



**peco**<sup>SM</sup>

AN EXELON COMPANY

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November 25, 2025

**Via E-Filing**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

RE: PECO Purchased Gas Cost No. 42 Compliance Filing (Docket No. R-2025-3054868)  
Including Quarterly Adjustment for PECO - Gas Tariff No. 6, Supplement No. 10 and PECO Gas  
Tariff No. 2S, Gas Choice Supplier Coordination Tariff - Supplement No. 17 - Effective December 1,  
2025

Dear Secretary Homsher:

This letter transmits for filing with the Commission the following tariff pages:

- PECO's Gas Tariff No. 6, Supplement No. 10 to implement Purchased Gas Cost ("PGC") No. 42, including a quarterly adjustment to the Commodity Charge ("CC"), the Gas Cost Adjustment Charge ("GCA") and the Balancing Service Cost ("BSC");
- Extension of the Off-System Sales Sharing Mechanism;
- Updates to the Merchant Function Charges ("MFC") and the Prices to Compare ("PTC");
- Related changes to Transportation Balancing Charge for Transportation Service and System Loss Percentage for the Volume Adjustment and
- PECO's Gas Tariff No. 2S, Gas Choice Supplier Coordination Tariff, Supplement No. 17, implementing a revision to the system loss percentage for the volume adjustment.

"Redlined" versions of the tariff pages are also included.

This filing also includes:

1. Attachment A - Calculation and derivation of the new PGC rates including the MFC and total PGC rate by rate class;
2. Attachment B - Calculation and derivation of the new PGC rates: CC including the Gas Procurement Charge ("GPC") and the GCA;
3. Attachment C - Calculation and derivation of the new PGC rates: BSC
4. Attachment D - Projected PGC fuel costs for the thirteen months ended November 2026 and
5. Attachment E - Hedging Activity Report as ordered at Docket No. R-2009-2108705.

The PGC rate for a General Service Rate GR Residential customer equals \$5.6809 per Mcf effective December 1, 2025. When compared to the previous monthly bill, a typical Rate GR customer using 8 Mcf's per month will see a decrease of \$8.08, from \$123.71 to \$115.63, or 6.5% per month.

Matthew Homsher, Secretary  
November 25, 2025  
Page 2

The PGC rate for a General Service Rate GC Commercial and Industrial customer equals \$5.6645 per Mcf effective December 1, 2025. When compared to the previous monthly bill, a typical Rate GC customer using 40 Mcf's per month will see a decrease of \$38.28, from \$509.13 to \$470.85, or 7.5% per month.

The PGC rate for a Rate L Large High Load Service customer, a Rate OL Outdoor Lighting Service customer and a Rate MV-F Firm Motor Vehicle Service customer equals \$5.6566 per Mcf effective December 1, 2025. This rate reflects a decrease of \$0.9564 per Mcf compared to the previous PGC rate.

Thank you for your assistance in this matter and if you have any questions, please contact Ben Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email at the following: [ben.yin@exeloncorp.com](mailto:ben.yin@exeloncorp.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'B. Taylor', with a long horizontal line extending to the right.

Brendan J. Taylor  
Vice President  
Regulatory Policy & Strategy

#### Attachments

cc: K. Hafner, Director, Office of Special Assistants (e-mail only)  
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)  
C. Yother, Director, Bureau of Audits (e-mail only)  
A. Kaster, Director, Bureau of Investigation & Enforcement (e-mail only)  
Office of Consumer Advocate (e-mail only)  
Office of Small Business Advocate (e-mail only)  
McNees, Wallace & Nurick (e-mail only)

# PECO ENERGY COMPANY

## GAS SERVICE TARIFF

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COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued November 25, 2025

Effective December 1, 2025

ISSUED BY: DAVID M. VAHOS - President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103

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# NOTICE.

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS – 1st Revised Page No. 7**

The system losses percentage for the Volume Adjustment is decreased.

**SALES SERVICE COSTS (SSC) – 5th Revised Page No. 42**

The Commodity Charges are decreased. The Gas Cost Adjustment is decreased.

**SALES SERVICE COSTS (SSC) – 2nd Revised Page No. 43**

The Off-System Sales Sharing Mechanism is extended through November 30, 2028.

**MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 5th Revised Page No. 46 and 5th Revised Page No. 47**

The Merchant Function Charges are decreased. The Prices to Compare are decreased.

**BALANCING SERVICE COSTS (BSC) – 5th Revised Page No. 48**

The Balancing Service Cost is decreased.

**GAS TRANSPORTATION SERVICE – GENERAL TERMS AND CONDITIONS – 1st Revised Page No. 69 and 2nd Revised Page No. 70**

Section 1.3, Volume Adjustment, the system losses percentage is decreased. Section 2.3, the Balancing Charge is increased.

**TABLE OF CONTENTS**

Index of Communities Served.....	3
How to Use Loose-Leaf Tariff.....	4
Definition of Terms and Explanation of Abbreviations.....	5, 6, 7 <sup>1</sup>
<b>RULES AND REGULATIONS:</b>	
1. The Gas Service Tariff.....	8
2. Service Specifications.....	9
3. Customer's Installation.....	10
4. Application for Service.....	11 <sup>1</sup>
5. Credit.....	12 <sup>1</sup>
6. Service-Supply Facilities.....	13
7. Extensions.....	13
8. Rights-of-Way.....	15
9. Introduction of Service.....	15
10. Company Equipment.....	16
11. Tariff Options on Applications for Service.....	17
12. Service Continuity.....	18
13. Customer's Use of Service.....	22
14. Measurement.....	22
15. Tests.....	24
16. Payment Terms.....	25 <sup>1</sup>
17. Termination by the Company.....	27
18. Unfulfilled Contracts.....	27
19. Cancellation by Customer.....	28
20. General.....	28
21. Gas Choice Program Enrollment and/or Switching.....	29
22. Usage Data.....	29
23. Affiliated Marketer Standards of Conduct.....	30
24. Requests for Energy Efficiency Information.....	33
25. Creditworthiness of Natural Gas Supplier (NGS) Serving High Volume Transportation Customers.....	33
26. Gas Quality Standards.....	36, 37, 38, 39
STATE TAX ADJUSTMENT CLAUSE.....	40
UNIVERSAL SERVICE COST RECOVERY MECHANISM.....	41 <sup>1</sup>
SALES SERVICE COSTS - ("SSC") Section 1307(f).....	42 <sup>5</sup> , 43 <sup>2</sup> , 44
GAS PROCUREMENT CHARGE.....	45
MERCHANT FUNCTION CHARGE.....	46 <sup>5</sup> , 47 <sup>5</sup>
BALANCING SERVICE COSTS ("BSC").....	48 <sup>5</sup> , 49
CONSUMER EDUCATION CHARGE (CEC).....	50 <sup>1</sup>
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....	51 <sup>2</sup> , 52, 53, 54, 55, 56
<b>RATES:</b>	
Rate GR General Service - Residential.....	57 <sup>2</sup>
Rate GC General Service - Commercial and Industrial.....	58, 59
Rate OL Outdoor Lighting.....	60
Rate L Large High Load Factor Service.....	61
Rate MV-F Motor Vehicle Service-Firm.....	62
Rate MV-I Motor Vehicle Service-Interruptible.....	63
Rate IS-Interruptible Service.....	65
Rate TCS-Temperature Controlled Service.....	67
Gas Transportation Service - General Terms and Conditions.....	69 <sup>1</sup> , 70 <sup>2</sup> , 71, 72, 73
Rate TS-I Gas Transportation Service - Interruptible.....	74
Rate TS-F Gas Transportation Service-Firm.....	75
Rate NGS – Negotiated Gas Service.....	76
<b>RIDERS:</b>	
Applicability Index of Riders.....	78
Casualty Rider.....	79
Construction Rider.....	79
Neighborhood Gas Pilot Rider.....	80
Receivership Rider.....	82
Temporary Service Rider.....	82
Customer Assistance Program (CAP) Rider.....	83

**PECO Energy Company**

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Natural Gas Supplier Coordination Tariff – The Tariff, setting forth the basic requirements for interactions and coordination between the Company, as the natural gas distribution company, and Suppliers necessary for maintaining the delivery of Competitive Natural Gas Supply from Suppliers to their Low Volume Transportation Customers under the Company's Gas Choice program.

Principal Office - The Company's Main Office Building located at 2301 Market Street, Philadelphia, Pa. 19103.

Property line - The division line between land held in, or for, private use, and land in which the public or the Company has a right of use; or the division line between separately owned or occupied land.

Sales Service Cost ("SSC") - Cost of commodity and non-storage interstate pipeline firm transportation capacity to delivery such commodity to the city gate for Low Volume Sales Customers.

Rate - The rates are CAP, GR, GC, OL, L, MV-F, MV-I, IS, TCS, TS-I, TS-F, and NGS or the successors thereto.

Separate NGS Billing ("Dual Billing") – Separate Billing by an NGS of its charges for gas supply service.

Service - The distribution of gas for use by the Customer, including all things done by the Company in connection with such distribution.

Service-Supply Pipe - The pipe extending from the Company's supply main to a metered delivery point or, in the case of installations comprised exclusively of outdoor gas lights, to the first such light.

Summary Billing Accounts - An aggregate bill prepared at the option of the Company for Customers with multiple accounts that are related within the same partnership, association, corporation or governmental agency.

Supplier of Last Resort Service ("SLR Service" or "Sales Service") - Natural gas supply service provided by the Company as supplier-of-last-resort to residential, small commercial, small industrial and essential human needs Customers who: (1) do not choose a Supplier or chose to be served by their supplier of last resort; (2) who are refused service by a Supplier; (3) whose Supplier has defaulted or exited the system; or (4) who return to SLR service after having obtained Competitive Natural Gas Supply.

System Maintenance Order ("SMO") – operational directive issued by the Company in its sole discretion to protect the operational integrity of its systems in terms of line pressure and adequacy of supply, which orders directly affect the quantity of gas to be delivered on the same gas day or other near-term gas days and may require a Customer or class of Customers, or a Customer's natural gas supplier or agent, to maintain, decrease or increase the quantity of natural gas delivered to the Company's system.

Tariff – This Gas Service Tariff comprising the rates, rules and regulations that apply to the distribution of natural gas, including all things done by the Company in connection with such distribution and/or the supply of natural gas under Supplier of Last Resort (Sales) Service.

Transportation Service – Natural gas supply service provided to HVT Customers, by an alternative Natural Gas Supplier as further detailed in Rule 1.1 of the Gas Transportation Service General Terms and Conditions Section of this Tariff.

Variable Distribution Service Charge – The variable charges on a Mcf basis for the provision of unbundled distribution service, including all things done by the Company in connection with such distribution service.

Volume Adjustment - the current adjustable factor applied to all rate classes to account for: a) reduction for system losses of 3.3% **(C)** and b) thermal correction, the latter being determined by dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot.

**(C)** Denotes Change

SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at **\$5.2933** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, **\$5.2769** per Mcf for Rate Schedules GC and **\$5.2690** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of **\$0.0210** per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service. (D)

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC \quad ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{O + C1}{S1 \ S2}) \times \frac{1}{(1-T)} + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of-Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" – defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" – defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

(D) Denotes Decrease

**PECO Energy Company**

"GPC" – Gas Procurement Charge determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

"MFC" – Merchant Function Charge determined to the nearest one hundredth cent (0.01¢) to be charged for each Mcf of Sales Services gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous 1307(f) GCA.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle

"S" projected Mcf of gas to be billed to Customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L & and MV-F during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve month mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F.

"S2" – defined as mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F and for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"Purchased Gas Costs" - Include the direct costs paid by the Company for the purchase and delivery of natural gas (which also includes liquefied natural gas, synthetic natural gas, and natural gas substitutes, excluding propane, the cost of which is included in the Balancing Service Costs) to its system to supply its Customers (plus such portion of the Company's used and unaccounted for gas as the Commission permits), including costs paid under agreements to purchase natural gas from sellers; costs paid for transporting natural gas to its system; all charges, fees, taxes and rates paid in connection with such purchases, pipeline gathering, and transportation; and costs paid for employing futures, options and other risk management tools.

**QUARTERLY UPDATES**

The Company's rates for recovery of gas costs related to Sales Service are also subject to quarterly adjustments under procedures set forth in Section 1307 (f) of the Public Utility Code and in the Commission's regulations. Such updates shall reflect, adjustments for under or overcollections and, adjustments to the projected cost of gas related to Sales Service based upon more current versions of the same sources of data and using the same methods to project the gas costs related to Sales Service approved by the Commission in the Company's most recent annual proceeding for recovery of gas costs related to Sales Service under section 1307 (f).

