

Kimberly A. Klock
Assistant General Counsel

PPL
645 Hamilton Street, Suite 700
Allentown, PA 18101
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-FILE

November 26, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Storm Damage Expense Rider Reconciliation Report
for the Period November 1, 2024 through October 31, 2025
Docket No. M-2024-3052302**

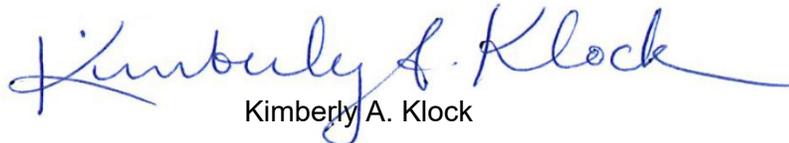
Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2024 through October 31, 2025.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 26, 2025, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,


Kimberly A. Klock

Enclosures

cc via email: Allison Kaster, Esquire NazAarah Sabree
Darryl Lawrence, Esquire Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**Storm Damage Expense Rider
Reconciliation Report
for the Period November 1, 2024 through October 31, 2025**

Docket No. M-2024-3052302

November 26, 2025

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Report For The Period November 1, 2024 to October 31, 2025

**Line
No.**

	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,575,363,022	10,247,011,678			24,822,374,700
2 kW					
3 Customer Count (Schedule 4)			14,594	1,961	16,555
Revenue					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 19,973,379	\$ 7,113,742	\$ 1,328,804	\$ 144,956	\$ 28,560,881
Expense					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ 16,660,330	\$ 5,927,154	\$ 1,156,640	\$ 120,072	\$ 23,864,196
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ 2,002,423	\$ 713,450	\$ 140,059	\$ 14,538	\$ 2,870,471
7 Feb Storm Amortization - (Schedule 2, Row 7, Column M)	\$ 2,361,012	\$ 846,306	\$ 166,167	\$ 17,248	\$ 3,390,733
8 Current Over/(Under) SDER	<u>\$ (1,050,386)</u>	<u>\$ (373,168)</u>	<u>\$ (134,062)</u>	<u>\$ (6,902)</u>	<u>\$ (1,564,519)</u>
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (110,186)	\$ (40,033)	\$ (12,595)	\$ (809)	\$ (163,623)
10 Total Over/(Under) Collection	<u>\$ (1,160,572)</u>	<u>\$ (413,201)</u>	<u>\$ (146,657)</u>	<u>\$ (7,711)</u>	<u>\$ (1,728,142)</u>
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (123,294)	\$ (47,057)	\$ (12,159)	\$ (1,153)	\$ (183,663)
12 Total Over/(Under) Collection	<u>\$ (1,283,866)</u>	<u>\$ (460,258)</u>	<u>\$ (158,816)</u>	<u>\$ (8,865)</u>	<u>\$ (1,911,805)</u>

