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November 24, 2025

**Via Electronic Filing**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
400 North Street  
Harrisburg, PA 17120

RE: PA PUC v. Philadelphia Gas Works (Base Rate Case) – Docket No. R-2025-3053112  
**Compliance Tariff Supplements Nos. 181 and 124**

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Petition of Philadelphia Gas Works for Waiver of Provisions of Act 11 to Modify the Definition of the Charges Subject to the Distribution System Improvement Charge Cap or, Alternatively, to Increase the Current DSIC Cap – Docket No. P-2025-3053659

Dear Secretary Homsher:

Pursuant to the Pennsylvania Public Utility Commission’s Order entered October 9, 2025 in the above referenced dockets, enclosed for electronic filing please find Compliance Tariffs on behalf of Philadelphia Gas Works’ (“PGW”), specifically Supplement No. 181 to Gas Service Tariff – Pa. P.U.C. No. 2 and Supplement No. 124 to Supplier Tariff – Pa. P.U.C. No. 1 for rates to go into effect on or after November 28, 2025. **The effective date for both tariff supplements is December 1, 2025.** Supporting schedules for PGW’s temporary DSIC increase as approved effective December 1, 2025 are also enclosed. Copies to be served in accordance with the attached Certificate of Service.

Sincerely,  
*Bryce R. Beard*  
Bryce R. Beard

BRB/lww  
Enclosure

cc: Cert. of Service w/enc.

## CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of **PGW's Compliance Tariffs** upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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Date: November 24, 2025

*/s/ Bryce R. Beard* \_\_\_\_\_

Bryce R. Beard, Esq.

PGW Gas Service Tariff  
Pa.P.U.C. No. 2

Supplement No. 181

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Filed in compliance with the Order of the Pennsylvania Public Utility Commission  
entered October 9, 2025 at R-2025-3053112 approving PGW's  
proposed base rate changes, as modified.

## **List of Changes Made by this Tariff Supplement**

### **TABLE OF CONTENTS (PAGE Nos. 6-7)**

Updated to reflect revised page numbers for each of the changes listed below on this page.

### **APPLICATION AN CONTRACT FOR GAS SERVICE (Page No. 17)**

Removed language to clarify application process, in-person application interviews. Added language to clarify accepted form of identification and submission process.

### **CREDIT AND DEPOSIT (Page No. 21)**

Added language regarding 52 Pa. Code § 56.41(4).

### **METERS (Page No. 53)**

Added language to clarify the use of advanced or “smart” metering equipment.

### **UNIVERSAL SERVICE AND ENERGY CONSERVATION PROGRAMS (Page Nos. 59-61)**

Added language regarding recertification every two (2) years, removed language regarding requirement for one energy assistance grant, updated program names, revised CRP Participant % of gross income groups, and revised eligibility language.

### **MERCHANT FUNCTION CHARGE (Page No. 78)**

Changed the Merchant Function Charge percentages.

### **GAS PROCUREMENT CHARGE (Page No. 78)**

Changed the Gas Procurement Charge.

### **PRICE TO COMPARE (Page No. 78)**

Changed the Price to Compare.

### **EFFICIENCY COST RECOVERY SURCHARGE (Page No. 80)**

Added language to clarify the cost recovery of energy efficiency programs.

### **UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (Page No. 81.)**

Updated program name.

### **GENERAL SERVICE – RATE GS (Page No. 83)**

Changed the customer charges and delivery charges effective on December 1, 2025, as follows. For Residential Customers, the customer charge increases from \$16.25 to \$17.25 and the delivery charge increases from \$0.74624 to \$0.85396. For Public Housing customers, the customer charge increases from \$16.25 to \$17.25 and the delivery charge increases from \$0.68523 to \$0.92857. For Commercial, the customer charge increases from \$27.65 to \$29.00 and the delivery charge increases from \$0.54086 to \$0.63694. For Industrial customers, the customer charge increases from \$82.80 to \$100.00 and the delivery charge increases from \$0.54459 to \$0.65960. Surcharges updated to remove Restructuring and Consumer Education Surcharge.

PHILADELPHIA GAS WORKS

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**MUNICIPAL SERVICE - RATE MS (Page No. 87)**

Effective on December 1, 2025, the customer charge increases from \$27.65 to \$29.00 and the delivery charge increases from \$0.51883 to \$0.72370. Surcharges updated to remove Restructuring and Consumer Education.

**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA (Page No. 90)**

Effective on December 1, 2025, the customer charge increases from \$27.65 to \$29.00 and the delivery charge increases from \$0.56340 to \$0.76015. Surcharges updated to remove Restructuring and Consumer Education Surcharge.

**INTERRUPTIBLE TRANSPORTATION - RATE IT (Page No. 115)**

Effective on December 1, 2025, changed the rates for distribution charges for existing customers as follows. For existing IT-A customers the rate per Mcf per / Dth delivered changes from \$3.0038 / 2.9051 to \$4.2417 / 4.0943. For existing IT-B customers, the rate per Mcf per Dth delivered changes from \$1.4539 / 1.4061 to \$2.0531 / 1.9817. For existing IT-C customers, the rate per Mcf per Dth delivered changes from \$1.1345 / 1.0972 to \$1.6020 / 1.5464. For existing IT-D customers, the rate per Mcf per Dth delivered changes from \$1.0066 / 0.9735 to \$1.4214 / 1.3720. For existing IT-E customers, the rate per Mcf per Dth delivered changes from \$0.9747 / 0.9426 to \$1.3764 / 1.3286.

**OPTIONAL SALES SERVICE FOR PREPAID GAS ARRANGEMENT (Page No. 117A)**

Added Optional Sales Service Agreement for Prepaid Gas Arrangements for Rate IT.

**REMOVAL OF RATE GTS-FIRM AND RATE GTS-INTERRUPTIBLE (Page Nos. 118-129)**

Removed Rate GTS-Firm and Rate GTS-Interruptible no longer available to customers.

**DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)**

Effective on December 1, 2025, the customer charge increases from \$38.15 to \$46.50 and the delivery charge increases from \$0.14022 to \$0.32000. Surcharges updated to remove Restructuring and Consumer Education Surcharge.

**SPECIAL PROVISION – EMERGENCY/UNAUTHORIZED USE GAS RIDER (Page No. 147)**

Removed reference to Rate GTS-I and GTS-F.

**WEATHER NORMALIZATION ADJUSTMENT CLAUSE (Page No. 150)**

Added the Weather Normalization Adjustment Cap to not exceed 25% of the Customer Charge plus the Distribution Charge and, if applicable, plus the Gas Adjustment Charge plus the Interruptible Revenue Credit.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (Page No. 151-153)**

Temporary increase to DSIC Cap % to allow for recovery of prior DSIC undercollections ending calendar year 2025. Added language to address under collections in DSIC. Added language to address DSIC undercollection in future years permitting the DSIC application to any difference WNA revenues and DSIC revenues.

