



AN EXELON COMPANY

Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
brendan.taylor@exeloncorp.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

Via E-Filing

November 14, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Non-Bypassable Transmission Charge (NBT) Semiannual Adjustment
PECO Energy Electric Tariff No. 8, Supplement No. 17
Effective December 1, 2025, Docket No. R-2014-2409362

Dear Secretary Homsher:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Non-Bypassable Transmission Charge (NBT), effective December 1, 2025. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2014-2409362.

The following attachments are included in support of this filing:

Attachment 1 - Revised tariff pages for NBT;
Attachment 2 - NBT Calculation for Residential – Rates R & RH;
Attachment 3 - NBT calculation for Small C&I – Rate GS;
Attachment 4 - NBT Calculation for Large C&I – Rates HT, PD, EP;
Attachment 5 - NBT Calculation for Street Lighting – Rates SLE, SLS, SLC, POL, AL, TLCL.

Prior to PECO's previous NBT semiannual adjustment filing on May 15, 2025, this adjustment reflected the impact of approved Regional Transmission Expansion Plan ("RTEP") credits being refunded to the PECO Zone by PJM, pursuant to the Settlement Agreement under FERC Docket # EL05-121-009. PECO has assessed its position with respect to these credits and concluded that the balance as of October 31, 2025 is in an over-refunded position. This filing includes an adjustment to reconcile the over-refunded balance. The Company will continue to evaluate its position and make adjustments to reconcile additional remaining balances accordingly in its next NBT filing for the rates effective June 1, 2026.

Thank you for your assistance in this matter and if you have any questions please contact Ben Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email at the following: ben.yin@exeloncorp.com.

Matthew Homsher, Secretary
November 14, 2025
Page 2

Sincerely,

A handwritten signature in black ink, appearing to read 'B. Taylor', with a long horizontal flourish extending to the right.

Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Director, Office of Special Assistants (via email only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via email only)
C. Yother, Director, Bureau of Audits (via email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via email only)
Office of Consumer Advocate (via email only)
Office of Small Business Advocate (via email only)
A. Bakare - McNees, Wallace and Nurick (email only)
C. Mincavage - McNees, Wallace and Nurick (email only)

Attachment 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 14, 2025

Effective December 1, 2025

**ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Non-Bypassable Transmission Charge (NBT) – 2nd Revised Page No. 47

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate R - Residence Service – 5th Revised Page No. 52

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate RH - Residential Heating Service 5th - Revised Page No. 53

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate GS - General Service – 3rd Revised Page No. 57

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate SL-E Street Lighting Customer Owned Facilities – 3rd Revised Page No. 66

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate SL-C Smart Lighting Control Lighting Customer Owned Facilities – 3rd Revised Page No. 68

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate TLCL - Traffic Lighting Constant Load Service – 3rd Revised Page No. 71

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

TABLE OF CONTENTS

List of Communities Served.....4
 How to Use Loose-Leaf Tariff.....5
 Definition of Terms and Explanation of Abbreviations 6,7,8,9
RULES AND REGULATIONS:
 1. The Tariff10
 2. Service Limitations10
 3. Customer's Installation11
 4. Application for Service..... 12¹
 5. Credit13
 6. Private-Property Construction..... 14¹, 15
 7. Extensions 16,17
 8. Rights-of-Way..... 18
 9. Introduction of Service.....19
 10. Company Equipment19
 11. Tariff and Contract Options.....21
 12. Service Continuity22
 13. Customer's Use of Service24
 14. Metering.....24
 15. Demand Determination.....25
 16. Meter Tests26
 17. Billing and Standard Payment Options..... 27¹
 18. Payment Terms & Termination of Service 28
 19. Unfulfilled Contracts 31
 20. Cancellation by Customer.....31
 21. General 32
 22. Rules For Designation of Procurement Class32
 23. EGS Switching 33
 24. Load Data Exchange.....33
STATE TAX ADJUSTMENT CLAUSE34
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS)35¹
FIBER AFFILIATE REVENUE SURCHARGE (FARS)36¹
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2..... 37³, 38³, 39³
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 40⁴
RECONCILIATION41¹, 42¹
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....43
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....44¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS 45¹
TRANSMISSION SERVICE CHARGE 46²
NON-BYPASSABLE TRANSMISSION CHARGE (NBT)..... 47²
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....48¹
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) 49², 50, 51
RATES:
 Rate R Residence Service52⁵
 Rate R-H Residential Heating Service53⁵
 Rate RS-2 Net Metering 54, 55, 56
 Rate GS General Service..... 57³, 58
 Rate PD Primary-Distribution Power..... 59²
 Rate HT High-Tension Power..... 60²
 Rate EP Electric Propulsion..... 61¹
 Rate POL Private Outdoor Lighting..... 62³, 63
 Rate SL-S Street Lighting-Suburban Counties..... 64³, 65
 Rate SL-E Street Lighting Customer-Owned Facilities 66³, 67
 Rate SL-C Smart Lighting Control Customer Owned Facilities 68³, 69, 70
 Rate TLCL Traffic Lighting Constant Load Service..... 71³
 Rate BLI Borderline Interchange Service 72
 Rate AL Alley Lighting in City of Philadelphia 73¹
RIDERS:
 Applicability Index of Riders.....74
 Capacity Reservation Rider 75, 76, 77, 78, 79
 CAP Rider - Customer Assistance Program.....80
 Casualty Rider 81
 Construction Rider82

NON-BYPASSABLE TRANSMISSION CHARGE (NBT)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of certain transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's distribution service load in accordance with Docket # P-2014-2409362.

Applicability: The surcharge shall be assessed to all distribution customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The NBT shall be included in distribution rates charged to customers taking service under the Residential, Small C&I and Street Lighting class rate schedules as described below.

For Rates PD, HT, and EP (Large C&I class), a PJM Peak Load Contribution (PLC) shall be determined in accordance with PJM rules and used to calculate the NBT. Customer's PLC will be computed to the nearest kilowatt. The NBT shall be recovered through a separate charge listed on customers' bills.

The surcharge shall be calculated on a semi-annual basis using the formula below:

NBT(n) = (C+E+I)/S(n) * 1/(1-T) where;

NBT(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Regional Transmission Expansion Plan charges, Expansion Cost Recovery charges, Generation Deactivation/Reliability Must Run charges and any costs to implement the Non-Bypassable Transmission charge in accordance with Docket # P-2014-2409362.

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated distribution service sales for residential class and the street lighting class in the applicable application period. For the Small C&I class (Rate GS) it shall be the estimated billed demand for the applicable application period. For the Large C&I class (Rates PD, HT, and EP), the PJM PLC shall be used to calculate the NBT. The application period will be the period when rates will be in effect.

