each rate district as follows:

Columbia Rate Division = \$9.92 per month. This includes the existing PennVEST surcharge for Columbia Rate Division customers from two existing PennVEST loans. This is an increase of \$0.23 over the current PennVEST surcharge.

The impact of the proposed increase on an average customer in each customer class is as follows:

Residential	Increase of \$0.23/month (Total charge of \$9.92/month) based on 1.0 EDUs
Commercial	Increase of \$0.58/month (Total charge of \$24.80/month) based on 2.5 EDUs
Industrial	Increase of \$1.84/month (Total charge of \$79.36/month) based on 8 EDUs
Private Fire	Increase of \$0.58/month (Total charge of \$24.80/month) based on 2.5 EDUs

Marietta Rate Division = \$0.31 per month. This is an increase of \$0.31 to the customer bill; over the current PennVEST surcharge; Marietta rate division customers currently do not pay a PennVEST surcharge.

The impact of the proposed increase on an average customer in each customer class is as follows:

Residential	Increase of \$0.31/month (Total charge of \$0.31/month) based on 1.0 EDUs
-------------	---

Commercial	Increase of \$0.47/month (Total charge of \$0.47/month) based on 1.5 EDUs
Industrial	Increase of \$2.48/month (Total charge of \$2.48/month) based on 8 EDUs
Private Fire	Increase of \$0.78/month (Total charge of \$0.78/month) based on 2.5 EDUs

East Donegal Rate Division Customers = \$2.59 per quarter. This is an increase of \$2.59 to the customer bill; East Donegal rate division customer currently do not pay a PennVest surcharge.

The impact of the proposed increase on an average customer in each customer class is as follows:

Residential	Increase of \$2.59/quarter (Total charge of \$2.59/quarter) based on 1.0 EDUs
Commercial	Increase of \$20.72/quarter (Total charge of \$20.72/quarter) based on 8 EDUs
Industrial	Increase of \$20.72/quarter (Total charge of \$20.72/quarter) based on 8 EDUs
Private Fire	Increase of \$6.48/quarter (Total charge of \$6.48/quarter) based on 2.5 EDUs

To find out how the requested surcharge may affect your water bill, contact The Columbia Water Company at (717) 684-2188. The rates requested by the Company may be found in Supplement No. 133 to Tariff— Water Pa. P.U.C. No. 7. You may examine the material filed with the PUC which explains the increase and the reasons for it. A copy of this material is also kept at the Company's office.

THE COLUMBIA WATER COMPANY

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-4. Columbia Water’s supporting materials for Supplement No. 117, Appendix B included an amortization schedule for Loan 85152 that indicated a current monthly payment of \$18,506.31. However, Columbia Water’s supporting data for Supplement No. 133 (Supporting Data), Appendix A included an amortization schedule for Loan 85182 that indicated that Columbia Water decreased its monthly payment for Loan 85182 from \$18,506.31, starting May 2023 and ending November 2023, to \$18,307.03, starting December 2023. Please explain this apparent discrepancy in Loan 85182’s monthly payment amount.

RESPONSE: In Supplement No. 117, Appendix B, the amortization scheduled filed was the amortization schedule provided to the Company by Pennvest as of that date. When the first payment was due, Pennvest issued a new amortization schedule and set the payment at \$18,307.03. Since the reduction from \$18,506.31 to \$18,307.03 was less than the 1.5 percent threshold set by the PUC Order, no request for a change was filed.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