**TED RIDER, COMBINED HEAT AND POWER INCENTIVES (Page No. 155)**

Clarified applicability to Combined heat and Power projects. Added incentive for units larger than 50 kW.

**INTERRUPTIBLE SERVICE EXTRA LARGE TRANSPORTATION - RATE IT-XLT (Page No. 158)**

Effective on December 1, 2025, the local gas transportation charge increases from \$0.1054/Mcf at \$0.10193/Dth to \$0.11376 /Mcf at \$0.10981 /Dth.

**OPTIONAL SALES SERVICE FOR PREPAID GAS ARRANGEMENT (Page No. 161A)**

Added Optional Sales Service Agreement for Prepaid Gas Arrangements for Rate IT-XLT.

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## 2. Application and Contract for Gas Service

### 2.1. APPLICATION FOR GAS SERVICE.

2.1.A. How to Apply. Application for Gas Service shall be made by telephone or on-line. Gas Service will be provided as soon as possible upon completion of an application. Applications will be considered completed only upon compliance with all PGW requirements. When the Applicant is a person who resided at the same premises for which application for service is requested, the Company may require payment of the portion of the outstanding balances which accrued during the time that the Applicant resided at those premises. The Company may establish that an Applicant previously resided at those premises through the use of any of the following:

- (i) mortgage, deed or lease information
- (ii) a commercially available consumer credit reporting service
- (iii) a driver's license or Pennsylvania Department of Transportation issued Identification Card

Nothing herein waives the right of the Customer or Applicant to file a complaint with the Commission disputing the PGW determination.

### 2.1.B. Documentation Required.

2.1.B.1. Application. An Applicant applying for Residential Gas Service shall identify the Applicant's name, and the names of all occupants who appear on the mortgage, deed or lease of the property and the names of all occupants who are tenants in the premises pursuant to an oral agreement, for which Gas Service is to be provided. All Applicants applying for Residential Gas Service shall provide identification, information, and documentation as required by the Company. For Applicants who are able to provide a valid driver's license, State or municipal identification card, passport, or other government issued photo or non-photo identification, PGW will not require any additional documentation for proof of identity. Applicants may submit proof of residency and proof of identity documentation to PGW by mail, fax, or other electronic means. All applications shall be subject to credit history investigation by PGW.

2.1.B.2. Identification of the Applications. Applicants for Gas Service shall provide for properties occupied pursuant to an oral or written agreement for such dwelling unit, the name and mailing address of the Landlord and the Landlord's agent, if any.

2.1.B.3. Designation by Landlord Applicants as Tenant-Occupied. Each Applicant for Gas Service who is a Landlord for the property for which Gas Service has been requested shall designate, in written form to PGW, whether the application is for Residential service to a Tenant-occupied property. If the property is Tenant-occupied, a written list of all occupants residing at the location, regardless of whether their name(s) appear on a lease, shall, at the request of PGW, be submitted by the Landlord-Customer to PGW on an annual basis.

2.2. STANDARD SERVICE CONTRACT. Any application for Gas Service, upon acceptance by the Company, constitutes a contract between the Company and the Customer.

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### 3. Credit and Deposit

#### 3.1. CREDIT AND DEPOSIT STANDARDS AND PROCEDURES.

3.1.A. Conditions Where Applicant or Customer Needs to Provide a Security Deposit. PGW will require a deposit for Gas Service, in accordance with Applicable Law. As set forth in 52 Pa. Code § 56.41(4), PGW will not require a customer that, based upon household income, is confirmed to be eligible for CRP to provide a cash deposit. A customer is confirmed to be eligible for CRP when the customer provides income documents or other information to PGW that they are eligible for state benefits based upon household income eligibility requirements that are consistent with CRP.

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3.1.B. Payment of the Security Deposit. If the full amount of the security deposit or the portion due and payable pursuant to Applicable Law is not received, PGW shall not be required to provide or, as relevant, continue to provide service. For Non-Residential and Landlord-Customers, payment of 100% of the security deposit will be required before service will be provided. A Residential, Non-Landlord Customer may pay a security deposit in installments if allowed under Applicable Law. A deposit may be required for continued Gas Service when the Customer has been delinquent in the payment of any two consecutive bills or three or more bills within the preceding 12 months.

3.2. Refund or Credit of Security Deposit when Timely Payment History has been established. Once a Customer establishes a timely payment history for 12 consecutive months, PGW shall deduct the outstanding balance from the deposit, if any and, at PGW's discretion, either return or credit any positive difference to the Customer.

3.3. Interest on Residential Customers' deposits, and any deposits required for temporary heat during construction, shall be calculated in accordance with 52 Pa. Code § 53.82 and any Applicable Law.

3.4. Interest earned on deposits shall be returned or credited to the Customer at the time that the deposit is returned or credited in accordance with 52 Pa. Code § 53.82 and any Applicable Law.

3.5 Credit Scoring Methodology. When a credit scoring methodology is used in connection with this Tariff, the Company will use a generally accepted scoring methodology, with standards that fall within the range of general industry practice, provided by one of the three major credit reporting agencies (i.e. Equifax, Experian, Trans Union). This scoring methodology will be one that has been designed to predict risk on energy accounts and which provides scoring based on actual payment history of the Customer or Applicant.

*Some material on this page was originally located on page 24.*

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## **11. Meters: Measurements, Readings, Errors, and Tests.**

11.1. METERS. The measurement of Gas usage shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment including but not limited to advanced or “smart” metering equipment, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes.

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### 11.2. QUANTITY MEASUREMENTS.

11.2.A. Measurement at Standard Service Pressure. For the purpose of measurement, standard service pressure shall be 8.5 inches or less of water column. A cubic foot of Gas at standard service pressure means the amount of Gas which occupies a volume of one cubic foot at the time metered and under the conditions existing at the Customer's meter.

11.2.B. Measurement at Pressure Above Standard Service Pressure. For the purpose of measurement, where Gas is ordinarily supplied to Customers at pressure above standard pressure, the measurement shall be a cubic foot at an absolute pressure of 14.73 pounds per square inch and under conditions existing at the Customer's meter unless otherwise provided for by the Company. A cubic foot of Gas at above standard service pressure shall mean the amount of Gas that occupies a volume of one cubic foot.

### 11.3 METER READINGS.

11.3.A. Meter Reading Intervals. The Company will read its meters at scheduled regular intervals of two months or less and will render standard bills for the recorded Gas usage based upon the time interval between meter readings.

11.3.B. Estimated Usage. The Company may estimate the amount of Gas usage at the premises where access to the meter is not available, an electronic meter reading device is not installed or functioning, or to installations at remote locations, for such number of months as the type of installation, normal regularity of usage, or other circumstances may warrant, and will render bills in standard form based on such estimate and so marked. Actual Meter Readings will be secured from time to time and billing will be revised when such reads disclose that the estimate failed to approximate the actual usage. For Residential Customers, an Actual Meter Reading will be obtained in accordance with Applicable Law .

