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November 14, 2025

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Citizens' Electric Company of Lewisburg, PA – Generation Supply Service Rate Filing;
Supplement No. 174 to Tariff Electric PA. P.U.C. No. 14; Docket No. M-2025-3058021;
(REPLACEMENT PAGES)**

Dear Secretary Homsher:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") are the following documents filed on behalf of Citizens' Electric Company of Lewisburg, PA ("Citizens" or "Company"):

- (1) The following replacement pages for Citizens' Supplement No. 174 to Tariff Electric PA. P.U.C. No. 14 ("Supplement No. 174"):
 - One-Hundred-Fifty-Ninth Revised Page No. 2;
 - Ninety-Third Revised Page No. 41;
 - Eighty-Seventh Revised Page No. 43;
 - Eighty-Sixth Revised Page No. 45;
 - Ninety-Second Revised Page No. 47;
 - Eighty-Eighth Revised Page No. 49; and
 - Ninety-Second Revised Page No. 53.
- (2) The updated supporting calculations for Citizens' Generation Supply Service Rate-1 ("GSSR-1") and Generation Supply Service Rate-2 ("GSSR-2") Administrative Charge, to take effect on December 1, 2025.

Citizens' is filing the replacement pages and updated supporting calculations to correct the calculation of the GSSR-1 E-factor on Schedule 9, and update the GSSR-1 rate to reflect this change. The replacement pages carry the same issued and effective dates of October 17, 2025, and December 1, 2025, respectively.

As reflected in the attached calculations, Citizens' calculates that its GSSR-1 must increase on December 1, 2025, from its current level of 11.419 cents per kWh to 11.506 cents per kWh, an increase of 0.087 cents per kWh. This constitutes an increase of approximately 0.75% on the generation component of the unbundled bill. For a typical residential customer using 500 kWh per month, the monthly increase on a total bill basis is approximately 0.47%. This rate change is necessary to reflect the total projected purchased power costs that the Company will incur during the period from December 1, 2025, through May 31, 2026, for energy, capacity, transmission, ancillary services, congestion, losses, and administrative costs for customers subject to the GSSR-1.

Matthew L. Homsher, Secretary

November 14, 2025

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Consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Citizens' will provide notice of the proposed rate change once it is approved and takes effect. Citizens' is willing to undertake whatever additional notice the Commission may deem appropriate.

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', with a long horizontal flourish extending to the right.

Adeolu A. Bakare

MCNEES WALLACE & NURICK LLC

Counsel to Citizens' Electric Company of Lewisburg, PA

AAB/leh

Attachments

- c: Certificate of Service
- Marc Hoffer, Bureau of Technical Utility Services (via E-mail)
- Chris Yother, Bureau of Audits (via E-mail)
- Lori Burger, Bureau of Audits (via E-mail)
- Mike Daley, Bureau of Audits (via E-mail)
- Porus N. Irani, Bureau of Audits (via E-mail)

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

VIA E-MAIL

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Adeolu A. Bakare

Counsel to Citizens' Electric Company of
Lewisburg, PA

Dated this 14th day of November, 2025, in Harrisburg, Pennsylvania.

LIST OF CHANGES MADE IN THIS SUPPLEMENT

Pages 41, 43, 45, 47, 49, 53:

Supplement No. 174 increases the GSSR-1 rate from 11.419 cents per kWh to 11.506 cents per kWh and decreases the GSSR-2 Administrative Charge from a credit of -0.140 cents per kWh to a credit of -0.364 cents per kWh.

SCHEDULE RS
RESIDENTIAL SERVICE

APPLICATION OF SCHEDULE

Service supplied in accordance with Company's Residential Service Requirements contained in Rule 31, in Company's Rules and Regulations.

NET MONTHLY DISTRIBUTION RATE

\$13.10 Customer Charge

3.368 cents per kWh for all kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

$$\text{GSSR-1} = 11.506 \text{ cents per kWh} \quad (\text{I})$$

(I) Indicates Increase

SCHEDULE GLP-1
GENERAL LIGHT AND POWER SERVICE

APPLICATION OF SCHEDULE

This rate schedule is for small general light and power service at secondary voltage or at a higher available voltage at the option of the Customer.

