



Pike County Light & Power Co.  
330 West William Street  
Corning, NY 14830

November 24, 2025

Honorable Matthew Homsher  
Secretary  
Commonwealth of Pennsylvania  
Pennsylvania Public Utility Commission  
400 North Street  
Harrisburg, Pennsylvania 17105-3265

Dear Secretary Homsher:

Pike County Light & Power Company (“Pike” or “the Company”) herein submits for filing its Statement of Default Service Charge, Statement No. DS 76, to its Schedule for Electric Service Pa. P.U.C. No. 8. This Statement is issued on November 24, 2025, to become effective December 1, 2025.

The Default Service Charges are separated into two components: (1) the Market Price of Electric Supply, and (2) an Electric Supply Adjustment Charge. The Market Price of Electric Supply is based on the Company’s forecast of electric supply costs for the period December 1, 2025, through May 31, 2026, applied to service classification-specific factors to reflect each service classification’s load characteristics, forecast sales and applicable losses. The Electric Supply Adjustment Charge is set to reconcile differences between default service revenue and costs between May 1, 2025, and October 31, 2025.

The Company has also included a copy of the work papers used to determine the Default Service Charges effective December 2025 through May 2026.

Should you have any questions or comments regarding this filing, please contact Matthew Lenns at (607) 936-3755, Ext 217 or [MLenns@CorningGas.com](mailto:MLenns@CorningGas.com).

Very truly yours,

A handwritten signature in black ink, appearing to read "Charles Lenns", is written over a faint, larger version of the same signature.

Charles Lenns  
Chief Financial Officer

**STATEMENT OF DEFAULT SERVICE CHARGE**

Applicable to Billings Under Service Classification  
Nos. 1, 2, 3, and 4  
For the Six-month Period December 1, 2025 through May 31, 2026

<u>SC No.</u>	<u>Description</u>	Market Price of Electric Supply (¢/kWh)	Electric Supply Adjustment Charge (¢/kWh)	Default Service Charge (¢/kWh)
1	Residential Service	9.9190	1.2997	11.2187
2	General Service Secondary	9.9190	1.4150	11.3340
2	General Service Primary	9.5900	1.9797	11.5697
3	Municipal Street Lighting	9.9190	2.0000	11.9190
4	Private Outdoor Lighting	9.9190	2.0000	11.9190

\* The above charges include the provision for Gross Receipts Tax.

Issued: November 24, 2025

Effective: December 1, 2025

Issued by: Tony Dorazio, President  
Corning, New York

**Pike County Light and Power Company  
Determination of the Market Price of Electric Supply**

**For the Period Dec 2025 through May 2026**

Market Price of Electric Supply

Forecast 6-Month Market Price                      8.851

Ratio of Default Service Unit Costs @ Customer to All-In Average Cost @ Bulk System

*includes Energy, Generation obligations, and Ancillary Services*

	<u>SC1</u>	<u>SC2 Sec</u>	<u>SC2 Pri</u>	<u>SC3</u>	<u>SC4</u>
Annual - all hrs	1.055	1.055	1.020	1.055	1.055

Retail Default Service Rates Excluding GRT (¢/kWh)

*Product of Forecast 6-Month Market Price and above ratios*

	<u>SC1</u>	<u>SC2 Sec</u>	<u>SC2 Pri</u>	<u>SC3</u>	<u>SC4</u>
All kWh (¢/kWh)	9.334	9.334	9.024	9.334	9.334

Gross Receipts Tax

GRT Rate =                      5.90%

Retail Default Service Rates Including GRT(¢/kWh)

*Retail Default Service Rates Excluding GRT / (1 - GRT Rate)*

	<u>SC1</u>	<u>SC2 Sec</u>	<u>SC2 Pri</u>	<u>SC3</u>	<u>SC4</u>
All kWh (¢/kWh)	9.919	9.919	9.590	9.919	9.919