**OFF-SYSTEM SALES SHARING MECHANISM**

The rate for Sales Service gas as determined above shall be adjusted to reflect the operation of the off-system sales sharing mechanism set forth herein. Revenues received by PECO Energy from third party storage management services and revenues from exchanges or swaps of gas, excluding the Customer's share of such revenue attributable to use or management of storage or related storage transportation capacity by customers not connected to the Company's system (which revenue shall be included in the Balancing Service Costs E factor, shall be included as off-system sales revenues). Effective April 1, 2001 through March 30, 2008 PECO Energy will be permitted to retain 25% of off system sales margin revenues up to the first \$3.5 million in margin revenues, and PECO Energy will be permitted to retain 30% of off system sales margin revenues for margin revenues over \$3.5 million. Subsequently, effective March 31, 2008 through November 30, 2028 and thereafter, until terminated or otherwise revised by Final Order (C) of the Commission, PECO Energy will be permitted to retain 25% of off-system sales margin revenues. PECO Energy's share shall be computed on a pre-income tax basis, "below the line" for ratemaking purposes. The remaining off-system sales margin will be credited to the recovery of purchased gas costs. Margin revenues derived from sales of gas which is taken from system supply are defined as the unit revenue less the monthly weighted average commodity cost of gas, less any applicable taxes other than income taxes. Margin revenues derived from specific purchase sales (sales where a specific gas supply has been purchased to make a sale) shall be defined as the unit revenue less the specific purchase commodity cost of gas, less any applicable taxes other than income taxes. Specific purchase sales will have no impact on the cost of system supply. Off-system sales for operational purposes such as for meeting mandatory storage withdrawals are excluded from the mechanism. The calculations under this mechanism shall be subject to audit and to review in annual 1307(f) proceedings.

**MERCHANT FUNCTION CHARGE**

**PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES**

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at **\$0.0248** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at **\$0.0084** per Mcf for Rate Schedule GC and at **\$0.0005** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC. (D)

**COMPUTATION OF MERCHANT FUNCTION CHARGE**

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

$$\text{MFC} = \text{Write-Off Factor} \times \text{CCMFC} \times 1 / (1 - T)$$

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (**0.47%**), Rate Schedule GC (**0.16%**) and Rate Schedules OL, L and MV-F (**0.01%**) as determined at Docket No R-2024-3046932, the Company's 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCMFC" – the applicable quarterly CC including the GPC and excluding the MFC.

"T" – the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

**PRICE TO COMPARE**

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

<b><u>COMPONENT</u></b>	<b><u>RATES GR and CAP</u></b>	
Commodity Charge excluding GPC and MFC	\$5.2325 per Mcf	(D)
Gas Cost Adjustment	\$0.0210 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0248</u> per Mcf	(D)
Price to Compare	\$5.3143 per Mcf	(D)

<b><u>COMPONENT</u></b>	<b><u>RATES GC</u></b>	
Commodity Charge excluding GPC and MFC	\$5.2325 per Mcf	(D)
Gas Cost Adjustment	\$0.0210 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	
Merchant Function Charge	<u>\$0.0084</u> per Mcf	(D)
Price to Compare	\$5.2979 per Mcf	(D)

(D) Denotes Decrease

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<u>COMPONENT</u>	<u>RATES OL, L and MV-F</u>	
Commodity Charge excluding GPC and MFC	\$5.2325 per Mcf	(D)
Gas Cost Adjustment	\$0.0210 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	(D)
Merchant Function Charge	<u>\$0.0005</u> per Mcf	(D)
Price to Compare	\$5.2900 per Mcf	(D)

(D) Denotes Decrease

**BALANCING SERVICE COSTS (BSC)- Section 1307(f)**

**PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.**

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at **\$0.3666** per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs. (D)

**COMPUTATION OF BALANCING SERVICE COSTS PER MCF**

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{BSC} = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$\text{BSC} = \frac{(CC1 + \frac{Q}{S1} + \frac{C1 - E}{S2})}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

**QUARTERLY UPDATES**

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

(D) Denotes Decrease

**GAS TRANSPORTATION SERVICE - GENERAL TERMS AND CONDITIONS**

(Applicable to: Rate TS-I Gas Transportation Service-Interruptible and Rate TS-F Gas Transportation Service-Firm.)

**1. TRANSPORTATION SERVICE**

1.1 GENERAL. Transportation service shall consist of: the receipt of gas on behalf of a Customer; the transportation of gas through the Company's distribution facilities, and the delivery of equivalent quantities of gas to the Customer, adjusted for thermal correction and system losses where applicable.

Transportation service may also include Standby Sales Service to permit purchases of gas under one of the Company's retail sales rate schedules.

1.2 TERMS DEFINED. The following definitions shall apply throughout the transportation portion of this tariff:

RECEIVED/RECEIPT shall refer to gas tendered to the Company for the Customer's account at one or more of the interconnections between the Company and its interstate pipeline suppliers, or other specified location. The normal unit of measurement is the dekatherm or mmBtu.

DELIVERED/DELIVERY shall refer to gas tendered to the Customer by the Company at the Customer's specified location. The normal unit of measurement is the Mcf.

USE/USAGE shall refer to gas actually consumed by the Customer at the specified location as measured by the Company's meter in Mcf.

DEFICIENT DELIVERIES shall refer to occurrences in which the Customer uses more gas than the quantity of transportation gas tendered by the Company for delivery.

EXCESS DELIVERIES shall refer to occurrences in which the Customer uses less than the quantity of gas tendered by the Company for delivery.

1.3 VOLUME ADJUSTMENT. The quantity of transportation gas received into the Company's distribution system for the Customer's account shall be: (a) reduced by 3.3% for system losses; and (b) adjusted for thermal correction determined by dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot. Where the transported gas can be delivered directly to the Customer without commingling with other system supplies, no reduction for system losses shall be made, and the thermal correction shall be based on the daily average Btu content of the pipeline to which the Customer is directly connected. (C)

1.4 SUPPLY COST ADJUSTMENT. If the Company incurs any added gas supply cost in order to provide transportation service by displacement, or for other reasons, such additional cost will be charged to the Customer. Displacement occurs when a Customer, who is directly connected to one of the Company's pipeline suppliers, arranges for receipt of transportation gas on another pipeline to which the Customer is not directly connected. Revenues received by the Company in payment for added gas supply cost will be credited to firm sales Customers through the annual Sales Service Costs reconciliation (Section 1307[f]).

1.5 SERVICE AGREEMENT. The Customer will be required to execute a Transportation Service Agreement which will specify an initial Transportation Contract Quantity (TCQ) to be the maximum daily volume of gas, expressed in Mcf net of system losses where applicable, to be transported and delivered to the Customer. The agreement will also specify delivery locations, the election of Standby Sales Service, the commodity charge to be in effect for the term of the agreement, and any special provisions for service. The standard term for a Transportation Service Agreement shall be twelve months, unless the Company and the Customer agree to a shorter or longer term.

The TCQ shall not exceed the lower of (a) the capacity of the Company's metering and regulating equipment at the Customer's location; or (b) 110% of the maximum daily usage of the Customer during the twelve-month period prior to the execution of the Transportation Service Agreement, unless full documentation of new or additional gas usage capability is provided by the Customer. If a Customer chooses to designate an Agent to act on the Customer's behalf for scheduling, dispatching, billing and other administrative aspects of transportation service, such designation shall be made in the Transportation Service Agreement. The designation of an Agent shall not relieve the Customer of ultimate responsibility for payment for service or other obligations incurred under this tariff.

Every November 1 following execution of the Transportation Service Agreement, the Customer's TCQ shall be automatically adjusted by the Company to be 110% of the maximum daily usage of the Customer during the prior twelve-month period if such adjustment would raise or lower the customer TCQ by the higher of either 10 mcf or 10%. The TCQ may also be adjusted by mutual agreement of the Customer and the Company.

(Continued)

(C) Denotes Change

**GAS TRANSPORTATION SERVICE GENERAL TERMS AND CONDITIONS – Continued**

(Applicable to: Rate TS-I Gas Transportation Service Interruptible and Rate TS F Gas Transportation Service Firm.)

1.6 BUYER GROUP/LEAD CUSTOMER. A Buyer Group generally consists of up to ten individual Customers who voluntarily join together to obtain either firm or interruptible transportation service. The Company, at its discretion, may require all members of the Buyer Group to execute the same Transportation Service Agreement and make the same elections as to Standby Sales Service. One member of the Buyer Group may be designated by the Company as the Lead Customer who shall be responsible for the timely payment of all bills rendered to the Buyer Group, as well as all day to day dispatch scheduling coordination and administrative communication between the Company and all members of the Buyer Group. A member of one Buyer Group may not be a member of another Buyer Group. Eleven or more individual Customers may form a Buyer Group only upon specific agreement by the Company. Unless otherwise described, the term "Customer" as used throughout these general terms and conditions shall refer to an individual Customer or to a Buyer Group. The Company, at its discretion, may set the maximum Commodity Charge for a Buyer Group at the maximum which any member would be individually required to pay.

1.7 MINIMUM SIZE. The minimum total gas consumption capability required to be eligible for transportation service shall be less than or equal to 5,000 Mcf per year. This minimum shall apply to an individual Customer or to a Buyer Group which, in the aggregate, uses less than or equal to 5,000 Mcf of gas annually.

**2. BALANCING PROVISIONS**

2.1 GENERAL. Transportation balancing is provided to adjust for the unavoidable minor variations between Customer usage and scheduled deliveries, and is not intended to function as a storage service or a standby sales service. Each Customer shall use best efforts to balance deliveries and usage at all times.

2.2 INTERRUPTED RECEIPTS. On days when no transportation gas is received for the Customer's account, all gas used by the Customer shall be billed as a purchase from the Company. For Customers which have elected Standby Sales Service, the usage shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the usage shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. Excess deliveries already being held for the Customer at the time of interruption will be tendered for delivery when transportation receipts resume. If the interruption of receipts continues for more than thirty days, the Company will tender excess deliveries as soon as practicable subject to operating and gas procurement considerations.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, non-NY

North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

2.3 BALANCING CHARGE. A **\$0.0229** per Mcf balancing charge shall be imposed on all transportation deliveries in a billing month. The Balancing Charge shall be reviewed and adjusted annually, as necessary, effective December 1 subject to approval of the new charge in the Company's annual purchased gas cost filing under 66 Pa. C.S. § 1307(f) (I)

2.4 ALLOWABLE DAILY VARIATION. In order to minimize the effect of transportation imbalances on the operation of the system, the allowable daily variation between delivered quantities and Customer usage is ten percent of the TCQ.

If a Customer exceeds these limits, the Company shall: (a) in the case of excess deliveries, impose a \$0.25 per Mcf penalty charge on that portion of daily excess deliveries greater than the allowable daily variation and have the right to limit the receipt of Gas Transportation if a customer has excess deliveries greater than the allowable daily variation (b) in the case of deficient deliveries, have the right to bill such deficiency as a purchase from the Company. For Customers which have elected Standby Sales Service, the deficiency shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the deficiency shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC, and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, Non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

(I) Denotes Increase

# PECO Energy Company

## GAS CHOICE SUPPLIER COORDINATION TARIFF

### COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

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Issued: November 25, 2025

Effective: December 1, 2025

**ISSUED BY:**  
David M. Vahos, President & CEO  
PECO Energy Distribution Company  
2301 Market Street  
Philadelphia, PA. 19103

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# NOTICE.

PECO Energy Company

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Definition of Terms and Explanation of Abbreviations – 8th Revised Page No. 7**

The Volume Adjustment for system losses is decreased.

**TABLE OF CONTENTS**

	<u>Page</u>
How to Use Loose-Leaf Tariff .....	3
Definition of Terms and Explanation of Abbreviations .....	4 <sup>1</sup> , 5 <sup>1</sup> , 6 <sup>1</sup> , 7 <sup>8</sup>
<b>RULES AND REGULATIONS:</b>	
1. Tariff .....	8
2. Scope and Purpose .....	9
3. Availability .....	10 <sup>1</sup>
4. Character of Service .....	11
5. Supplier Qualification Criteria and Commencement of Service .....	12 <sup>1</sup>
6. Customer Release of Customer Information and Switching .....	17 <sup>3</sup>
7. Coordination Obligations .....	22
8. Distribution System Operational Requirements .....	26 <sup>1</sup>
9. Supplier Coordination Services Fees .....	27 <sup>1</sup>
10. Special Provisions .....	28 <sup>2</sup> 28A
11. Payment and Billing .....	37
12. Supplier Exit Procedures .....	47
13. Liability .....	50
14. Breach of Coordination Services Obligations .....	51
15. Supplier Coordination Services Agreement .....	53
16. Scheduling Coordinator Designation Form .....	57
17. Residential Strata And Pipeline FT Allocation Factors .....	61 <sup>1</sup>
18. Delivered Service Option .....	62
19. Affiliated Marketer Standards Of Conduct .....	64

**Supplier of Last Resort Service (“SLR” or “Sales Service”)** - Natural gas supply service provided by the Company to residential, small commercial, small industrial and essential human needs Customers who: (1) do not choose a Supplier or chose to be served by their supplier of last resort; (2) who are refused service by a Supplier; (3) whose Supplier has defaulted or exited the system; or (4) who return to SLR service after having obtained Competitive Natural Gas Supply.