T – The currently effective gross receipts tax rate.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Non-Bypassable Transmission Rate:

R= \$.00408 per kilowatt hour

RH= \$.00408 per kilowatt hour

Small C&I = \$0.87 per billed distribution kW

Large C&I = \$1.08 per kW based on the PJM PLC

Street Lighting = \$.00015 per kilowatt hour

(D)
(D)
(D)
(D)
(D)

(D) Denotes Decrease

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.30

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.09649 per kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE RH RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.30

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.09686 per kWh for all kWh.

(D)

WINTER MONTHS. (October through May)

\$0.07333 per kWh for all kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service for offices, professional, commercial or industrial establishments, governmental agencies, farms and other applications outside the scope of the Residence Service rate schedules.

Transformed service from the Company's distribution system where the company installs, owns, and maintains any transforming, switching and other receiving equipment required.

For service configurations that are nominally 120/208 volts, 3 phase, 4 wires – If either the service capacity or the parallel-generating capacity exceeds 750 kVA for transformers located inside the building, the only rate option available to the customer will be Rate HT. If either the service capacity or the parallel-generating capacity exceeds 750 kVA but remains at or below 1,500 kVA for transformers outside the building, the customer may request service at 277/480 volts, 3-phase 4-wires from transformers located outside the building. Otherwise the only rate option available to the customer will be Rate HT.

For service configurations that are nominally 277/480 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds either 750 kVA for transformers located inside the building or 1,500 kVA for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

\$ 24.47 for single-phase service without demand measurement, or
\$ 31.20 for single-phase service with demand measurement, or
\$ 74.66 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$11.24 per kW of billed demand

(D)

(\$0.0006) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.00392per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and ¾.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.
- (b) For customers with measured demand or maximum demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, or (ii) 40% of the maximum contract demand.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge, plus the Variable Distribution Service Charge per KW of minimum billing demand as described above. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus per KW of billing demand. In addition to the above, for customers in Procurement Class ¾ charges will be assessed on PJM's reliability pricing model.

(D) Denotes Decrease

RATE SL-E STREET LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the Utilization Facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$7.49 per Service Location (as defined below) *
VARIABLE DISTRIBUTION CHARGE: \$0.02515 per kWh

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2*.

* The service location charge includes an Energy Efficiency Program Surcharge (\$0.08) per location.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit. That connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 1 Service. The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of the kilowatt hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.
2. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities defined as the brackets, hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities. If the Company sells aerially supplied streetlighting facilities to a government agency in order to qualify for SL-E, such sale will include the supporting pole or post.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities defined as brackets or hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, and conductors and shall assume all costs of installing such Utilization Facilities. Customer shall also provide, own, and maintain the supporting pole or post foundation with 90 degree pipe bend, and conduits from the luminaires to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a Service Location designated by the Company on its secondary voltage circuit.

Except as provided in Paragraph 5 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90 degree pipe bend, shall own conductors from its distribution system to the designated Service Location and shall provide sufficient length of conductors for splicing at the designated Service Location or in the post base where sidewalk level access is provided.

c. Service to Group of Utilization Facilities:

AERIAL SUPPLY

When the customer requests service to a group of Utilization Facilities supplied from aerial distribution facilities, the customer is responsible for providing the support poles or posts for the Utilization Facilities. The Company will provide a service, nominally 100 feet, to the customer's first supporting structure. The customer is responsible for installing supply conductors from the first supporting structure to all Utilization Facilities.

UNDERGROUND SUPPLY

When groups of Utilization Facilities are supplied from underground distribution facilities, the customer is responsible for the supporting poles or posts and the supply conductors to each Utilization Facility from the designated Service Location. If the customer requests an underground supply to a group of Utilization Facilities and the designated Service Location is a secondary terminal pole, the customer will install, own, maintain all cable, including the cable on the pole.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(D) Denotes Decrease

RATE SL-C SMART LIGHTING CONTROL LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

Any governmental agency for outdoor lighting, provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, that complies with each of the following conditions:

- (A) Installs a Smart Lighting Control Module approved by the Company that has capabilities including but not necessarily limited to:
 - a. Measurement of energy usage at the individual Utilization Facility level.
 - b. Customer control of the lamp's burning hours.
 - c. Data showing failure of the lamp to burn, such as customer notification, that customer can provide to Company upon request.
 - d. Ability of customer to dim the lights (LED only).
- (B) Provides energy usage to the Company as described below under Data Requirements.
- (C) Installs, owns, and maintains all Utilization Facilities, as defined in the Terms and Conditions of this Base Rate. (All facilities and their installation shall be approved by the Company.)

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers.

Customers may take service under the rate beginning on July 1, 2019. The below listed pricing will be revised, as needed, based on applicable surcharge adjustments prior to the SL-C effective service date of July 1, 2019.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.34per Service Location (as defined below)*
VARIABLE DISTRIBUTION CHARGE: \$0.04754 per kWh

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2*.

* The service location charge includes an Energy Efficiency Program Surcharge of (\$0.07) per location.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit that connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company

DATA REQUIREMENTS.

The customer must notify the Company of its intent to enroll or modify lights under this rate at least 30 days prior to the start of the regularly scheduled billing cycle during which the enrollment or modification will become effective.

The customer must provide the following data to the Company from its Company-approved Smart Lighting Control Module for each light added or modified:

- 8. Manufacturer-rated wattage
- 9. Annual burning hours, if different than the standard 4,100 burning hours as defined below under paragraph 1 Service of Terms and Conditions
- 10. Dimming percentage/factor

The Company also requires the customer to provide the Global Positioning System (GPS) coordinates for each light.

DETERMINATION OF ENERGY BILLED.

Upon acceptance of the required data, the Company shall modify the energy billed going forward for a period of up to twelve months or at another frequency as required by the Company. The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage, adjusted based on the provided dimming percentage/factor, and the provided burning hours during the calendar month.

The Company may, at any time and without prior notice, request that the customer provide updates to the above data or provide actual energy consumption data and burning hours for each light, by calendar month, for up to the past 12 months to verify the continued accuracy of Company billing.

For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, the Company shall modify the energy billed going forward by changing the burning hours used to the standard 4,100 burning hours as defined below under Paragraph 1 Service of Terms and Conditions.

The Company reserves the right to modify the customer's rate to SL-E in the continued absence of required data from the customer.

TERMS AND CONDITIONS.

1. Service. For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer. If the customer provides information from the Smart Lighting Control Module as described above to justify a different billing usage, the burning hours provided by the customer will be used instead of the standard 4,100 annual operating hours.

(D) Denotes Decrease

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$4.08 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.02232 per kWh (as defined below)*

(D)

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of (\$0.00085) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer of PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19103**

For List of Communities Served, See Page 4.