- R-5. Page 5A of Columbia Water’s effective tariff requires Columbia Water to recalculate its PVS in a Section 1308 filing made within 60 days of a material change to PI or EDUs, where a material change is a change that would result in a cumulative increase or decrease in the currently-approved PVS of 1.5% or more. Also, supporting materials for Supplement No. 117 filed with the Commission at Docket No. R-2022-3036936 identified a Pennvest payment amount of \$109,010.17/month (i.e., an annual PI of \$1,308,122.04), 11,248 EDUs as of October 31, 2022, and a resulting PVS of \$9.69/EDU/month ($\$109,010.17/\text{month} / 11,248 \text{ EDUs} = \$9.69/\text{EDU}/\text{month}$). However, Supplement No. 133’s Supporting Data, Appendix D identified 11,449 EDUs as of August 31, 2025. Therefore, it appears that Columbia Water experienced a material change due to EDU increases that occurred between October 31, 2022, and August 31, 2025 (i.e., $\$109,010.17/\text{month} / 11,449 \text{ EDUs} = \$9.52/\text{EDU}/\text{month}$, and $[\$9.52/\text{EDU}/\text{month} - \$9.69/\text{EDU}/\text{month}] / \$9.69/\text{EDU}/\text{month} = -1.75\%$, or a cumulative decrease of more than 1.5%). In addition, Supplement No. 133’s Supporting Data, Appendix A included an amortization schedule for Loan 85182 that indicated that Columbia Water decreased its monthly payments for Loan 85182 from \$18,506.31 to \$18,307.03 starting December 2023. Please provide responses for each of the following:
- a. Specify each date between October 31, 2022, to October 4, 2025 (i.e., 120 days before Supplement No. 133’s effective date) that Columbia Water experienced a material change that required a Section 1308 PVS rate recalculation under Columbia Water’s tariff and provide PVS, PI and EDU values as of each date;
 - b. Quantify the incremental PVS revenue that Columbia Water charged Columbia rate district (Columbia Division) customers under its effective tariff compared with the amount Columbia Water would have collected under each recalculated PVS rate identified in Data Request R-5.a., assuming that each PVS rate recalculation would be effective 120 days from each date identified in Data Request R-5.a. (i.e., a Section 1308 filing made 60 days after a material change and effective upon 60 days’ notice); and
 - c. Explain how Columbia Water will use, or return to customers, the incremental PVS revenue identified in Data Request R-5.b.

RESPONSE:

The initial EDU Calculation submitted with Supplement No. 133 erred in the number of EDUs for the Columbia Rate District due to a software issue. A revised EDU Calculation for the Columbia Rate District is being included with this response. This correction increases the proposed PennVEST surcharge for the Columbia Rate District by \$0.04 to \$9.92. The Company is submitting herewith revised calculations and pro forma tariff pages and has included this rate in the amended notice to customers.

Regarding the error in the EDU calculation for Supplement No. 133, after Columbia Water prepared the Columbia Rate District EDU Calculation for the period ending 8/31/2025, it was discovered that one of the meter cycles

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

had not closed correctly within the software which led to an over reporting of EDUs in the Columbia Rate District. The meter cycle has since been closed correctly and a new EDU calculation has been prepared. The correct EDU count for the Columbia Rate District for the period ending 8/31/2025 should be 11,407.

- a. The Company is preparing the requested information and will provide in a supplemental response.
- b. The Company is preparing the requested information and will provide in a supplemental response.
- c. The Company is preparing the requested information and will provide in a supplemental response.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-6. Please explain how Columbia Water will monitor Columbia Division EDU data to determine whether there has been a material change that requires Columbia Water to make a Section 1308 filing with the Commission for the Columbia Division (e.g., Columbia Water will review Columbia Division EDU data monthly to determine whether a material change has occurred, etc.).

RESPONSE: Columbia Water will review Columbia Rate District EDU data monthly to determine whether a material change has occurred.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-7. Please quantify the minimum increase or decrease from the Columbia Division’s proposed PVS that would require Columbia Water to make a Section 1308 filing with the Commission for the Columbia Division’s PVS (e.g., a change of at least \$0.15/EDU/month from the proposed Columbia Division PVS of \$9.89/EDU/month would be a material change).

RESPONSE: The PVS is a simple formula being comprised of two variables: The annual Pennvest debt service and the number of EDUs in a rate district. In general, the annual debt service is the same year over year unless more Pennvest debt is incurred or if the Pennvest interest rate changes. The only variable that changes year over year is the number of EDUs. In this instance, the number of EDUs in the Columbia Rate District is 11,407. This number of EDUs would need to increase or decrease by 171 EDUs ($11,407 \times 0.015 = 171$) to trigger a filing to change the Pennvest surcharge. Therefore, an increase or decrease of 171 EDUs is the change that needs to be monitored.

Columbia Water notes that in its’ responses below regarding other rate districts, there can be 1.5% changes to the PVS which are less than \$.01. Columbia Water requests the Commission clarify that a change of less than \$.01 does not require a change to the PVS because the Company cannot bill in increments of less than \$.01.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-8. Please explain how Columbia Water will monitor Marietta rate district (Marietta Division) EDU data to determine whether there has been a material change that requires Columbia Water to make a Section 1308 filing with the Commission for the Marietta Division (e.g., Columbia Water will review Marietta Division EDU data monthly to determine whether a material change has occurred, etc.).

