

November 17, 2025

VIA ELECTRONIC FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Completed Restoration of Momentary and Sustained Interruptions –
FirstEnergy Pennsylvania Electric Company; Docket No. M-2025-3052814**

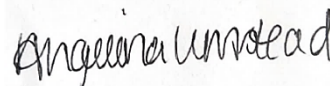
Dear Secretary Homsher:

Pursuant to 52 Pa. Code § 67.1, FirstEnergy Pennsylvania Electric Company on behalf of Met-Ed Rate District (“Met-Ed”) submits written notification of completed restoration efforts following storm conditions that began on October 30, 2025 that caused multiple service interruptions in the Met-Ed service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 921-6202.

Sincerely,



Angelina Umstead

Enclosures

c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
P O BOX 3265
HARRISBURG, PA 17105-3265

1. Reporting Utility: FirstEnergy Pennsylvania Electric Company ("FE PA")
on behalf of its Met-Ed Rate District ("Met-Ed")
Address: 800 Cabin Hill Drive
Greensburg, PA 15601

2. Name and title of person making report:

Karen M. Kinslow
(Name)

Vice President Pennsylvania Operation
(Title)

3. Telephone number: (610) 921-6311
(Telephone Number)

4. Date and time report was made to Commission:

October 31, 2025
(Date)

0534
(Time)

5. Interruption or Outage:

(a) Number of customers affected: 26,070 (represents 4.5 % of Met-Ed's total customers).

(b) Approximate number of outage cases and trouble cases for each county affected during event: See response to 5(c)

- (c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Adams	2,050	10	6
Berks	3,376	122	86
Bucks	3,430	51	31
Chester	84	3	3
Cumberland	122	7	4
Dauphin	115	4	4
Lancaster	5	2	8
Lebanon	912	21	19
Lehigh	61	4	1
Monroe	2,024	44	20
Montgomery	93	6	5
Northampton	4,510	46	29
Pike	1,649	23	18
York	7,639	80	35
Total	26,070	423	269

- (d) Approximate number of outage cases exceeding 6 or more hours in duration: 121

- (e) A listing of each outage case exceeding 6 or more hours in duration:
See Attachment A.

- (f) Reason for the interruption or outages: Beginning in the overnight hours of Thursday, October 30, 2025, a weather system began moving through Pennsylvania including FE PA’s service territory, producing heavy rains and wind gusts of approximately 38 miles per hour on Thursday October 30, 2025 and 43 miles per hour on Friday, October 31, 2025. See Attachment B for the maximum wind gusts for October 30, 2025 and October 31, 2025 and 24-hour total precipitation for October 30, 2025.

Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, and crossarms. The Easton and Stroudsburg districts were the hardest hit areas. Approximately 66% of the total outages that occurred were tree related.

Preliminary data indicates the reliability impact of the storm was 9.4 minutes of SAIDI, 0.04 of SAIFI, and an overall storm CAIDI of 209.82 minutes.

- (g) Projected time of restoration: It was estimated that the majority of customers would be restored by 1600 on Saturday, November 2.

See Attachment C for the restoration curve and Attachment D for the order restoration graphs.

- (h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

Company	# of Workers	General Function
FE PA	55	Line
Subtotal	55	Line
Haugland Energy Group LLC	5	Line Contractors
Henkels & McCoy	20	Line Contractors
I.B.Abel	12	Line Contractors
JW Didado	16	Line Contractors
Millers Bros.	7	Line Contractors
NG Gilbert	13	Line Contractors
Subtotal	73	Line Contractors
Davey	13	Forestry
Lewis Tree	59	Forestry
Nelson Tree	15	Forestry
Penn Line Services, Inc	60	Forestry
Treesmiths	49	Forestry
York Tree Family	7	Forestry
Subtotal	203	Forestry
FE PA	35	Support
Subtotal	35	Support
Grand Total	366	

- (i) The date and time of the first information of a service interruption: October 30, 2025, at 0122.
- (j) The date and time that repair crews were assembled: October 30, 2025 at 0600.
- (k) The actual time that service was restored to the last affected customer: November 2, 2025 at 1530.
- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans	136
Secondary Spans	40
Crossarms Replaced	61
Cutouts Replaced	63
Poles Replaced	20
Transformers Replaced	19
Wire & Cable Replaced (feet)	9,703

- (m) If the interruption/outage event was weather-related, the utility’s weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

See Attachment E for the weather forecast reports.