Issued November 14, 2025

Effective December 1, 2025

**ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PECO Energy Company

Supplement No. 17 to
Tariff Electric Pa. P.U.C. No. 8
~~Seventeenth~~ Revised Page No. 1
Supersedes ~~Sixteenth~~ Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Non-Bypassable Transmission Charge (NBT) – 2nd Revised Page No. 47

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate R - Residence Service – 5th Revised Page No. 52

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate RH - Residential Heating Service 5th - Revised Page No. 53

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate GS - General Service – 3rd Revised Page No. 57

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate SL-E Street Lighting Customer Owned Facilities – 3rd Revised Page No. 66

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate SL-C Smart Lighting Control Lighting Customer Owned Facilities – 3rd Revised Page No. 68

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Rate TLCL - Traffic Lighting Constant Load Service – 3rd Revised Page No. 74

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362.

Deleted: 6

Deleted: Sixteenth

Deleted:

Deleted: Fifteenth

Deleted: 18^h

Deleted: 1

Deleted: 18

Deleted: 52

Deleted: 11th

Deleted: 6

Deleted: 11th

Deleted: 5

Deleted: 12^l

Deleted: ^h

Deleted: 7

Deleted: 11th

Deleted: 0

Deleted: **Transmission Service Charge (TSC) – 2ndth Revised Page No. 46**

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

¶

¶

¶

Deleted: ¶

PECO Energy Company

TABLE OF CONTENTS

List of Communities Served.....4
 How to Use Loose-Leaf Tariff.....5
 Definition of Terms and Explanation of Abbreviations 6,7,8,9
RULES AND REGULATIONS:
 1. The Tariff10
 2. Service Limitations10
 3. Customer's Installation11
 4. Application for Service..... 12¹
 5. Credit.....13
 6. Private-Property Construction..... 14¹, 15
 7. Extensions 16, 17
 8. Rights-of-Way 18
 9. Introduction of Service.....19
 10. Company Equipment19
 11. Tariff and Contract Options.....21
 12. Service Continuity22
 13. Customer's Use of Service24
 14. Metering.....24
 15. Demand Determination.....25
 16. Meter Tests26
 17. Billing and Standard Payment Options27¹
 18. Payment Terms & Termination of Service28
 19. Unfulfilled Contracts31
 20. Cancellation by Customer.....31
 21. General32
 22. Rules For Designation of Procurement Class32
 23. EGS Switching33
 24. Load Data Exchange.....33
STATE TAX ADJUSTMENT CLAUSE34
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS)35¹
FIBER AFFILIATE REVENUE SURCHARGE (FARS)36¹
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 237³, 38³, 39³
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/440⁴
RECONCILIATION41¹, 42¹
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....43
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....44¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS45¹
TRANSMISSION SERVICE CHARGE46²
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....47¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....48¹
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)49², 50, 51
RATES:
 Rate R Residence Service52²
 Rate R-H Residential Heating Service53²
 Rate RS-2 Net Metering54, 55, 56
 Rate GS General Service57², 58
 Rate PD Primary-Distribution Power59²
 Rate HT High-Tension Power.....60²
 Rate EP Electric Propulsion.....61¹
 Rate POL Private Outdoor Lighting62³, 63
 Rate SL-S Street Lighting-Suburban Counties64³, 65
 Rate SL-E Street Lighting Customer-Owned Facilities66³, 67
 Rate SL-C Smart Lighting Control Customer Owned Facilities68³, 69, 70
 Rate TLCL Traffic Lighting Constant Load Service.....71³
 Rate BLI Borderline Interchange Service72
 Rate AL Alley Lighting in City of Philadelphia73¹
RIDERS:
 Applicability Index of Riders.....74
 Capacity Reservation Rider75, 76, 77, 78, 79
 CAP Rider - Customer Assistance Program.....80
 Casualty Rider81
 Construction Rider82

Deleted: 6
 Deleted: Sixteenth
 Deleted:
 Deleted: Fifteenth

Deleted: 1

Deleted: 4

Deleted: 4

Deleted: 2

Deleted: 2

Deleted: 2

Deleted: 2

PECO Energy Company

NON-BYPASSABLE TRANSMISSION CHARGE (NBT)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of certain transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's distribution service load in accordance with Docket # P-2014-2409362.

Applicability: The surcharge shall be assessed to all distribution customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The NBT shall be included in distribution rates charged to customers taking service under the Residential, Small C&I and Street Lighting class rate schedules as described below.

For Rates PD, HT, and EP (Large C&I class), a PJM Peak Load Contribution (PLC) shall be determined in accordance with PJM rules and used to calculate the NBT. Customer's PLC will be computed to the nearest kilowatt. The NBT shall be recovered through a separate charge listed on customers' bills.

The surcharge shall be calculated on a semi-annual basis using the formula below:

$NBT(n) = (C+E+I)/S(n) * 1/(1-T)$ where:

NBT(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Regional Transmission Expansion Plan charges, Expansion Cost Recovery charges, Generation Deactivation/Reliability Must Run charges and any costs to implement the Non-Bypassable Transmission charge in accordance with Docket # P-2014-2409362.

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated distribution service sales for residential class and the street lighting class in the applicable application period. For the Small C&I class (Rate GS) it shall be the estimated billed demand for the applicable application period. For the Large C&I class (Rates PD, HT, and EP), the PJM PLC shall be used to calculate the NBT. The application period will be the period when rates will be in effect.

T – The currently effective gross receipts tax rate.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Non-Bypassable Transmission Rate:

R = \$0.00408 per kilowatt hour

RH = \$0.00408 per kilowatt hour

Small C&I = \$0.87 per billed distribution kW

Large C&I = \$1.08 per kW based on the PJM PLC

Street Lighting = \$0.0015 per kilowatt hour

(D) Denotes Decrease

Issued November 14, 2025

Effective December 1, 2025

Deleted: 7

Deleted: First

Deleted:

Deleted:

Deleted: Original

Deleted: 14

Deleted:

Deleted: I

Deleted: 00414

Deleted: I

Deleted: 9

Deleted: 33

Deleted: I

Deleted: 00041

Deleted:

Deleted: ¶

Deleted: ¶

Deleted: May 15,

Deleted:

Deleted: June

PECO Energy Company

Supersedes Fourth Revised Page No. 52

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.30

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.09649 per kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

Deleted: Third

Deleted:

Deleted: Second

(D)

Deleted: 09655

Deleted: I

(D) Denotes Decrease

Deleted: I

Deleted: Increase

Deleted: May

Deleted: 5

Deleted:

Deleted: June

Issued November 14, 2025

Effective December 1, 2025

PECO Energy Company

Supersedes Fourth Revised Page No. 53

Deleted: Third

Deleted:

Deleted: Second

RATE RH RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.30

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.09686 per kWh for all kWh.

WINTER MONTHS. (October through May)

\$0.07333 per kWh for all kWh

(D)

Deleted: 09692

(D)

Deleted: 1

Deleted: 9

Deleted: 1

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

Deleted: 1

Deleted: Increase

Deleted: May

Deleted: 5

Deleted:

Deleted: June

Issued November 14, 2025

Effective December 1, 2025

PECO Energy Company

Deleted: 7

Deleted: Second

Deleted:

Deleted: First

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service for offices, professional, commercial or industrial establishments, governmental agencies, farms and other applications outside the scope of the Residence Service rate schedules.