**System Maintenance Order (“SMO”)** - operational directives issued by the Company in its sole discretion to protect the operational integrity of its system in terms of line pressure and adequacy of supply, which orders will directly affect the quantity of gas to be delivered on the same gas day or other near-term gas days and may require a Customer or class of Customers, or a Customer’s natural gas supplier or agent, to maintain, decrease or increase the quantity of natural gas delivered to the Company’s system

**Tariff** - this Natural Gas Supplier Coordination Tariff.

**Volume Adjustment** - the current adjustable factor applied to all rate classes to account for: a) reduction for system losses of 3.3%; and b) thermal correction, the latter being determined by dividing the daily average Btu content per cubic foot of gas for the Company’s system by a reference Btu content of 1,000 Btu per cubic foot.

(D)

(D) Denotes Decrease

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# PECO ENERGY COMPANY

## GAS SERVICE TARIFF

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COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued [November 25, 2025](#)

Effective December 1, 2025

Deleted: September 15

ISSUED BY: DAVID M. VAHOS - President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103

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# NOTICE.

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS – 1st Revised Page No. 7**  
The system losses percentage for the Volume Adjustment is decreased.

**SALES SERVICE COSTS (SSC) – 5th Revised Page No. 42**  
The Commodity Charges are decreased. The Gas Cost Adjustment is decreased.

**SALES SERVICE COSTS (SSC) – 2nd Revised Page No. 43**  
The Off-System Sales Sharing Mechanism is extended through November 30, 2028.

**MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 5th Revised Page No. 46 and 5th Revised Page No. 47**  
The Merchant Function Charges are decreased. The Prices to Compare are decreased.

**BALANCING SERVICE COSTS (BSC) – 5th Revised Page No. 48**  
The Balancing Service Cost is decreased.

**GAS TRANSPORTATION SERVICE – GENERAL TERMS AND CONDITIONS – 1st Revised Page No. 69 and 2nd Revised Page No. 70**  
Section 1.3, Volume Adjustment, the system losses percentage is decreased. Section 2.3, the Balancing Charge is increased.

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Fund Charge (USFC) – 1st Revised Page No. 41¶

Reflects annual update to USFC.¶

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Rate GR- General Service Residential – 2nd Revised Page  
No. 57¶

Reflects annual update to USFC.¶

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PECO Energy Company

Supplement No. 10 to  
Gas-Pa. P.U.C. No. 6  
~~Tenth~~ Revised Page No. 2  
Supersedes ~~Ninth~~ Revised Page No. 2

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**TABLE OF CONTENTS**

Index of Communities Served..... 3  
How to Use Loose-Leaf Tariff..... 4  
Definition of Terms and Explanation of Abbreviations..... 5, 6, 7<sup>1</sup>

**RULES AND REGULATIONS:**

1. The Gas Service Tariff..... 8  
2. Service Specifications..... 9  
3. Customer's Installation..... 10  
4. Application for Service..... 11<sup>1</sup>  
5. Credit..... 12<sup>1</sup>  
6. Service-Supply Facilities..... 13  
7. Extensions..... 13  
8. Rights-of-Way..... 15  
9. Introduction of Service..... 15  
10. Company Equipment..... 16  
11. Tariff Options on Applications for Service..... 17  
12. Service Continuity..... 18  
13. Customer's Use of Service..... 22  
14. Measurement..... 22  
15. Tests..... 24  
16. Payment Terms..... 25<sup>1</sup>  
17. Termination by the Company..... 27  
18. Unfulfilled Contracts..... 27  
19. Cancellation by Customer..... 28  
20. General..... 28  
21. Gas Choice Program Enrollment and/or Switching..... 29  
22. Usage Data..... 29  
23. Affiliated Marketer Standards of Conduct..... 30  
24. Requests for Energy Efficiency Information..... 33  
25. Creditworthiness of Natural Gas Supplier (NGS) Serving High Volume Transportation Customers..... 33  
26. Gas Quality Standards..... 36, 37, 38, 39

STATE TAX ADJUSTMENT CLAUSE..... 40  
UNIVERSAL SERVICE COST RECOVERY MECHANISM..... 41<sup>1</sup>  
SALES SERVICE COSTS - ("SSC") Section 1307(f)..... 42<sup>2</sup>, 43<sup>2</sup>, 44  
GAS PROCUREMENT CHARGE..... 45  
MERCHANT FUNCTION CHARGE..... 46<sup>2</sup>, 47<sup>2</sup>  
BALANCING SERVICE COSTS ("BSC")..... 48<sup>2</sup>, 49  
CONSUMER EDUCATION CHARGE (CEC)..... 50<sup>1</sup>  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)..... 51<sup>2</sup>, 52, 53, 54, 55, 56

**RATES:**

Rate GR General Service - Residential..... 57<sup>2</sup>  
Rate GC General Service - Commercial and Industrial..... 58, 59  
Rate OL Outdoor Lighting..... 60  
Rate L Large High Load Factor Service..... 61  
Rate MV-F Motor Vehicle Service-Firm..... 62  
Rate MV-I Motor Vehicle Service-Interruptible..... 63  
Rate IS-Interruptible Service..... 65  
Rate TCS-Temperature Controlled Service..... 67  
Gas Transportation Service - General Terms and Conditions..... 69<sup>1</sup>, 70<sup>2</sup>, 71, 72, 73  
Rate TS-I Gas Transportation Service - Interruptible..... 74  
Rate TS-F Gas Transportation Service-Firm..... 75  
Rate NGS - Negotiated Gas Service..... 76

**RIDERS:**

Applicability Index of Riders..... 78  
Casualty Rider..... 79  
Construction Rider..... 79  
Neighborhood Gas Pilot Rider..... 80  
Receivership Rider..... 82  
Temporary Service Rider..... 82  
Customer Assistance Program (CAP) Rider..... 83

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**PECO Energy Company**

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Natural Gas Supplier Coordination Tariff – The Tariff, setting forth the basic requirements for interactions and coordination between the Company, as the natural gas distribution company, and Suppliers necessary for maintaining the delivery of Competitive Natural Gas Supply from Suppliers to their Low Volume Transportation Customers under the Company’s Gas Choice program.

Principal Office - The Company’s Main Office Building located at 2301 Market Street, Philadelphia, Pa. 19103.

Property line - The division line between land held in, or for, private use, and land in which the public or the Company has a right of use; or the division line between separately owned or occupied land.

Sales Service Cost (“SSC”) - Cost of commodity and non-storage interstate pipeline firm transportation capacity to delivery such commodity to the city gate for Low Volume Sales Customers.

Rate - The rates are CAP, GR, GC, OL, L, MV-F, MV-I, IS, TCS, TS-I, TS-F, and NGS or the successors thereto.

Separate NGS Billing (“Dual Billing”) – Separate Billing by an NGS of its charges for gas supply service.

Service - The distribution of gas for use by the Customer, including all things done by the Company in connection with such distribution.

Service-Supply Pipe - The pipe extending from the Company’s supply main to a metered delivery point or, in the case of installations comprised exclusively of outdoor gas lights, to the first such light.

Summary Billing Accounts - An aggregate bill prepared at the option of the Company for Customers with multiple accounts that are related within the same partnership, association, corporation or governmental agency.

Supplier of Last Resort Service (“SLR Service” or “Sales Service”) - Natural gas supply service provided by the Company as supplier-of-last-resort to residential, small commercial, small industrial and essential human needs Customers who: (1) do not choose a Supplier or chose to be served by their supplier of last resort; (2) who are refused service by a Supplier; (3) whose Supplier has defaulted or exited the system; or (4) who return to SLR service after having obtained Competitive Natural Gas Supply.

System Maintenance Order (“SMO”) – operational directive issued by the Company in its sole discretion to protect the operational integrity of its systems in terms of line pressure and adequacy of supply, which orders directly affect the quantity of gas to be delivered on the same gas day or other near-term gas days and may require a Customer or class of Customers, or a Customer’s natural gas supplier or agent, to maintain, decrease or increase the quantity of natural gas delivered to the Company’s system.

Tariff – This Gas Service Tariff comprising the rates, rules and regulations that apply to the distribution of natural gas, including all things done by the Company in connection with such distribution and/or the supply of natural gas under Supplier of Last Resort (Sales) Service.

Transportation Service – Natural gas supply service provided to HVT Customers, by an alternative Natural Gas Supplier as further detailed in Rule 1.1 of the Gas Transportation Service General Terms and Conditions Section of this Tariff.

Variable Distribution Service Charge – The variable charges on a Mcf basis for the provision of unbundled distribution service, including all things done by the Company in connection with such distribution service.

Volume Adjustment - the current adjustable factor applied to all rate classes to account for: a) reduction for system losses of 3.3% (C) and b) thermal correction, the latter being determined by dividing the daily average Btu content per cubic foot of gas for the Company’s system by a reference Btu content of 1,000 Btu per cubic foot.

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Issued ~~November 25, 2025~~

Effective ~~December 1, 2025~~

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SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at ~~\$5.2933~~ per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, ~~\$5.2769~~ per Mcf for Rate Schedules GC and ~~\$5.2690~~ per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of ~~\$0.0210~~ per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service.

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{Q + C1}{S1 S2} \times \frac{1}{(1-T)} + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the Commodity Charge rate effective December 1 of the current PGC period.  
"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

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Supplement No. 10 to  
Gas-Pa. P.U.C. No. 6

Second Revised Page No. 43

Supersedes First Revised Page No. 43

**PECO Energy Company**

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"GPC" – Gas Procurement Charge determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

"MFC" – Merchant Function Charge determined to the nearest one hundredth cent (0.01¢) to be charged for each Mcf of Sales Services gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous 1307(f) GCA.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle

"S" projected Mcf of gas to be billed to Customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L & and MV-F during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve month mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F.

"S2" – defined as mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F and for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"Purchased Gas Costs" - Include the direct costs paid by the Company for the purchase and delivery of natural gas (which also includes liquefied natural gas, synthetic natural gas, and natural gas substitutes, excluding propane, the cost of which is included in the Balancing Service Costs) to its system to supply its Customers (plus such portion of the Company's used and unaccounted for gas as the Commission permits), including costs paid under agreements to purchase natural gas from sellers; costs paid for transporting natural gas to its system; all charges, fees, taxes and rates paid in connection with such purchases, pipeline gathering, and transportation; and costs paid for employing futures, options and other risk management tools.

**QUARTERLY UPDATES**

The Company's rates for recovery of gas costs related to Sales Service are also subject to quarterly adjustments under procedures set forth in Section 1307 (f) of the Public Utility Code and in the Commission's regulations. Such updates shall reflect, adjustments for under or overcollections and, adjustments to the projected cost of gas related to Sales Service based upon more current versions of the same sources of data and using the same methods to project the gas costs related to Sales Service approved by the Commission in the Company's most recent annual proceeding for recovery of gas costs related to Sales Service under section 1307 (f).

**OFF-SYSTEM SALES SHARING MECHANISM**

The rate for Sales Service gas as determined above shall be adjusted to reflect the operation of the off-system sales sharing mechanism set forth herein. Revenues received by PECO Energy from third party storage management services and revenues from exchanges or swaps of gas, excluding the Customer's share of such revenue attributable to use or management of storage or related storage transportation capacity by customers not connected to the Company's system (which revenue shall be included in the Balancing Service Costs E factor, shall be included as off-system sales revenues). Effective April 1, 2001 through March 30, 2008 PECO Energy will be permitted to retain 25% of off system sales margin revenues up to the first \$3.5 million in margin revenues, and PECO Energy will be permitted to retain 30% of off system sales margin revenues for margin revenues over \$3.5 million. Subsequently, effective March 31, 2008 through November 30, 2028 and thereafter, until terminated or otherwise revised by Final Order (C), of the Commission, PECO Energy will be permitted to retain 25% of off-system sales margin revenues. PECO Energy's share shall be computed on a pre-income tax basis, "below the line" for ratemaking purposes. The remaining off-system sales margin will be credited to the recovery of purchased gas costs. Margin revenues derived from sales of gas which is taken from system supply are defined as the unit revenue less the monthly weighted average commodity cost of gas, less any applicable taxes other than income taxes. Margin revenues derived from specific purchase sales (sales where a specific gas supply has been purchased to make a sale) shall be defined as the unit revenue less the specific purchase commodity cost of gas, less any applicable taxes other than income taxes. Specific purchase sales will have no impact on the cost of system supply. Off-system sales for operational purposes such as for meeting mandatory storage withdrawals are excluded from the mechanism. The calculations under this mechanism shall be subject to audit and to review in annual 1307(f) proceedings.

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PECO Energy Company

Supplement No. 10 to Gas-Pa. P.U.C. No. 6

Fifth Revised Page No. 46

Supersedes Fourth Revised Page No. 46

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**MERCHANT FUNCTION CHARGE**

**PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES**

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at \$0.0248 per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at \$0.0084 per Mcf for Rate Schedule GC and at \$0.0005 per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2024-3046932. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC.