NET MONTHLY DISTRIBUTION RATE

\$16.00 Customer Charge

\$3.74 per kilowatt for all kilowatts of the Billing Demand

0.963 cents per kWh for all kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.506 cents per kWh (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = -0.364 cents per kWh (D)

(I) Indicates Increase (D) Indicates Decrease

SCHEDULE GLP-3
GENERAL LIGHT AND POWER SERVICE
50 KILOWATTS MINIMUM

APPLICATION OF SCHEDULE

General light and power service for not less than 50 kilowatts from available lines of three phase 230 volts or at a higher available voltage at the option of the Customer.

NET MONTHLY DISTRIBUTION RATE

\$55.00 Customer Charge

\$5.37 per kilowatt for all kilowatts of the Billing Demand

0.949 cents per kWh for 30 kWh per kilowatt of the Billing Demand

0.103 cents per kWh for all additional kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.506 cents per kWh (I)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = -0.364 cents per kWh (D)

(I) Indicates Increase (D) Indicates Decrease

SCHEDULE MBL
MUNICIPAL BOULEVARD STREET LIGHTING SERVICE BY CONTRACT
WITH MUNICIPAL AUTHORITIES

AVAILABILITY

This schedule applies to street lighting controlled by Company when proper underground cables and lighting standards are available in the Borough of Lewisburg, Pennsylvania.

NET MONTHLY DISTRIBUTION RATE

\$3.84 for each meter

\$3.98 for each light post connected to the meter

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

$$\text{GSSR-1} = 11.506 \text{ cents per kWh} \quad (\text{I})$$

(I) Indicates Increase

SCHEDULE OL
OUTDOOR LIGHTING SERVICE BY CONTRACT
HIGH PRESSURE SODIUM (HPS) , MERCURY VAPOR (MV) &
LIGHT EMITTING DIODE (LED)

APPLICATION OF SCHEDULE

Outdoor dusk to dawn lighting service to any customer when such service can be supplied from existing overhead or underground secondary supply lines.

NET MONTHLY RATES**FIXTURES INSTALLED PRIOR TO MARCH 13, 2018**

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
100	HPS*	8,500	OH	Open	\$9.09	\$5.24	\$14.33
100	HPS*	8,500	UG	Open	\$14.77	\$5.24	\$20.01
100	HPS*	8,500	UG	Colonial**	\$21.88	\$5.24	\$27.12
400	HPS*	45,000	OH	Cobra	\$14.20	\$18.73	\$32.93
175	MV*	6,650	UG	Cobra	\$14.77	\$8.05	\$22.82
175	MV*	6,650	OH	Open	\$7.27	\$8.05	\$15.32

(I)

(I)

LED FIXTURES

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
45	LED	5,000	OH	Cobra	\$12.92	\$1.81	\$14.73
45	LED	5,000	UG	Cobra	\$18.84	\$1.81	\$20.65
50	LED	5,000	UG	Colonial	\$26.60	\$2.01	\$28.61
140	LED	15,000	OH	Cobra	\$16.25	\$5.64	\$21.89
140	LED	15,000	UG	Cobra	\$22.14	\$5.64	\$27.78
280	LED	20,000	OH	Cobra	\$20.51	\$11.28	\$31.79
280	LED	20,000	UG	Cobra	\$26.40	\$11.28	\$37.68

(I)

(I)

*MV and HPS lamps are no longer being offered for new installations. The Company reserves the right to replace any existing MV or HPS installation with a comparable LED alternative.

**Colonial HPS and MV fixtures installed prior to March 1, 2008 will be billed at the 100W HPS UG open-type fixture rate.

***Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

Alternative EGS supply is not available under this tariff.

(I) Indicates Increase

SCHEDULE SH
SPACE HEATING

APPLICATION OF SCHEDULE

This rate schedule is in the process of elimination and is available only to customers and service locations supplied hereunder continuously on and after August 8, 1981. For Space Heating through a separate meter for single phase service or three phase service, if available. Use of service for air conditioning and water heating equipment may be supplied hereunder in connection with the space heating equipment, all in accordance with the requirements specified herein.