Transformed service from the Company's distribution system where the company installs, owns, and maintains any transforming, switching and other receiving equipment required.

For service configurations that are nominally 120/208 volts, 3 phase, 4 wires – If either the service capacity or the parallel-generating capacity exceeds 750 kVA for transformers located inside the building, the only rate option available to the customer will be Rate HT. If either the service capacity or the parallel-generating capacity exceeds 750 kVA but remains at or below 1,500 kVA for transformers outside the building, the customer may request service at 277/480 volts, 3-phase 4-wires from transformers located outside the building. Otherwise the only rate option available to the customer will be Rate HT.

For service configurations that are nominally 277/480 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds either 750 kVA for transformers located inside the building or 1,500 kVA for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 24.47 for single-phase service without demand measurement, or
- \$ 31.20 for single-phase service with demand measurement, or
- \$ 74.66 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$11.24 per kW of billed demand

(D)

Deleted: 3

(\$0.0006) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.00392per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.
- (b) For customers with measured demand or maximum demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, or (ii) 40% of the maximum contract demand.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge, plus the Variable Distribution Service Charge per KW of minimum billing demand as described above. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus per KW of billing demand. In addition to the above, for customers in Procurement Class 3/4 charges will be assessed on PJM's reliability pricing model.

(D) Denotes Decrease

Issued November 14, 2025

Effective December 1, 2025

Deleted: May 15

Deleted:

Deleted: June

PECO Energy Company

Supersedes Second Revised Page No. 66

Deleted: Second

Deleted:

Deleted: First

RATE SL-E STREET LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the Utilization Facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$7.49 per Service Location (as defined below) *

VARIABLE DISTRIBUTION CHARGE: \$0.02515 per kWh

(D)

Deleted: 02541

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2*.

* The service location charge includes an Energy Efficiency Program Surcharge (\$0.08) per location.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit. That connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 1 Service. The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of the kilowatt hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.
2. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities defined as the brackets, hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities. If the Company sells aerially supplied streetlighting facilities to a government agency in order to qualify for SL-E, such sale will include the supporting pole or post.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities defined as brackets or hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, and conductors and shall assume all costs of installing such Utilization Facilities. Customer shall also provide, own, and maintain the supporting pole or post foundation with 90 degree pipe bend, and conduits from the luminaires to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a Service Location designated by the Company on its secondary voltage circuit.

Except as provided in Paragraph 5 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90 degree pipe bend, shall own conductors from its distribution system to the designated Service Location and shall provide sufficient length of conductors for splicing at the designated Service Location or in the post base where sidewalk level access is provided.

c. Service to Group of Utilization Facilities:

AERIAL SUPPLY

When the customer requests service to a group of Utilization Facilities supplied from aerial distribution facilities, the customer is responsible for providing the support poles or posts for the Utilization Facilities. The Company will provide a service, nominally 100 feet, to the customer's first supporting structure. The customer is responsible for installing supply conductors from the first supporting structure to all Utilization Facilities.

UNDERGROUND SUPPLY

When groups of Utilization Facilities are supplied from underground distribution facilities, the customer is responsible for the supporting poles or posts and the supply conductors to each Utilization Facility from the designated Service Location. If the customer requests an underground supply to a group of Utilization Facilities and the designated Service Location is a secondary terminal pole, the customer will install, own, maintain all cable, including the cable on the pole.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(D) Denotes Decrease

Issued November 14, 2025

Effective December 1, 2025

Deleted: May

Deleted: 5

Deleted:

Deleted: June

PECO Energy Company

RATE SL-C SMART LIGHTING CONTROL LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

Any governmental agency for outdoor lighting, provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, that complies with each of the following conditions:

- (A) Installs a Smart Lighting Control Module approved by the Company that has capabilities including but not necessarily limited to:
 - a. Measurement of energy usage at the individual Utilization Facility level.
 - b. Customer control of the lamp's burning hours.
 - c. Data showing failure of the lamp to burn, such as customer notification, that customer can provide to Company upon request.
 - d. Ability of customer to dim the lights (LED only).
- (B) Provides energy usage to the Company as described below under Data Requirements.
- (C) Installs, owns, and maintains all Utilization Facilities, as defined in the Terms and Conditions of this Base Rate. (All facilities and their installation shall be approved by the Company.)

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers.

Customers may take service under the rate beginning on July 1, 2019. The below listed pricing will be revised, as needed, based on applicable surcharge adjustments prior to the SL-C effective service date of July 1, 2019.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.34per Service Location (as defined below)*
 VARIABLE DISTRIBUTION CHARGE: \$0.04754 per kWh

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2*.

* The service location charge includes an Energy Efficiency Program Surcharge of (\$0.07) per location.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit that connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company

DATA REQUIREMENTS.

The customer must notify the Company of its intent to enroll or modify lights under this rate at least 30 days prior to the start of the regularly scheduled billing cycle during which the enrollment or modification will become effective.

The customer must provide the following data to the Company from its Company-approved Smart Lighting Control Module for each light added or modified:

- 8. Manufacturer-rated wattage
- 9. Annual burning hours, if different than the standard 4,100 burning hours as defined below under paragraph 1 Service of Terms and Conditions
- 10. Dimming percentage/factor

The Company also requires the customer to provide the Global Positioning System (GPS) coordinates for each light.

DETERMINATION OF ENERGY BILLED.

Upon acceptance of the required data, the Company shall modify the energy billed going forward for a period of up to twelve months or at another frequency as required by the Company. The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage, adjusted based on the provided dimming percentage/factor, and the provided burning hours during the calendar month.

The Company may, at any time and without prior notice, request that the customer provide updates to the above data or provide actual energy consumption data and burning hours for each light, by calendar month, for up to the past 12 months to verify the continued accuracy of Company billing.

For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, the Company shall modify the energy billed going forward by changing the burning hours used to the standard 4,100 burning hours as defined below under Paragraph 1 Service of Terms and Conditions.

The Company reserves the right to modify the customer's rate to SL-E in the continued absence of required data from the customer.

TERMS AND CONDITIONS.

1. Service. For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer. If the customer provides information from the Smart Lighting Control Module as described above to justify a different billing usage, the burning hours provided by the customer will be used instead of the standard 4,100 annual operating hours.