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### 13. Universal Service And Energy Conservation Programs

#### 13.1 CUSTOMER RESPONSIBILITY PROGRAM.

13.1.A. Eligibility and Enrollment. A Customer is eligible for the Customer Responsibility Program if it is determined at the time of application (or recertification) that the Customer's annual household gross income is at or below 150% of the federal poverty level. The Customer shall provide all documentation necessary for PGW to determine the household income including but not limited to proof of household income, verification of family size, and character of service requested (Heating or Non-Heating). PGW has the right to verify a Customer's income by means including but not limited to verification through governmental agency and checking credit reports. Enrollment shall be ongoing and open year-round. Customers selecting Transportation Service will no longer qualify for the CRP Program and will be responsible for the tariffed rates under General Service - Rate GS.

13.1.B. Requirements. A Participant must abide by the following provisions. The failure of a Participant to comply with one of the following could result in dismissal from the CRP Program:

13.1.B.1. A Participant shall make regular monthly Customer Responsibility Payments. Failure to do so may lead to termination of service.

13.1.B.2. A Participant shall recertify every two (2) years, based upon the Participant's anniversary date of enrollment. (C)

13.1.B.3. It is the Participant's responsibility to notify PGW when there is a change in the household's income or size. Adjustments to a Participant's bill will be made anytime there is a change in income or family size.

13.1.B.4. Participants must take the necessary actions to participate in the Home Comfort Program or other conservation programs and to abide by established consumption limits. (C)

13.1.B.5. A Participant must allow access to their property for meter readings or for the installation of an AMR. Failure to allow access for four consecutive months will result in dismissal from CRP.

13.1.B.6. A Participant shall be responsible for seeking assistance and guidance from PGW, including budget counseling, in the event that the Participant is unable to meet the above responsibilities.

13.1.C. Applicable Rates. A Participant's CRP Payments will be based upon the Participant's family size and gross household income. A Participant will pay a percentage of his/her gross household income depending on where that Participant falls within the Federal Poverty Guidelines (FPL). Rates are calculated under rate schedule GS, including riders.

13.1.C.1. For payment purposes CRP Participants will be defined as follows:

13.1.C.1.a. Group A: Participants whose gross household income has been verified as being from 0 – and up to and including 50% of FPL.

13.1.C.1.b. Group B: Participants whose gross household income has been verified as being greater than 50% and up to and including – 100% of FPL.

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Philadelphia Gas Works

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13.1.C.1.c. Group C: Participants whose gross household income has been verified as being greater than 100% – and up to and including 150% of FPL.

13.1.C.2. A CRP Participant will be responsible for paying the following rates for service or \$25 per month, whichever is greater.

13.1.C.2.a. Group A: 4% of gross income.

13.1.C.2.b. Group B: 6% of gross income.

13.1.C.2.c. Group C: 6% of gross income

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13.1.D. Arrearages. Participants making regular monthly Customer Responsibility Payments will earn forgiveness on their pre-program Arrearages. The amount of and criteria applicable to Arrearage forgiveness shall be consistent with applicable Commission Orders. Participants choosing an NGS are responsible for all outstanding balances owed to PGW.

13.2. LOW-INCOME USAGE REDUCTION PROGRAM (LIURP OR HOME COMFORT). PGW shall establish fair, effective and efficient Gas usage reduction programs for low-Income Customers. Such programs are intended to maintain affordable Gas Service and to reduce uncollectible accounts and the collection and termination expenses of PGW by enabling low income Customers to conserve energy and reduce their Gas usage. The Conservation Works Program (CWP) and Enhanced Low Income Retrofit Program (ELIRP) is superseded by and referenced herein as the Low-Income Usage Reduction Program (LIURP).

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13.2.A. Eligibility. This program is available to single-family Customers that: (1) are known to be low income by having (a) been CRP Participants over the prior twenty-four (24) months; (b) received a Low Income Home Energy Assistance Program (LIHEAP), Crisis or Hardship grants over the prior twenty-four (24) months; or (c) been on a level 1 payment arrangement over the prior twenty-four (24) months; (2) have weather normalized usage within the top 50% of all eligible customers, and at least twelve (12) months of continuous service at their current property, while removing outliers and anomalies based on the statistical significance of the weather normalized usage; and (3) have not received LIURP weatherization services over the previous seven (7) years. PGW shall have access to the Residential Building to determine the most appropriate usage reduction measures. An eligible Customer who is a Tenant shall have an equal opportunity to secure program services if the Landlord has granted written permission to the Tenant for the installation of program measures, and the Landlord agrees, in writing, that rents will not be raised unless the increase is related to matters other than the installation of the usage reduction measures, and the Tenant is not evicted for a stated period of time at least 12 months after the installation of the program measures, if the Tenant complies with ongoing obligations and responsibilities owed the Landlord. A covered utility may seek Landlord contributions as long as the contributions do not prevent an eligible Customer from receiving program services. Contributions from Landlords shall be used by the utility as supplemental to its approved Low-Income Usage Reduction Program budget.

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13.2.B. Low-Income Usage Reduction Program Funding. Funding for the Low-Income usage Reduction Program shall be at least .2% of jurisdictional revenues during each year of operation. In the event that PGW employs independent contractor(s) to manage such program(s), said contractor(s) may spend not more than 15% of program funding for administrative costs and PGW shall not charge any of its expenses for such program(s) to program administration. In all other circumstances, PGW shall spend not more than 15% of its Low-Income usage Reduction Program funding for administrative costs.

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13.2.C. Integration. PGW shall coordinate its Low-Income usage Reduction Program with existing resources in the community, and operate in conjunction with the relevant public or private programs so that Customers experiencing ability-to-pay problems are made aware of the usage reduction program and are referred to public, private, or utility programs that may enhance their ability to pay their utility bills.

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13.2.D. Dwelling Repairs. Expenditures on program measures may include energy-related repairs to the dwelling necessary to permit measures that are needed to reduce usage effectively. The cost-effectiveness of such expenditures shall be measured in the same manner as all other expenditures under this program.

13.3. CARES. PGW's CARES is a program designed to assist Customers experiencing temporary hardships affecting their ability to pay his/her Gas bills. Through this program, PGW will assist Customers with referrals to appropriate social service agencies, engage in community outreach as well as consumer education.

(C) - Change

### MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 7.04% - GS Residential (“GS RES”); 7.04% - GS Public Housing (“GS PHA”); 1.46% - GS Commercial (“GS COM”); and 0.78% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

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### GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.01165/Ccf

(I)

### PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS-RES	GS-PH	GS-COM	GS-IND	MS	PHA	NGVS
<b>SSC</b>	<b>\$0.54336</b>						
<b>GAC</b>	<b>\$(0.00900)</b>						
<b>MFC</b>	<b>\$0.03753</b>	<b>\$0.03753</b>	<b>\$0.00778</b>	<b>\$0.00416</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>
<b>GPC</b>	<b>\$0.01165</b>						
<b>PTC</b>	<b>\$0.58354</b>	<b>\$0.58354</b>	<b>\$0.55379</b>	<b>\$0.55017</b>	<b>\$0.54601</b>	<b>\$0.54601</b>	<b>\$0.54601</b>

(I)

(I)

(I)

(C) – Change (I) Increase (D) - Decrease

## EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS and Rate IT-XLT;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- a) \$0.00252 per Ccf for Residential and Public Housing Customers on Rate GS;
- b) \$0.00705 per Ccf for Commercial Customers on Rate GS;
- c) \$0.00010 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT;
- d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and
- e) \$0.00705 per Ccf for The Philadelphia Housing Authority on Rate PHA.