- (n) If the interruption/outage event caused approximate outages that exceed 10% or more of the number of customers in the utility’s entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility’s entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information¹:

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2100976	Bucks	1	4,170	10/30/2025 1518	11/02/2025 1248
2112164	Monroe	6	2,855	10/31/2025 1250	11/02/2025 1225
2108039	Pike	2	2,770	10/31/2025 1720	11/02/2025 1530
2112962	Northampton	11	2,181	11/01/2025 0151	11/02/2025 1412
2101477	Bucks	6	1,976	10/30/2025 0701	10/31/2025 1557
2096609	Berks	26	1,826	10/30/2025 0612	10/31/2025 1238
2097742	Lebanon	22	1,750	10/30/2025 0832	10/31/2025 1342
2105116	York	1	1,614	10/31/2025 1156	11/01/2025 1450
2098949	Northampton	5	1,577	10/30/2025 1249	10/31/2025 1506
2105755	Bucks	7	1,574	10/31/2025 1439	11/01/2025 1653
2098780	Berks	1	1,566	10/30/2025 0846	10/31/2025 1052
2106027	Northampton	1	1,553	10/31/2025 1457	11/01/2025 1650
2104957	Monroe	6	1,535	10/31/2025 1341	11/01/2025 1516
2104912	Bucks	3	1,480	10/31/2025 1501	11/01/2025 1541
2106240	Pike	2	1,464	10/31/2025 1516	11/01/2025 1540
2107546	York	12	1,443	10/31/2025 1655	11/01/2025 1658
2105733	York	5	1,423	10/31/2025 1437	11/01/2025 1420
2106997	Bucks	38	1,421	10/31/2025 1346	11/01/2025 1327
2105211	Monroe	1	1,404	10/31/2025 1359	11/01/2025 1323
2109691	Northampton	7	1,402	10/31/2025 1835	11/01/2025 1757
2112120	Bucks	1	1,399	10/31/2025 1401	11/01/2025 1320
2104685	Bucks	3	1,377	10/31/2025 1326	11/01/2025 1223
2109712	Berks	1	1,364	10/31/2025 1922	11/01/2025 1806
2104181	Monroe	2	1,358	10/31/2025 1250	11/01/2025 1128
2103683	Bucks	124	1,312	10/31/2025 1150	11/01/2025 0942
2104824	Bucks	2	1,299	10/31/2025 1334	11/01/2025 1113
2107061	Northampton	5	1,289	10/31/2025 1611	11/01/2025 1340
2107086	Berks	17	1,285	10/31/2025 1612	11/01/2025 1337
2106636	Cumberland	11	1,285	10/31/2025 1540	11/01/2025 1305
2108836	Bucks	6	1,281	10/31/2025 1846	11/01/2025 1607
2112400	Pike	8	1,257	10/31/2025 2254	11/01/2025 1951
2110116	Monroe	9	1,213	10/31/2025 2318	11/01/2025 1931
2108356	Northampton	5	1,203	10/31/2025 1757	11/01/2025 1400
2109224	Cumberland	6	1,195	10/31/2025 1657	11/01/2025 1252
2109854	Northampton	52	1,189	10/31/2025 1710	11/01/2025 1259
2100237	Berks	17	1,189	10/30/2025 1508	10/31/2025 1057
2100645	Bucks	1	1,184	10/30/2025 1606	10/31/2025 1150
2111823	Monroe	80	1,174	10/31/2025 1834	11/01/2025 1408
2108396	Monroe	8	1,169	10/31/2025 1800	11/01/2025 1329
2107211	Bucks	5	1,127	10/31/2025 1626	11/01/2025 1113