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**COMPUTATION OF MERCHANT FUNCTION CHARGE**

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

MFC = Write-Off Factor x CCEMFC x 1 / (1 - T)

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (0.47%), Rate Schedule GC (0.16%) and Rate Schedules OL, L and MV-F (0.01%) as determined at Docket No R-2024-3046932, the Company's 2024 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCEMFC" - the applicable quarterly CC including the GPC and excluding the MFC.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

**PRICE TO COMPARE**

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

**COMPONENT**

**RATES GR and CAP**

Commodity Charge excluding GPC and MFC	\$5.2325 per Mcf	(D)
Gas Cost Adjustment	\$0.0210 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	(D)
Merchant Function Charge	\$0.0248 per Mcf	(D)
Price to Compare	\$5.3143 per Mcf	(D)

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**COMPONENT**

**RATES GC**

Commodity Charge excluding GPC and MFC	\$5.2325 per Mcf	(D)
Gas Cost Adjustment	\$0.0210 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	(D)
Merchant Function Charge	\$0.0084 per Mcf	(D)
Price to Compare	\$5.2979 per Mcf	(D)

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PECO Energy Company

Supplement No. 10 to  
Gas-Pa. P.U.C. No. 6  
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**COMPONENT**

**RATES OL, L and MV-F**

Commodity Charge excluding GPC and MFC	\$5.2325 per Mcf	(D)
Gas Cost Adjustment	\$0.0210 per Mcf	(D)
Gas Procurement Charge	\$0.0360 per Mcf	(D)
Merchant Function Charge	\$0.0005 per Mcf	(D)
Price to Compare	\$5.2900 per Mcf	(D)

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PECO Energy Company

**BALANCING SERVICE COSTS (BSC)- Section 1307(f)**

**PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.**

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at **\$0.3666** per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs. (D)

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**COMPUTATION OF BALANCING SERVICE COSTS PER MCF**

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1 - E}{S2})}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

**QUARTERLY UPDATES**

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

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**GAS TRANSPORTATION SERVICE - GENERAL TERMS AND CONDITIONS**

(Applicable to: Rate TS-I Gas Transportation Service-Interruptible and Rate TS-F Gas Transportation Service-Firm.)

**1. TRANSPORTATION SERVICE**

1.1 GENERAL. Transportation service shall consist of: the receipt of gas on behalf of a Customer; the transportation of gas through the Company's distribution facilities, and the delivery of equivalent quantities of gas to the Customer, adjusted for thermal correction and system losses where applicable.

Transportation service may also include Standby Sales Service to permit purchases of gas under one of the Company's retail sales rate schedules.

1.2 TERMS DEFINED. The following definitions shall apply throughout the transportation portion of this tariff:

RECEIVED/RECEIPT shall refer to gas tendered to the Company for the Customer's account at one or more of the interconnections between the Company and its interstate pipeline suppliers, or other specified location. The normal unit of measurement is the dekatherm or mmBtu.

DELIVERED/DELIVERY shall refer to gas tendered to the Customer by the Company at the Customer's specified location. The normal unit of measurement is the Mcf.

USE/USAGE shall refer to gas actually consumed by the Customer at the specified location as measured by the Company's meter in Mcf.

DEFICIENT DELIVERIES shall refer to occurrences in which the Customer uses more gas than the quantity of transportation gas tendered by the Company for delivery.

EXCESS DELIVERIES shall refer to occurrences in which the Customer uses less than the quantity of gas tendered by the Company for delivery.

1.3 VOLUME ADJUSTMENT. The quantity of transportation gas received into the Company's distribution system for the Customer's account shall be: (a) reduced by 3.3% for system losses; and (b) adjusted for thermal correction determined by (C) dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot. Where the transported gas can be delivered directly to the Customer without commingling with other system supplies, no reduction for system losses shall be made, and the thermal correction shall be based on the daily average Btu content of the pipeline to which the Customer is directly connected.

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1.4 SUPPLY COST ADJUSTMENT. If the Company incurs any added gas supply cost in order to provide transportation service by displacement, or for other reasons, such additional cost will be charged to the Customer. Displacement occurs when a Customer, who is directly connected to one of the Company's pipeline suppliers, arranges for receipt of transportation gas on another pipeline to which the Customer is not directly connected. Revenues received by the Company in payment for added gas supply cost will be credited to firm sales Customers through the annual Sales Service Costs reconciliation (Section 1307[f]).

1.5 SERVICE AGREEMENT. The Customer will be required to execute a Transportation Service Agreement which will specify an initial Transportation Contract Quantity (TCQ) to be the maximum daily volume of gas, expressed in Mcf net of system losses where applicable, to be transported and delivered to the Customer. The agreement will also specify delivery locations, the election of Standby Sales Service, the commodity charge to be in effect for the term of the agreement, and any special provisions for service. The standard term for a Transportation Service Agreement shall be twelve months, unless the Company and the Customer agree to a shorter or longer term.

The TCQ shall not exceed the lower of (a) the capacity of the Company's metering and regulating equipment at the Customer's location; or (b) 110% of the maximum daily usage of the Customer during the twelve-month period prior to the execution of the Transportation Service Agreement, unless full documentation of new or additional gas usage capability is provided by the Customer. If a Customer chooses to designate an Agent to act on the Customer's behalf for scheduling, dispatching, billing and other administrative aspects of transportation service, such designation shall be made in the Transportation Service Agreement. The designation of an Agent shall not relieve the Customer of ultimate responsibility for payment for service or other obligations incurred under this tariff.

Every November 1 following execution of the Transportation Service Agreement, the Customer's TCQ shall be automatically adjusted by the Company to be 110% of the maximum daily usage of the Customer during the prior twelve-month period if such adjustment would raise or lower the customer TCQ by the higher of either 10 mcf or 10%. The TCQ may also be adjusted by mutual agreement of the Customer and the Company.

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Issued November 25, 2025

Effective December 1, 2025

Supplement No. 10 to  
Gas-Pa. P.U.C. No. 6

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PECO Energy Company

**GAS TRANSPORTATION SERVICE GENERAL TERMS AND CONDITIONS – Continued**

(Applicable to: Rate TS-I Gas Transportation Service Interruptible and Rate TS F Gas Transportation Service Firm.)

1.6 BUYER GROUP/LEAD CUSTOMER. A Buyer Group generally consists of up to ten individual Customers who voluntarily join together to obtain either firm or interruptible transportation service. The Company, at its discretion, may require all members of the Buyer Group to execute the same Transportation Service Agreement and make the same elections as to Standby Sales Service. One member of the Buyer Group may be designated by the Company as the Lead Customer who shall be responsible for the timely payment of all bills rendered to the Buyer Group, as well as all day to day dispatch scheduling coordination and administrative communication between the Company and all members of the Buyer Group. A member of one Buyer Group may not be a member of another Buyer Group. Eleven or more individual Customers may form a Buyer Group only upon specific agreement by the Company. Unless otherwise described, the term "Customer" as used throughout these general terms and conditions shall refer to an individual Customer or to a Buyer Group. The Company, at its discretion, may set the maximum Commodity Charge for a Buyer Group at the maximum which any member would be individually required to pay.

1.7 MINIMUM SIZE. The minimum total gas consumption capability required to be eligible for transportation service shall be less than or equal to 5,000 Mcf per year. This minimum shall apply to an individual Customer or to a Buyer Group which, in the aggregate, uses less than or equal to 5,000 Mcf of gas annually.

**2. BALANCING PROVISIONS**

2.1 GENERAL. Transportation balancing is provided to adjust for the unavoidable minor variations between Customer usage and scheduled deliveries, and is not intended to function as a storage service or a standby sales service. Each Customer shall use best efforts to balance deliveries and usage at all times.

2.2 INTERRUPTED RECEIPTS. On days when no transportation gas is received for the Customer's account, all gas used by the Customer shall be billed as a purchase from the Company. For Customers which have elected Standby Sales Service, the usage shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the usage shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. Excess deliveries already being held for the Customer at the time of interruption will be tendered for delivery when transportation receipts resume. If the interruption of receipts continues for more than thirty days, the Company will tender excess deliveries as soon as practicable subject to operating and gas procurement considerations.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, non-NY

North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

2.3 BALANCING CHARGE. A **\$0.0225** per Mcf balancing charge shall be imposed on all transportation deliveries in a billing month. The Balancing Charge shall be reviewed and adjusted annually, as necessary, effective December 1 subject to approval of the new charge in the Company's annual purchased gas cost filing under 66 Pa. C.S. § 1307(f)

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2.4 ALLOWABLE DAILY VARIATION. In order to minimize the effect of transportation imbalances on the operation of the system, the allowable daily variation between delivered quantities and Customer usage is ten percent of the TCQ.

If a Customer exceeds these limits, the Company shall: (a) in the case of excess deliveries, impose a \$0.25 per Mcf penalty charge on that portion of daily excess deliveries greater than the allowable daily variation and have the right to limit the receipt of Gas Transportation if a customer has excess deliveries greater than the allowable daily variation (b) in the case of deficient deliveries, have the right to bill such deficiency as a purchase from the Company. For Customers which have elected Standby Sales Service, the deficiency shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the deficiency shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC, and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, Non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

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Issued November 25, 2025

Effective December 1, 2025

Supplement No 17 to  
Tariff Gas PaPUC No. 2S

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**PECO Energy Company**  
**GAS CHOICE SUPPLIER COORDINATION TARIFF**

**COMPANY OFFICE LOCATION**

2301 Market Street  
Philadelphia, Pennsylvania 19103

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Issued: [November 25, 2025](#)

[Effective: December 1, 2025](#)

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**ISSUED BY:**  
**David M. Vahos, President & CEO**  
**PECO Energy Distribution Company**  
**2301 Market Street**  
**Philadelphia, PA. 19103**

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**NOTICE.**

**Deleted:** The rates and regulations proposed in Supplement No. 15 to Tariff Electric Pa. P.U.C. No. 2S filed to become effective April 1, 2025 are hereby voluntarily postponed to become effective May 1, 2025 at Docket No. R-2025-3053150. Presently effective rates contained in Tariff Electric Pa. P.U.C. No. 2S and supplements thereto, will continue in effect until otherwise amended.

Supplement No. 17 To  
Tariff Gas PaPUC No. 2S

PECO Energy Company

Supersedes ~~Fourteenth~~ Revised Page No. 1

~~Fifteenth~~ Revised Page No. 1

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

[Definition of Terms and Explanation of Abbreviations – 8th Revised Page No. 7](#)

The Volume Adjustment for system losses is decreased.

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**TABLE OF CONTENTS**

	<u>Page</u>
How to Use Loose-Leaf Tariff .....	3
Definition of Terms and Explanation of Abbreviations .....	4 <sup>1</sup> , 5 <sup>1</sup> , 6 <sup>1</sup> , 7 <sup>2</sup>
RULES AND REGULATIONS:	
1. Tariff .....	8
2. Scope and Purpose .....	9
3. Availability .....	10 <sup>1</sup>
4. Character of Service .....	11
5. Supplier Qualification Criteria and Commencement of Service .....	12 <sup>1</sup>
6. Customer Release of Customer Information and Switching .....	17 <sup>3</sup>
7. Coordination Obligations .....	22
8. Distribution System Operational Requirements .....	26 <sup>1</sup>
9. Supplier Coordination Services Fees .....	27 <sup>1</sup>
10. Special Provisions .....	28 <sup>2</sup> , 28A
11. Payment and Billing .....	37
12. Supplier Exit Procedures .....	47
13. Liability .....	50
14. Breach of Coordination Services Obligations .....	51
15. Supplier Coordination Services Agreement .....	53
16. Scheduling Coordinator Designation Form .....	57
17. Residential Strata And Pipeline FT Allocation Factors .....	61 <sup>1</sup>
18. Delivered Service Option .....	62
19. Affiliated Marketer Standards Of Conduct .....	64

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Supplement No. 17 To  
Tariff Gas Pa PUC No. 2S  
Eighth Revised Page No. 7

PECO Energy Company

Supersedes Seventh Revised Page No. 7

**Supplier of Last Resort Service ("SLR" or "Sales Service")** - Natural gas supply service provided by the Company to residential, small commercial, small industrial and essential human needs Customers who: (1) do not choose a Supplier or chose to be served by their supplier of last resort; (2) who are refused service by a Supplier; (3) whose Supplier has defaulted or exited the system; or (4) who return to SLR service after having obtained Competitive Natural Gas Supply.

**System Maintenance Order ("SMO")** - operational directives issued by the Company in its sole discretion to protect the operational integrity of its system in terms of line pressure and adequacy of supply, which orders will directly affect the quantity of gas to be delivered on the same gas day or other near-term gas days and may require a Customer or class of Customers, or a Customer's natural gas supplier or agent, to maintain, decrease or increase the quantity of natural gas delivered to the Company's system

**Tariff** - this Natural Gas Supplier Coordination Tariff.

**Volume Adjustment** - the current adjustable factor applied to all rate classes to account for: a) reduction for system losses of 3.3%; and b) thermal correction, the latter being determined by dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot.