RESPONSE: Columbia Water will review Marietta Rate District EDU data monthly to determine whether a material change has occurred.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-9. Please quantify the minimum increase or decrease from the Marietta Division’s proposed PVS that would require Columbia Water to make a Section 1308 filing with the Commission for the Marietta Division’s PVS (e.g., a change of at least \$0.01/EDU/month from the proposed Marietta Division PVS of \$0.32/EDU/month would be a material change).

RESPONSE: The PVS is a simple formula being comprised of two variables: The annual Pennvest debt service and the number of EDUs in a rate district. In general, the annual debt service is the same year over year unless more Pennvest debt is incurred or if the Pennvest interest rate changes. The only variable that changes year over year is the number of EDUs. In this instance, the number of EDUs in the Marietta Rate District is 1,564. This number of EDUs would need to increase or decrease by 23 EDUs ($1,564 \times 0.015 = 23$) to trigger a filing to change the Pennvest surcharge. Therefore, an increase or decrease of 23 EDUs is the change that needs to be monitored.

Notably, a change of 23 EDUs results in a change to the surcharge of less than \$.01. Columbia Water requests the Commission clarify that a change of less than \$.01 does not require a change to the PVS because the Company cannot bill in increments of less than \$.01.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-10. Please explain how Columbia Water will monitor East Donegal rate district (East Donegal Division) EDU data to determine whether there has been a material change that requires Columbia Water to make a Section 1308 filing with the Commission for the East Donegal Division (e.g., Columbia Water will review East Donegal Division EDU data every month that follows a quarterly billing period to determine whether a material change has occurred, etc.).

RESPONSE: Columbia Water will review East Donegal Rate District EDU data monthly to determine whether a material change has occurred.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-11. Please quantify the minimum increase or decrease from the East Donegal Division’s proposed PVS that would require Columbia Water to make a Section 1308 filing with the Commission for the East Donegal Division’s PVS (e.g., a change of at least \$0.04/EDU/quarter from the proposed East Donegal Division PVS of \$2.61/EDU/quarter would be a material change).

RESPONSE: The PVS is a simple formula being comprised of two variables: The annual Pennvest debt service and the number of EDUs in a rate district. In general, the annual debt service is the same year over year unless more Pennvest debt is incurred or if the Pennvest interest rate changes. The only variable that changes year over year is the number of EDUs. In this instance, the number of EDUs in the East Donegal Rate District is 2,238. This number of EDUs would need to increase or decrease by 33 EDUs ($2,238 \times 0.015 = 33$) to trigger a filing to change the Pennvest surcharge. Therefore, an increase or decrease of 33 EDUs is the change that needs to be monitored.

Columbia Water requests the Commission clarify that a change of less than \$.01 does not require a change to the PVS because the Company cannot bill in increments of less than \$.01.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-12. Columbia Water’s proof of revenue filed with the Commission on January 25, 2024, at Docket No. R-2023-3040258 identified 72 bills/year for Marietta Division residential customers with three-inch meters, or approximately six customers, and approximately two Marietta Division industrial customers, one with a two-inch meter and one with a six-inch meter. However, Supplement No. 133’s Supporting Data, Appendix D did not identify any value for residential customers with three-inch meters and did not identify any industrial customers. Please explain this apparent discrepancy and provide revised Appendices D and F workpapers for the Marietta Division to provide any necessary data corrections, including to identify the current number of Marietta Division residential customers with three-inch meters (i.e., “0” if there are no customers or a corrected current number).

RESPONSE: At some point in time after the January 25, 2024 filing, the Water Company reclassified the 6 residential customers as commercial customers. In addition, one of the 6 customers has become inactive, making the current total 5.

The industrial customers were inadvertently omitted from the Marietta Rate District EDU Calculations. Attached is a revised EDU Calculation which includes the industrial customers.

The revised EDU calculation results in a \$0.01 decrease to the PennVEST surcharge stated in Supplement 133. This correction is included in the revised tariff supplement included herewith showing a \$0.31 PennVEST surcharge for the Marietta District.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-13. In supplemental information filed with the Commission for Columbia Water’s Application to acquire the water system assets of East Donegal Township Municipal Authority (East Donegal System) at Docket No. A-2021-3027134, Columbia Water’s response to Data Request A-36 identified that the East Donegal System included approximately 27 private fire protection connections, including one two-inch fire service line, three four-inch fire service lines, three six-inch fire service lines, and 20 private fire hydrants. However, Supplement No. 133’s Supporting Data, Appendix D included combined data for the Private Fire Service and Farm customer classes that only included three customers and that did not include any meter or service line pipe diameters larger than one inch. Please explain this apparent discrepancy.