¹ When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2109176	Northampton	18	1,124	10/31/2025 1758	11/01/2025 1242
2108041	Northampton	1	1,109	10/31/2025 1720	11/01/2025 1149
2107321	Pike	7	1,107	10/31/2025 1636	11/01/2025 1103
2102184	Bucks	167	1,087	10/30/2025 2149	10/31/2025 1556
2108263	Bucks	9	1,082	10/31/2025 1746	11/01/2025 1148
2108175	York	28	1,079	10/31/2025 1734	11/01/2025 1133
2109975	Monroe	1	1,069	10/31/2025 2243	11/01/2025 1632
2101625	Bucks	28	1,052	10/30/2025 1923	10/31/2025 1255
2101465	Bucks	3	1,048	10/30/2025 1807	10/31/2025 1135
2108033	Monroe	1	1,046	10/31/2025 1719	11/01/2025 1045
2108751	Bucks	8	1,045	10/31/2025 1836	11/01/2025 1201
2109674	Northampton	1	1,043	10/31/2025 1702	11/01/2025 1025
2110271	York	15	1,043	11/01/2025 0009	11/01/2025 1732
2111731	Northampton	31	1,019	11/01/2025 0151	11/01/2025 1850
2108746	Berks	14	1,011	10/31/2025 1836	11/01/2025 1127
2101167	Berks	1	1,010	10/30/2025 1751	10/31/2025 1041
2109856	Pike	2	1,010	10/31/2025 2210	11/01/2025 1500
2108731	Monroe	182	986	10/31/2025 1834	11/01/2025 1100
2109185	Northampton	66	984	10/31/2025 1758	11/01/2025 1022
2101531	Berks	54	976	10/30/2025 1851	10/31/2025 1107
2108044	Berks	1	965	10/31/2025 1720	11/01/2025 0925
2109889	Monroe	19	949	10/31/2025 2215	11/01/2025 1404
2109546	Pike	7	948	10/31/2025 2059	11/01/2025 1247
2108359	Northampton	13	943	10/31/2025 1757	11/01/2025 0940
2110303	Northampton	26	942	11/01/2025 0020	11/01/2025 1602
2112338	York	299	923	10/31/2025 2252	11/01/2025 1415
2110105	Pike	2	899	10/31/2025 2315	11/01/2025 1414
2110006	York	376	888	10/31/2025 2252	11/01/2025 1340
2098080	Lebanon	2	839	10/30/2025 1115	10/31/2025 0114
2113055	Cumberland	1	821	11/01/2025 2026	11/02/2025 1007
2111930	Pike	277	806	10/31/2025 2254	11/01/2025 1220
2109768	Berks	72	767	10/31/2025 2155	11/01/2025 1042
2110897	Monroe	93	744	10/31/2025 2215	11/01/2025 1039
2110599	York	4	727	11/01/2025 0321	11/01/2025 1528
2097622	Northampton	2	722	10/30/2025 1026	10/30/2025 2228
2111642	Pike	99	718	10/31/2025 2254	11/01/2025 1052
2109918	Northampton	2	710	10/31/2025 2220	11/01/2025 1010
2102088	Northampton	9	704	10/30/2025 2219	10/31/2025 1003
2102114	Bucks	17	702	10/30/2025 2242	10/31/2025 1024
2099936	Monroe	5	697	10/30/2025 0813	10/30/2025 1950
2097261	Berks	3	692	10/30/2025 0938	10/30/2025 2110
2110044	Pike	322	681	10/31/2025 2254	11/01/2025 1015
2109978	Monroe	320	639	10/31/2025 2245	11/01/2025 0924
2109869	York	1	604	10/31/2025 2211	11/01/2025 0815
2103333	York	9	604	10/31/2025 1056	10/31/2025 2100
2102714	Cumberland	7	588	10/31/2025 0822	10/31/2025 1810