The Low-Income Usage Reduction Program costs shall be recovered through the Universal Service and Energy Conservation Surcharge.

(C)  
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(D) – Decrease; (I) – Increase; (C) – Change; (NC) – No Change

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-XLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low-Income Usage Reduction Program (LIURP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003). (C)
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.17812/Ccf

(I) – Increase (D) – Decrease (C) - Change

## GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after December 1, 2025. (C)

### AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 17.25	per month for Residential and Public Housing Authority Customers.	(I)
\$ 29.00	per month for Commercial Customers	(I)
\$ 100.00	per month for Industrial Customers	(I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.53312	per Ccf for Residential and Public Housing
\$0.53312	per Ccf for Commercial Customers
\$0.53312	per Ccf for Industrial Customers

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.85396	per Ccf for Residential	(I)
\$0.92857	per Ccf for Public Housing	(I)
\$0.63694	per Ccf for Commercial Customers	(I)
\$0.65960	per Ccf for Industrial Customers	(I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge. (C)

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase; (C) – Change (D) - Decrease

### MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after December 1, 2025.

(C)

#### AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

#### RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 29.00 per month

(I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.53312 per Ccf

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.72370 per Ccf

(I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(C)  
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Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase, (C) – Change, (D) - Decrease

**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA**

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after December 1, 2025.

**(C)**

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$29.00 per month

**(I)**

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.53312 per Ccf

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.76015 per Ccf

**(I)**

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

**(C)**

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

CHARGES

1. MONTHLY BILL

The monthly bill shall consist of the sum of the monthly Customer charge and the Distribution Charge as detailed below:

<u>CUSTOMER CHARGE</u>	<u>(\$ Per Meter Per Month</u> <u>(Parallel Meters are considered one meter)</u>	
IT-A:	152.16	
IT-B:	273.89	
IT-C:	273.89	
IT-D:	273.89	
IT-E:	426.06	
<u>DISTRIBUTION CHARGE</u>	<u>Rate (\$) Per Mcf / Dth Delivered*</u>	
IT-A:	4.2417 / 4.0943	(I)
IT-B:	2.0531 / 1.9817	(I)
IT-C:	1.6020 / 1.5464	(I)
IT-D:	1.4214 / 1.3720	(I)
IT-E:	1.3764 / 1.3286	(I)

\*The distribution charge may be the product of a negotiated rate and may include long-term contracts of up to five years as mutually agreed to by the Company and the Customer. This negotiated rate may be higher than, but not lower than, the distribution charges set forth above and may include additional minimum take requirements.

**(I) – Increase**

**Optional Sales Service Agreement for Prepaid Gas Arrangement**

(C)

- A. Customer receiving Rate IT has the option to request an additional sales service agreement with the Company for prepaid gas at a rates, terms and conditions to be negotiated between the Customer and the Company. The Optional Sales Service Agreement will be in the form provided by the Company to ensure that it satisfies all legal requirement applicable to prepaid gas arrangements (“Prepaid Gas Arrangement”). PGW retains sole discretion as to whether it will permit the Optional Sales Service Agreement when prepaid gas is available to PGW to purchase. PGW also retains sole discretion regarding the terms and conditions that must be included to permit the arrangement.
  
- B. In addition to any other terms and conditions required by Company at its sole discretion, the Optional Sales Service Agreement shall contain the following:
  - (i) A requirement that the facilities of the customer utilizing prepaid gas supply must be located in the Company’s service area;
  - (ii) Minimum and maximum monthly purchases, with the customer being responsible for the monthly minimum amounts whether or not those amounts were used by the customer;
  - (iii) Surety requirements or guarantees acceptable to the Company at its sole discretion; and,
  - (iv) Provisions that eliminate any obligation on the Company to deliver such gas to customer if: (a) such is not delivered to PGW’s city gate, or (b) PGW exercises its right to interrupt the customer pursuant to this Tariff.

(C) - Change

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**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS  
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after December 1, 2025. (C)

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$46.50 per month (I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

\$0.53312 per Ccf

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.32000 per Ccf (I)

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge. (C)

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

**SPECIAL PROVISION – Emergency/Unauthorized Use Gas Rider**

Emergency Gas.

Emergency Gas as set forth in this rider is defined as a service to be offered by the Company to interruptible Retail Sales Service Customers when Gas would otherwise not be available under their respective Rate Schedules and provided certain conditions apply and terms are met. A Customer may request emergency Gas pursuant to this rider when he experiences interference with the use of his alternate energy and when the quantities of Gas available to the Company and the distribution facilities are adequate to provide this service without jeopardizing the physical or economic operation of the Company. PGW reserves the right to limit or curtail emergency Gas at any time. The cost of providing this emergency service is \$10.00 for each thousand cubic feet of Gas used above the current prevailing GCR. The minimum charge for this service is \$100.00 per occurrence.

(C)

In order to be eligible for emergency Gas, a Customer must register annually according to Company policy.

Unauthorized Use.

If a Customer uses Gas after he has been notified that Gas otherwise provided pursuant to his or her respective Rate Schedule or as emergency Gas is not available, or uses Gas in excess of his authorized limitation when established and duly notified, all such unauthorized usage shall be billed at the rate of \$25.00 for each thousand cubic feet of Gas used above the current prevailing GCR or the average of the highest two days of the monthly index, whichever is higher. Company may, in addition, at its discretion, shut off Customer to ensure compliance.

(C) - Change

PHILADELPHIA GAS WORKS

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heating consumption except for air conditioning usage billed under the air conditioning rate. The Weather Normalization Adjustment for a billing cycle will apply only if the actual heating degree days (AHDD) for the billing cycle are lower than 99 percent or higher than 101 percent of the normal heating degree days (NHDD) for the billing cycle and will only apply to the extent that the variation is lower than 99 percent or higher than 101 percent of the normal heating degree days for that billing cycle. A new weather adjustment will be calculated for each billing cycle.