(D) Denotes Decrease

Issued November 14, 2025

Effective December 1, 2025

Deleted: Second

Deleted:

Deleted: First

Deleted: 04780

Deleted: May 15

Deleted:

Deleted: June

PECO Energy Company

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$4.08 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.02232 per kWh (as defined below)*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of (\$0.00085) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer of PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease

Issued November 14, 2025

Effective December 1, 2025

Deleted: Second

Deleted:

Deleted: First

(D)

Deleted: 02258

Deleted: May 15

Deleted:

Deleted: June

PECO - Electric
December 2025 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 27,875,926	\$0.00384	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (11,267)	\$0.00000	p. 3 of 4
b. Interest	\$ 24,508	\$0.00000	p. 4 of 4
	<u>13,242</u>	<u>\$0.00000</u>	
(3) Net Recoverable (C - E)	\$ 27,862,684	\$0.00384	
(4) S = Projected Sales (kWh) for Computation Period	7,254,398,146		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E+I)/S]/(1-T)	\$0.00408		

**PECO - December 2025
NBT
C-Factor Calculation**

NBT 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Sales (kWh) (2)
Dec-25 (est)	\$ 4,666,304	1,299,324,786
Jan-26 (est)	\$ 4,641,924	1,579,732,823
Feb-26 (est)	\$ 4,641,924	1,413,973,038
Mar-26 (est)	\$ 4,641,924	1,175,885,245
Apr-26 (est)	\$ 4,641,924	948,862,590
May-26 (est)	\$ 4,641,924	836,619,663
Total	\$ 27,875,926	7,254,398,146

Estimated Recovery C-Factor \$0.00384 per kWh

**PECO - December 2025
NBT
E-Factor Calculation**

NBT 1: Rates R, RH

E-Factor Period	Actual	Actual	C-Factor Rate	C-Factor Revenue ^(b)	NSPL AVE MW	Working	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(b)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	NBT Costs ^(a)	Sales (kWh)				Capital \$0.00							
Balance	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Dec-24	\$ 4,231,213	1,126,620,710	\$ 0.00359	\$ 4,320,762	4,058	\$ -	\$ 4,320,762	\$ 89,549	\$ (0.00016)	\$ (188,223)	\$ 4,132,540	\$ (98,673)	\$ (907,514)
Jan-25	\$ 4,261,481	1,494,913,339	\$ 0.00359	\$ 5,383,689	4,289	\$ -	\$ 5,383,689	\$ 1,122,208	\$ (0.00016)	\$ (234,526)	\$ 5,149,162	\$ 887,682	\$ (19,833)
Feb-25	\$ 4,284,458	1,337,219,870	\$ 0.00359	\$ 4,814,401	4,298	\$ -	\$ 4,814,401	\$ 529,943	\$ (0.00016)	\$ (209,727)	\$ 4,604,675	\$ 320,217	\$ 300,384
Mar-25	\$ 4,287,629	1,194,235,851	\$ 0.00359	\$ 4,293,830	4,304	\$ -	\$ 4,293,830	\$ 6,201	\$ (0.00016)	\$ (187,049)	\$ 4,106,781	\$ (180,849)	\$ 119,536
Apr-25	\$ 4,287,835	942,079,494	\$ 0.00359	\$ 3,393,425	4,303	\$ -	\$ 3,393,425	\$ (894,410)	\$ (0.00016)	\$ (147,826)	\$ 3,245,599	\$ (1,042,236)	\$ (922,700)
May-25	\$ 4,286,391	875,590,961	\$ 0.00359	\$ 3,150,648	4,299	\$ -	\$ 3,150,648	\$ (1,135,743)	\$ (0.00016)	\$ (137,250)	\$ 3,013,398	\$ (1,272,993)	\$ (2,195,693)
Jun-25	\$ 4,335,487	1,004,956,432	\$ 0.00374	\$ 3,460,381	4,292	\$ -	\$ 3,460,381	\$ (875,106)	\$ 0.00016	\$ 149,351	\$ 3,609,732	\$ (725,755)	\$ (2,921,447)
Jul-25	\$ 4,335,740	1,590,960,286	\$ 0.00374	\$ 5,939,291	4,298	\$ -	\$ 5,939,291	\$ 1,603,551	\$ 0.00016	\$ 256,342	\$ 6,195,632	\$ 1,859,892	\$ (1,061,555)
Aug-25	\$ 4,378,712	1,504,213,125	\$ 0.00374	\$ 5,617,625	4,302	\$ -	\$ 5,617,625	\$ 1,238,913	\$ 0.00016	\$ 242,459	\$ 5,860,084	\$ 1,481,372	\$ 419,817
Sep-25	\$ 4,309,329	1,113,421,847	\$ 0.00374	\$ 4,161,569	4,302	\$ -	\$ 4,161,569	\$ (147,760)	\$ 0.00016	\$ 179,615	\$ 4,341,184	\$ 31,854	\$ 451,671
Oct-25	\$ 4,444,658	993,372,150	\$ 0.00374	\$ 3,711,327	4,301	\$ -	\$ 3,711,327	\$ (733,331)	\$ 0.00016	\$ 160,182	\$ 3,871,509	\$ (573,149)	\$ (121,479)
Nov-25 (Est)	\$ 4,370,505	1,180,419,133	\$ 0.00374	\$ 4,295,329	4,299	\$ -	\$ 4,295,329	\$ (75,176)	\$ 0.00016	\$ 185,388	\$ 4,480,717	\$ 110,212	\$ (11,267)
Total Recovery E-Factor													\$ (11,267)

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - December 2025
NBT
Interest Calculation

NBT 1: Rates R, RH

E-Factor Period	Actual Sales	C-Factor	Interest	Interest	Interest Owed/		Interest	Interest	Total	Cumulative
	(kWh)	Over/(Under)	Rate	Time	(Interest Recouped)		Factor	Factor	Interest Owed/	Interest Owed/
	(1)	Recovery	(3)	Factor	(5) = (2) * (3) * (4)		Rate	Revenues ^(a)	(Interest Recouped)	(Interest Recouped)
		(2)		(4)			(6)	(7)	(8) = (5) + (7)	(9)
Balance										\$ 25,064
Dec-24	1,126,620,710	\$ 89,549	6%	9/12	\$	4,030	\$ (0.00001)	\$ (10,612)	\$ (6,582)	\$ 18,482
Jan-25	1,494,913,339	\$ 1,122,208	6%	8/12	\$	44,888	\$ (0.00001)	\$ (13,222)	\$ 31,666	\$ 50,148
Feb-25	1,337,219,870	\$ 529,943	6%	7/12	\$	18,548	\$ (0.00001)	\$ (11,824)	\$ 6,724	\$ 56,872
Mar-25	1,194,235,851	\$ 6,201	6%	6/12	\$	186	\$ (0.00001)	\$ (10,545)	\$ (10,359)	\$ 46,513
Apr-25	942,079,494	\$ (894,410)	6%	5/12	\$	(22,360)	\$ (0.00001)	\$ (8,334)	\$ (30,694)	\$ 15,818
May-25	875,590,961	\$ (1,135,743)	6%	4/12	\$	(22,715)	\$ (0.00001)	\$ (7,738)	\$ (30,453)	\$ (14,635)
Jun-25	1,004,956,432	\$ (875,106)	6%	9/12	\$	(39,380)	\$ (0.00000)	\$ (600)	\$ (39,980)	\$ (54,614)
Jul-25	1,590,960,286	\$ 1,603,551	6%	8/12	\$	64,142	\$ (0.00000)	\$ (1,029)	\$ 63,113	\$ 8,498
Aug-25	1,504,213,125	\$ 1,238,913	6%	7/12	\$	43,362	\$ (0.00000)	\$ (974)	\$ 42,388	\$ 50,887
Sep-25	1,113,421,847	\$ (147,760)	6%	6/12	\$	(4,433)	\$ (0.00000)	\$ (721)	\$ (5,154)	\$ 45,733
Oct-25	993,372,150	\$ (733,331)	6%	5/12	\$	(18,333)	\$ (0.00000)	\$ (643)	\$ (18,977)	\$ 26,756
Nov-25 (Est)	1,180,419,133	\$ (75,176)	6%	4/12	\$	(1,504)	\$ (0.00000)	\$ (744)	\$ (2,248)	\$ 24,508
									Net Interest \$	24,508