**PIKE COUNTY LIGHT AND POWER COMPANY**  
**Determination of Class-specific (Over)/Under Recoveries**  
**May 2025**

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
<b>REVENUE</b>						
MPES Revenue	164,942	194,568	83,383	1,602	790	445,285
Less GRT	9,732	11,480	4,920	94	47	26,272
MPES Revenue Excluding GRT	\$ 155,210	\$ 183,089	\$ 78,464	\$ 1,507	\$ 743	\$ 419,013
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	155,210	183,089	78,464	1,507	743	419,013
<b>EXPENSES</b>						
Total Monthly Default Service Costs						\$ 583,687
Sales (kWh)	1,816,738.00	2,139,074.00	948,185.00	17,606.79	8,754.59	4,930,358.38
Average Cost Per kWh (¢/kWh)	0.118386266	0.118386266	0.118386266	0.118386266	0.118386266	
Class Specific Costs	\$ 215,077	\$ 253,237	\$ 112,252	\$ 2,084	\$ 1,036	\$ 583,687
Current Month (Over)/Under Collection	\$ 59,867	\$ 70,148	\$ 33,788	\$ 577	\$ 293	\$ 164,674
Months to Midpoint of Collection Period	10	10	10	10	10	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 2,993	\$ 3,507	\$ 1,689	\$ 29	\$ 15	\$ 8,234
Monthly (Over)/Under Including Interest	\$ 62,860	\$ 73,656	\$ 35,478	\$ 606	\$ 308	\$ 172,908
<b>E-FACTOR</b>						
ESAC Revenue	26,834	35,356	17,074	352	174	\$ 79,791
Less GRT	1,583	2,086	1,007	21	10	4,708
ESAC Revenue Excluding GRT	25,251	33,270	16,067	331	163	75,083
Prior Period E-Factor Amortization	36,408	37,396	16,691	824	266	91,585
Amortization of Prior Period E-Factor Due to Limit	-	-	-	759	494	1,253
Amortized E-Factor Balance	11,157	4,125	624	1,252	597	17,755

**PIKE COUNTY LIGHT AND POWER COMPANY**  
**Determination of Class-specific (Over)/Under Recoveries**  
**June 2025**

<u>Description</u>	<u>Residential SC1</u>	<u>General Service Secondary SC2-S</u>	<u>General Service Primary SC2-P</u>	<u>Municipal SL SC3</u>	<u>Private Outdoor Lighting SC4</u>	<u>Total</u>
<b>REVENUE</b>						
MPES Revenue	211,500	215,233	83,434	1,702	839	512,708
Less GRT	12,478	12,699	4,923	100	50	30,250
MPES Revenue Excluding GRT	\$ 199,021	\$ 202,534	\$ 78,511	\$ 1,602	\$ 790	\$ 482,458
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	199,021	202,534	78,511	1,602	790	482,458
<b>EXPENSES</b>						
Total Monthly Default Service Costs						\$ 670,932
Sales (kWh)	2,348,850.00	2,387,530.00	957,355.00	18,879.78	9,387.56	5,722,002.34
Average Cost Per kWh (¢/kWh)	0.117254685	0.117254685	0.117254685	0.117254685	0.117254685	
Class Specific Costs	\$ 275,414	\$ 279,949	\$ 112,254	\$ 2,214	\$ 1,101	\$ 670,932
Current Month (Over)/Under Collection	\$ 76,392	\$ 77,415	\$ 33,743	\$ 612	\$ 311	\$ 188,474
Months to Midpoint of Collection Period	9	9	9	9	9	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 3,438	\$ 3,484	\$ 1,518	\$ 28	\$ 14	\$ 8,481
Monthly (Over)/Under Including Interest	\$ 79,830	\$ 80,899	\$ 35,262	\$ 640	\$ 325	\$ 196,955
<b>E-FACTOR</b>						
ESAC Revenue	27,621	25,729	12,310	378	186	\$ 66,224
Less GRT	1,630	1,518	726	22	11	3,907
ESAC Revenue Excluding GRT	25,992	24,211	11,583	355	175	62,316
Prior Period E-Factor Amortization	26,990	26,167	12,641	499	264	66,562
Amortization of Prior Period E-Factor Due to Limit	-	-	-	795	430	1,225
Amortized E-Factor Balance	999	1,956	1,057	939	519	5,470