Under the formulas, the Weather Normalization Adjustment surcharge or credit is calculated by:

- 1) Normal HDD are calculated for each day of the fiscal year based upon the normal weather determination applied in the Company's most recent base rate case, currently twenty years as approved at Docket No. R-2017-2586783.
- 2) At the start of the fiscal year, an average daily base load (non-heating) usage is calculated for each individual customer based upon actual base load usage.
- 3) The average daily base load (non-heating) amount is multiplied by the number of days in the billing cycle.
- 4) The total billing cycle base load amount is subtracted from the actual cycle usage of the customer in order to derive the usage applicable to heating.
- 5) The WNA factor is multiplied times the heating usage in order to derive the normalized heating usage.
  - a) The WNA factor is calculated by first adjusting the Normal HDD (NHDD) for the billing cycle by the deadband percentage (1 %). The deadband percentage is multiplied by the NHDD and then added to NHDD for the billing period when the weather is colder than normal (i.e., AHDD > NHDD) or subtracted from NHDD for the billing period when the weather is warmer than normal (i.e., AHDD < NHDD).
  - b) The adjusted NHDD are then divided by the AHDD.
- 6) The actual heating usage is subtracted from the normalized heating usage and then multiplied by the delivery charge. The result is a surcharge or credit.

Reporting Requirements

The Company will file all Weather Normalization Adjustments with the Commission on an annual basis. On or about January 10 of each year beginning in 2018, the Company shall submit an annual report for the most recent fiscal year ending August 31 detailing the actual charges or credits that resulted from the application of this clause and the actual number of heating degree days (HDDs).

Weather Normalization Adjustment Cap

The Weather Normalization Adjustment surcharge or credit applied to a customer's bill shall not exceed 25% of the total of the Customer Charge plus the Distribution Charge and, if applicable, plus the Gas Adjustment Charge plus the Interruptible Revenue Credit.

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(C) - Change

## DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, for service rendered on or after July 1, 2021, a charge of 8.30% will apply consistent with the Commission Order dated May 9, 2013, at Docket No. P-2012-2337737 approving the DSIC and the Commission Orders dated January 28, 2016, and July 6, 2016, at Docket No. P-2015-2501500 and the Commission Order dated October 9, 2025 at Docket No. R-2025-3053112 modifying the terms and conditions of the DSIC.

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### 1. General Description

**A. Purpose:** To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements. The costs of extending facilities to serve new customers are not recoverable through the DSIC.

**B. Eligible Property:** The DSIC-eligible property will consist of the following:

- Piping (account 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

**C. Effective Date:** The initial DSIC will become effective upon one (1) day notice after submission of a compliance tariff in compliance with commission order.

### 2. Computation of the DSIC

**A. Calculation:** The initial DSIC shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Utility's rates and have been or are projected to be placed in service in the calendar year in which the DSIC is charged. The DSIC charge shall be levelized so that, on an annual basis, it will collect the recoverable costs for eligible plant additions that have been or are anticipated to be placed in service during the calendar year. DSIC charges shall be reconciled and may be adjusted on a calendar quarter basis for: 1) actual experienced sales volumes; and 2) revisions to projected DSIC eligible capital expenditures.

(C) – Change; (I) – Increase

PHILADELPHIA GAS WORKS

The dates and types of changes in the DSIC rate will occur as follows:

Effective Date of Change	Rate Change That Will Occur
January 1	Annual levelized C-factor rate adjustments
April 1	Adjustment prior year over/under collection
July 1	Optional rate adjustment
October 1	Adjustment for +/- 2% over / under collection

**B. Recoverable Costs:** The recoverable costs shall be amounts reasonably expended or incurred to purchase and install eligible property and associated financing costs, if any, including debt service, debt service coverage, and issuance costs.

**C. Application of DSIC:** The DSIC will be expressed as a percentage carried to two decimal places. The DSIC will be applied to the total amount billed to each customer for distribution service under the Utility’s otherwise applicable rates and charges. To calculate the DSIC, the annual recoverable costs to be placed into service during the calendar year in which the DSIC is being charged will be divided by the Utility’s projected revenues for distribution services (including all applicable clauses and riders) for the annual period during which the charge will be collected.

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**D. Formula:** The formula for calculation of the DSIC is as follows:

$$DSIC = \frac{DSI + e}{PAR}$$

Where:

- DSI = The projected annual level of recoverable costs (defined in Section B. directly above)
- e = the amount calculated under the annual reconciliation feature or Commission audit, as described below.
- PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

**3. Quarterly Updates:** Supporting data for each quarterly update will be filed with the Commission and served upon the Commission’s Bureau of Investigation and Enforcement, the Office of Consumer Advocate, the Office of Small Business Advocate and the Bureau of Audits at least ten (10) days prior to the effective date of the update.

**4. Customer Safeguards**

**A. Cap:** The DSIC is capped at 7.50% of the amount billed to customers for distribution service (including all applicable clauses and riders), inclusive of amounts billed for annual reconciliation pursuant to the “e” factor set forth above, as determined on an annualized basis. The Utility is permitted by Commission Order dated October 9, 2025, at Docket No. R-2025-3053112, to temporarily increase its DSIC recovery rate for a period not to exceed two (2) years to allow for the recovery of the prior DSIC undercollection ending calendar year 2025.

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(C) - Change

**B. Audit/Reconciliation:** The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, *et seq.*, shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year. The annual reconciliation shall be filed on January 31 of the next year. The revenue received under the DSIC for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year. Starting on April 1, 2026, PGW shall recover any undercollection from the prior year to the extent that the prior year undercollection does not exceed the difference between the revenue received under the DSIC including prior year WNA revenues and the revenues received under the DSIC excluding the prior year WNA revenues. If DSIC revenues exceed DSIC-eligible costs for the reconciliation period, such over collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, *et seq.*) and will be refunded in the same manner as an over-collection. Under collections shall be considered a separate adjustment and not subject to the limitation in Section (4)(A) above.

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**C. New Base Rates:** The DSIC will be reset at zero upon application of new base rates to customer billings that provide for prospective recovery of the remaining costs (if any) that had previously been recovered under the DSIC. Thereafter, only the costs of new eligible plant additions that have not previously been reflected in the Utility's rates will be reflected in the quarterly updates of the DSIC.

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**D. Customer Notice:** Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.

**E. All customer classes:** The DSIC shall be applied equally to all customer classes, except that the Company may reduce or eliminate the DSIC to any customer with competitive alternatives and customers having negotiated contracts with the Company, if it is reasonably necessary to do so.

(C) – Change

**TECHNOLOGY AND ECONOMIC DEVELOPMENT RIDER  
COMBINED HEAT AND POWER INCENTIVES**

(C)

AVAILABILITY

**TECHNOLOGY AND ECONOMIC DEVELOPMENT RIDER:** The Technology and Economic Development (TED) Rider is a negotiated rider available that will be utilized to support the expansion of new technologies such as, but not limited to, combined heat and power (CHP), natural gas vehicles, and fuel cells, to develop brownfields, and support economic development in Pennsylvania by facilitating business retention and attraction, as well as other gas distribution system expansion activities. The TED Rider is available to those Customers served by the Company that the Company determines, in its sole discretion, have prospective additional gas usage applicable to service for firm service non-residential customers on Tariff Rate Schedules for General Service (Rate GS), Municipal Service (Rate MS), Philadelphia Housing Authority Service (Rate PHA) and Developmental Natural Gas Vehicle Service (Rate NGVS) at the time of execution or renewal of a service agreement. The TED Rider is established for the purpose of adjusting the customer's overall distribution charge to address project-specific or competitive issues to gain access to and expand use of natural gas within the Commonwealth of Pennsylvania. The negotiated TED Rider may be either a surcharge or credit depending on project-specific customer and Company economic requirements, such that the overall economics must meet the requirements of Section 10 of this Tariff. As part of its Gas Cost Rate (GCR) filings, PGW will provide data on sales and costs for TED customers.