NET MONTHLY DISTRIBUTION RATE

\$20.19 Customer Charge
4.413 cents per kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

$$\text{GSSR-1} = 11.506 \text{ cents per kWh} \quad (\text{I})$$

(I) Indicates Increase

Citizens Electric Company of Lewisburg, PA

Computation of the Generation Supply Service Rates (GSSRs)

Period December 1, 2025 through May 31, 2026

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Citizens Electric Company of Lewisburg**Calculation of the GSSR-1****Period December 1, 2025 through May 31, 2026**

Energy	\$0.06304	Schedule 2
Supplier Adder	-\$0.00266	Schedule 6
Distribution Loss Adjustment	\$0.00193	3.20%
Capacity	\$0.01895	Schedule 3
Transmission	\$0.02309	Schedule 3
RTEP/TEC	\$0.00095	Schedule 4
Company Administrative	\$0.00126	Schedule 5

GSSR-1 Purchase Power Cost per kWh	\$0.10657	
Experienced E-Factor	\$0.00170	Schedule 7
GSSR-1 before GRT	\$0.10827	
Gross Receipts Tax	6.26993%	
Total GSSR-1 (\$/kWh)	\$0.11506	

Note: Distribution Loss Adjustment equals Energy plus Supplier Adder multiplied by line loss percentage

Calculation of the GSSR-2**Period December 1, 2025 through May 31, 2026**

Energy	Passthrough of the PJM West Hub RT LMP including Distribution Loss Adjustme	
Capacity	Passthrough of the Penelec Zone RPM Rate	
Transmission	Passthrough of the Penelec Zonal NITS Rate	
RTEP/TEC	Passthrough of the Penelec Zonal RTEP/TEC	
Supplier Adder Including Distribution Loss Ac	-\$0.00275	Schedule 6
Company Administrative	\$0.00126	Schedule 5
Experienced E-Factor	-\$0.00216	Schedule 7a
GSSR-2 Adminstrative Charge	-\$0.00364	

Gross Receipts Tax	6.26993%
PTC (\$/MWh)	\$XX.XX

Citizens Electric Company of Lewisburg, PA

Energy Costs (\$/MWh)

Period December 1, 2025 through May 31, 2026

		Trigger Dates				
		4/3/2025	4/11/2025	8/4/2025	9/29/2025	C.P.
Forward Calendar Month						
	Jun-25	\$ 59.35				
	Jul-25	\$ 88.65				
	Aug-25	\$ 76.80				
	Sep-25	\$ 62.55				
	Oct-25	\$ 59.60				
	Nov-25	\$ 56.95				
	Dec-25	\$ 65.90	\$ 59.55	\$ 58.80	\$ 58.40	\$ 63.04
	Jan-26	\$ 88.50	\$ 80.90	\$ 79.15	\$ 78.80	
	Feb-26	\$ 75.15	\$ 67.05	\$ 67.00	\$ 68.45	
	Mar-26	\$ 54.00	\$ 48.35	\$ 50.75	\$ 50.55	
	Apr-26	\$ 52.90	\$ 48.10	\$ 51.15	\$ 51.30	
	May-26	\$ 55.60	\$ 50.00	\$ 51.60	\$ 52.00	
	Jun-26		\$ 53.00	\$ 58.50	\$ 59.40	
	Jul-26		\$ 80.40	\$ 87.70	\$ 88.40	
	Aug-26		\$ 68.05	\$ 77.20	\$ 76.05	
	Sep-26		\$ 54.85	\$ 57.75	\$ 58.85	
	Oct-26		\$ 52.20	\$ 54.60	\$ 57.05	
	Nov-26		\$ 49.75	\$ 53.15	\$ 55.75	
	Dec-26			\$ 61.85	\$ 64.50	
	Jan-27			\$ 85.05	\$ 87.65	
	Feb-27			\$ 73.15	\$ 74.85	
	Mar-27			\$ 51.90	\$ 53.50	
	Apr-27			\$ 51.15	\$ 52.45	
	May-27			\$ 51.50	\$ 52.75	
	Jun-27				\$ 59.40	
	Jul-27				\$ 89.95	
	Aug-27				\$ 78.70	
	Sep-27				\$ 58.55	
	Oct-27				\$ 56.85	
	Nov-27				\$ 55.40	
		25%	25%	25%	25%	

*The forward prices are the PJM Western Hub Real-Time Peak Calendar-Month Futures