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## **Attachment A**

PGC No. 42 Calculation Including Gas Procurement Charge (GPC) and Merchant Function Charge (MFC)

Application Period : December 1, 2025 through November 30, 2026

Computation Period : December 1, 2025 through November 30, 2026

\$/Mcf

		<u>Rates GR and CAP</u>	<u>Rate GC</u>	<u>Rates OL, L and MV-F</u>
<b>CC Including GPC</b>	Attachment B, Page 1	\$5.2685	\$5.2685	\$5.2685
x				
Write-Off Factor (a)		0.47%	0.16%	0.01%
=				
MFC		<u>\$0.0248</u>	<u>\$0.0084</u>	<u>\$0.0005</u>
<b>CC Including GPC and MFC</b>		\$5.2933	\$5.2769	\$5.2690
<b>GCA</b>	Attachment B, Page 1	\$0.0210	\$0.0210	\$0.0210
<b>BSC</b>	Attachment C, Page 1	<u>\$0.3666</u>	<u>\$0.3666</u>	<u>\$0.3666</u>
<b>Total PGC</b>		\$5.6809	\$5.6645	\$5.6566

(a) From Docket No. R-2024-3046932, the 2024 PECO Gas Distribution Base Rate Case

## **Attachment B**

Computation of Sales Service Cost Adjustment No. 42  
 Application and Computation Period : 12 Months  
 December 1, 2025 Through November 30, 2026

1. Projected Commodity Charge Excluding Gas Procurement Charge (GPC)	\$359,553,573	Pg. 2	\$5.2325 /Mcf
GPC From Docket No. R-2024-3046932			<u>\$0.0360</u> /Mcf
<b>Total CC = Commodity Charge Including GPC</b>			<b>\$5.2685</b> /Mcf
2. E = Experienced and Estimated Net Over/(Under)			
a. Commodity Cost Over / (Under)	(\$895,929)	Pg. 2	(\$0.0180) /Mcf
b. Rate IS Profit Monies	\$1,219	Pg. 5	\$0.0000 /Mcf
c. Net Interest on Item a.	(\$196,287)	Pg. 6	(\$0.0039) /Mcf
d. Supplier Refunds (Including Interest)	<u>\$45,132</u>	Pg. 8	<u>\$0.0009</u> /Mcf
Experienced Net Over/Under Collections - GCA	(\$1,045,865)		(\$0.0210) /Mcf
3. S = Projected Sales for Computation Period CC	68,715,974	mcf	
4. S = Projected Sales for Computation Period GCA	49,854,250	mcf	
<b>GCA Charge / (Credit) to Customers</b>	<b>\$0.0210</b>		<b>/Mcf</b>

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance								(\$13,820,712)
- Nov. 30, 2023								
Dec	\$27,676,820	\$76,582	\$27,600,238	0.99958747	\$27,588,852	\$29,411,516	\$1,822,664	(\$11,998,048)
Jan '24	\$46,944,004	\$51,701	\$46,892,303	0.99918483	\$46,854,078	\$33,209,325	(\$13,644,753)	(\$25,642,801)
Feb	\$29,338,682	\$44,380	\$29,294,302	1.00000000	\$29,294,302	\$29,334,453	\$40,151	(\$25,602,650)
March	\$21,574,284	\$216	\$21,574,068	0.99926522	\$21,558,216	\$28,715,078	\$7,156,862	(\$18,445,788)
April	\$10,044,184	\$86	\$10,044,098	0.99909284	\$10,034,986	\$19,200,728	\$9,165,742	(\$9,280,046)
May	\$6,705,335	\$78	\$6,705,257	0.99990398	\$6,704,613	\$10,371,685	\$3,667,072	(\$5,612,974)
June	\$6,280,969	\$36	\$6,280,933	0.99982530	\$6,279,836	\$5,007,351	(\$1,272,485)	(\$6,885,459)
July	\$5,762,566	\$17,093	\$5,745,473	0.99992937	\$5,745,067	\$4,216,612	(\$1,528,455)	(\$8,413,914)
Aug	\$6,989,592	\$18	\$6,989,574	0.99990927	\$6,988,940	\$4,000,434	(\$2,988,506)	(\$11,402,420)
Sept	\$7,174,320	\$882	\$7,173,438	0.99984822	\$7,172,349	\$4,090,430	(\$3,081,919)	(\$14,484,339)
Oct	\$9,314,015	\$72,258	\$9,241,757	0.99954754	\$9,237,575	\$6,174,077	(\$3,063,498)	(\$17,547,837)
Nov	\$19,189,086	\$2,446	\$19,186,640	0.99936116	\$19,174,383	\$10,628,439	(\$8,545,944)	(\$26,093,781)
12 Months	\$196,993,857	\$265,776	\$196,728,081		\$196,633,197	\$184,360,128	(\$12,273,069)	
12 Months -Nov 30, 2025	\$246,821,420	\$280,945	\$246,540,475		\$246,393,563			

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance								(\$26,093,781)
- Nov. 30, 2024								
Dec	\$32,803,213	\$220	\$32,802,993	0.99907242	\$32,772,566	\$29,353,282	(\$3,419,284)	(\$29,513,065)
Jan '25	\$56,422,535	\$304	\$56,422,231	0.99922613	\$56,378,567	\$45,214,557	(\$11,164,010)	(\$40,677,075)
Feb	\$39,594,072	\$265	\$39,593,807	0.99963796	\$39,579,472	\$41,845,716	\$2,266,244	(\$38,410,831)
March	\$23,349,274	(\$30,827)	\$23,380,101	0.99971813	\$23,373,511	\$39,747,331	\$16,373,820	(\$22,037,011)
April	\$14,973,975	\$31,262	\$14,942,713	0.99931196	\$14,932,432	\$24,187,360	\$9,254,928	(\$12,782,083)
May	\$8,871,242	\$14,244	\$8,856,998	0.99760805	\$8,835,812	\$11,988,333	\$3,152,521	(\$9,629,562)
June	\$7,756,081	\$7,482	\$7,748,599	0.99958671	\$7,745,397	\$9,116,755	\$1,371,358	(\$8,258,204)
July	\$6,817,247	\$18,413	\$6,798,834	0.99980231	\$6,797,490	\$5,723,000	(\$1,074,490)	(\$9,332,694)
Aug	\$6,873,459	\$33,188	\$6,840,271	0.99990529	\$6,839,623	\$5,729,009	(\$1,110,614)	(\$10,443,308)
Sept	\$6,849,069	\$149,215	\$6,699,854	0.99988107	\$6,699,057	\$6,820,505	\$121,448	(\$10,321,860)
Oct	\$10,308,253	\$16,302	\$10,291,951	0.99922027	\$10,283,926	\$8,327,044	(\$1,956,882)	(\$12,278,742)
Nov (est)	\$32,203,000	\$40,877	\$32,162,123	0.99980060	\$32,155,710	\$43,538,523	\$11,382,813	(\$895,929)
12 Months	\$246,821,420	\$280,945	\$246,540,475		\$246,393,563	\$271,591,415	\$25,197,852	
12 Months -Nov 30, 2026	\$360,282,600	\$575,667	\$359,706,933		\$359,553,573			

Exclusions								Allocation Factor Calculation					
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtdpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)	Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	\$0	\$32,285	\$0	\$44,107	\$190	\$0	\$76,582	Dec	2,517	6,098,923	6,101,440	0.99958747	6,098,923
Jan '24	\$0	\$13,622	\$0	\$37,669	\$410	\$0	\$51,701	Jan '24	6,562	8,043,336	8,049,898	0.99918483	8,043,336
Feb	\$0	\$22,174	\$0	\$22,092	\$114	\$0	\$44,380	Feb	0	7,107,764	7,107,764	1.00000000	7,107,764
March	\$0	\$0	\$0	\$0	\$216	\$0	\$216	March	4,858	6,606,635	6,611,493	0.99926522	6,606,635
April	\$0	\$0	\$0	\$0	\$86	\$0	\$86	April	3,746	4,125,640	4,129,386	0.99909284	4,125,640
May	\$0	\$0	\$0	\$0	\$78	\$0	\$78	May	214	2,228,553	2,228,767	0.99990398	2,228,553
June	\$0	\$0	\$0	\$0	\$36	\$0	\$36	June	188	1,075,924	1,076,112	0.99982530	1,075,924
July	\$0	\$626	\$0	\$16,465	\$2	\$0	\$17,093	July	64	906,019	906,083	0.99992937	906,019
Aug	\$0	\$0	\$0	\$7	\$11	\$0	\$18	Aug	78	859,569	859,647	0.99990927	859,569
Sept	\$0	\$0	\$0	\$869	\$13	\$0	\$882	Sept	131	862,978	863,109	0.99984822	862,978
Oct	\$0	\$0	\$0	\$72,127	\$131	\$0	\$72,258	Oct	580	1,281,301	1,281,881	0.99954754	1,281,301
Nov	\$0	\$0	\$0	\$2,446	\$0	\$0	\$2,446	Nov	1,410	2,205,711	2,207,121	0.99936116	2,205,711
12 Months	\$0	\$68,707	\$0	\$195,782	\$1,287	\$0	\$265,776	12 Months	20,348	41,402,353	41,422,701		41,402,353
12 Months -Nov 30, 2025	\$0	\$8,931	\$0	\$270,295	\$1,719	\$0	\$280,945						

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP, CGS incl. Off-Peak Reservation Charge  
 (b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)  
 (c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,  
 Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

Exclusions								Allocation Factor Calculation					
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtdpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)	Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	\$0	\$0	\$0	\$0	\$220	\$0	\$220	Dec	5,641	6,075,805	6,081,446	0.99907242	6,075,805
Jan '25	\$0	\$0	\$0	\$0	\$304	\$0	\$304	Jan '25	7,232	9,337,992	9,345,224	0.99922613	9,337,992
Feb	\$0	\$0	\$0	\$0	\$265	\$0	\$265	Feb	3,130	8,642,238	8,645,368	0.99963796	8,642,238
March	\$0	\$0	\$0	(\$31,086)	\$259	\$0	(\$30,827)	March	2,088	7,405,461	7,407,549	0.99971813	7,405,461
April	\$0	\$0	\$0	\$31,041	\$221	\$0	\$31,262	April	2,818	4,092,893	4,095,711	0.99931196	4,092,893
May	\$0	\$4,276	\$0	\$9,805	\$163	\$0	\$14,244	May	4,864	2,028,620	2,033,484	0.99760805	2,028,620
June	\$0	\$0	\$0	\$7,416	\$66	\$0	\$7,482	June	603	1,458,424	1,459,027	0.99958671	1,458,424
July	\$0	\$0	\$0	\$18,400	\$13	\$0	\$18,413	July	171	864,802	864,973	0.99980231	864,802
Aug	\$0	\$0	\$0	\$33,173	\$15	\$0	\$33,188	Aug	82	865,710	865,792	0.99990529	865,710
Sept	\$0	\$0	\$0	\$149,194	\$21	\$0	\$149,215	Sept	126	1,059,282	1,059,408	0.99988107	1,059,282
Oct	\$0	\$51	\$0	\$16,183	\$68	\$0	\$16,302	Oct	1,039	1,331,475	1,332,514	0.99922027	1,331,475
Nov (est)	\$0	\$4,604	\$0	\$36,169	\$104	\$0	\$40,877	Nov (est)	1,410	7,069,905	7,071,315	0.99980060	5,760,577
12 Months	\$0	\$8,931	\$0	\$270,295	\$1,719	\$0	\$280,945	12 Months	29,204	50,232,607	50,261,811		48,923,279
12 Months -Nov 30, 2026	\$0	\$53,535	\$0	\$520,985	\$1,147	\$0	\$575,667						

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP, CGS incl. Off-Peak Reservation Charge  
 (b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)  
 (c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,  
 Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,497,732	\$4.7174	\$16,500,201	3,497,732	\$0.6221	\$2,175,939	\$18,676,140
Dec aft 12/1	2,601,191	\$4.2347	\$11,015,264	2,601,191	(\$0.1076)	(\$279,888)	\$10,735,376
Jan '24 bef 12/1	-	\$4.7174	\$0		\$0.6221	\$0	\$0
Jan '24 aft 12/1	8,043,336	\$4.2354	\$34,066,745	8,043,336	(\$0.1066)	(\$857,420)	\$33,209,325
Feb	7,107,764	\$4.2347	\$30,099,248	7,107,764	(\$0.1076)	(\$764,795)	\$29,334,453
March	6,606,635	\$4.2882	\$28,330,572	6,606,635	\$0.0582	\$384,506	\$28,715,078
April	4,125,640	\$4.3632	\$18,000,992	4,125,640	\$0.2908	\$1,199,736	\$19,200,728
May	2,228,553	\$4.3632	\$9,723,622	2,228,553	\$0.2908	\$648,063	\$10,371,685
June	1,075,924	\$4.3632	\$4,694,472	1,075,924	\$0.2908	\$312,879	\$5,007,351
July	906,019	\$4.3632	\$3,953,142	906,019	\$0.2908	\$263,470	\$4,216,612
Aug	859,569	\$4.3632	\$3,750,471	859,569	\$0.2908	\$249,963	\$4,000,434
Sept	862,978	\$4.4462	\$3,836,973	862,978	\$0.2937	\$253,457	\$4,090,430
Oct	1,281,301	\$4.5222	\$5,794,299	1,281,301	\$0.2964	\$379,778	\$6,174,077
Nov	2,205,711	\$4.5222	\$9,974,666	2,205,711	\$0.2964	\$653,773	\$10,628,439
12 Months	41,402,353		\$179,740,667	41,402,353		\$4,619,461	\$184,360,128