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Residential
 Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) November 2024	(B) December 2024	(C) January 2025	(D) February 2025	(E) March 2025	(F) April 2025	(G) May 2025	(H) June 2025	(I) July 2025	(J) August 2025	(K) September 2025	(L) October 2025	(M) Total
1 kWh (Schedule 4)	873,963,064	1,360,534,200	1,787,045,710	1,821,597,424	1,384,060,941	1,063,515,531	897,151,058	930,991,472	1,298,599,533	1,276,944,925	1,015,108,484	865,850,680	14,575,363,022
2 kW													
3 Customer Count													
Revenue (Schedule 4)													
4 Current Rate Revenue	\$ 156,181	\$ 243,261	\$ 1,427,313	\$ 3,128,616	\$ 2,380,584	\$ 1,829,313	\$ 1,542,745	\$ 1,601,006	\$ 2,233,216	\$ 2,196,097	\$ 1,745,588	\$ 1,489,459	\$ 19,973,379
Expense													
5 Expenses to be Recovered	\$ 192,808	\$ 221,998	\$ 2,290,389	\$ 2,098,246	\$ 1,740,449	\$ 1,352,287	\$ 1,314,402	\$ 1,431,492	\$ 1,782,577	\$ 1,709,690	\$ 1,275,734	\$ 1,250,258	\$ 16,660,330
6 Expenses to be Recovered - Interest	\$ 35,589	\$ 40,977	\$ 271,518	\$ 248,741	\$ 206,325	\$ 160,309	\$ 155,818	\$ 169,699	\$ 211,319	\$ 202,678	\$ 151,234	\$ 148,214	\$ 2,002,423
7 Feb 13th Storm Amortization	\$ -	\$ -	\$ 332,869	\$ 304,945	\$ 252,945	\$ 196,532	\$ 191,026	\$ 208,043	\$ 259,067	\$ 248,475	\$ 185,406	\$ 181,704	\$ 2,361,012
8 Current Over/(Under) SDER	\$ (72,216)	\$ (19,714)	\$ (1,467,463)	\$ 476,684	\$ 180,865	\$ 120,184	\$ (118,501)	\$ (208,228)	\$ (19,747)	\$ 35,253	\$ 133,214	\$ (90,718)	\$ (1,050,386)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) November 2024	(B) December 2024	(C) January 2025	(D) February 2025	(E) March 2025	(F) April 2025	(G) May 2025	(H) June 2025	(I) July 2025	(J) August 2025	(K) September 2025	(L) October 2025	(M) Total
1 kWh (Schedule 4)	742,012,722	860,212,061	943,728,498	958,691,190	834,888,139	770,253,116	780,833,187	798,887,980	948,674,526	943,493,391	865,186,329	800,150,539	10,247,011,678
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 65,955	\$ 76,505	\$ 358,465	\$ 821,761	\$ 714,137	\$ 661,103	\$ 670,622	\$ 686,673	\$ 816,032	\$ 811,559	\$ 744,025	\$ 686,906	\$ 7,113,742
Expense													
5 Expenses to be Recovered	\$ 60,013	\$ 65,272	\$ 634,476	\$ 566,926	\$ 579,586	\$ 509,852	\$ 546,241	\$ 581,804	\$ 645,934	\$ 638,187	\$ 560,909	\$ 537,955	\$ 5,927,154
6 Expenses to be Recovered - Interest	\$ 11,078	\$ 12,048	\$ 75,492	\$ 67,455	\$ 68,961	\$ 60,664	\$ 64,993	\$ 69,225	\$ 76,855	\$ 75,933	\$ 66,739	\$ 64,008	\$ 713,450
7 Feb 13th Storm Amortization	\$ -	\$ -	\$ 92,550	\$ 82,696	\$ 84,543	\$ 74,371	\$ 79,679	\$ 84,866	\$ 94,221	\$ 93,091	\$ 81,819	\$ 78,470	\$ 846,306
8 Current Over/(Under) SDER	\$ (5,135)	\$ (815)	\$ (444,053)	\$ 104,684	\$ (18,953)	\$ 16,217	\$ (20,291)	\$ (49,222)	\$ (979)	\$ 4,348	\$ 34,558	\$ 6,473	\$ (373,168)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Large Commercial and Industrial Primary
Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) November 2024	(B) December 2024	(C) January 2025	(D) February 2025	(E) March 2025	(F) April 2025	(G) May 2025	(H) June 2025	(I) July 2025	(J) August 2025	(K) September 2025	(L) October 2025	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,221	1,204	1,218	1,220	1,231	1,203	1,207	1,181	1,193	1,275	1,225	1,216	14,594
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 14,315	\$ 14,109	\$ 58,582	\$ 135,311	\$ 138,891	\$ 137,000	\$ 137,384	\$ 134,337	\$ 135,907	\$ 144,915	\$ 139,418	\$ 138,634	\$ 1,328,804
Expense													
5 Expenses to be Recovered	\$ 12,204	\$ 12,273	\$ 112,305	\$ 108,246	\$ 115,102	\$ 111,042	\$ 113,298	\$ 113,478	\$ 113,929	\$ 116,635	\$ 109,509	\$ 118,620	\$ 1,156,640
6 Expenses to be Recovered - Interest	\$ 2,253	\$ 2,265	\$ 13,445	\$ 12,959	\$ 13,780	\$ 13,294	\$ 13,564	\$ 13,585	\$ 13,639	\$ 13,963	\$ 13,110	\$ 14,201	\$ 140,059
7 Feb 13th Storm Amortization	\$ -	\$ -	\$ 16,483	\$ 15,887	\$ 16,893	\$ 16,298	\$ 16,629	\$ 16,655	\$ 16,721	\$ 17,118	\$ 16,073	\$ 17,410	\$ 166,167
8 Current Over/(Under) SDER	<u>\$ (141)</u>	<u>\$ (429)</u>	<u>\$ (83,651)</u>	<u>\$ (1,781)</u>	<u>\$ (6,883)</u>	<u>\$ (3,634)</u>	<u>\$ (6,107)</u>	<u>\$ (9,381)</u>	<u>\$ (8,382)</u>	<u>\$ (2,802)</u>	<u>\$ 726</u>	<u>\$ (11,596)</u>	<u>\$ (134,062)</u>