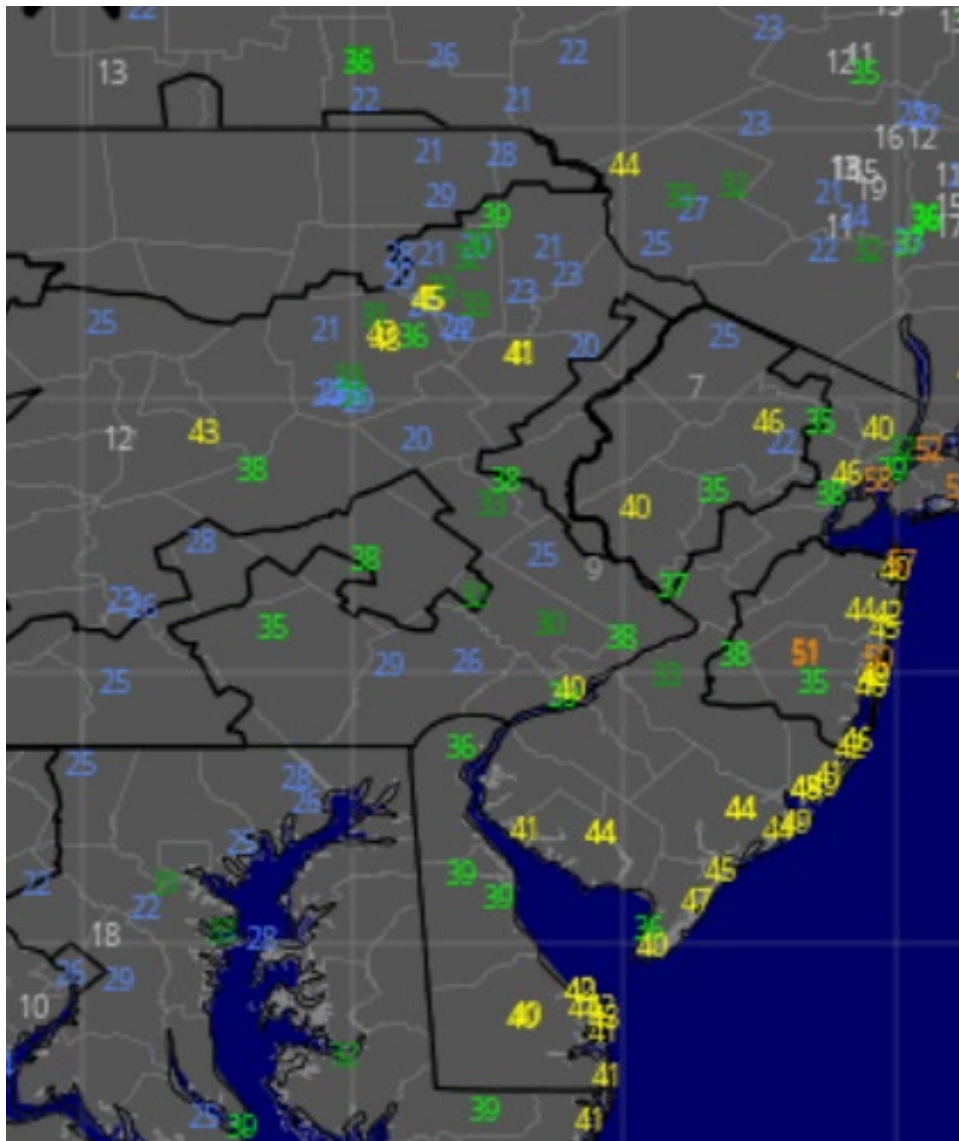
FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2097041	Berks	28	574	10/30/2025 0845	10/30/2025 1819
2102324	Northampton	6	569	10/31/2025 0353	10/31/2025 1322
2096839	Berks	2	555	10/30/2025 0808	10/30/2025 1723
2098446	Northampton	3	529	10/30/2025 1154	10/30/2025 2043
2096547	Berks	1	526	10/30/2025 0536	10/30/2025 1422
2100956	York	2	519	10/30/2025 1704	10/31/2025 0143
2110466	Northampton	19	512	11/01/2025 0151	11/01/2025 1023
2097996	Berks	1	509	10/30/2025 0855	10/30/2025 1724
2096669	Berks	2	506	10/30/2025 0654	10/30/2025 1520
2098976	Northampton	13	494	10/30/2025 1252	10/30/2025 2106
2097051	Berks	1	479	10/30/2025 0125	10/30/2025 0924
2096397	York	5	458	10/30/2025 0122	10/30/2025 0900
2098661	York	2	458	10/30/2025 1039	10/30/2025 1817
2101160	Northampton	174	451	10/30/2025 1249	10/30/2025 2020
2099827	Berks	1	448	10/30/2025 0654	10/30/2025 1422
2103760	Berks	37	435	10/31/2025 1159	10/31/2025 1914
2097944	Berks	2	427	10/30/2025 1100	10/30/2025 1807
2103888	Monroe	10	426	10/31/2025 1220	10/31/2025 1926
2101508	York	33	409	10/30/2025 1844	10/31/2025 0133
2108117	Lebanon	2	404	10/31/2025 1728	11/01/2025 0012
2097568	Berks	2	402	10/30/2025 1017	10/30/2025 1659
2096731	Lebanon	68	397	10/30/2025 0732	10/30/2025 1409
2103192	Adams	1	394	10/31/2025 1022	10/31/2025 1656
2102345	York	30	390	10/31/2025 0428	10/31/2025 1058
2096398	Berks	43	389	10/30/2025 0125	10/30/2025 0754
2097248	Montgomery	1	388	10/30/2025 0935	10/30/2025 1603
2096699	Berks	11	382	10/30/2025 0710	10/30/2025 1332
2097242	Bucks	66	381	10/30/2025 0935	10/30/2025 1556
2096553	Lebanon	4	381	10/30/2025 0541	10/30/2025 1202
2102364	Bucks	25	379	10/31/2025 0456	10/31/2025 1115
2097116	Berks	3	377	10/30/2025 0721	10/30/2025 1338
2112547	Pike	2	370	11/01/2025 0905	11/01/2025 1515
2096857	Monroe	31	370	10/30/2025 0813	10/30/2025 1423
2109352	Bucks	65	368	10/31/2025 1521	10/31/2025 2129
2097951	Dauphin	1	367	10/30/2025 1100	10/30/2025 1707