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
December 2025 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 12,103,169	\$0.90	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,048,951	\$0.08	p. 3 of 4
b. Interest	<u>\$ 43,228</u>	\$0.00	p. 4 of 4
	\$ 1,092,179	\$0.08	
(3) Net Recoverable (C - E)	\$ 11,010,990	\$0.82	
(4) S = Projected Sales (kW) for Computation Period	13,390,522		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E+I)/S]/(1-T)	\$0.87		

C-Factor Calculation

NBT 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Sales (kW) (2)
Dec-25 (est) \$	2,026,016	2,367,885
Jan-26 (est) \$	2,015,431	2,604,928
Feb-26 (est) \$	2,015,431	2,418,133
Mar-26 (est) \$	2,015,431	2,189,349
Apr-26 (est) \$	2,015,431	1,942,513
May-26 (est) \$	2,015,431	1,867,715
Total \$	12,103,169	13,390,522

Estimated Recovery C-Factor \$0.90 per kW

PECO - December 2025
NBT
E-Factor Calculation

NBT 2: Rate GS

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 49,460
Dec-24	\$ 1,824,578	1,935,739	\$ 0.95	\$ 1,829,414	1,750	\$ -	\$ 1,829,414	\$ 4,836	\$ (0.01)	\$ (24,248)	\$ 1,805,166	\$ (19,411)	\$ 30,048
Jan-25	\$ 1,862,013	2,113,272	\$ 0.95	\$ 1,988,273	1,874	\$ -	\$ 1,988,273	\$ 126,260	\$ (0.01)	\$ (26,353)	\$ 1,961,920	\$ 99,907	\$ 129,955
Feb-25	\$ 1,867,662	1,906,598	\$ 0.95	\$ 1,801,843	1,874	\$ -	\$ 1,801,843	\$ (65,818)	\$ (0.01)	\$ (23,882)	\$ 1,777,961	\$ (89,700)	\$ 40,255
Mar-25	\$ 1,866,862	2,054,617	\$ 0.95	\$ 1,934,902	1,874	\$ -	\$ 1,934,902	\$ 68,040	\$ (0.01)	\$ (25,646)	\$ 1,909,256	\$ 42,394	\$ 82,648
Apr-25	\$ 1,866,221	2,000,849	\$ 0.95	\$ 1,886,713	1,873	\$ -	\$ 1,886,713	\$ 20,492	\$ (0.01)	\$ (25,007)	\$ 1,861,705	\$ (4,515)	\$ 78,133
May-25	\$ 1,865,395	2,063,313	\$ 0.95	\$ 1,943,586	1,871	\$ -	\$ 1,943,586	\$ 78,191	\$ (0.01)	\$ (25,761)	\$ 1,917,825	\$ 52,430	\$ 130,563
Jun-25	\$ 1,886,541	2,351,648	\$ 0.92	\$ 3,456,946	1,868	\$ -	\$ 3,456,946	\$ 1,570,405	\$ (0.01)	\$ (26,217)	\$ 3,430,729	\$ 1,544,189	\$ 1,674,752
Jul-25	\$ 1,883,634	2,239,120	\$ 0.92	\$ 785,801	1,867	\$ -	\$ 785,801	\$ (1,097,833)	\$ (0.01)	\$ (5,959)	\$ 779,841	\$ (1,103,792)	\$ 570,959
Aug-25	\$ 1,897,839	2,399,099	\$ 0.92	\$ 2,212,449	1,864	\$ -	\$ 2,212,449	\$ 314,610	\$ (0.01)	\$ (16,779)	\$ 2,195,670	\$ 297,832	\$ 868,791
Sep-25	\$ 1,867,931	2,114,783	\$ 0.92	\$ 1,944,783	1,865	\$ -	\$ 1,944,783	\$ 76,852	\$ (0.01)	\$ (14,749)	\$ 1,930,034	\$ 62,103	\$ 930,894
Oct-25	\$ 1,926,420	2,099,778	\$ 0.92	\$ 1,931,707	1,864	\$ -	\$ 1,931,707	\$ 5,287	\$ (0.01)	\$ (14,650)	\$ 1,917,058	\$ (9,362)	\$ 921,532
Nov-25 (Est)	\$ 1,897,586	2,211,290	\$ 0.92	\$ 2,040,479	1,866	\$ -	\$ 2,040,479	\$ 142,894	\$ (0.01)	\$ (15,474)	\$ 2,025,005	\$ 127,419	\$ 1,048,951

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 1,048,951

PECO - December 2025
NBT
Interest Calculation

NBT 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 119,191
Dec-24	1,935,739	\$ 4,836	6%	9/12	\$ 218	\$ (0.01)	\$ (20,067)	\$ (19,849)	\$ 99,342
Jan-25	2,113,272	\$ 126,260	6%	8/12	\$ 5,050	\$ (0.01)	\$ (21,809)	\$ (16,759)	\$ 82,583
Feb-25	1,906,598	\$ (65,818)	6%	7/12	\$ (2,304)	\$ (0.01)	\$ (19,764)	\$ (22,068)	\$ 60,515
Mar-25	2,054,617	\$ 68,040	6%	6/12	\$ 2,041	\$ (0.01)	\$ (21,224)	\$ (19,183)	\$ 41,332
Apr-25	2,000,849	\$ 20,492	6%	5/12	\$ 512	\$ (0.01)	\$ (20,695)	\$ (20,183)	\$ 21,149
May-25	2,063,313	\$ 78,191	6%	4/12	\$ 1,564	\$ (0.01)	\$ (21,319)	\$ (19,755)	\$ 1,394
Jun-25	2,351,648	\$ 1,570,405	6%	9/12	\$ 70,668	\$ (0.00)	\$ (343)	\$ 70,325	\$ 71,719
Jul-25	2,239,120	\$ (1,097,833)	6%	8/12	\$ (43,913)	\$ (0.00)	\$ (78)	\$ (43,991)	\$ 27,728
Aug-25	2,399,099	\$ 314,610	6%	7/12	\$ 11,011	\$ (0.00)	\$ (220)	\$ 10,792	\$ 38,519
Sep-25	2,114,783	\$ 76,852	6%	6/12	\$ 2,306	\$ (0.00)	\$ (193)	\$ 2,113	\$ 40,632
Oct-25	2,099,778	\$ 5,287	6%	5/12	\$ 132	\$ (0.00)	\$ (192)	\$ (60)	\$ 40,572
Nov-25 (Est)	2,211,290	\$ 142,894	6%	4/12	\$ 2,858	\$ (0.00)	\$ (202)	\$ 2,655	\$ 43,228
								Net Interest \$	<u>43,228</u>