Citizens Electric of Lewisburg, PA

Projected Capacity and Transmission Charges

Period December 1, 2025 through May 31, 2026

Capacity Peak Load Obligation MW	Days in Year (b)	Capacity Daily Rate (c)	Capacity Charge (d) = (a x b x c)	Transmission Peak Load Obligation MW (e)	Transmission Daily Rate (f)	Transmission Charge (g) = (e x b x f)
21.890	365	\$ 270.43	\$ 2,160,695	24.200	\$ 298.02	\$ 2,632,411
Annual Sales			114,007			114,007
Capacity Charge per MWh			<u>\$ 18.952</u>			<u>\$ 23.090</u>

Month	Sales Forecast		Notes:
	GSSR-1 MWh	GSSR-2 MWh	
12/25	10,912	182	Capacity peak load obligation is calculated by PJM/PPL and
1/26	12,334	186	
2/26	12,855	184	
- 3/26	10,167	175	Capacity daily rate is the result of the PJM RPM auction for
4/26	9,118	204	Transmission peak load obligation is calculated and provided
5/26	7,517	190	
6/26	7,974	536	
7/26	9,537	238	Transmission daily rate is the Network Integrated Transmission
8/26	9,719	345	
9/26	8,396	320	
10/26	7,154	235	
11/26	8,324	535	
	<u>114,007</u>	<u>3,330</u>	

Citizens Electric Company of Lewisburg, PA

Projected RTEP/TEC Costs

For a Rolling Twelve Month Period

<u>PJM Charges</u>	<u>Oct 25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>May-26</u>	<u>Jun-26</u>	<u>Jul-26</u>	<u>Aug-26</u>	<u>Sep-26</u>	<u>Total</u>
Transmission Enhancement Charges	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 9,050	\$ 108,605
MWh Sales Forecast													114,007
											Ancillary Charges per MWh		<u>\$ 0.95</u>

Citizens Electric Company of Lewisburg, PA

Projected Administrative Charges

Period December 1, 2025 through May 31, 2026

<u>Administrative Charges:</u>	Annual Charges	Monthly Charges	Charges for 6 months
Legal & Consulting Fees - Generation Issues		\$ 2,088	\$12,529
Monthly Metering Equipment & Software		\$ 477	\$2,862
Letters of Credit (Master LOC - C&T/NCSC)		\$ 299	\$1,792
DSP Implementation Costs		\$ 1,216	\$7,295
Working Capital Claim (1/8 Rule)	\$ 110,435	\$ 9,203	\$55,218
PJM Membership Dues (\$2,500 per year)	\$ 2,500	\$ 208	\$1,250
 Total Administrative Charges			\$80,945
 MWh Sales Forecast 12/25 - 5/26			64,024
 Administrative Charges per MWh Sales			\$1.26

Citizens Electric Company of Lewisburg

Computation of the Generation Supply Service Rates (GSSRs)

Supplier Adder(\$/MWh)

Distribution Loss Adjustment Factor

Period December 1, 2025 through May 31, 2026

Supplier Adder	-\$2.660
Supplier Adder	-\$0.00266
Distribution Loss Adjustment	<u>3.2000%</u>
Supplier Adder with Adj.	-\$0.00275

Citizens Electric Company of Lewisburg

Experienced E-Factor GSSR-1 Summary

For April 1, 2025 through September 30, 2025

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (j), line 7 + (lines 8 + 9))	\$ (101,645)	8
2.	Interest on Over / (Under) Collection (page 8, column (m), line 7 + (lines 8 + 9))	\$ (5,734)	8
3.	Reconciliation of Prior Over / (Under) Collection	\$ 533	9
3	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ (106,845)</u>	
4.	MWh Sales Forecast	62,903	
5.	Experienced E-Factor	<u><u>\$ (1.699)</u></u>	

Sales Forecast GSSR-1

<u>Month</u>	<u>MWh</u>
12/25	10,912
1/26	12,334
2/26	12,855
3/26	10,167
4/26	9,118
5/26	7,517
	<u><u>62,903</u></u>

Note: The implementation of a GSSR-2 E-factor on a pilot basis is applicable at the commencement of DSP VII effective June 1, 2025. As a result, GSSR-2 over/undercollections for April and May of 2025 are reconciled through the GSSR-1.