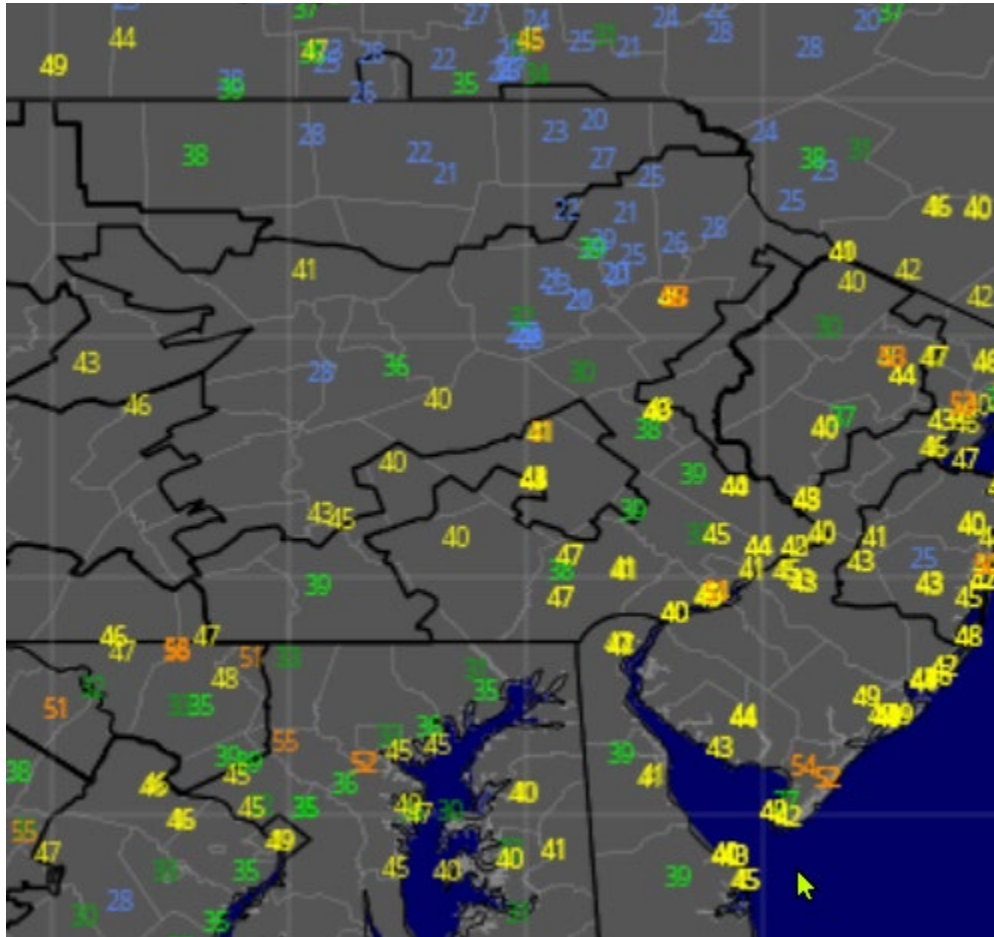
Attachment B: Wind and Precipitation Reports

Wind and Precipitation Reports: Graphics 1 and 2 illustrate the maximum wind gusts in the FE PA service territory on October 30 and October 31, 2025. Graphic 3 illustrates the 24-Hour Total Precipitation in the FE PA service territory on October 30, 2025. The graphics depict data from the National Oceanic and Atmospheric Administration (“NOAA”).

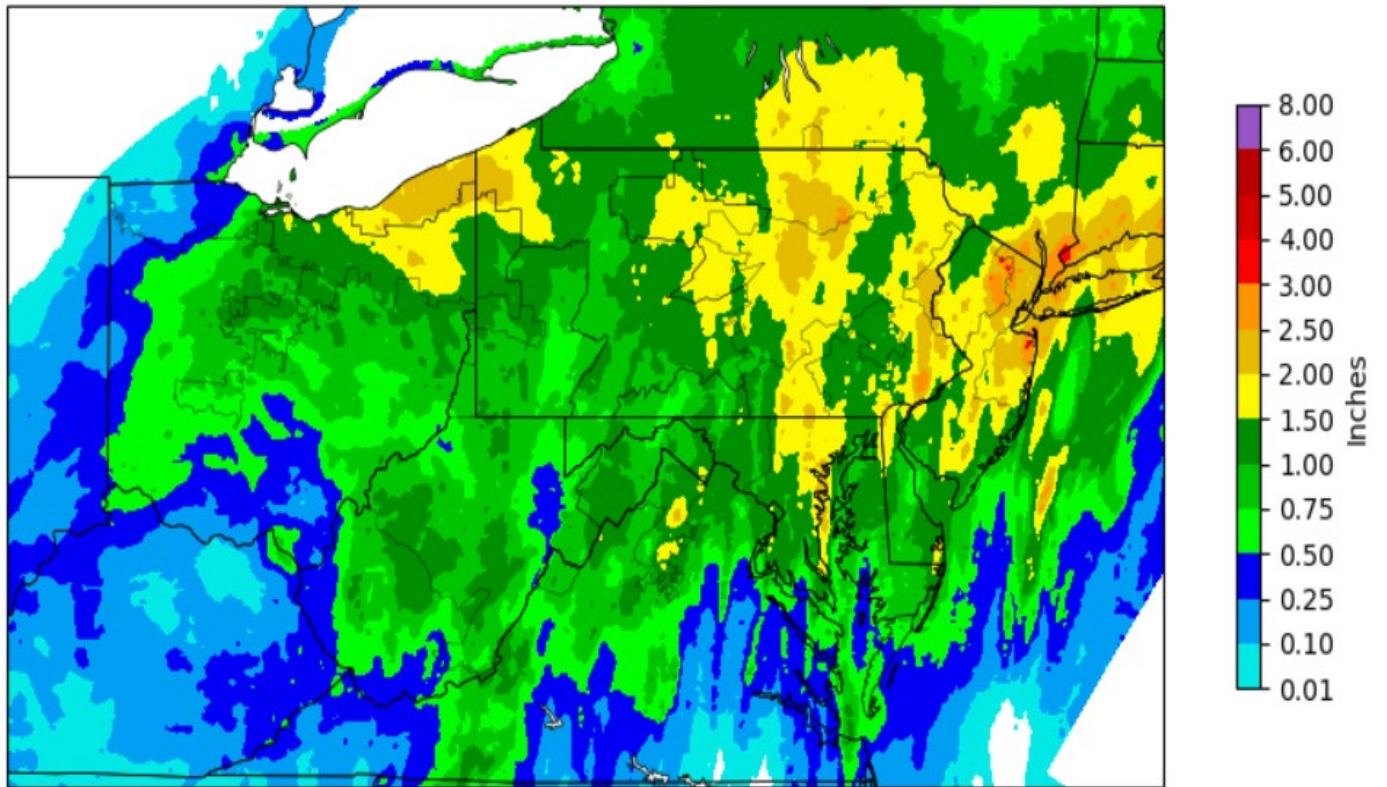
Graphic 2: Maximum Wind Gusts – Thursday, October 30, 2025