GENERAL TERMS

The Customer must execute a TED Rider service agreement.

RATES

Customer Charge: Negotiable  
Plus  
Delivery Charge (per ccf): Negotiable

AVAILABILITY

**COMBINED HEAT AND POWER INCENTIVES:** For projects involving micro-CHP units no larger than 50 kW, the following Micro-CHP Incentives may be available for qualifying projects: (1) \$1,000 per kW installed up to 20 kW; and (2) \$750 per kW installed greater than 20 kW and less than or equal to 50 kW. For CHP units larger than 50 kW, the following CHP Incentives may be available for qualifying projects: \$750 per kW installed up to 50% of the project cost with a \$250,000 maximum per project. The Incentive is available to those Customers served by the Company that the Company determines, in its sole discretion, have prospective additional gas usage applicable to service for Rate GS Commercial/Industrial customers, Rate MS customers and Rate PHA customers on a pilot basis for a three-year period beginning on the effective date of this tariff supplement. The economic test that will be utilized by the Company to determine eligibility for participation will include the costs of the incentives.

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(C) - Change

### MONTHLY RATE

The Monthly Charge shall be the sum of the following:

1. **CUSTOMER CHARGE:** \$1,100.00 per month per meter.
2. **LOCAL GAS TRANSPORTATION SERVICE:**

"Local Gas Transportation Service" shall mean the local Gas transportation service provided by the Company, pursuant to this Rate IT-XLT, from Gate Station 060 to the Facility metering station.

PGW will provide interruptible Local Gas Transportation Service to the Customer's Facility for up to 50,000 Dekatherms per Day. Customer, at PGW discretion, may balance its daily purchases, nominations, and deliveries in the interstate pipeline(s) and PGW shall have no responsibility for banking or balancing Customer's transportation deliveries.

The Local Gas Transportation Charge shall be an amount equal to \$0.11376/Mcf billed at \$0.10981 per Dth, as measured by PGW at the Customer's metering station(s). (I)

The Customer shall reimburse Company for any expense actually incurred for Customer's benefit from third party sources in the provision of this Service, such as directly assignable taxes, pipeline balancing penalties, governmentally imposed charges, and contingent liability for external transportation charges and fuel requirements. Additionally, for existing Customers, any unavoidable Gas supply costs (e.g., pipeline demand charges) incurred on the Customer's behalf. Such charges shall be in addition to charges specified elsewhere in this Rate IT-XLT. Minimum annual quantity is 9 Bcf.

3. **ALTERNATIVE RECEIPT SERVICE**

Rate IT-XLT Customers shall pay PGW a rate per Dth equal to the greater of (1) average revenue per Dth received by the Company from all releases, excluding choice capacity releases and asset management agreement associated release, of recallable capacity on Texas Eastern Transmission ("TETCO") during PGW's prior fiscal year, which shall be annually updated by PGW with the Commission by September 15 of each year following; or (2) the max TETCO tariff rate. The Minimum ARS Quantity provided by the Company shall be 5,000 Dth per day. The minimum monthly charge shall be the above rate times 5,000 Dth times the number of days in the month regardless of whether the Customer uses less. The Maximum ARS Quantity provided by the Company shall be 21,000 Dth/day.

**(I) Increase (C) - Change**

**Optional Sales Service Agreement for Prepaid Gas Arrangement**

(C)

- A. Customer receiving Rate IT-XLT has the option to request an additional sales service agreement with the Company for prepaid gas at a rates, terms and conditions to be negotiated between the Customer and the Company. The Optional Sales Service Agreement will be in the form provided by the Company to ensure that it satisfies all legal requirement applicable to prepaid gas arrangements (“Prepaid Gas Arrangement”). PGW retains sole discretion as to whether it will permit the Optional Sales Service Agreement when prepaid gas is available to PGW to purchase. PGW also retains sole discretion regarding the terms and conditions that must be included to permit the arrangement.
- B. In addition to any other terms and conditions required by Company at its sole discretion, the Optional Sales Service Agreement shall contain the following:
- (i) A requirement that the facilities of the customer utilizing prepaid gas supply must be located in the Company’s service area;
  - (ii) Minimum and maximum monthly purchases, with the customer being responsible for the monthly minimum amounts whether or not those amounts were used by the customer;
  - (iii) Surety requirements or guarantees acceptable to the Company at its sole discretion; and,
  - (iv) Provisions that eliminate any obligation on the Company to deliver such gas to customer if: (a) such is not delivered to PGW’s city gate, or (b) PGW exercises its right to interrupt the customer pursuant to this Tariff.

(C) - Change

# PGW Gas Supplier Tariff Pa. P.U.C. No. 1

## Supplement No. 124

**PHILADELPHIA GAS WORKS**  
**GAS SUPPLIER TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Filed in compliance with the Order of the Pennsylvania Public Utility Commission  
entered October 9, 2025 at R-2025-3053112 approving PGW's  
proposed base rate changes, as modified.

**List of Changes Made by this Tariff**

**TABLE OF CONTENTS (PAGE No. 6)**

Updated to reflect revised page numbers.

**12.9.B.2.c – Consolidated Billing (PAGE No. 48)**

Added billing fee to calculation as part of existing POR program.

**12.9.E.1 - BILLING FEE \$ /BILL (PAGE No. 50)**

Added supplier bill charge for suppliers that elect to have the Company bill for supplier chargers on the consolidated bill.

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12.9.B.2.b. Within the time frame and via the transaction protocol, approved by the PUC pursuant to the PUC's Final Order in Docket Nos. R-2008-2073938 and R-2009-2139884, or as otherwise ordered by the Commission, the Company will transmit Meter Data (e.g., meter reads, consumption, dates and type of reading) to the Supplier.

12.9.B.2.c. The Supplier shall provide to PGW the relevant rates at which enrolled customers should be billed by the 25<sup>th</sup> of each month and such rates shall be effective the first day of the following month. PGW will calculate and provide Supplier charges, including date of billing period, consumption, usage, Supplier rate, and any applicable Choice Supplier Bill Charge per Section 12.9.E.1 with the resulting calculation (collectively referred to as "Supplier Charges").

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12.9.B.2.d. The Company will provide the Supplier up to four (4) lines, each one hundred (100) characters in length (a blank line counts as 100 characters), on its standard bill for messages directly related to the calculation of the Supplier portion of the bill.

12.9.B.2.e. Any transaction with Supplier charges sent to the Company after the time period, or not in the format specified above, will be rejected and the Firm Transportation Customer's bill for the current billing period will state that the Supplier charges for the current billing period are not available or the customer will be billed at the current Supplier rate. Supplier must submit to the Company any charges not supplied.