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Large Commercial and Industrial Transmission
Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) November 2024	(B) December 2024	(C) January 2025	(D) February 2025	(E) March 2025	(F) April 2025	(G) May 2025	(H) June 2025	(I) July 2025	(J) August 2025	(K) September 2025	(L) October 2025	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	152	140	187	156	175	169	170	162	162	163	161	164	1,961
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 1,451	\$ 1,371	\$ 5,453	\$ 13,491	\$ 15,501	\$ 15,136	\$ 15,739	\$ 15,671	\$ 15,262	\$ 15,296	\$ 15,225	\$ 15,360	\$ 144,956
Expense													
5 Expenses to be Recovered	\$ 1,260	\$ 1,268	\$ 11,680	\$ 11,234	\$ 11,978	\$ 11,531	\$ 11,754	\$ 11,754	\$ 11,829	\$ 12,126	\$ 11,382	\$ 12,275	\$ 120,072
6 Expenses to be Recovered - Interest	\$ 233	\$ 236	\$ 1,398	\$ 1,345	\$ 1,434	\$ 1,380	\$ 1,407	\$ 1,407	\$ 1,416	\$ 1,452	\$ 1,362	\$ 1,469	\$ 14,538
7 Feb 13th Storm Amortization	\$ -	\$ -	\$ 1,714	\$ 1,648	\$ 1,758	\$ 1,692	\$ 1,725	\$ 1,725	\$ 1,736	\$ 1,779	\$ 1,670	\$ 1,801	\$ 17,248
8 Current Over/(Under) SDER	\$ (42)	\$ (133)	\$ (9,339)	\$ (735)	\$ 332	\$ 533	\$ 853	\$ 785	\$ 282	\$ (61)	\$ 810	\$ (186)	\$ (6,902)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I - Primary		(G) Large C&I - Transmission		(I) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1	E-Factor Balance - October 31, 2024	\$ -	\$ (154,024)	\$ -	\$ (79,365)	\$ -	\$ (23,967)	\$ -	\$ (2,454)	\$ (259,810)
2	November 2024	\$ (41,076)	\$ (195,100)	\$ (17,066)	\$ (96,431)	\$ (3,858)	\$ (27,825)	\$ (453)	\$ (2,907)	\$ (62,453)
3	December 2024	\$ (63,945)	\$ (259,045)	\$ (19,785)	\$ (116,216)	\$ (3,805)	\$ (31,630)	\$ (417)	\$ (3,324)	\$ (87,952)
4	January 2025	\$ 19,658	\$ (239,387)	\$ 7,550	\$ (108,666)	\$ 1,949	\$ (29,681)	\$ 243	\$ (3,081)	\$ 29,400
5	February 2025	\$ 20,038	\$ (219,349)	\$ 7,670	\$ (100,996)	\$ 1,952	\$ (27,729)	\$ 203	\$ (2,878)	\$ 29,863
6	March 2025	\$ 15,225	\$ (204,124)	\$ 6,679	\$ (94,317)	\$ 1,970	\$ (25,759)	\$ 228	\$ (2,650)	\$ 24,102
7	April 2025	\$ 11,699	\$ (192,425)	\$ 6,162	\$ (88,155)	\$ 1,925	\$ (23,834)	\$ 220	\$ (2,430)	\$ 20,006
8	May 2025	\$ 9,869	\$ (182,556)	\$ 6,247	\$ (81,908)	\$ 1,931	\$ (21,903)	\$ 221	\$ (2,209)	\$ 18,268
9	June 2025	\$ 10,241	\$ (172,315)	\$ 6,391	\$ (75,517)	\$ 1,890	\$ (20,013)	\$ 211	\$ (1,998)	\$ 18,732
10	July 2025	\$ 14,285	\$ (158,031)	\$ 7,589	\$ (67,928)	\$ 1,909	\$ (18,104)	\$ 211	\$ (1,788)	\$ 23,993
11	August 2025	\$ 14,046	\$ (143,984)	\$ 7,548	\$ (60,380)	\$ 2,040	\$ (16,064)	\$ 212	\$ (1,576)	\$ 23,846
12	September 2025	\$ 11,166	\$ (132,818)	\$ 6,921	\$ (53,458)	\$ 1,960	\$ (14,104)	\$ 209	\$ (1,367)	\$ 20,257
13	October 2025	\$ 9,524	\$ (123,294)	\$ 6,401	\$ (47,057)	\$ 1,946	\$ (12,159)	\$ 213	\$ (1,153)	\$ 18,084

