

BOROUGH OF SCHUYLKILL HAVEN  
 Inside Fuel Adjustment

Month of: NOVEMBER'25

GENERATION

8,000.00 X \$0.00  
 1128.91 x \$0.00

4797525 X \$0.00

Ancil Serv credit

0.00 X \$0.564030 0.00

ANCILLARY

0.00 X \$0.0001 0.00

0 X \$0.0004 0.00

0.00 X \$0.00042292 0.00

0.00 X 1.000000

x \$0.000061800 0.00

0.00 X \$0.0002975

0.00

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 744.00

0.00000 X \$0.00190000 0.00

0.00000 X \$0.00066109 0.00

0.00 X \$0.00049478 0.00

0.00 X \$0.0000618 0.00

0.00 X \$0.00023405 0.00

0.00 X \$0.00003810 0.00

total transmission & ancillary

w/state gross component of 1.042 0.00

OTHER ADJUSTMENTS:

NYPA RELATED ANCILLARY REFUND 0.00

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 \$0.00

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 \$0.00

Amp Ohio \$274,717.83  
 Alleghney \$5,404.69

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 \$280,122.52

BOROUGH OF SCHUYLKILL HAVEN

Purchased Power Cost Adjustment

FOR THE MONTH OF: NOVEMBER'25 BILLING OUTSIDE CUSTOMERS

$$A = (C/S - B) \times 1/(1-T)$$

<u>\$280,122.52</u>			
2,984,060	- .04465		X 1/(1-.044)

0.09387	-	0.04465	X 1/.956
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0.04922	>	1.0460250	
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0.05149

<u>-0.00254</u>	ACA 2024 BILLINGS		
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0.04895

Amp Ohio	\$274,717.83
Alleghney	<u>\$5,404.69</u>
	\$280,122.52

## ELECTRIC BILLING SALES

DATE October 30, 2025

CLASS	KWH	SALES	BILLS	SALES TAX
1 - Res (in)	1,372,240	\$229,449.11	2562	
2 - Res (out)	60,347	\$5,901.91	120	
3 - Com (in)	494,048	\$90,003.83	317	\$3,752.94
4 - Com (out)	2,753	\$301.31	4	\$4.64
5 - Ind (in)	694,367	\$87,847.30	12	\$2,038.99
6 - Ind (out)	8,361	\$783.60	1	\$4.23
7 - Public (in)	351,946	\$43,302.53	20	
	<u>2,984,060</u>	<u>\$457,589.59</u>	<u>3,036</u>	<u>\$5,800.80</u>

ENERGY ADJ INSIDE 0ENERGY ADJ OUTSIDE \$2,964.51

\*included in sales totals above

TOTAL ELECTRIC SALES \$457,589.59TOTAL REFUSE SALES \$63,280.00NO CHARGE ELEC CONSUMPTION 4,001 KWHDELIVERED ON SOLAR METER 760 KWHSOLAR USAGE AMOUNT RECEIVED 550 KWHSTREET LIGHTS USAGE 10374.3

\*Note:



**AMERICAN MUNICIPAL POWER, INC.**  
 1111 Schrock Rd, Suite 100  
 COLUMBUS, OHIO 43229  
 PHONE: (614) 540-1111  
 FAX: (614) 540-1078

INVOICE NUMBER: 1013593  
 INVOICE DATE: 14-NOV-25  
 DUE DATE: 05-DEC-25  
 TOTAL AMOUNT DUE: \$274,717.83  
 CUSTOMER NUMBER 10999  
 CUSTOMER P.O. #:

**Borough of Schuylkill Haven**  
 333 Center Ave  
 Schuylkill Haven, PA 17972

MAKE CHECK PAYABLE TO AMP.  
 DIRECT INVOICE QUESTIONS TO  
 ENERGYSETTLEMENTS@AMPPARTNERS.ORG

**Borough of Schuylkill Haven Power Billing – October, 2025**

Municipal Peak: 6,022 kW  
 Total Metered Energy: 3,187,647 kWh

Total Power Charges:	\$106,496.17
Total Transmission/Capacity/Ancillary Services:	\$160,857.70
Total Other Charges:	\$7,363.91
Total Miscellaneous Charges:	\$0.05

**TOTAL CHARGES** **\$274,717.83**

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\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
 Columbus, Ohio  
 Account No. 0189-2204055  
 ABA: 044000024

**Mailing Address:**

AMP Inc.  
 Department L614  
 Columbus, OH 43260

**DETAIL INFORMATION OF POWER CHARGES October, 2025**  
**Borough of Schuylkill Haven**

<b>FOR THE MONTH OF:</b>	<b>October, 2025</b>	<b>Total Metered Load kWh:</b>	<b>3,187,647</b>
		<b>Transmission Losses kWh:</b>	<b>10,905</b>
		<b>Distribution Losses kWh:</b>	<b>0</b>
		<b>Total Energy Req. kWh:</b>	<b>3,198,552</b>
<b>Time of Pool Peak:</b>	<b>10/28/2025 @ H.E. 08:00</b>	<b>Coincident Peak kW:</b>	<b>6,022</b>
<b>Time of Municipal Peak:</b>	<b>10/28/2025 @ H.E. 08:00</b>	<b>Municipal Peak kW:</b>	<b>6,022</b>
<b>Transmission Peak:</b>	<b>07/16/2024 16:00</b>	<b>Transmission Peak kW:</b>	<b>9,032</b>
		<b>PJM Capacity Requirement kW:</b>	<b>8,293</b>