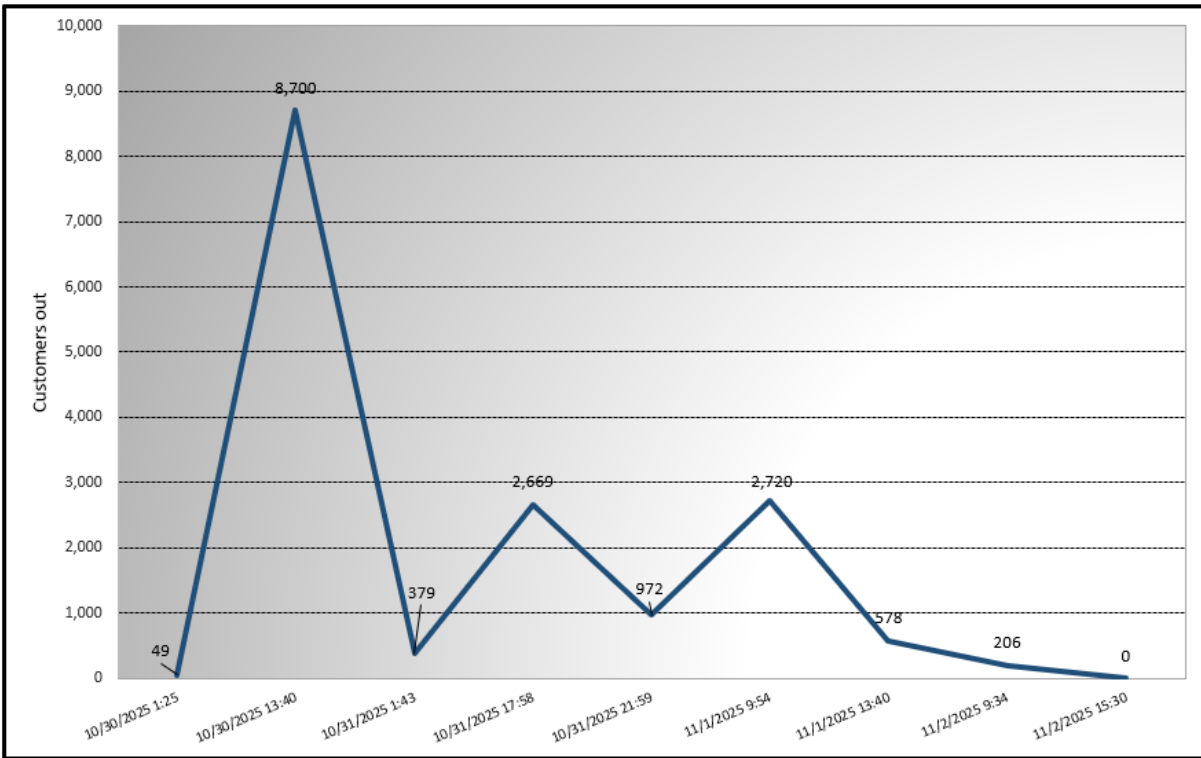
Graphic 2: Maximum Wind Gusts – Friday, October 31, 2025