12.9.B.2.f. The Company will collect and process Firm Transportation Customer's payments in accordance with Section 2205 (c)(5) of the Gas Choice Act and the PUC's applicable payment priority requirements. The Company shall pay the Supplier amounts pursuant to POR program stipulations as described in section 12.9.C below.

12.9.B.2.f.1 The Company will make payments to the Supplier by Automatic Clearing House ("ACH"), with remittance advice to a bank designated by the Supplier.

12.9.B.2.f.2 In the event the Company fails to pay Supplier within the agreed upon payment period, the Company will pay the Supplier ten percent (10%) interest per annum on the unpaid amount.

12.9.B.3. Within the time frame and via the transaction format approved by the PUC, the Company will transmit meter data (e.g. meter reads, consumption, dates and type of reading) to the Supplier.

#### 12.9.C. Purchase of Receivables Program

12.9.C.1. POR. PGW will offer a POR program pursuant to the Commission's Final Order in Docket Nos. R-2008-2073938 and R-2009-2139884, or as otherwise ordered by the Commission.

12.9.C.6. Dispute Resolution. To the extent that disputes arise, Supplier and Company shall attempt to resolve such disputes according to the dispute resolution procedures described in Section **12.9.D.** of this Supplier Tariff. Parties have the right to resolve such disagreements through PUC dispute resolution process.

12.9.D. Dispute Process.

12.9.D.1. The Company shall process all disputes in accordance with the Public Utility Code and the PUC's applicable orders and regulations (52 Pa. Code 56.1 et. seq.). In the event the dispute relates to the Company's charges or actions, or to both Company's and the Supplier's Charges or actions, the Company will coordinate with the Supplier so that a proper investigation to a Customer dispute is conducted and completed within the time period prescribed by 52 Pa Code 56.151(5) and so that the Customer and the Supplier (if the Supplier is involved in the dispute) are informed of the results of the investigation. The Supplier will designate specific personnel for responding to complaints and disputes under this process. The Supplier shall provide all information needed by the Company relating to the Customer's dispute within five (5) business days of the Company's request, unless the gas service is off, in which even the information shall be provided within three (3) business days of the Company's request. In the event, however, the dispute relates solely to the Supplier's Charges or actions the Company shall refer the Customer directly to the Supplier for resolution of the dispute.

12.9.D.2. The Supplier shall hold PGW harmless for the results of any regulatory count or other action arising from a dispute related to a Supplier charge.

12.9.D.3. The Company shall process all informal complaints in accordance with the Public Utility Code and the PUC's applicable orders and regulations. In the event the informal complaint relates to the Company's charges or actions, or to both the Company's and the Supplier's Charges or actions, the Company will coordinate with the Customer's Supplier so that the proper information is submitted to the PUC's Bureau of Consumer Services within the time period required by the PUC. In the event, however, the informal complaint relates only to the Supplier's Charges or actions, the Supplier shall have the sole responsibility to submit the proper information.

12.9.E. Supplier shall pay to Company the following fees for billing services:

12.9.E.1. Billing Fee \$ /Bill. Suppliers who elect to have the Company bill for Supplier Charges will be required to pay a Choice Supplier Bill Charge of \$0.35 per customer per month. For customers who receive a physical bill, suppliers will be required to pay a fee of \$0.50 per customer per month.

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12.9.E.2. Supplier POR cancel/re-bills. To the extent the NGS has provided the Company with inaccurate or erroneous information which requires an adjustment to ratepayer's bills, the NGS agrees to pay the Company billing error fees based upon the following schedule:

the per premise fee will be set at \$45.57 per incident per premise adjusted beginning in PGW's Fiscal Year 2016, and increasing by 2.4% annually thereafter

12.10. In the event a Supplier wants the Company to provide a billing service other than the standard billing service, the fee for such service shall be negotiated between the Company and the Supplier.

# Supporting Schedule

PGW Temporary DSIC  
Increase, Undercollection  
(As effective Dec. 1,  
2025)

**PHILADELPHIA GAS WORKS  
 DECEMBER 1, 2025 - RATE CASE SETTLEMENT  
 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

Projected Recoverable Annual Costs (DSI) 36,730,624

2024 Annual Reconciliation (e) \_\_\_\_\_

Total Recoverable Costs (DSI + e) \$ 36,730,624

Projected Annual Revenues (PAR) \$ 489,769,528 (Page 3)

Distribution System Improvement Charge (DSIC) 7.50%

**Recovery of \$3.9 Million From 2024 Under-Collection / Rate Case Settlement**

2024 Annual Reconciliation (e) / 2 \$ 3,895,959 (Page 2)

Projected Annual Revenues (PAR) \$ 489,769,528 (Page 3)

Distribution System Improvement Charge (DSIC) 0.80%

**Total Distribution System Improvement Charge (DSIC) 8.30%**

**Formula:** The formula for calculation of the DSIC is as follows:

$$DSIC = \frac{DSI + e}{PAR}$$

Where:

- DSI = Projected recoverable annual costs
- e = The amount calculated under the annual reconciliation feature or Commission audit.
- PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