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	2,810,485	\$4.5222	\$12,709,575	2,810,485	\$0.2964	\$833,028	\$13,542,603
Dec aft 12/1	3,265,320	\$4.6542	\$15,197,452	3,265,320	\$0.1878	\$613,227	\$15,810,679
Jan '25 bef 12/1	-	\$4.5222	\$0		\$0.2964	\$0	\$0
Jan '25 aft 12/1	9,337,992	\$4.6542	\$43,460,882	9,337,992	\$0.1878	\$1,753,675	\$45,214,557
Feb	8,642,238	\$4.6542	\$40,222,704	8,642,238	\$0.1878	\$1,623,012	\$41,845,716
March	7,405,461	\$5.0016	\$37,039,154	7,405,461	\$0.3657	\$2,708,177	\$39,747,331
April	4,092,893	\$5.3602	\$21,938,725	4,092,893	\$0.5494	\$2,248,635	\$24,187,360
May	2,028,620	\$5.3602	\$10,873,809	2,028,620	\$0.5494	\$1,114,524	\$11,988,333
June	1,458,424	\$5.7096	\$8,327,018	1,458,424	\$0.5415	\$789,737	\$9,116,755
July	864,802	\$6.0846	\$5,261,974	864,802	\$0.5331	\$461,026	\$5,723,000
Aug	865,710	\$6.0846	\$5,267,499	865,710	\$0.5331	\$461,510	\$5,729,009
Sept	1,059,282	\$5.9137	\$6,264,276	1,059,282	\$0.5251	\$556,229	\$6,820,505
Oct	1,331,475	\$5.7372	\$7,638,938	1,331,475	\$0.5168	\$688,106	\$8,327,044
Nov (est)	7,069,905	\$5.7372	\$40,561,457	5,760,577	\$0.5168	\$2,977,066	\$43,538,523
12 Months	50,232,607		\$254,763,463	48,923,279		\$16,827,952	\$271,591,415

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2023													\$869
Dec bef 12/1										3,497,732	(\$0.0001)	(\$350)	\$1,219
Dec aft 12/1	\$85,443	\$0	\$0	\$85,443	10,012	\$3.2246	\$32,285	\$53,158	\$0	2,601,191	\$0.0000	\$0	\$1,219
Jan '24 bef 12/1										0	(\$0.0001)	\$0	\$1,219
Jan '24 aft 12/1	\$7,095	\$0	\$0	\$7,095	931	\$14.6321	\$13,622	(\$6,527)	\$0	8,043,336	\$0.0000	\$0	\$1,219
Feb	\$35,935	\$0	\$0	\$35,935	5,054	\$4.3875	\$22,174	\$13,761	\$0	7,107,764	\$0.0000	\$0	\$1,219
March	\$0	\$0	\$0	\$0	0	\$3.4775	\$0	\$0	\$0	6,606,635	\$0.0000	\$0	\$1,219
April	\$0	\$0	\$0	\$0	0	\$2.1930	\$0	\$0	\$0	4,125,640	\$0.0000	\$0	\$1,219
May	\$0	\$0	\$0	\$0	0	\$1.5840	\$0	\$0	\$0	2,228,553	\$0.0000	\$0	\$1,219
June	\$0	\$0	\$0	\$0	0	\$2.2762	\$0	\$0	\$0	1,075,924	\$0.0000	\$0	\$1,219
July	\$2,909	\$0	\$0	\$2,909	315	\$1.9874	\$626	\$2,283	\$0	906,019	\$0.0000	\$0	\$1,219
Aug	\$0	\$0	\$0	\$0	0	\$1.7854	\$0	\$0	\$0	859,569	\$0.0000	\$0	\$1,219
Sept	\$197	\$0	\$0	\$197	0	\$1.9026	\$0	\$197	\$0	862,978	\$0.0000	\$0	\$1,219
Oct	\$0	\$0	\$0	\$0	0	\$2.0824	\$0	\$0	\$0	1,281,301	\$0.0000	\$0	\$1,219
Nov	\$0	\$0	\$0	\$0	0	\$3.3266	\$0	\$0	\$0	2,205,711	\$0.0000	\$0	\$1,219
12 Months	\$131,579	\$0	\$0	\$131,579	16,312		\$68,707	\$62,872	\$0	41,402,353		(\$350)	\$350

Balance at Nov 30, 2024 \$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2024													\$1,219
Dec bef 12/1										2,810,485	\$0.0000	\$0	\$1,219
Dec aft 12/1	\$0	\$0	\$0	\$0	0	\$4.1453	\$0	\$0	\$0	3,265,320	\$0.0000	\$0	\$1,219
Jan '25 bef 12/1										0	\$0.0000	\$0	\$1,219
Jan '25 aft 12/1	\$0	\$0	\$0	\$0	0	\$7.7850	\$0	\$0	\$0	9,337,992	\$0.0000	\$0	\$1,219
Feb	\$0	\$0	\$0	\$0	0	\$9.1508	\$0	\$0	\$0	8,642,238	\$0.0000	\$0	\$1,219
March	\$0	\$0	\$0	\$0	0	\$4.1775	\$0	\$0	\$0	7,405,461	\$0.0000	\$0	\$1,219
April	\$0	\$0	\$0	\$0	0	\$3.8775	\$0	\$0	\$0	4,092,893	\$0.0000	\$0	\$1,219
May	\$13,771	\$0	\$0	\$13,771	1,417	\$3.0173	\$4,276	\$9,495	\$0	2,028,620	\$0.0000	\$0	\$1,219
June	\$0	\$0	\$0	\$0	0	\$3.8916	\$0	\$0	\$0	1,458,424	\$0.0000	\$0	\$1,219
July	\$0	\$0	\$0	\$0	0	\$3.1702	\$0	\$0	\$0	864,802	\$0.0000	\$0	\$1,219
Aug	\$0	\$0	\$0	\$0	0	\$2.9084	\$0	\$0	\$0	865,710	\$0.0000	\$0	\$1,219
Sept	\$0	\$0	\$0	\$0	0	\$1.9060	\$0	\$0	\$0	1,059,282	\$0.0000	\$0	\$1,219
Oct	\$432	\$0	\$0	\$432	15	\$3.4155	\$51	\$381	\$0	1,331,475	\$0.0000	\$0	\$1,219
Nov (est)	\$8,827	\$0	\$0	\$8,827	1,510	\$3.0500	\$4,604	\$4,223	\$0	5,760,577	\$0.0000	\$0	\$1,219
12 Months	\$23,030	\$0	\$0	\$23,030	2,942		\$8,931	\$14,099	\$0	48,923,279		\$0	\$0

Balance at Nov 30, 2025 \$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629



Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2023				
Dec bef 12/1	3,497,732	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	2,601,191	\$0.0000	\$0	(\$1,311)
Jan '24 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '24 aft 12/1	8,043,336	\$0.0000	\$0	(\$1,311)
Feb	7,107,764	\$0.0000	\$0	(\$1,311)
March	6,606,635	\$0.0000	\$0	(\$1,311)
April	4,125,640	\$0.0000	\$0	(\$1,311)
May	2,228,553	\$0.0000	\$0	(\$1,311)
June	1,075,924	\$0.0000	\$0	(\$1,311)
July	906,019	\$0.0000	\$0	(\$1,311)
Aug	859,569	\$0.0000	\$0	(\$1,311)
Sept	862,978	\$0.0000	\$0	(\$1,311)
Oct	1,281,301	\$0.0000	\$0	(\$1,311)
Nov	2,205,711	\$0.0000	\$0	(\$1,311)
12 Months	41,402,353		\$0	
Balance at Nov 30, 2024				(\$1,311)

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2024				
Dec bef 12/1	2,810,485	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	3,265,320	\$0.0000	\$0	(\$1,311)
Jan '25 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '25 aft 12/1	9,337,992	\$0.0000	\$0	(\$1,311)
Feb	8,642,238	\$0.0000	\$0	(\$1,311)
March	7,405,461	\$0.0000	\$0	(\$1,311)
April	4,092,893	\$0.0000	\$0	(\$1,311)
May	2,028,620	\$0.0000	\$0	(\$1,311)
June	1,458,424	\$0.0000	\$0	(\$1,311)
July	864,802	\$0.0000	\$0	(\$1,311)
Aug	865,710	\$0.0000	\$0	(\$1,311)
Sept	1,059,282	\$0.0000	\$0	(\$1,311)
Oct	1,331,475	\$0.0000	\$0	(\$1,311)
Nov (est)	5,760,577	\$0.0000	\$0	(\$1,311)
12 Months	48,923,279		\$0	
Balance at Nov 30, 2025				(\$1,311)



Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance					
- Nov. 30, 2025					
Dec (est)	\$47,849,550	\$67,260	\$47,782,290	0.99949256	\$47,758,044
Jan '26 (est)	\$60,904,550	\$94,685	\$60,809,865	0.99946692	\$60,777,449
Feb (est)	\$51,960,300	\$85,707	\$51,874,593	0.99972298	\$51,860,223
March (est)	\$41,625,800	\$69,443	\$41,556,357	0.99976962	\$41,546,783
April (est)	\$24,638,300	\$48,716	\$24,589,584	0.99939278	\$24,574,653
May (est)	\$17,361,300	\$40,128	\$17,321,172	0.99797199	\$17,286,044
June (est)	\$14,869,300	\$33,767	\$14,835,533	0.99962243	\$14,829,932
July (est)	\$14,765,300	\$22,620	\$14,742,680	0.99987872	\$14,740,892
Aug (est)	\$14,834,300	\$20,501	\$14,813,799	0.99994225	\$14,812,943
Sept (est)	\$14,697,300	\$22,214	\$14,675,086	0.99992282	\$14,673,953
Oct (est)	\$20,389,300	\$25,892	\$20,363,408	0.99969672	\$20,357,232
Nov (est)	\$36,387,300	\$44,734	\$36,342,566	0.99980350	\$36,335,425
12 Months	\$360,282,600	\$575,667	\$359,706,933		\$359,553,573

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,827,062	\$5.7372	\$33,431,020
Dec aft 12/1 (est)	5,283,955	\$5.2325	\$27,648,297
Jan '26 bef 12/1 (est)	-	\$5.7372	\$0
Jan '26 aft 12/1 (est)	13,559,253	\$5.2325	\$70,948,791
Feb (est)	11,295,701	\$5.2325	\$59,104,755
March (est)	9,061,107	\$5.2325	\$47,412,240
April (est)	4,637,993	\$5.2325	\$24,268,296
May (est)	2,393,544	\$5.2325	\$12,524,218
June (est)	1,596,440	\$5.2325	\$8,353,370
July (est)	1,409,738	\$5.2325	\$7,376,453
Aug (est)	1,419,730	\$5.2325	\$7,428,738
Sept (est)	1,632,329	\$5.2325	\$8,541,160
Oct (est)	3,424,888	\$5.2325	\$17,920,724
Nov (est)	7,174,236	\$5.2325	\$37,539,189
12 Months	68,715,974		\$362,497,251

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
- Nov. 30, 2025			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$61,079,317	\$47,758,044	\$13,321,273
Jan '26 bef 12/1 (est)			
Jan '26 aft 12/1 (est)	\$70,948,791	\$60,777,449	\$10,171,342
Feb (est)	\$59,104,755	\$51,860,223	\$7,244,532
March (est)	\$47,412,240	\$41,546,783	\$5,865,457
April (est)	\$24,268,296	\$24,574,653	(\$306,357)
May (est)	\$12,524,218	\$17,286,044	(\$4,761,826)
June (est)	\$8,353,370	\$14,829,932	(\$6,476,562)
July (est)	\$7,376,453	\$14,740,892	(\$7,364,439)
Aug (est)	\$7,428,738	\$14,812,943	(\$7,384,205)
Sept (est)	\$8,541,160	\$14,673,953	(\$6,132,793)
Oct (est)	\$17,920,724	\$20,357,232	(\$2,436,508)
Nov (est)	\$37,539,189	\$36,335,425	\$1,203,764
12 Months	\$362,497,251	\$359,553,573	\$2,943,678