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Experienced E-Factor GSSR-2 Summary

For April 1, 2025 through September 30, 2025

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (i), line 14 - (lines 8 + 9))	\$ 2,359	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 14 - (lines 8 + 9))	\$ 67	8
3	Reconciliation of Prior Over / (Under) Collection	\$ -	9
4	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ 2,426</u>	
5	MWh Sales Forecast	1,121	
6	Experienced E-Factor	<u><u>\$ 2,164</u></u>	

Sales Forecast GSSR-2

<u>Month</u>	<u>MWh</u>
12/25	182
1/26	186
2/26	184
3/26	175
4/26	204
5/26	190
	<u><u>1,121</u></u>

Note: The implementation of a GSSR-2 E-factor on a pilot basis is applicable at the commencement of DSP VII effective June 1, 2025. As a result, GSSR-2 over/undercollections for April and May of 2025 are reconciled through the GSSR-1.

Citizens Electric Company of Lewisburg

Schedule 8

Over/(Under) Recoveries E-Factor GSSR-1

For April 1, 2025 through September 30, 2025

Line No.	Month	Recoverable Cost of Power								Recoverable Cost of Power (i)=(d+e+f+g+h)	Monthly Over/(Under) Collection (j) = (c) - (i)	Over/(Under) Collected Interest Rate (k)	Weight (l)	Interest Amount (m) =(j) x (k) / (l)
		MWh Sales (a)	GSSR-1 (b)	GSSR-1 Revenues (c) = (a) x (b)	Energy Charges (d)	Capacity Charges (e)	Transmission Charges (f)	RTEP/TEC Charges (g)	Admin. Charges (h)					
1	Apr-25	9,176	82.180	\$ 754,084	\$ 430,840	\$ 39,858	\$ 217,823	\$ 8,924	\$ 10,300	\$ 707,746	\$ 46,338	6.00%	11/12	\$ 2,549
2	May-25	7,138	82.180	\$ 586,601	\$ 366,165	\$ 41,187	\$ 225,084	\$ 9,177	\$ 8,660	\$ 650,272	\$ (63,671)	6.00%	10/12	\$ (3,184)
3	Jun-25	7,474	110.780	\$ 827,970	\$ 582,961	\$ 177,018	\$ 218,152	\$ 9,083	\$ 18,177	\$ 1,005,391	\$ (177,421)	6.00%	9/12	\$ (7,984)
4	Jul-25	9,560	110.780	\$ 1,059,057	\$ 658,955	\$ 184,574	\$ 223,934	\$ 8,898	\$ 14,417	\$ 1,090,777	\$ (31,720)	6.00%	8/12	\$ (1,269)
5	Aug-25	9,716	110.780	\$ 1,076,338	\$ 522,610	\$ 184,314	\$ 223,576	\$ 8,955	\$ 12,546	\$ 952,001	\$ 124,337	6.00%	7/12	\$ 4,352
6	Sep-25	7,794	110.780	\$ 863,419	\$ 437,995	\$ 177,797	\$ 216,364	\$ 8,940	\$ 11,639	\$ 852,734	\$ 10,685	6.00%	6/12	\$ 321
7		50,858		\$ 5,167,469	\$ 2,999,527	\$ 804,747	\$ 1,324,933	\$ 53,977	\$ 75,739	\$ 5,258,923	\$ (91,454)			\$ (5,215)

Line No.	Month	MWh Sales	Recoverable Cost of Power							Recoverable Cost of Power	Monthly Over/(Under) Collection	Over/(Under)	Weight	Interest Amount
			GSSR-2 Revenues	Energy Charges	Capacity Charges	Transmission Charges	RTEP/TEC Charges	Admin. Charges	Collected Interest Rate					
												(j)		
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=(c+d+e+f+g)	(i) = (c) - (h)	(j)	(k)	(l) =(i) x (j) / (k)	
8	Apr-25	185	\$ 14,560	\$ 10,847	\$ 745	\$ 4,464	\$ -	\$ 208	\$ 16,264	\$ (1,704)	6.00%	11/12	\$ (94)	
9	May-25	223	\$ 17,110	\$ 19,945	\$ 770	\$ 4,612	\$ -	\$ 271	\$ 25,598	\$ (8,488)	6.00%	10/12	\$ (424)	
10	Jun-25	516	\$ 25,448	\$ 17,733	\$ 3,116	\$ 4,470	\$ -	\$ 1,255	\$ 26,574	\$ (1,126)	6.00%	9/12	\$ (51)	
11	Jul-25	254	\$ 26,471	\$ 22,218	\$ 3,219	\$ 4,619	\$ -	\$ 383	\$ 30,439	\$ (3,968)	6.00%	8/12	\$ (159)	
12	Aug-25	339	\$ 29,860	\$ 11,039	\$ 3,219	\$ 4,619	\$ -	\$ 438	\$ 19,315	\$ 10,545	6.00%	7/12	\$ 369	
13	Sep-25	267	\$ 19,222	\$ 14,330	\$ 3,116	\$ 4,470	\$ -	\$ 399	\$ 22,314	\$ (3,092)	6.00%	6/12	\$ (93)	
14		1,784	\$ 132,671	\$ 96,111	\$ 14,184	\$ 27,255	\$ -	\$ 2,953	\$ 140,503	\$ (7,832)			\$ (451)	
15	Total	52,642	\$ 5,300,140	\$ 3,095,638	\$ 818,932	\$ 1,352,188	\$ 53,977	\$ 78,692	\$ 5,399,426	\$ (99,286)			\$ (5,667)	