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
December 2025 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 15,793,144	\$1.26	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 2,895,446	\$0.23	p. 3 of 4
b. Interest	<u>\$ 91,208</u>	\$0.01	p. 4 of 4
	\$ 2,986,654	\$0.24	
(3) Net Recoverable (C - E)	\$ 12,806,490	\$1.02	
(4) S = Projected PLC Sales (kW) for Computation Period	12,570,072		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E+I)/S]/(1-T)	\$1.08		

**PECO - December 2025
NBT
C-Factor Calculation**

NBT 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected PLC Sales (kW) (2)
Dec-25 (est)	\$ 2,643,701	2,095,012
Jan-26 (est)	\$ 2,629,889	2,095,012
Feb-26 (est)	\$ 2,629,889	2,095,012
Mar-26 (est)	\$ 2,629,889	2,095,012
Apr-26 (est)	\$ 2,629,889	2,095,012
May-26 (est)	\$ <u>2,629,889</u>	<u>2,095,012</u>
Total	\$ 15,793,144	12,570,072

Estimated Recovery C-Factor \$1.26 per kW

**PECO - December 2025
NBT
E-Factor Calculation**

NBT 3: Rates PD, HT, EP

E-Factor Period	Actual NBT Costs ^(a)	Actual Sales (kW)	C-Factor Rate	C-Factor Revenue ^(b)	NSPL AVE MW	Working Capital \$0.00 per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(b)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * \$0	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ (262,401)
Dec-24	\$ 2,461,682	2,334,955	\$ 1.07	\$ 2,548,666	2,361	\$ -	\$ 2,548,666	\$ 86,984	\$ 0.01	\$ 27,128	\$ 2,575,794	\$ 114,112	\$ (148,288)
Jan-25	\$ 2,420,628	2,265,890	\$ 1.07	\$ 2,400,479	2,436	\$ -	\$ 2,400,479	\$ (20,150)	\$ 0.01	\$ 25,551	\$ 2,426,030	\$ 5,401	\$ (142,887)
Feb-25	\$ 2,428,892	2,034,937	\$ 1.07	\$ 2,179,573	2,437	\$ -	\$ 2,179,573	\$ (249,319)	\$ 0.01	\$ 23,200	\$ 2,202,773	\$ (226,120)	\$ (369,006)
Mar-25	\$ 2,426,522	2,127,996	\$ 1.07	\$ 2,272,566	2,436	\$ -	\$ 2,272,566	\$ (153,955)	\$ 0.01	\$ 24,190	\$ 2,296,756	\$ (129,766)	\$ (498,772)
Apr-25	\$ 2,426,795	2,278,619	\$ 1.07	\$ 2,448,496	2,436	\$ -	\$ 2,448,496	\$ 21,701	\$ 0.01	\$ 26,062	\$ 2,474,558	\$ 47,763	\$ (451,009)
May-25	\$ 2,429,250	2,469,055	\$ 1.07	\$ 2,625,449	2,437	\$ -	\$ 2,625,449	\$ 196,199	\$ 0.01	\$ 27,946	\$ 2,653,395	\$ 224,145	\$ (226,865)
Jun-25	\$ 2,456,523	2,409,304	\$ 1.21	\$ 2,662,472	2,432	\$ -	\$ 2,662,472	\$ 205,950	\$ 0.04	\$ 83,147	\$ 2,745,619	\$ 289,096	\$ 62,232
Jul-25	\$ 2,454,923	2,772,826	\$ 1.21	\$ 3,367,687	2,434	\$ -	\$ 3,367,687	\$ 912,765	\$ 0.04	\$ 105,170	\$ 3,472,857	\$ 1,017,935	\$ 1,080,166
Aug-25	\$ 2,478,927	2,262,426	\$ 1.21	\$ 2,732,463	2,435	\$ -	\$ 2,732,463	\$ 253,537	\$ 0.04	\$ 85,333	\$ 2,817,796	\$ 338,869	\$ 1,419,036
Sep-25	\$ 2,442,640	2,295,079	\$ 1.21	\$ 2,785,294	2,438	\$ -	\$ 2,785,294	\$ 342,654	\$ 0.04	\$ 86,982	\$ 2,872,276	\$ 429,636	\$ 1,848,672
Oct-25	\$ 2,519,236	2,477,623	\$ 1.21	\$ 3,005,347	2,438	\$ -	\$ 3,005,347	\$ 486,111	\$ 0.04	\$ 93,854	\$ 3,099,201	\$ 579,965	\$ 2,428,637
Nov-25 (Est)	\$ 2,476,115	2,447,719	\$ 1.21	\$ 2,853,802	2,436	\$ -	\$ 2,853,802	\$ 377,687	\$ 0.04	\$ 89,122	\$ 2,942,924	\$ 466,809	\$ 2,895,446
Total Recovery E-Factor											\$ 2,895,446		

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - December 2025
NBT
Interest Calculation**

NBT 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance								\$	6,384
Dec-24	2,334,955	\$ 86,984	6%	9/12	\$ 3,914	\$ (0.00)	\$ (1,456)	\$ 2,458	\$ 8,842
Jan-25	2,265,890	\$ (20,150)	6%	8/12	\$ (806)	\$ (0.00)	\$ (1,372)	\$ (2,178)	\$ 6,664
Feb-25	2,034,937	\$ (249,319)	6%	7/12	\$ (8,726)	\$ (0.00)	\$ (1,245)	\$ (9,972)	\$ (3,307)
Mar-25	2,127,996	\$ (153,955)	6%	6/12	\$ (4,619)	\$ (0.00)	\$ (1,299)	\$ (5,917)	\$ (9,225)
Apr-25	2,278,619	\$ 21,701	6%	5/12	\$ 543	\$ (0.00)	\$ (1,399)	\$ (857)	\$ (10,081)
May-25	2,469,055	\$ 196,199	6%	4/12	\$ 3,924	\$ (0.00)	\$ (1,500)	\$ 2,424	\$ (7,657)
Jun-25	2,409,304	\$ 205,950	6%	9/12	\$ 9,268	\$ 0.00	\$ 2,176	\$ 11,444	\$ 3,786
Jul-25	2,772,826	\$ 912,765	6%	8/12	\$ 36,511	\$ 0.00	\$ 2,753	\$ 39,263	\$ 43,050
Aug-25	2,262,426	\$ 253,537	6%	7/12	\$ 8,874	\$ 0.00	\$ 2,233	\$ 11,107	\$ 54,157
Sep-25	2,295,079	\$ 342,654	6%	6/12	\$ 10,280	\$ 0.00	\$ 2,277	\$ 12,556	\$ 66,713
Oct-25	2,477,623	\$ 486,111	6%	5/12	\$ 12,153	\$ 0.00	\$ 2,456	\$ 14,609	\$ 81,322
Nov-25 (Est)	2,447,719	\$ 377,687	6%	4/12	\$ 7,554	\$ 0.00	\$ 2,333	\$ 9,886	\$ 91,208
								Net Interest \$	91,208