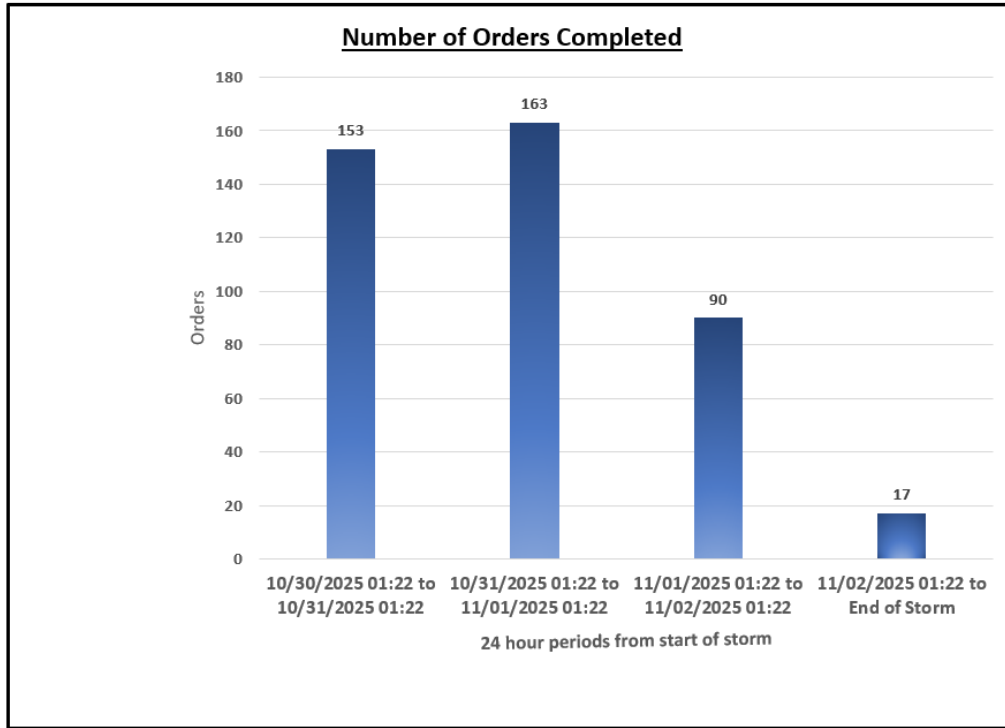
Graphic 3: 24 Hour Total Precipitation – Thursday, October 30, 2025



Attachment C: Restoration Curve



Attachment D: Order Restoration Graphs



Wednesday, October 29, 2025 @ 0902

Thursday:

- Slight increase in winds for areas of NJ.
- Added risk of thunderstorms for eastern FE.
- Added mention of 2+” of rain in OH and slightly expanded risk of 2+” of rain in central/eastern FE.
- Small adjustments to wind risk and timing.

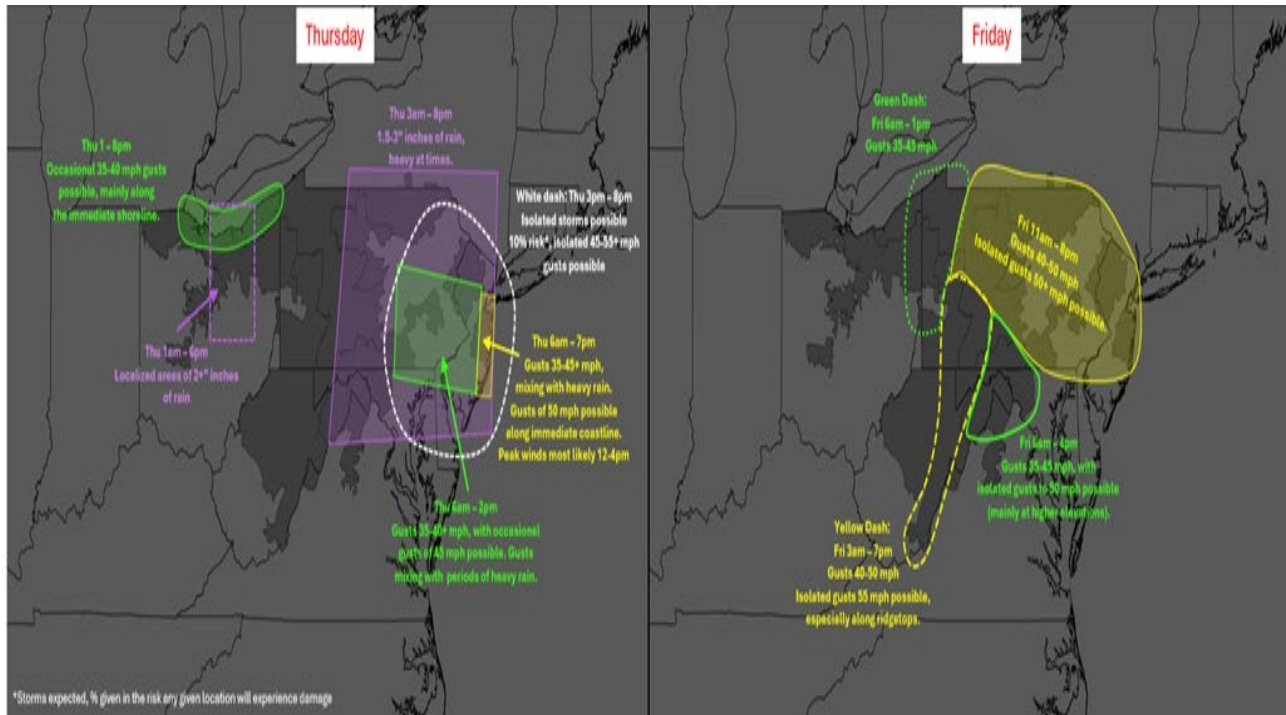
Friday:

- Increased wind gusts across areas of PA and NJ.
- Updated timing of localized wind threats.

Note: General rainfall amounts of 1-1.5” are expected across most of FE territory Thursday, even outside of areas depicted in graphics below.

See graphics below for further information.

Next Update by 11am Thursday



Thursday, October 30, 2025 @ 0928

Update:

Thursday:

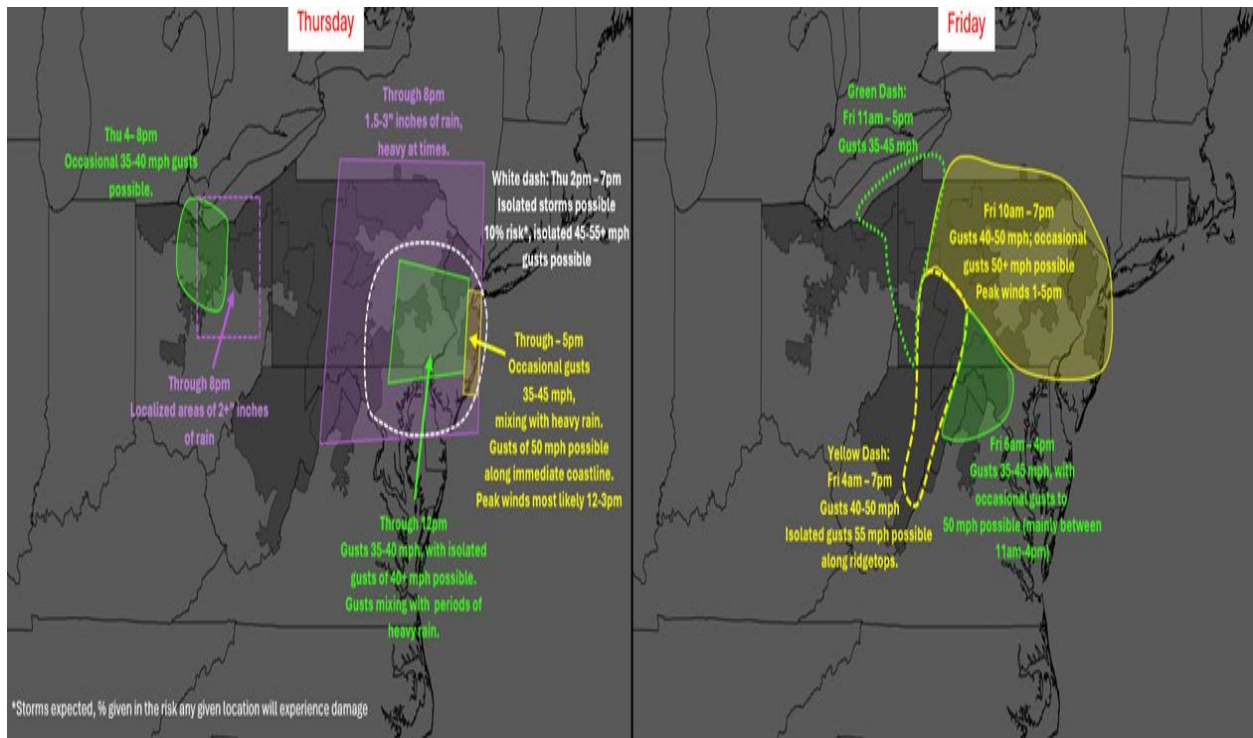
- Small adjustments to wind and thunderstorm forecast for eastern FE.
- In OH, adjusted risk areas for sporadic 35-40 mph gusts this afternoon/evening.

Friday:

- Adjusted wind forecast to update timing, slightly modify threat areas and mention risk of isolated 50 mph gusts possible for areas of southern PA, MD, eastern WV during the afternoon.

See graphics below for further information.

Next Update by 11am Friday



Friday, October 31, 2025 @ 0909

Update:

Small adjustments this morning, mainly to timing of peak winds this afternoon, as well as slight adjustments to threat areas for 40+ mph gusts. The general forecast summary remains: it will be a generally windy day across most FE, with the strongest gusts expected during the afternoon and early evening hours.

See graphic below for further information.

Last Scheduled Update