The GSSR-1 and GSSR-2 became effective June 1, 2016.

The GSSR-2 Energy is the PJM West Hub Real-Time LMP.

The GSSR-2 Capacity is the individual customer capacity obligation times Penelec Zone RPM rate.

The GSSR-2 Transmission is the individual customer transmission obligation times Penelec Zonal NITS rate.

The GSSR-2 RTEP/TEC is the individual customer transmission obligation times Penelec Zonal RTEP/TEC.

Citizens Electric Company of Lewisburg, PA

Reconciliation of Net Over/(Under) Collections

December 1, 2025 through May 31, 2026

GSSR-1

<u>Month</u>	<u>MWh Sales</u> (a)	<u>Rate Component</u> (b)	<u>(Refund) / Recoup</u> (c) = (a) * (b)	<u>Balance</u> (d)
	Beginning Balance			\$ 23,666
Less Actuals :				
Dec-24	10,865	(0.340)	\$ (3,694)	\$ 19,972
Jan-25	14,187	(0.340)	\$ (4,824)	\$ 15,148
Feb-25	15,462	(0.340)	\$ (5,257)	\$ 9,891
Mar-25	11,208	(0.340)	\$ (3,811)	\$ 6,080
Apr-25	9,176	(0.340)	\$ (3,120)	\$ 2,960
May-25	7,138	(0.340)	\$ (2,427)	\$ 533
Over(Under) Collection	<u>68,036</u>		<u>\$ (23,133)</u>	<u>\$ 533</u>

Citizens Electric Company of Lewisburg, PA

Statement of Reasons and Residential Bill Analysis

Statement of Reasons

The projected total energy charge of 11.506 cents per kWh for the GSSR-1 is an increase of 0.087 cents per kWh when compared with the prior total energy charge of 11.419 cents per kWh under the prior GSSR-1. The reasons for this increase are as follows:

The PJM (Pennsylvania, Jersey and Maryland) Interconnection operates the transmission system and the dispatching of generation assets to ensure reliable supply. PJM runs a capacity auction that is recovered through commodity rates to incentivize sufficient generation is available to reliably serve the PJM market. The 2025/26 capacity auction produced higher capacity prices due to high load forecasts in the coming years based on large loads associated with AI and Data Center buildout. The capacity increase is roughly 2.2 cents per kWh and the energy increase is roughly .65 cents per kWh with an effective date of June 1, 2025.

At Docket NOS. P-2024-3049357 and P-2024-3049359, the Pennsylvania Public Utility Commission approved a Default Service Plan for full requirements fixed-price energy supply for Residential and Small Commercial customers and full requirements hourly-priced supply for Large Industrial customers with monthly billing demands at or above 400 kW. The costs of full requirements index-priced energy supply are recovered through the GSSR-1, while costs of full requirements hourly-priced energy supply are recovered through the GSSR-2. The rate change to the GSSR-1 reflects the new projected purchased power costs under the Plan, including energy, transmission, capacity, ancillary services, congestion, losses and administrative costs. The GSSR-1 changes semiannually, based on wholesale market conditions and a reconciliation of the prior period costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or under collection. The GSSR-2 rate includes Company Administrative Charges and the Supplier Adder and reconciliation of the prior period costs and revenues, but hourly-priced energy, capacity, and transmission charges are separately recovered as detailed in the GSSR-2 Rider. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Companies are authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period.