**Borough of Schuylkill Haven Resources**

<b>RTO Peaking Project - @ PPL</b>			
Demand Charge:	\$2.873043 kW	1,193 kW =	\$3,427.54
Transmission Credit:	-\$6.925616 kW	1,193 kW =	-\$8,262.26
Capacity Credit:	-\$7.243579 kW	1,193 kW =	-\$8,641.59
Debt Service	\$9.958818 kW	1,193 kW =	\$11,880.87
Board Approved Rate Levelization			\$1,595.44
Fixed Revenue Adder	\$2.000000 kW	1,193 kW =	\$2,386.00
RTO Peaking Project Fuel Costs	\$0.361233 kWh	305 kWh =	\$110.01
Real Time Market Activity from RTO	-\$0.350364 kWh	-305 kWh =	\$106.70
Peaking Operations			
Previous Month Variable adjustment		-305 kWh =	
<b>Subtotal</b>			<b>\$2,602.71</b>
<b>PA Peaking Project - @ PPL</b>			
Demand Charge:	\$2.267332 kW	1,222 kW =	\$2,770.68
Transmission Credit:	-\$8.449247 kW	1,222 kW =	-\$10,324.98
Capacity Credit:	-\$7.501915 kW	1,222 kW =	-\$9,167.34
Debt Service	\$10.513781 kW	1,222 kW =	\$12,847.84
Board Approved Rate Levelization			\$3,873.80
Fixed Revenue Adder		1,222 kW =	
PA Peaking Fuel Costs	\$0.315493 kWh	132 kWh =	\$41.50
Real Time Market Activity from PA Peaking	-\$0.839288 kWh	-132 kWh =	\$110.40
Operations			
<b>Subtotal</b>			<b>\$151.90</b>
<b>Nextera Remaining Requirements (19-32) (Schuylkill Haven) - Sched @ PPL</b>			
Energy Charge:	\$0.036510 kWh	2,957,696 kWh =	\$107,985.48
<b>Subtotal</b>			<b>\$107,985.48</b>
<b>NYPA - Manual @ NYISO</b>			
Demand Charge:		427 kW =	
Energy Charge:		229,951 kWh =	
Net Congestion, Losses, FTR:			-\$1,376.94
Capacity Credit:	-\$8.230000 kW	427 kW =	-\$3,514.21
<b>Subtotal</b>			<b>\$229,951 kWh</b>
<b>Subtotal</b>			<b>-\$4,891.15</b>
<b>EPPG Pool Power</b>			
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.059545 kWh	8,741 kWh =	\$520.50
Off Peak Energy Charge:	\$0.047734 kWh	3,673 kWh =	\$175.31
Sale of Excess Non-Pool Resources to Pool	\$0.032190 kWh	-1,509 kWh =	-\$48.58
<b>Subtotal</b>			<b>10,905 kWh</b>
<b>Subtotal</b>			<b>\$647.23</b>
<b>Transmission/Capacity/Ancillary Services:</b>			
Demand Charge:	\$9.495186 kW	9,032 kW =	\$85,760.52
PJM Ancillary Services Charges:	\$0.002392 kWh	3,198,546 kWh =	\$7,650.91
RPM (Capacity) Charges:	\$8.133308 kW	8,293 kW =	\$67,446.27
<b>Subtotal</b>			<b>\$160,857.70</b>
<b>OTHER CHARGES:</b>			
Dispatch Center Charges:	\$0.001510 kWh	3,187,647 kWh =	\$4,814.47
Service Fee A,	\$0.000229 kWh	3,610,393 kWh =	\$826.78
Service Fee B,	\$0.000580 kWh	2,970,110 kWh =	\$1,722.66
<b>Subtotal</b>			<b>\$7,363.91</b>

**DETAIL INFORMATION OF POWER CHARGES October, 2025**  
**Borough of Schuylkill Haven**

**MISCELLANEOUS CHARGES:**

Adjustment for Pool Power - August 2025	\$0.05
<b>Subtotal</b>	<b>\$0.05</b>

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Total Demand Charges	-\$8,983.45
Total Energy Charges	\$115,479.62
Total Transmission/Capacity/Ancillary Services	\$160,857.70
Total Other Charges	\$7,363.91
Total Miscellaneous Charges	\$0.05