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2024 to October 31, 2025

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$0.000011 /KWh (B)	Net Revenue	
November	2024	873,963,064	\$ 122,322	\$ 115,105	\$ (41,076) (A)	\$ 156,181
December	2024	1,360,534,200	\$ 190,560	\$ 179,316	\$ (63,945) (A)	\$ 243,261
January	2025	1,787,045,710	\$ 1,537,695	\$ 1,446,971	\$ 19,658 (B)	\$ 1,427,313
February	2025	1,821,597,424	\$ 3,346,072	\$ 3,148,654	\$ 20,038 (B)	\$ 3,128,616
March	2025	1,384,060,941	\$ 2,546,024	\$ 2,395,809	\$ 15,225 (B)	\$ 2,380,584
April	2025	1,063,515,531	\$ 1,956,442	\$ 1,841,012	\$ 11,699 (B)	\$ 1,829,313
May	2025	897,151,058	\$ 1,649,962	\$ 1,552,614	\$ 9,869 (B)	\$ 1,542,745
June	2025	930,991,472	\$ 1,712,271	\$ 1,611,247	\$ 10,241 (B)	\$ 1,601,006
July	2025	1,298,599,533	\$ 2,388,417	\$ 2,247,501	\$ 14,285 (B)	\$ 2,233,216
August	2025	1,276,944,925	\$ 2,348,717	\$ 2,210,143	\$ 14,046 (B)	\$ 2,196,097
September	2025	1,015,108,484	\$ 1,866,902	\$ 1,756,754	\$ 11,166 (B)	\$ 1,745,588
October	2025	865,850,680	\$ 1,592,968	\$ 1,498,983	\$ 9,524 (B)	\$ 1,489,459
		14,575,363,022	21,258,352	20,004,109	30,730	19,973,379

(A) - November and December 2024 are amortized at the prior year e-factor rate

(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2025 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2024 to October 31, 2025

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$0.000008 /KWh (B)	Net Revenue	
November	2024	742,012,722	\$ 51,954	\$ 48,889	\$ (17,066) (A)	\$ 65,955
December	2024	860,212,061	\$ 60,276	\$ 56,720	\$ (19,785) (A)	\$ 76,505
January	2025	943,728,498	\$ 388,964	\$ 366,015	\$ 7,550 (B)	\$ 358,465
February	2025	958,691,190	\$ 881,436	\$ 829,431	\$ 7,670 (B)	\$ 821,761
March	2025	834,888,139	\$ 766,011	\$ 720,816	\$ 6,679 (B)	\$ 714,137
April	2025	770,253,116	\$ 709,102	\$ 667,265	\$ 6,162 (B)	\$ 661,103
May	2025	780,833,187	\$ 719,308	\$ 676,869	\$ 6,247 (B)	\$ 670,622
June	2025	798,887,980	\$ 736,518	\$ 693,064	\$ 6,391 (B)	\$ 686,673
July	2025	948,674,526	\$ 875,261	\$ 823,621	\$ 7,589 (B)	\$ 816,032
August	2025	943,493,391	\$ 870,464	\$ 819,107	\$ 7,548 (B)	\$ 811,559
September	2025	865,186,329	\$ 798,030	\$ 750,946	\$ 6,921 (B)	\$ 744,025
October	2025	800,150,539	\$ 736,776	\$ 693,307	\$ 6,401 (B)	\$ 686,906
		<u>10,247,011,678</u>	<u>7,594,102</u>	<u>7,146,050</u>	<u>32,308</u>	<u>7,113,742</u>

(A) - November and December 2024 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2025 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2024 to October 31, 2025