RESPONSE:

Currently there are no fire service provisions in the EDT rate division tariff. As such, this information is not in the billing system. The information we submitted to the PUC at Docket No. A-2021-3027134, is information the East Donegal Township Municipal Authority provided to us prior to acquisition. Columbia Water has been able to confirm the following farm and fire service infrastructure exist:

Description	Information From Docket No. A-2021-3027134	Confirmed to Exist
5/8" Farm Service	1	1
1" Farm Service	2	2
2" Fire Service	1	2
4" Fire Service	3	1
6" Fire Service	3	4
Private Fire Hydrants	20	0

Columbia Water notes that it did not initially include these private fire service connections in the calculation of EDUs for the PVS. Columbia Water’s revised calculations and tariff now factors in these EDUs.

PROVIDED BY: David Lewis

DATE: November 12, 2025

COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY SERVICE’S DATA REQUESTS, SET I

R-14. Please reconfirm the number of East Donegal Division fire service lines and fire hydrants by meter size and, for customers that receive unmetered service, by service line pipe diameter.

RESPONSE:

Description	As of August 31, 2025
5/8" Farm Service	1
1" Farm Service	2
2" Fire Service	2
4" Fire Service	1
6" Fire Service	4
Private Fire Hydrants	0
Unmetered Service	0

PROVIDED BY: David Lewis

DATE: November 12, 2025

**COLUMBIA WATER COMPANY’S RESPONSES TO BUREAU OF TECHNICAL UTILITY
SERVICE’S DATA REQUESTS, SET I**

R-15. Please provide revised Appendices D and F workpapers for the East Donegal Division to separately identify data for Columbia Water’s Private Fire Protection and Farm customer classes and to provide updated equivalent dwelling unit and PVS calculations that include East Donegal Division fire service lines and fire hydrants.

RESPONSE: Revised Appendices D and F are being included with this response.

PROVIDED BY: David Lewis

DATE: November 12, 2025

PENNVEST SURCHARGE

Supplement No. 133 increases the per equivalent dwelling unit (EDU) PENNVEST prospectively adjustable surcharge (initially in the amount of \$8.18 per EDU for Columbia rate division customers) in accordance with the Order of the Commission entered July 30, 2015 at Docket No. R-2014-2445660 and applies the PENNVEST surcharge to Marietta and East Donegal customers. (C)(I)

This surcharge is calculated to recover the principal and interest amounts payable pursuant to the final amortization schedule for PENNVEST loans 80180, 85182, and 12823, allocated according to the costs of the PENNVEST-financed infrastructure serving each rate district and shall remain in effect until all such principal and interest is recovered, at which point it shall be set to zero unless there are subsequent PENNVEST loans approved by the Commission for surcharge recovery. (C)(I)

PENNVEST SURCHARGE

1. For the limited purpose of recovering PENNVEST loan principal and interest only for used and useful assets financed by such loan, an EDU surcharge will be uniformly applied to all classes of customers (with the exception of public fire protection customers) for service rendered on or after January 1, 2015. This per EDU surcharge is calculated to recover the total principal and interest amounts payable pursuant to the final PENNVEST amortization schedule for Columbia’s PENNVEST loan obligations. This and the provisions below shall apply to PENNVEST loans 80180, 85182, and 12823 and any subsequent PENNVEST Loan approved for surcharge recovery by the Commission. (C)(I)

2. The surcharge amount of \$9.92 per EDU per month for the Columbia rate division is determined as follows: (I)

$$PVS = (PI/EDU's)/12$$

- PVS = Prospective PENNVEST Monthly Surcharge per EDU (C)
- PI = Annual Principal and Interest per PENNVEST Loans 80180 and 85182 and portion of 12823
- EDU's = Current Equivalent Dwelling Units as determined from the Company's Billing Records

The surcharge amount of \$0.31 per EDU per month for the Marietta rate division is determined as follows:

$$PVS = (PI/EDU's)/12$$

- PVS = Prospective PENNVEST Monthly Surcharge per EDU (C)
- PI = Annual Principal and Interest per portion of PENNVEST Loan 12823 (C)(I)

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

COLUMBIA WATER COMPANY

EDU's = Current Equivalent Dwelling Units as determined from the Company's Billing Records

The surcharge amount of \$2.59 per EDU per quarter for the East Donnegal rate division is determined as follows:

$$PVS = (PI/EDU's)/4$$

PVS = Prospective PENNVEST Quarterly Surcharge per EDU

PI = Annual Principal and Interest per portion of PENNVEST Loan 12823 (C)(I)

EDU's = Current Equivalent Dwelling Units as determined from the Company's Billing Records

3. The Company shall recalculate the prospective surcharge amount in a Section 1308 filing made within 60 days of a material change to PI or EDU's and at the time of general rate case filings under Section 1308(d). For purposes of this recalculation, a material change is a change that would result in a cumulative increase or decrease in the currently-approved PVS of 1.5% or more.