The monthly cost of energy to the average residential customer (500 kWh) will increase as follows:

Bundled Bill Calculation

	Present	Proposed		
	Rate	Rate	Change	% Change
Distribution	\$ 34.30	\$ 34.30	\$ -	
Energy	\$ 57.10	\$ 57.53	\$ 0.43	
STAS	\$ (0.02)	\$ (0.02)	\$ -	
Monthly Bill	\$ 91.38	\$ 91.81	\$ 0.43	<u>0.47%</u>

Energy Component Only

	Present	Proposed		
	Rate	Rate	Change	% Change
Energy	\$ 57.10	\$ 57.53	\$ 0.43	<u>0.75%</u>

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Period June 1, 2025 through November 30, 2025

Outdoor Lighting (HPS & MV)

GSSR-1 (\$/kWh) = **\$0.11506**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
100 W HPS (OH)	Open	546	\$109.08	\$62.82	\$9.09	\$5.24	\$14.33
100 W HPS (UG)	Open	546	\$177.24	\$62.82	\$14.77	\$5.24	\$20.01
100 W HPS (UG)	Colonial	546	\$262.56	\$62.82	\$21.88	\$5.24	\$27.12
400 W HPS (OH)	Cobra	1,953	\$170.40	\$224.71	\$14.20	\$18.73	\$32.93
175 W MV (UG)	Cobra	840	\$177.24	\$96.65	\$14.77	\$8.05	\$22.82
175 W MV (OH)	Open	840	\$87.24	\$96.65	\$7.27	\$8.05	\$15.32

	Input kW =	130	465	200
		100 W HPS (8,500 Lumens) kWh	400 W HPS (45,000 Lumens) kWh	175 W MV (6,650 Lumens) kWh
	Hours of Operation			
Jan	440	57	205	88
Feb	370	48	172	74
Mar	370	48	172	74
Apr	310	40	144	62
May	285	37	133	57
Jun	250	33	116	50
Jul	275	36	128	55
Aug	305	40	142	61
Sep	335	44	156	67
Oct	395	51	184	79
Nov	415	54	193	83
Dec	450	59	209	90
Total Annual	4,200	546	1,953	840

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Period June 1, 2025 through November 30, 2025

Outdoor Lighting (LED)

GSSR-1 (\$/kWh)

= **\$0.11506**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
45 W LED (OH)	Cobra	189	\$155.04	\$21.75	\$12.92	\$1.81	\$14.73
45 W LED (UG)	Cobra	189	\$226.08	\$21.75	\$18.84	\$1.81	\$20.65
50 W LED (UG)	Colonial	210	\$319.20	\$24.16	\$26.60	\$2.01	\$28.61
140 W LED (OH)	Cobra	588	\$195.00	\$67.65	\$16.25	\$5.64	\$21.89
140 W LED (UG)	Cobra	588	\$265.68	\$67.65	\$22.14	\$5.64	\$27.78
280 W LED (OH)	Cobra	1,176	\$246.12	\$135.31	\$20.51	\$11.28	\$31.79
280 W LED (UG)	Cobra	1,176	\$316.80	\$135.31	\$26.40	\$11.28	\$37.68

	Input kW =	45	45	50	140	140	280	280
	Hours of Operation	45 W LED (5,000 Lumens) kWh	45 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	140 W LED (15,000 Lumens) kWh	140 W LED (15,000 Lumens) kWh	280 W LED (20,000 Lumens) kWh	280 W LED (20,000 Lumens) kWh
Jan	440	20	20	22	62	62	123	123
Feb	370	17	17	19	52	52	104	104
Mar	370	17	17	19	52	52	104	104
Apr	310	14	14	16	43	43	87	87
May	285	13	13	14	40	40	80	80
Jun	250	11	11	13	35	35	70	70
Jul	275	12	12	14	39	39	77	77
Aug	305	14	14	15	43	43	85	85
Sep	335	15	15	17	47	47	94	94
Oct	395	18	18	20	55	55	111	111
Nov	415	19	19	21	58	58	116	116
Dec	450	20	20	23	63	63	126	126
Total Annual	4,200	189	189	210	588	588	1,176	1,176