**PIKE COUNTY LIGHT AND POWER COMPANY**  
**Determination of Class-specific (Over)/Under Recoveries**  
**July 2025**

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
<b>REVENUE</b>						
MPES Revenue	310,126	294,987	112,814	1,900	936	720,762
Less GRT	18,297	17,404	6,656	112	55	42,525
MPES Revenue Excluding GRT	\$ 291,828	\$ 277,582	\$ 106,158	\$ 1,788	\$ 881	\$ 678,237
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	291,828	277,582	106,158	1,788	881	678,237
<b>EXPENSES</b>						
Total Monthly Default Service Costs						\$ 770,064
Sales (kWh)	3,442,474.00	3,272,196.00	1,294,475.00	21,071.79	10,470.83	8,040,687.62
Average Cost Per kWh (¢/kWh)	0.095770916	0.095770916	0.095770916	0.095770916	0.095770916	
Class Specific Costs	\$ 329,689	\$ 313,381	\$ 123,973	\$ 2,018	\$ 1,003	\$ 770,064
Current Month (Over)/Under Collection	\$ 37,860	\$ 35,799	\$ 17,816	\$ 231	\$ 122	\$ 91,827
Months to Midpoint of Collection Period	8	8	8	8	8	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 1,514	\$ 1,432	\$ 713	\$ 9	\$ 5	\$ 3,673
Monthly (Over)/Under Including Interest	\$ 39,375	\$ 37,231	\$ 18,528	\$ 240	\$ 127	\$ 95,500
<b>E-FACTOR</b>						
ESAC Revenue	40,498	35,274	16,644	421	208	\$ 93,046
Less GRT	2,389	2,081	982	25	12	5,490
ESAC Revenue Excluding GRT	38,109	33,193	15,662	397	195	87,556
Prior Period E-Factor Amortization	26,990	26,167	12,641	499	264	66,562
Amortization of Prior Period E-Factor Due to Limit	-	-	-	795	430	1,225
Amortized E-Factor Balance	(11,118)	(7,026)	(3,022)	898	499	(19,770)

**PIKE COUNTY LIGHT AND POWER COMPANY**  
**Determination of Class-specific (Over)/Under Recoveries**  
**August 2025**

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
<b>REVENUE</b>						
MPES Revenue	227,154	225,674	89,250	2,068	1,025	545,171
Less GRT	13,402	13,315	5,266	122	60	32,165
MPES Revenue Excluding GRT	\$ 213,752	\$ 212,359	\$ 83,985	\$ 1,946	\$ 964	\$ 513,006
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	213,752	212,359	83,985	1,946	964	513,006
<b>EXPENSES</b>						
Total Monthly Default Service Costs						\$ 577,157
Sales (kWh)	2,520,272.00	2,503,335.00	1,024,100.00	22,940.93	11,461.28	6,082,109.21
Average Cost Per kWh (\$/kWh)	<u>0.094894255</u>	<u>0.094894255</u>	<u>0.094894255</u>	<u>0.094894255</u>	<u>0.094894255</u>	
Class Specific Costs	\$ 239,159	\$ 237,552	\$ 97,181	\$ 2,177	\$ 1,088	\$ 577,157
Current Month (Over)/Under Collection	\$ 25,407	\$ 25,193	\$ 13,197	\$ 231	\$ 124	\$ 64,152
Months to Midpoint of Collection Period	7	7	7	7	7	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 889	\$ 882	\$ 462	\$ 8	\$ 4	\$ 2,245
Monthly (Over)/Under Including Interest	\$ 26,297	\$ 26,075	\$ 13,659	\$ 239	\$ 128	\$ 66,397
<b>E-FACTOR</b>						
ESAC Revenue	29,666	26,986	13,168	459	227	\$ 70,505
Less GRT	1,750	1,592	777	27	13	4,160
ESAC Revenue Excluding GRT	27,915	25,393	12,391	432	214	66,345
Prior Period E-Factor Amortization	26,990	26,167	12,641	499	264	66,562
Amortization of Prior Period E-Factor Due to Limit	-	-	-	795	430	1,225
Amortized E-Factor Balance	(925)	774	250	862	480	1,441