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
December 2025 Non-Bypassable Transmission Charge (NBT)
Semi-Annual Rate Calculation

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 15,564	\$0.00019	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 3,922	\$0.00005	p. 3 of 4
b. Interest	<u>\$ 116</u>	\$0.00000	p. 4 of 4
	\$ 4,039	\$0.00005	
(3) Net Recoverable (C - E)	\$ 11,525	\$0.00014	
(4) S = Projected Sales (kWh) for Computation Period	80,167,879		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E+I)/S]/(1-T)	\$0.00015		

**PECO - December 2025
NBT
C-Factor Calculation**

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Sales (kWh) (2)
Dec-25 (est)	\$ 2,605	13,478,205
Jan-26 (est)	\$ 2,592	13,907,009
Feb-26 (est)	\$ 2,592	13,250,677
Mar-26 (est)	\$ 2,592	13,321,845
Apr-26 (est)	\$ 2,592	12,984,567
May-26 (est)	\$ <u>2,592</u>	<u>13,225,575</u>
Total	\$ 15,564	80,167,879

Estimated Recovery C-Factor \$0.00019 per kWh

PECO - December 2025
NBT
E-Factor Calculation

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual NBT Costs ^(a)	Actual Sales (kWh)	C-Factor Rate	C-Factor Revenue ^(b)	NSPL AVE MW	Working Capital \$0.00 per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(b)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * \$0	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ (18,815)
Dec-24	\$ 6,231	10,414,522	\$ 0.00045	\$ 2,829	6	\$ -	\$ 2,829	\$ (3,403)	\$ 0.00022	\$ 1,409	\$ 4,238	\$ (1,994)	\$ (20,808)
Jan-25	\$ 2,446	14,260,668	\$ 0.00045	\$ 4,171	2	\$ -	\$ 4,171	\$ 1,725	\$ 0.00022	\$ 2,078	\$ 6,249	\$ 3,803	\$ (17,005)
Feb-25	\$ 2,454	13,538,150	\$ 0.00045	\$ 4,170	2	\$ -	\$ 4,170	\$ 1,717	\$ 0.00022	\$ 2,078	\$ 6,248	\$ 3,794	\$ (13,211)
Mar-25	\$ 2,452	(2,327,523)	\$ 0.00045	\$ 1,623	2	\$ -	\$ 1,623	\$ (829)	\$ 0.00022	\$ 808	\$ 2,431	\$ (21)	\$ (13,232)
Apr-25	\$ 2,453	18,528,786	\$ 0.00045	\$ 3,787	2	\$ -	\$ 3,787	\$ 1,334	\$ 0.00022	\$ 1,886	\$ 5,673	\$ 3,220	\$ (10,012)
May-25	\$ 2,429	12,463,922	\$ 0.00045	\$ 3,767	2	\$ -	\$ 3,767	\$ 1,338	\$ 0.00022	\$ 1,876	\$ 5,643	\$ 3,214	\$ (6,798)
Jun-25	\$ 2,416	12,240,936	\$ 0.00027	\$ 3,841	2	\$ -	\$ 3,841	\$ 1,425	\$ 0.00010	\$ 1,469	\$ 5,310	\$ 2,894	\$ (3,903)
Jul-25	\$ 2,403	20,634,346	\$ 0.00027	\$ 3,888	2	\$ -	\$ 3,888	\$ 1,485	\$ 0.00010	\$ 1,487	\$ 5,375	\$ 2,972	\$ (932)
Aug-25	\$ 2,436	11,537,420	\$ 0.00027	\$ 2,046	2	\$ -	\$ 2,046	\$ (390)	\$ 0.00010	\$ 783	\$ 2,829	\$ 393	\$ (539)
Sep-25	\$ 2,403	13,617,449	\$ 0.00027	\$ 2,611	2	\$ -	\$ 2,611	\$ 208	\$ 0.00010	\$ 999	\$ 3,610	\$ 1,207	\$ 668
Oct-25	\$ 2,479	12,770,444	\$ 0.00027	\$ 2,715	2	\$ -	\$ 2,715	\$ 236	\$ 0.00010	\$ 1,038	\$ 3,753	\$ 1,274	\$ 1,942
Nov-25 (Est)	\$ 2,440	13,877,420	\$ 0.00027	\$ 3,198	2	\$ -	\$ 3,198	\$ 758	\$ 0.00010	\$ 1,223	\$ 4,421	\$ 1,981	\$ 3,922
Total Recovery E-Factor												\$ 3,922	

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - December 2025
NBT
Interest Calculation**

NBT 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (611)
Dec-24	10,414,522	\$ (3,403)	6%	9/12	\$ (153)	\$ 0.00001	\$ 46	\$ (107)	\$ (719)
Jan-25	14,260,668	\$ 1,725	6%	8/12	\$ 69	\$ 0.00001	\$ 68	\$ 137	\$ (582)
Feb-25	13,538,150	\$ 1,717	6%	7/12	\$ 60	\$ 0.00001	\$ 68	\$ 128	\$ (454)
Mar-25	(2,327,523)	\$ (829)	6%	6/12	\$ (25)	\$ 0.00001	\$ 26	\$ 1	\$ (453)
Apr-25	18,528,786	\$ 1,334	6%	5/12	\$ 33	\$ 0.00001	\$ 61	\$ 95	\$ (358)
May-25	12,463,922	\$ 1,338	6%	4/12	\$ 27	\$ 0.00001	\$ 61	\$ 88	\$ (270)
Jun-25	12,240,936	\$ 1,425	6%	9/12	\$ 64	\$ 0.00000	\$ 52	\$ 117	\$ (154)
Jul-25	20,634,346	\$ 1,485	6%	8/12	\$ 59	\$ 0.00000	\$ 53	\$ 112	\$ (41)
Aug-25	11,537,420	\$ (390)	6%	7/12	\$ (14)	\$ 0.00000	\$ 28	\$ 14	\$ (27)
Sep-25	13,617,449	\$ 208	6%	6/12	\$ 6	\$ 0.00000	\$ 36	\$ 42	\$ 15
Oct-25	12,770,444	\$ 236	6%	5/12	\$ 6	\$ 0.00000	\$ 37	\$ 43	\$ 58
Nov-25 (Est)	13,877,420	\$ 758	6%	4/12	\$ 15	\$ 0.00000	\$ 44	\$ 59	\$ 116
								Net Interest \$	116

(a) Interest Revenues are allocated on a percentage basis.