## **Attachment C**

## Computation of Balancing Service Cost Adjustment No. 42

Application and Computation Period : 12 Months

December 1, 2025 Through November 30, 2026

1. C = Projected Cost of Gas for Application Period	\$29,137,962	Pg. 2	\$0.4240 /Mcf
2. E = Experienced and Estimated Net Over/(Under)			
a. Balancing Over / (Under)	(\$656,202)	Pg. 2	(\$0.0096) /Mcf
b. Miscellaneous Surcharge Monies	\$4,295,565	Pg. 5	\$0.0625 /Mcf
c. Net Interest on Item a.	\$308,122	Pg. 6	\$0.0045 /Mcf
d. Supplier Refunds (Including Interest)	<u>\$2,041</u>	Pg. 7	<u>\$0.0000</u> /Mcf
Experienced Net Over/(Under) Collections	\$3,949,526		\$0.0574 /Mcf
3. C - E	\$25,188,436		\$0.3666 /Mcf
4. S = Projected Sales for Computation Period	68,715,974	mcf	
<b>Charge / (Credit) to Customers</b>			<b>\$0.3666 /Mcf</b>

## Over/(Under) Collections

Statement No. 4

Page 2

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2023							\$2,304,054
Dec	\$2,101,934	\$26,721	\$2,075,213	0.99970230	\$2,074,595	\$3,110,210	\$1,035,615	\$3,339,669
Jan '24	\$2,176,115	\$24,632	\$2,151,483	0.99940813	\$2,150,210	\$4,601,633	\$2,451,423	\$5,791,092
Feb	\$2,217,872	\$20,892	\$2,196,980	1.00000000	\$2,196,980	\$4,076,411	\$1,879,431	\$7,670,523
March	\$2,168,234	\$16,983	\$2,151,251	0.99947034	\$2,150,112	\$3,802,513	\$1,652,401	\$9,322,924
April	\$2,179,705	\$16,899	\$2,162,806	0.99936098	\$2,161,424	\$2,425,372	\$263,948	\$9,586,872
May	\$2,141,802	\$17,759	\$2,124,043	0.99993455	\$2,123,904	\$1,353,520	(\$770,384)	\$8,816,488
June	\$2,110,910	\$28,118	\$2,082,792	0.99988610	\$2,082,555	\$683,240	(\$1,399,315)	\$7,417,173
July	\$2,117,091	\$33,980	\$2,083,111	0.99995315	\$2,083,013	\$565,487	(\$1,517,526)	\$5,899,647
Aug	\$2,135,950	\$21,217	\$2,114,733	0.99994197	\$2,114,610	\$556,398	(\$1,558,212)	\$4,341,435
Sept	\$2,130,722	\$20,209	\$2,110,513	0.99989915	\$2,110,300	\$499,138	(\$1,611,162)	\$2,730,273
Oct	\$2,126,356	\$31,796	\$2,094,560	0.99969788	\$2,093,927	\$685,337	(\$1,408,590)	\$1,321,683
Nov	\$2,197,195	\$20,846	\$2,176,349	0.99959903	\$2,175,476	\$1,255,220	(\$920,256)	\$401,427
12 Months	\$25,803,886	\$280,052	\$25,523,834		\$25,517,106	\$23,614,479	(\$1,902,627)	
12 Months	\$28,306,798	\$338,251	\$27,968,547		\$27,956,975			
	-Nov 30, 2025							

## Over/(Under) Collections

Statement No. 4

Page 2

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2024							\$401,427
Dec	\$2,216,757	\$24,265	\$2,192,492	0.99932650	\$2,191,015	\$3,132,432	\$941,417	\$1,342,844
Jan '25	\$2,251,466	\$26,692	\$2,224,774	0.99943232	\$2,223,511	\$4,952,906	\$2,729,395	\$4,072,239
Feb	\$2,290,785	\$26,834	\$2,263,951	0.99973298	\$2,263,346	\$4,558,613	\$2,295,267	\$6,367,506
March	\$2,241,138	\$24,383	\$2,216,755	0.99979540	\$2,216,301	\$4,139,334	\$1,923,033	\$8,290,539
April	\$2,322,310	\$29,355	\$2,292,955	0.99951755	\$2,291,849	\$2,469,581	\$177,732	\$8,468,271
May	\$2,404,140	\$27,841	\$2,376,299	0.99843046	\$2,372,569	\$1,308,819	(\$1,063,750)	\$7,404,521
June	\$2,410,647	\$28,125	\$2,382,522	0.99972545	\$2,381,868	\$905,738	(\$1,476,130)	\$5,928,391
July	\$2,403,623	\$29,211	\$2,374,412	0.99988148	\$2,374,131	\$578,902	(\$1,795,229)	\$4,133,162
Aug	\$2,435,354	\$30,131	\$2,405,223	0.99994011	\$2,405,079	\$549,392	(\$1,855,687)	\$2,277,475
Sept	\$2,429,628	\$44,760	\$2,384,868	0.99992397	\$2,384,687	\$661,863	(\$1,722,824)	\$554,651
Oct	\$2,410,950	\$20,008	\$2,390,942	0.99950408	\$2,389,756	\$832,185	(\$1,557,571)	(\$1,002,920)
Nov (est)	\$2,490,000	\$26,646	\$2,463,354	0.99980060	\$2,462,863	\$2,809,581	\$346,718	(\$656,202)
12 Months	\$28,306,798	\$338,251	\$27,968,547		\$27,956,975	\$26,899,346	(\$1,057,629)	
12 Months	\$29,454,000	\$303,134	\$29,150,866		\$29,137,962			
	-Nov 30, 2026							

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$21,914	\$4,807	\$0	\$26,721
Jan '24	\$21,062	\$3,570	\$0	\$24,632
Feb	\$18,333	\$2,559	\$0	\$20,892
March	\$16,983	\$0	\$0	\$16,983
April	\$16,899	\$0	\$0	\$16,899
May	\$17,759	\$0	\$0	\$17,759
June	\$28,118	\$0	\$0	\$28,118
July	\$31,461	\$2,519	\$0	\$33,980
Aug	\$21,216	\$1	\$0	\$21,217
Sept	\$20,045	\$164	\$0	\$20,209
Oct	\$19,888	\$11,908	\$0	\$31,796
Nov	\$20,551	\$295	\$0	\$20,846
12 Months	\$254,229	\$25,823	\$0	\$280,052
12 Months -Nov 30, 2025	\$308,287	\$29,964	\$0	\$338,251

Allocation Factor Calculation				
Month	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	2,517	8,452,307	8,454,824	0.99970230
Jan '24	6,562	11,080,263	11,086,825	0.99940813
Feb	0	9,813,218	9,813,218	1.00000000
March	4,858	9,167,098	9,171,956	0.99947034
April	3,746	5,858,386	5,862,132	0.99936098
May	214	3,269,373	3,269,587	0.99993455
June	188	1,650,337	1,650,525	0.99988610
July	64	1,365,911	1,365,975	0.99995315
Aug	78	1,343,957	1,344,035	0.99994197
Sept	131	1,298,824	1,298,955	0.99989915
Oct	580	1,919,174	1,919,754	0.99969788
Nov	1,410	3,515,039	3,516,449	0.99959903
12 Months	20,348	58,733,887	58,754,235	

(a) TCS Sales Volume x TCS Fixed Cost Storage Component

(b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$24,265	\$0	\$0	\$24,265
Jan '25	\$26,692	\$0	\$0	\$26,692
Feb	\$26,834	\$0	\$0	\$26,834
March	\$26,904	(\$2,521)	\$0	\$24,383
April	\$26,599	\$2,756	\$0	\$29,355
May	\$26,834	\$1,007	\$0	\$27,841
June	\$27,315	\$810	\$0	\$28,125
July	\$27,226	\$1,985	\$0	\$29,211
Aug	\$26,798	\$3,333	\$0	\$30,131
Sept	\$27,178	\$17,582	\$0	\$44,760
Oct	\$18,208	\$1,800	\$0	\$20,008
Nov (est)	\$23,434	\$3,212	\$0	\$26,646
12 Months	\$308,287	\$29,964	\$0	\$338,251
12 Months -Nov 30, 2026	\$258,115	\$45,019	\$0	\$303,134

Allocation Factor Calculation				
Month	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	5,641	8,370,023	8,375,664	0.99932650
Jan '25	7,232	12,732,406	12,739,638	0.99943232
Feb	3,130	11,718,799	11,721,929	0.99973298
March	2,088	10,202,942	10,205,030	0.99979540
April	2,818	5,838,253	5,841,071	0.99951755
May	4,864	3,094,135	3,098,999	0.99843046
June	603	2,195,728	2,196,331	0.99972545
July	171	1,442,565	1,442,736	0.99988148
Aug	82	1,369,029	1,369,111	0.99994011
Sept	126	1,657,143	1,657,269	0.99992397
Oct	1,039	2,094,075	2,095,114	0.99950408
Nov (est)	1,410	7,069,905	7,071,315	0.99980060
12 Months	29,204	67,785,003	67,814,207	

(a) TCS Sales Volume x TCS Fixed Cost Storage Component

(b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,847,398	\$0.3180	\$1,541,473	\$0.0147	\$71,257	\$1,612,730
Dec aft 12/1	3,604,909	\$0.4605	\$1,660,061	(\$0.0451)	(\$162,581)	\$1,497,480
Jan '24 bef 12/1	-	\$0.3180	\$0	\$0.0147	\$0	\$0
Jan '24 aft 12/1	11,080,263	\$0.4603	\$5,100,245	(\$0.0450)	(\$498,612)	\$4,601,633
Feb	9,813,218	\$0.4605	\$4,518,987	(\$0.0451)	(\$442,576)	\$4,076,411
March	9,167,098	\$0.4560	\$4,180,197	(\$0.0412)	(\$377,684)	\$3,802,513
April	5,858,386	\$0.4498	\$2,635,102	(\$0.0358)	(\$209,730)	\$2,425,372
May	3,269,373	\$0.4498	\$1,470,564	(\$0.0358)	(\$117,044)	\$1,353,520
June	1,650,337	\$0.4498	\$742,322	(\$0.0358)	(\$59,082)	\$683,240
July	1,365,911	\$0.4498	\$614,387	(\$0.0358)	(\$48,900)	\$565,487
Aug	1,343,957	\$0.4498	\$604,512	(\$0.0358)	(\$48,114)	\$556,398
Sept	1,298,824	\$0.4203	\$545,896	(\$0.0360)	(\$46,758)	\$499,138
Oct	1,919,174	\$0.3932	\$754,619	(\$0.0361)	(\$69,282)	\$685,337
Nov	3,515,039	\$0.3932	\$1,382,113	(\$0.0361)	(\$126,893)	\$1,255,220
12 Months	58,733,887		\$25,750,478		(\$2,135,999)	\$23,614,479

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	3,871,722	\$0.3932	\$1,522,361	(\$0.0361)	(\$139,769)	\$1,382,592
Dec aft 12/1	4,498,301	\$0.4117	\$1,851,951	(\$0.0227)	(\$102,111)	\$1,749,840
Jan '25 bef 12/1	-	\$0.3932	\$0	(\$0.0361)	\$0	\$0
Jan '25 aft 12/1	12,732,406	\$0.4117	\$5,241,932	(\$0.0227)	(\$289,026)	\$4,952,906
Feb	11,718,799	\$0.4117	\$4,824,630	(\$0.0227)	(\$266,017)	\$4,558,613
March	10,202,942	\$0.4203	\$4,288,297	(\$0.0146)	(\$148,963)	\$4,139,334
April	5,838,253	\$0.4292	\$2,505,778	(\$0.0062)	(\$36,197)	\$2,469,581
May	3,094,135	\$0.4292	\$1,328,003	(\$0.0062)	(\$19,184)	\$1,308,819
June	2,195,728	\$0.4186	\$919,132	(\$0.0061)	(\$13,394)	\$905,738
July	1,442,565	\$0.4073	\$587,557	(\$0.0060)	(\$8,655)	\$578,902
Aug	1,369,029	\$0.4073	\$557,606	(\$0.0060)	(\$8,214)	\$549,392
Sept	1,657,143	\$0.4053	\$671,640	(\$0.0059)	(\$9,777)	\$661,863
Oct	2,094,075	\$0.4032	\$844,331	(\$0.0058)	(\$12,146)	\$832,185
Nov (est)	7,069,905	\$0.4032	\$2,850,586	(\$0.0058)	(\$41,005)	\$2,809,581
12 Months	67,785,003		\$27,993,804		(\$1,094,458)	\$26,899,346







Over/(Under) Collections

Statement No. 4

Page 8

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2025				
Dec (est)	\$2,520,000	\$32,416	\$2,487,584	0.99949256	\$2,486,322
Jan '26 (est)	\$2,520,000	\$35,754	\$2,484,246	0.99946692	\$2,482,922
Feb (est)	\$2,435,000	\$31,629	\$2,403,371	0.99972298	\$2,402,705
March (est)	\$2,520,000	\$31,112	\$2,488,888	0.99976962	\$2,488,315
April (est)	\$2,407,000	\$24,489	\$2,382,511	0.99939278	\$2,381,064
May (est)	\$2,437,000	\$21,686	\$2,415,314	0.99797199	\$2,410,416
June (est)	\$2,407,000	\$20,012	\$2,386,988	0.99962243	\$2,386,087
July (est)	\$2,437,000	\$20,240	\$2,416,760	0.99987872	\$2,416,467
Aug (est)	\$2,437,000	\$19,279	\$2,417,721	0.99994225	\$2,417,581
Sept (est)	\$2,407,000	\$18,486	\$2,388,514	0.99992282	\$2,388,330
Oct (est)	\$2,437,000	\$21,839	\$2,415,161	0.99969672	\$2,414,429
Nov (est)	\$2,490,000	\$26,192	\$2,463,808	0.99980350	\$2,463,324
12 Months	\$29,454,000	\$303,134	\$29,150,866		\$29,137,962