**GRAND TOTAL POWER INVOICE** **\$274,717.83**



**Allegany Electric Cooperative, Inc.**  
PO Box 1266  
Harrisburg, PA 17108  
Telephone # 717-233-5704

# Invoice

INVOICE DATE: 11/06/25  
Page: 1

SOLD

TO: Schuylkill Haven Borough  
Ashley Bieski, Borough Treasurer  
333 Center Avenue  
Schuylkill Haven, PA 17972

CUSTOMER I.D.: SCH100  
MONTH ENDING: 10/31/25  
DUE DATE: 12/06/25  
TERMS: Net 30 days

ITEM/DESCRIPTION	AMOUNTS
Monthly Electric Sales	\$5,404.69
October 2025	
<b>NET DUE</b>	<b>\$5,404.69</b>

***Allegheny Electric Cooperative, Inc.***  
212 Locust St. P.O. Box 1266  
Harrisburg, PA 17108-1266

November 6, 2025

SCHUYKILL HAVEN BOROUGH  
333 CENTER AVENUE  
SCHUYLKILL HAVEN, PA 17972

ATTN: ASHLEY BIESKI, BOROUGH TREASURER

October 2025

TOTAL NIAGARA PROJECT	=	\$5,198.22
TOTAL ST. LAWRENCE PROJECT	=	\$206.47
TOTAL PAYMENT DUE	=	\$5,404.69

For firm and peaking power and associated energy provided under Allegheny Service Tariffs AEC-1 and AEC-2. Bills for service shall be paid for at the offices of Allegheny in Harrisburg, on or before (1) the last business day of the month (if payment is by wire transfer) or, (2) two days prior to the last business day of the month (if payment is by check). If you have any questions regarding this bill, please contact Erica Eshelman at (717) 901-4517.

***Allegheny Electric Cooperative, Inc.***  
 212 Locust St. P.O. Box 1266  
 Harrisburg, PA 17108-1266

November 6, 2025

SCHUYKILL HAVEN BOROUGH  
 333 CENTER AVENUE  
 SCHUYLKILL HAVEN, PA 17972

ATTN: ASHLEY BIESKI, BOROUGH TREASURER

October 2025

	TOTAL KWH	TOTAL KW
QUANTITIES AT NIAGARA	220,499	412.0
NY losses @ 0.00%		
QUANTITIES AT STATE LINE/DELIVERY	220,499	412.0

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 NIAGARA CHARGES

MONTHLY CUSTOMER CHARGE					= \$180.00
BILLING KWH	220,499	@	\$0.00492	=	\$1,084.86
BILLING KW	412.0	@	\$4.07	=	\$1,676.84
SERVICE INTERRUPTION CREDIT				=	<u>\$0.00</u>
NET NIAGARA CHARGES					\$2,941.70

NY TRANSMISSION AND WHEELING - August 2025

NYPA TSC CHARGE					= \$114.72
IOU TSC CHARGE				=	\$965.04
NYISO CHARGE				=	<u>\$1,176.76</u>
NET NY TRANSMISSION AND WHEELING CHARGE					\$2,256.52

REPLACEMENT ENERGY

ACTUAL COST	0	@	\$0.00000	=	\$0.00
LESS PREVIOUSLY INVOICED AMOUNT	0	@	(\$0.00492)	=	<u>\$0.00</u>
NET REPLACEMENT ENERGY CHARGE					\$0.00

OTHER ADJUSTMENTS

					= <u>\$0.00</u>
TOTAL NIAGARA PROJECT					<u>\$5,198.22</u>

*Allegheny Electric Cooperative, Inc.*

212 Locust St. P.O. Box 1266

Harrisburg, PA 17108-1266

November 6, 2025

SCHUYKILL HAVEN BOROUGH  
333 CENTER AVENUE  
SCHUYLKILL HAVEN, PA 17972

ATTN: ASHLEY BIESKI, BOROUGH TREASURER

October 2025

	TOTAL	TOTAL
	KWH	KW
QUANTITIES AT ST. LAWRENCE	9,453	12.5
NY losses @ 0.00%		
QUANTITIES AT STATE LINE/DELIVERY	9,453	12.5

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ST LAWRENCE CHARGES

BILLING KWH	9,453 @	\$0.00492 =	\$46.51
BILLING KW	12.5 @	\$4.07 =	\$50.88
SERVICE INTERRUPTION CREDIT		=	<u>\$0.00</u>
NET ST LAWRENCE CHARGES			\$97.39

NY TRANSMISSION AND WHEELING - August 2025

NYPA TSC CHARGE		=	\$4.83
IOU TSC CHARGE		=	\$49.89
NYISO CHARGE		=	<u>\$54.36</u>
NET NY TRANSMISSION AND WHEELING CHARGE			\$109.08

REPLACEMENT ENERGY

ACTUAL COST	0 @	\$0.00000 =	\$0.00
LESS PREVIOUSLY INVOICED AMOUNT	0 @	(\$0.00492) =	<u>\$0.00</u>
NET REPLACEMENT ENERGY CHARGE			\$0.00

OTHER ADJUSTMENTS

		=	<u>\$0.00</u>
TOTAL ST. LAWRENCE PROJECT			<u>\$206.47</u>