**PHILADELPHIA GAS WORKS**  
**December 1, 2024 - QUARTERLY FILING**  
**Annual Tariff Revenue**

	December 1, 2024			December 1, 2024 PUC Approved Tariff Rates						Amounts in \$000s						
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	OPEB	Univ. Service Charge	Efficiency Cost Recovery Charge	Restructuring & Consumer Education Charge	Delivery Charge	Cust. Charge Revenue	OPEB Revenue	Univ. Service Charge Revenue	Efficiency Cost Recovery Revenue	Restructuring & Consumer Education Revenue	Delivery Charge Revenue	Total Distribution Revenue
<b>1 Non-Heating:</b>																
2 Residential	11,280	135,361	289,986	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	2,200	115	474	18	0	2,164	4,970
3 Commercial	2,976	35,712	700,573	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	987	277	1,145	33	0	3,789	6,231
4 BUS	46	552	1,642	\$371.80	\$0.3950	\$1.6341		\$ -	\$5.4086	205	1	3	0	0	9	217
5 NGS	1	12	10,527	\$426.06	\$ -	\$ -	\$ -	\$ -	\$2.7500	5	0	0	0	0	29	34
6 Industrial	79	948	175,423	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	78	69	287	(0)	0	955	1,390
7 Municipal/MS	89	1,068	65,758	\$27.65	\$0.3950	\$1.6341	-	\$ -	\$5.1883	30	26	107	0	0	341	504
8 NGV	1	12	352	\$38.15	\$0.3950	\$1.6341	-	\$ -	\$1.4022	0	0	1	0	0	0	2
9 <i>Total Non-Heat Firm</i>	14,472	173,665	1,244,261							3,506	487	2,016	51	0	7,288	13,348
10																
<b>11 Heating:</b>																
12 Residential	442,049	5,304,588	27,897,984	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	86,200	11,021	45,588	1,758	0	208,186	352,752
13 Commercial	17,671	212,055	5,335,550	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	5,863	2,108	8,719	248	0	28,858	45,795
14 BUS	14	168	2,702	\$371.80	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	62	1	4	0	0	15	83
15 TED	2	24	0	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	6	0	0	0	0	0	6
16 Industrial	262	3,143	231,840	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	260	92	379	(0)	0	1,263	1,993
17 Municipal/MS	425	5,100	420,750	\$27.65	\$0.3950	\$1.6341	-	\$ -	\$5.1883	141	166	688	0	0	2,183	3,178
18 PHA Rate 8	1,101	13,212	352,953	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.6340	365	139	577	16	0	1,989	3,086
19 PHA/GS	2,027	24,324	148,645	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$6.8523	395	59	243	9	0	1,019	1,725
20 <i>Total Heat Firm</i>	463,551	5,562,614	34,390,425							93,293	13,586	56,197	2,031	0	243,511	408,618
<b>21 Total Heat &amp; Non-Heat Firm</b>	<b>478,023</b>	<b>5,736,279</b>	<b>35,634,685</b>							<b>96,799</b>	<b>14,073</b>	<b>58,213</b>	<b>2,082</b>	<b>0</b>	<b>250,799</b>	<b>421,966</b>
22																
<b>23 Firm Transport</b>																
<b>24 Non-Heating:</b>																
25 Residential	1,466	17,589	42,282	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	286	17	69	3	0	316	690
26 Commercial	630	7,554	481,653	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	209	190	787	22	0	2,605	3,814
27 Industrial	29	349	148,243	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	29	59	242	(0)	0	807	1,137
28 Municipal/MS	156	1,872	56,678	\$27.65	\$0.3950	\$1.6341	-	\$ -	\$5.1883	52	22	93	0	0	294	461
29 NGV	1	12	18,834	\$38.15	\$0.3950	\$1.6341	-	\$ -	\$1.4022	0	7	31				39
30 <i>Total Non Heat FT</i>	2,281	27,376	747,690							576	295	1,222	25	0	4,022	6,140
31																
<b>32 Heating:</b>																
33 Residential	29,433	353,199	2,116,938	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	5,739	836	3,459	133	0	15,797	25,966
34 Commercial	2,981	35,772	3,730,292	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	989	1,474	6,096	173	0	20,176	28,907
35 Industrial	83	992	238,835	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	82	94	390	(0)	0	1,301	1,867
36 Municipal/MS	205	2,460	386,037	\$27.65	\$0.3950	\$1.6341	-	\$ -	\$5.1883	68	152	631	0	0	2,003	2,854
37 TED	2	24	33,931	\$263.35	\$ -	\$ -			\$2.3330	6	0	0	0	0	79	85
38 PHA/GS	190	2,277	17,191	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$6.8523	37	7	28	1	0	118	191
39 <i>Total Heat FT</i>	32,894	394,724	6,523,225							6,922	2,564	10,604	308	0	39,474	59,871
<b>40 Total FT</b>	<b>35,175</b>	<b>422,100</b>	<b>7,270,914</b>							<b>7,498</b>	<b>2,859</b>	<b>11,826</b>	<b>333</b>	<b>0</b>	<b>43,496</b>	<b>66,011</b>
41 IT-XLT	2	24	13,989,325	1,100			\$(0.0001)		\$0.1056	26		290	(1)		1,477	1,792
<b>42 Total PGW</b>	<b>513,200</b>	<b>6,158,403</b>	<b>56,894,925</b>							<b>104,324</b>	<b>16,932</b>	<b>70,329</b>	<b>2,413</b>	<b>0</b>	<b>295,772</b>	<b>489,770</b>

**PHILADELPHIA GAS WORKS**  
**2024 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION**

<u>Month</u>	<u>DSIC Revenue</u>			<u>DSIC Recoverable Costs</u>	<u>DSIC Revenue Billed</u>		<u>Interest Weighting</u>	<u>Interest Rate*</u>	<u>Interest**</u>
	<u>Total DSIC Revenue Billed</u>	<u>Billed Allocated to Over / (Under) Collection</u>	<u>Over / (Under) Collection Balance</u>		<u>Allocated to Recoverable Costs</u>	<u>Over/(Under) Collection</u>			
	<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(5 = 1 - 2)</u>	<u>(6 = 5 - 4)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>
January 24	\$ 5,763,319	\$ 990,245	\$ 990,245		\$ 4,773,074	\$ 4,773,074	21	7.25%	\$ 605,584
February	\$ 5,603,160	\$ 962,726	\$ 1,952,971	\$ 3,143,175	\$ 4,640,433	\$ 1,497,258	20	6.75%	\$ 168,442
March	\$ 4,327,916	\$ 743,616	\$ 2,696,587		\$ 3,584,300	\$ 3,584,300	19	6.75%	\$ 383,072
<b><u>2023 Under Collection</u></b>			<b>\$ (9,222,313)</b>						
April	\$ 3,628,062	\$ 910,933	\$ (5,614,793)		\$ 2,717,130	\$ 2,717,130	18	6.75%	\$ 275,109
May	\$ 2,033,085	\$ 510,466	\$ (5,104,327)	\$ 3,320,007	\$ 1,522,619	\$ (1,797,388)	17	6.75%	\$ (171,875)
June	\$ 1,462,591	\$ 367,227	\$ (4,737,100)		\$ 1,095,364	\$ 1,095,364	16	7.25%	\$ 105,885
July	\$ 1,287,746	\$ 323,327	\$ (4,413,773)		\$ 964,419	\$ 964,419	15	7.00%	\$ 84,387
August	\$ 1,242,051	\$ 311,854	\$ (4,101,920)	\$ 8,665,185	\$ 930,197	\$ (7,734,987)	14	7.00%	\$ (631,691)
September	\$ 1,327,994	\$ 333,432	\$ (3,768,487)		\$ 994,561	\$ 994,561	13	7.00%	\$ 75,421
October	\$ 1,473,468	\$ 369,958	\$ (3,398,530)		\$ 1,103,510	\$ 1,103,510	12	6.50%	\$ 71,728
November	\$ 2,265,027	\$ 568,702	\$ (2,829,827)	\$ 14,831,583	\$ 1,696,325	\$ (13,135,258)	11	6.50%	\$ (782,642)
December***	\$ 4,681,665	\$ 1,175,471	\$ (1,654,356)	\$ 3,705,740	\$ 3,506,194	\$ (199,546)	10	6.75%	\$ (11,224)
<b>Totals</b>	<b>\$ 35,096,084</b>	<b>\$ 7,567,957</b>		<b>\$ 33,665,689</b>	<b>\$ 27,528,127</b>	<b>\$ (6,137,562)</b>			<b>\$ 172,195</b>
<b><u>2024 under Collection</u></b>			<b>\$ (7,791,919)</b>						

\* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin  
\*\* Interest is not recoverable in net under-collections  
\*\*\* December Recoverable Cost Revised