**PIKE COUNTY LIGHT AND POWER COMPANY**  
**Determination of Class-specific (Over)/Under Recoveries**  
**September 2025**

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
<b>REVENUE</b>						
MPES Revenue	176,412	206,522	88,595	2,415	1,155	475,098
Less GRT	10,408	12,185	5,227	142	68	28,031
MPES Revenue Excluding GRT	\$ 166,004	\$ 194,337	\$ 83,367	\$ 2,273	\$ 1,087	\$ 447,067
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	166,004	194,337	83,367	2,273	1,087	447,067
<b>EXPENSES</b>						
Total Monthly Default Service Costs						\$ 543,103
Sales (kWh)	1,956,062.00	2,290,892.00	1,016,575.00	26,788.90	12,921.09	5,303,238.99
Average Cost Per kWh (¢/kWh)	0.10240962	0.10240962	0.10240962	0.10240962	0.10240962	
Class Specific Costs	\$ 200,320	\$ 234,609	\$ 104,107	\$ 2,743	\$ 1,323	\$ 543,103
Current Month (Over)/Under Collection	\$ 34,316	\$ 40,272	\$ 20,740	\$ 471	\$ 237	\$ 96,036
Months to Midpoint of Collection Period	6	6	6	6	6	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 1,029	\$ 1,208	\$ 622	\$ 14	\$ 7	\$ 2,881
Monthly (Over)/Under Including Interest	\$ 35,346	\$ 41,480	\$ 21,362	\$ 485	\$ 244	\$ 98,917
<b>E-FACTOR</b>						
ESAC Revenue	23,039	24,696	13,071	536	256	\$ 61,598
Less GRT	1,359	1,457	771	32	15	3,634
ESAC Revenue Excluding GRT	21,680	23,239	12,300	504	241	57,963
Prior Period E-Factor Amortization	26,990	26,167	12,641	499	264	66,562
Amortization of Prior Period E-Factor Due to Limit	-	-	-	795	430	1,225
Amortized E-Factor Balance	5,311	2,929	341	790	453	9,823