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,827,062	\$0.4032	\$2,349,471
Dec aft 12/1 (est)	5,283,955	\$0.4240	\$2,240,397
Jan '26 bef 12/1 (est)	-	\$0.4032	\$0
Jan '26 aft 12/1 (est)	13,559,253	\$0.4240	\$5,749,123
Feb (est)	11,295,701	\$0.4240	\$4,789,377
March (est)	9,061,107	\$0.4240	\$3,841,909
April (est)	4,637,993	\$0.4240	\$1,966,509
May (est)	2,393,544	\$0.4240	\$1,014,863
June (est)	1,596,440	\$0.4240	\$676,890
July (est)	1,409,738	\$0.4240	\$597,729
Aug (est)	1,419,730	\$0.4240	\$601,966
Sept (est)	1,632,329	\$0.4240	\$692,107
Oct (est)	3,424,888	\$0.4240	\$1,452,152
Nov (est)	7,174,236	\$0.4240	\$3,041,876
12 Months	68,715,974		\$29,014,369

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest
	(1)	(2)	(3) = (1) - (2)
Balance			
-Nov 30, 2025			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$4,589,868	\$2,486,322	\$2,103,546
Jan '26 bef 12/1 (est)			
Jan '26 aft 12/1 (est)	\$5,749,123	\$2,482,922	\$3,266,201
Feb (est)	\$4,789,377	\$2,402,705	\$2,386,672
March (est)	\$3,841,909	\$2,488,315	\$1,353,594
April (est)	\$1,966,509	\$2,381,064	(\$414,555)
May (est)	\$1,014,863	\$2,410,416	(\$1,395,553)
June (est)	\$676,890	\$2,386,087	(\$1,709,197)
July (est)	\$597,729	\$2,416,467	(\$1,818,738)
Aug (est)	\$601,966	\$2,417,581	(\$1,815,615)
Sept (est)	\$692,107	\$2,388,330	(\$1,696,223)
Oct (est)	\$1,452,152	\$2,414,429	(\$962,277)
Nov (est)	\$3,041,876	\$2,463,324	\$578,552
12 Months	\$29,014,369	\$29,137,962	(\$123,593)

## **Attachment D**

**SUMMARY OF COSTS AND VOLUMES**  
**PERIOD: November 2025**

	<b><i>Estimated</i></b> <b><u>Nov-25</u></b>
<b><u>FUEL COSTS (dollars)</u></b>	
PIPELINE LONG HAUL FT DEMAND	\$9,008,000
TOTAL COMMODITY COSTS	<u>\$23,195,000</u>
GROSS COST OF GAS	\$32,203,000
STORAGE AND STORAGE RELATED COSTS	<u>\$2,490,000</u>
<b>TOTAL FUEL COSTS</b>	\$34,693,000
LESS RATE IS EXCL \$	(\$5,000)
LESS RATE TCS EXCL \$	(\$43,000)
<u>LESS RATE CGS EXCL \$</u>	<u>\$0</u>
<b>COSTS APPLICABLE TO PGC</b>	\$34,645,000
<b><u>VOLUMES-MCF</u></b>	
MCF PURCHASED FOR RESALE	7,079,240
LESS RATE IS EXCL MCF	(1,510)
LESS RATE TCS EXCL MCF	(7,792)
<u>LESS RATE CGS EXCL MCF</u>	<u>0</u>
<b>MCF APPLICABLE TO PGC</b>	7,069,939

**SUMMARY OF COSTS AND VOLUMES**

PERIOD: 12/01/25 through 11/30/26

	<i>Estimated</i> <u>Dec-25</u>	<i>Estimated</i> <u>Jan-26</u>	<i>Estimated</i> <u>Feb-26</u>	<i>Estimated</i> <u>Mar-26</u>	<i>Estimated</i> <u>Apr-26</u>	<i>Estimated</i> <u>May-26</u>	<i>Estimated</i> <u>Jun-26</u>	<i>Estimated</i> <u>Jul-26</u>	<i>Estimated</i> <u>Aug-26</u>	<i>Estimated</i> <u>Sep-26</u>	<i>Estimated</i> <u>Oct-26</u>	<i>Estimated</i> <u>Nov-26</u>	<i>Estimated</i> <u>Total</u>
<b>FUEL COSTS (dollars)</b>													
PIPELINE LONG HAUL FT DEMAND	\$9,340,300	\$9,340,300	\$8,720,300	\$9,212,300	\$9,008,300	\$9,212,300	\$9,008,300	\$9,212,300	\$9,212,300	\$9,008,300	\$9,212,300	\$9,008,300	\$109,495,600
TOTAL COMMODITY COSTS	<u>\$38,509,250</u>	<u>\$51,564,250</u>	<u>\$43,240,000</u>	<u>\$32,413,500</u>	<u>\$15,630,000</u>	<u>\$8,149,000</u>	<u>\$5,861,000</u>	<u>\$5,553,000</u>	<u>\$5,622,000</u>	<u>\$5,689,000</u>	<u>\$11,177,000</u>	<u>\$27,379,000</u>	<u>\$250,787,000</u>
GROSS COST OF GAS	\$47,849,550	\$60,904,550	\$51,960,300	\$41,625,800	\$24,638,300	\$17,361,300	\$14,869,300	\$14,765,300	\$14,834,300	\$14,697,300	\$20,389,300	\$36,387,300	\$360,282,600
STORAGE AND STORAGE RELATED COSTS	<u>\$2,520,000</u>	<u>\$2,520,000</u>	<u>\$2,435,000</u>	<u>\$2,520,000</u>	<u>\$2,407,000</u>	<u>\$2,437,000</u>	<u>\$2,407,000</u>	<u>\$2,437,000</u>	<u>\$2,437,000</u>	<u>\$2,407,000</u>	<u>\$2,437,000</u>	<u>\$2,490,000</u>	<u>\$29,454,000</u>
<b>TOTAL FUEL COSTS</b>	\$50,369,550	\$63,424,550	\$54,395,300	\$44,145,800	\$27,045,300	\$19,798,300	\$17,276,300	\$17,202,300	\$17,271,300	\$17,104,300	\$22,826,300	\$38,877,300	\$389,736,600
LESS RATE IS EXCL \$	(\$5,000)	(\$5,000)	(\$5,000)	(\$5,000)	(\$4,000)	(\$4,000)	(\$4,000)	(\$4,000)	(\$4,000)	(\$4,000)	(\$4,000)	(\$5,000)	(\$53,000)
LESS RATE TCS EXCL \$	(\$68,000)	(\$97,000)	(\$87,000)	(\$70,000)	(\$49,000)	(\$40,000)	(\$32,000)	(\$20,000)	(\$17,000)	(\$20,000)	(\$24,000)	(\$43,000)	(\$567,000)
<u>LESS RATE CGS EXCL \$</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<b>COSTS APPLICABLE TO PGC</b>	\$50,296,550	\$63,322,550	\$54,303,300	\$44,070,800	\$26,992,300	\$19,754,300	\$17,240,300	\$17,178,300	\$17,250,300	\$17,080,300	\$22,798,300	\$38,829,300	\$389,116,600
<b>VOLUMES-MCF</b>													
MCF PURCHASED FOR RESALE	11,125,512	13,578,215	11,312,840	9,075,715	4,648,774	2,522,549	1,719,925	1,534,541	1,544,090	1,753,600	3,550,971	7,183,432	69,550,166
LESS RATE IS EXCL MCF	(1,477)	(1,427)	(1,430)	(1,375)	(1,318)	(1,220)	(1,253)	(1,243)	(1,280)	(1,361)	(1,469)	(1,487)	(16,340)
LESS RATE TCS EXCL MCF	(12,982)	(17,501)	(15,679)	(13,206)	(9,438)	(7,935)	(6,246)	(3,711)	(3,228)	(3,921)	(4,758)	(7,676)	(106,281)
<u>LESS RATE CGS EXCL MCF</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<b>MCF APPLICABLE TO PGC</b>	11,111,053	13,559,287	11,295,731	9,061,134	4,638,018	2,513,394	1,712,426	1,529,588	1,539,582	1,748,318	3,544,744	7,174,269	69,427,545

## **Attachment E**

**PGC 37 Hedging Schedule**

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '23 - Oct '23	16,800							
		0	4/30/2021					
		0	8/31/2021					
		0	12/31/2021					
		0	4/30/2022					
		0	8/31/2022					
		0	12/31/2022					
		0						
				-				
Nov '23 - Mar '24	36,000							
		6,000	11/30/2021	6,000	NNY N	11/19/2021	Sequent	\$ 4.5800
		6,000	3/31/2022	6,000	M3	3/16/2022	Macquarie	\$ 5.7250
		6,000	7/31/2022	6,000	NNY N	7/27/2022	NJR	\$ 7.8750
		6,000	11/30/2022	6,000	M3	11/18/2022	Macquarie	\$ 8.6250
		6,000	3/31/2023	6,000	NNY N	3/16/2023	Macquarie	\$ 6.0350
		<u>6,000</u>	7/31/2023	<u>6,000</u>	M3	7/13/2023	Macquarie	\$ 5.3500
		36,000		36,000				

**PGC 38 Hedging Schedule**

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '24 - Oct '24	16,800							
		0	4/30/2022					
		0	8/31/2022					
		0	12/31/2022					
		0	4/30/2023					
		0	8/31/2023					
		0	12/31/2023					
		0						
				-				
Nov '24 - Mar '25	36,000							
		6,000	11/30/2022	Did not receive the min 3 required bids				
		6,000	3/31/2023	6,000	NNY N	3/16/2023	Sequent	\$ 6.1550
		6,000	7/31/2023	6,000	M3	7/13/2023	Macquarie	\$ 5.5250
		6,000	11/30/2023	6,000	M3	11/15/2023	Macquarie	\$ 5.2600
		6,000	3/31/2024	6,000	NNY N	3/6/2024	Sequent	\$ 3.7100
		<u>6,000</u>	7/31/2024	<u>6,000</u>	NNY N	7/11/2024	Twin Eagle	\$ 3.3050
		36,000		<u>30,000</u>				

**PGC 39 Hedging Schedule**

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '25 - Oct '25	16,800							
		0	4/30/2023					
		0	8/31/2023					
		0	12/31/2023					
		0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0		-				
Nov '25 - Mar '26	36,000							
		6,000	11/30/2023	6,000	M3	11/20/2023	Repsol	\$ 5.6600
		6,000	3/31/2024	6,000	NNY N	3/6/2024	Sequent	\$ 4.3800
		6,000	7/31/2024	6,000	NNY N	7/11/2024	Twin Eagle	\$ 4.1750
		6,000	11/30/2024	6,000	M3	11/18/2024	Macquarie	\$ 4.4900
		6,000	3/31/2025	6,000	NNY N	3/18/2025	Pac Summit	\$ 5.5500
		<u>6,000</u>	7/31/2025	<u>6,000</u>	M3	7/14/2025	Macquarie	\$ 5.5000
		36,000		<u>36,000</u>				

**PGC 40 Hedging Schedule**

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '26 - Oct '26	16,800							
		0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0	4/30/2025					
		0	8/31/2025					
		0	12/31/2025					
		0		-				
Nov '26 - Mar '27	36,000							
		6,000	11/30/2024	6,000	M3	11/18/2024	Macquarie	\$ 4.8650
		6,000	3/31/2025	6,000	NNY N	3/18/2025	Pac Summit	\$ 5.2000
		6,000	7/31/2025	6,000	M3	7/14/2025	Macquarie	\$ 5.6500
		6,000	11/30/2025					
		6,000	3/31/2026					
		<u>6,000</u>	7/31/2026					
		36,000		<u>18,000</u>				

**PGC 41 Hedging Schedule**

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '27 - Oct '27	16,800							
		0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0	4/30/2025					
		0	8/31/2025					
		0	12/31/2025					
		0						
				-				
Nov '27 - Mar '28	36,000							
		6,000	11/30/2025					
		6,000	3/31/2026					
		6,000	7/31/2026					
		6,000	11/30/2026					
		6,000	3/31/2027					
		<u>6,000</u>	7/31/2027					
		36,000						
				-				

**PGC 42 Hedging Schedule**

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
				[Redacted]				
								-
Nov '28 - Mar '29	36,000							
		6,000	11/30/2026					
		6,000	3/31/2027					
		6,000	7/31/2027					
		6,000	11/30/2027					
		6,000	3/31/2028					
		<u>6,000</u>	7/31/2028					
		36,000						-