4. The surcharge is reflected as a separate line item on each customer's bill.

5. The PENNVEST surcharge shall remain in effect until the principal and interest charges (amounts payable pursuant to the final amortization schedule) for the applicable loan have been collected. The surcharge mechanism will be continued but set at zero if there are no PENNVEST loans approved by the Commission for surcharge recovery.

6. The surcharge is solely designed to begin timely recovery of PENNVEST principal and interest loan obligations(s).

7. The Company will segregate all revenues dedicated for PENNVEST repayment so long as the surcharge remains in effect.

(C)

AMENDED APPENDIX D

Columbia Water Company
 220 Locust Street
 P.O. Box 350
 Columbia, PA 17512
 (717) 684-2188

8/31/2025
 Pennvest Surcharge
 Columbia Rate District
 EDU Calculation

Customer Classification	Number of Customers	AWWA Meter Equivalencies	Number of EDUs	
Residential				
5/8"	8,701	1.0	8701	pv1
3/4"	5	1.5	7.5	pv2
1"	86	2.5	215	pv3
1 1/2"	3	5.0	15	pv4
2"	4	8.0	32	pv5
3"	0	15.0	0	pv6
Total	8,799		8,971	
Commercial				
5/8"	212	1.0	212	pv1
3/4"	11	1.5	16.5	pv2
1"	65	2.5	162.5	pv3
1 1/2"	54	5.0	270	pv4
2"	97	8.0	776	pv5
3"	7	15.0	105	pv6
4"	7	25.0	175	pv7
8"	0	80.0	0	pv9
Total	453		1,717	
Industrial				
5/8"	10	1.0	10	pv1
1"	6	2.5	15	pv3
1 1/2"	2	5.0	10	pv4
2"	7	8.0	56	pv5
3"	1	15.0	15	pv6
4"	5	25.0	125	pv7
6"	1	50.0	50	pv8
Total	32		281	
Public				
5/8"	9	1.0	9	pv1
3/4"	0	1.5	0	pv2
1"	7	2.5	17.5	pv3
1 1/2"	7	5.0	35	pv4
2"	12	8.0	96	pv5
3"	2	15.0	30	pv6
4"	3	25.0	75	pv7
Total	40		263	
Private Fire Service				
2"	16	1.0	16	pvf05
4"	12	1.5	18	pvf07
6"	37	2.5	92.5	pvf08
8"	11	4.5	49.5	pvf09
Total	76		176	

Total Customers: 9,400 Total EDUs: 11,407

Revised 10-04-2025

Columbia Water Company
 220 Locust Street
 P.O. Box 350
 Columbia, PA 17512
 (717) 684-2188

8/31/2025
 Pennvest Surcharge Reconciliation
Marietta Rate District
 EDU Calculation

Customer Classification	Number of Customers	AWWA Meter Equivalencies	Number of EDUs
<u>Residential</u>			
5/8"	1,031	1.0	1031
3/4"	24	1.5	36
1"	21	2.5	52.5
1 1/2"	1	5.0	5
2"	9	8.0	72
3"		15.0	0
Total	1,086		1,197
Commercial			
5/8"	31	1.0	31
3/4"	28	1.5	42
1"	5	2.5	12.5
1 1/2"	1	5.0	5
2"	6	8.0	48
3"	5	15.0	75
4"	0	25.0	0
8"	0	80.0	0
Total	76		214
Industrial			
5/8"	0	1.0	0
1"	0	2.5	0
1 1/2"	0	5.0	0
2"	1	8.0	8
3"	0	15.0	0
4"	0	25.0	0
6"	1	50.0	50
Total	2		58
Public			
5/8"	3	1.0	3
3/4"	2	1.5	3
1"	3	2.5	7.5
1 1/2"	0	5.0	0
2"	1	8.0	8
3"	0	15.0	0
4"	1	25.0	25
Total	10		47
Private Fire Service			
2"	8	1.0	8
4"	3	1.5	4.5
6"	11	2.5	27.5
8"	2	4.5	9
Total	24		49
Total Customers:	1,198	Total EDUs:	1,564