**PIKE COUNTY LIGHT AND POWER COMPANY**  
**Determination of Class-specific (Over)/Under Recoveries**  
**October 2025**

<u>Description</u>	<u>Residential SC1</u>	<u>General Service Secondary SC2-S</u>	<u>General Service Primary SC2-P</u>	<u>Municipal SL SC3</u>	<u>Private Outdoor Lighting SC4</u>	<u>Total</u>
<b>REVENUE</b>						
MPES Revenue	185,337	210,864	90,437	2,325	1,149	490,111
Less GRT	10,935	12,441	5,336	137	68	28,917
MPES Revenue Excluding GRT	\$ 174,402	\$ 198,423	\$ 85,101	\$ 2,188	\$ 1,081	\$ 461,195
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	174,402	198,423	85,101	2,188	1,081	461,195
<b>EXPENSES</b>						
Total Monthly Default Service Costs						\$ 536,966
Sales (kWh)	2,054,834	2,339,054	1,037,715	25,789	12,866	5,470,258.37
Average Cost Per kWh (¢/kWh)	0.098161058	0.098161058	0.098161058	0.098161058	0.098161058	
Class Specific Costs	\$ 201,705	\$ 229,604	\$ 101,863	\$ 2,531	\$ 1,263	\$ 536,966
Current Month (Over)/Under Collection	\$ 27,303	\$ 31,181	\$ 16,762	\$ 344	\$ 182	\$ 75,772
Months to Midpoint of Collection Period	5	5	5	5	5	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 683	\$ 780	\$ 419	\$ 9	\$ 5	\$ 1,894
Monthly (Over)/Under Including Interest	\$ 27,986	\$ 31,961	\$ 17,181	\$ 352	\$ 186	\$ 77,666
<b>E-FACTOR</b>						
ESAC Revenue	24,205	25,215	13,343	516	255	\$ 63,533
Less GRT	1,428	1,488	787	30	15	3,748
ESAC Revenue Excluding GRT	22,776	23,727	12,556	485	240	59,784
Prior Period E-Factor Amortization	26,990	26,167	12,641	499	264	66,562
Amortization of Prior Period E-Factor Due to Limit	-	-	-	795	430	1,225
Amortized E-Factor Balance	4,214	2,440	85	809	454	8,002

**PIKE COUNTY LIGHT AND POWER COMPANY**  
**Determination of the Electric Supply Adjustment Charge**  
**Reconciliation of (over)/under recoveries for the period May 2025 through October 2025 to be applied for the period December 2025 through May 2026**

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
One-half of Rolling 12-Month (Over)/Under Collection from Prior Reconciliation Period	\$ 161,942.75	\$ 157,003.74	\$ 75,843.41	\$ 7,764.71	\$ 4,165.06	\$ 406,720
(Over)/Under Collection for the Current Reconciliation Period:						
(Over)/Under Collection	\$ 261,145.99	\$ 280,008.54	\$ 136,045.64	\$ 2,465.55	\$ 1,268.13	\$ 680,934
Interest	\$ 10,546.73	\$ 11,292.49	\$ 5,423.62	\$ 96.44	\$ 49.51	\$ 27,409
Amortized E-Factor Balance	\$ 9,637.72	\$ 5,199.10	\$ (665.19)	\$ 5,549.15	\$ 3,001.78	\$ 22,723
Total (Over)/Under Collection for Reconciliation Period	\$ 281,330.44	\$ 296,500.13	\$ 140,804.07	\$ 8,111.13	\$ 4,319.42	\$ 731,065
Total Rolling 12-Month (Over)/Under Collection	\$ 443,273.18	\$ 453,503.87	\$ 216,647.48	\$ 15,875.84	\$ 8,484.47	\$ 1,137,785
One-half of Rolling 12-Month (Over)/Under Collection	\$ 221,636.59	\$ 226,751.93	\$ 108,323.74	\$ 7,937.92	\$ 4,242.24	\$ 568,892
Forecasted Sales for 6-Month Period Beginning December 2025	18,122,521	17,029,650	5,814,820	150,925	74,510	41,192,427
Energy Supply Adj. Charge Excluding GRT (¢/kWh)	\$ 1.22299	\$ 1.33151	\$ 1.86289	\$ 5.25950	\$ 5.69349	
Energy Supply Adjustment Charge Including GRT (¢/kWh)	\$ 1.29967	\$ 1.41500	\$ 1.97969	\$ 5.58927	\$ 6.05047	
Energy Supply Adjustment Charge Inc. GRT & 2.0 ¢ Limit (¢/kWh)	1.2997	1.4150	1.9797	2.0000	2.0000	
E-Factor Over the 2.0 ¢ Limit for Future Disposition Excluding GRT	\$ -	\$ -	\$ -	\$ 5,097.51	\$ 2,839.95	\$ 7,937
E-Factor to be Recovered/(Refunded) in the 6-Month Period Beginning December 2025	\$ 221,636.59	\$ 226,751.93	\$ 108,323.74	\$ 2,840.42	\$ 1,402.28	\$ 560,955