Revised 10-04-2025

Columbia Water Company
 220 Locust Street
 P.O. Box 350
 Columbia, PA 17512
 (717) 684-2188

8/31/2025
 Pennvest Surcharge
East Donegal Rate District
 EDU Calculation

Customer Classification	Number of Customers	AWWA Meter Equivalencies	Number of EDUs	
Residential				
5/8"	1,575	1.0	1575	pv1
3/4"	0	1.5	0	pv2
1"	8	2.5	20	pv3
1 1/2"	0	5.0	0	pv4
2"	3	8.0	24	pv5
3"	0	15.0	0	pv6
Total	1,586		1,619	
Commercial				
5/8"	0	1.0	0	pv1
3/4"	0	1.5	0	pv2
1"	0	2.5	0	pv3
1 1/2"	0	5.0	0	pv4
2"	1	8.0	8	pv5
3"	0	15.0	0	pv6
4"	1	25.0	25	pv7
6"	1	50.0	50	pv9
Total	3		83	
Industrial				
5/8"	10	1.0	10	pv1
1"	7	2.5	17.5	pv3
1 1/2"	2	5.0	10	pv4
2"	7	8.0	56	pv5
3"	1	15.0	15	pv6
4"	5	25.0	125	pv7
6"	1	50.0	50	pv8
Total	33		284	
Public/Farm				
5/8"	8	1.0	8	pv1
3/4"	0	1.5	0	pv2
1"	9	2.5	22.5	pv3
1 1/2"	8	5.0	40	pv4
2"	11	8.0	88	pv5
3"	2	15.0	30	pv6
4"	2	25.0	50	pv7
Total	40		239	
Private Fire Service				
2"	2	1.0	2	pvf05
4"	1	1.5	1.5	pvf07
6"	4	2.5	10	pvf08
8"	0	4.5	0	pvf09
Total	7		13.5	
Total Customers:	1,669	Total EDUs:	2,238	

Revised 10-04-2025

AMENDED APPENDIX F

Columbia Water Company
220 Locust Street
P.O. Box 350
Columbia, PA 17512
(717) 684-2188

10/4/2025
Pennvest Surcharge Recalculation

Surcharge Calculation
Columbia Rate District

Current PVS = \$9.69 per EDU per month

EDU Count on 08/31/2025 = EDUs 11,407

Annual Pennvest debt service = \$1,359,030.69.

$\$1,359,030.69 / 11,407 \text{ EDUs} / 12 \text{ month} = \mathbf{\$9.92 \text{ per EDU per month}}$

Columbia Water Company
220 Locust Street
P.O. Box 350
Columbia, PA 17512
(717) 684-2188

10/4/2025
Pennvest Surcharge Calculation

Surcharge Calculation
Marietta Rate District

Current PVS = \$0.00 per EDU per month

EDU Count on 08/31/2025 = EDUs 1,564

Annual Pennvest debt service = \$5,737.02

$\$5,737.02 / 1,564 \text{ EDUs} / 12 \text{ month} = \mathbf{\$0.31 \text{ per EDU per month}}$

Columbia Water Company
220 Locust Street
P.O. Box 350
Columbia, PA 17512
(717) 684-2188

10/4/2025
Pennvest Surcharge Calculation

Surcharge Calculation
East Donegal Rate District

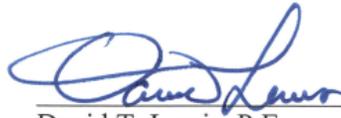
Current PVS = \$0.00 per EDU per quarter

EDU Count on 08/31/2025 = EDUs 2,238
Annual Pennvest debt service = \$23,189.37

$\$23,189.37 / 2,238 \text{ EDUs} / 4 \text{ quarters} = \mathbf{\$2.59 \text{ per EDU per quarter}}$

VERIFICATION

I, David T. Lewis, President, on behalf of Columbia Water Company, hereby state that the facts set forth in the foregoing document are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing in this matter. This verification is made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.



David T. Lewis, P.E.
President
Columbia Water Company

Dated: November 12, 2025

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

VIA EMAIL ONLY

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Melanie El Atieh, Esquire
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BY FIRST CLASS MAIL:

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Sandra Shaub
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/s/ Whitney E. Snyder
Whitney E. Snyder

Dated: November 12, 2025