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.60 /Customer (B)	Net Revenue	
November	2024	1,221	\$ 11,113	\$ 10,457	\$ (3,858) (A)	\$ 14,315
December	2024	1,204	\$ 10,950	\$ 10,304	\$ (3,805) (A)	\$ 14,109
January	2025	1,218	\$ 64,326	\$ 60,531	\$ 1,949 (B)	\$ 58,582
February	2025	1,220	\$ 145,869	\$ 137,263	\$ 1,952 (B)	\$ 135,311
March	2025	1,231	\$ 149,693	\$ 140,861	\$ 1,970 (B)	\$ 138,891
April	2025	1,203	\$ 147,636	\$ 138,925	\$ 1,925 (B)	\$ 137,000
May	2025	1,207	\$ 148,050	\$ 139,315	\$ 1,931 (B)	\$ 137,384
June	2025	1,181	\$ 144,768	\$ 136,227	\$ 1,890 (B)	\$ 134,337
July	2025	1,193	\$ 146,457	\$ 137,816	\$ 1,909 (B)	\$ 135,907
August	2025	1,275	\$ 156,169	\$ 146,955	\$ 2,040 (B)	\$ 144,915
September	2025	1,225	\$ 150,242	\$ 141,378	\$ 1,960 (B)	\$ 139,418
October	2025	1,216	\$ 149,394	\$ 140,580	\$ 1,946 (B)	\$ 138,634
		14,594	1,424,668	1,340,612	11,808	1,328,804

(A) - November and December 2024 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2025 customer count

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2024 to October 31, 2025

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.30 /Customer (B)	Net Revenue	
November	2024	152	\$ 1,061	\$ 998	\$ (453) (A)	\$ 1,451
December	2024	140	\$ 1,014	\$ 954	\$ (417) (A)	\$ 1,371
January	2025	187	\$ 6,053	\$ 5,696	\$ 243 (B)	\$ 5,453
February	2025	156	\$ 14,553	\$ 13,694	\$ 203 (B)	\$ 13,491
March	2025	175	\$ 16,715	\$ 15,729	\$ 228 (B)	\$ 15,501
April	2025	169	\$ 16,319	\$ 15,356	\$ 220 (B)	\$ 15,136
May	2025	170	\$ 16,960	\$ 15,960	\$ 221 (B)	\$ 15,739
June	2025	162	\$ 16,878	\$ 15,882	\$ 211 (B)	\$ 15,671
July	2025	162	\$ 16,443	\$ 15,473	\$ 211 (B)	\$ 15,262
August	2025	163	\$ 16,480	\$ 15,508	\$ 212 (B)	\$ 15,296
September	2025	161	\$ 16,402	\$ 15,434	\$ 209 (B)	\$ 15,225
October	2025	164	\$ 16,550	\$ 15,573	\$ 213 (B)	\$ 15,360
		<u>1,961</u>	<u>155,428</u>	<u>146,257</u>	<u>1,301</u>	<u>144,956</u>

(A) - November and December 2024 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2025 customer count

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)			
				Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial Primary		Large Commercial and Industrial Transmission		Over/(Under) Collection		Interest on Over/(Under) Collection		Over/(Under) Collection		Interest on Over/(Under) Collection		Over/(Under) Collection		Interest on Over/(Under) Collection	
				Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	November 2024	Fm 6.50%	20/12	\$ (77,535)	\$ (8,399)	\$ (72,216)	\$ (7,823)	\$ (5,135)	\$ (556)	\$ (141)	\$ (15)	\$ (42)	\$ (5)												
2	December 2024	6.75%	19/12	\$ (21,092)	\$ (2,254)	\$ (19,714)	\$ (2,107)	\$ (815)	\$ (87)	\$ (429)	\$ (46)	\$ (133)	\$ (14)												
3	January 2025	7.00%	18/12	\$ (2,004,506)	\$ (210,474)	\$ (1,467,463)	\$ (154,084)	\$ (444,053)	\$ (46,626)	\$ (83,651)	\$ (8,783)	\$ (9,339)	\$ (981)												
4	February 2025	7.00%	17/12	\$ 578,852	\$ 57,402	\$ 476,684	\$ 47,271	\$ 104,684	\$ 10,381	\$ (1,781)	\$ (177)	\$ (735)	\$ (73)												
5	March 2025	7.25%	16/12	\$ 155,360	\$ 15,019	\$ 180,865	\$ 17,484	\$ (18,953)	\$ (1,832)	\$ (6,883)	\$ (665)	\$ 332	\$ 32												
6	April 2025	7.00%	15/12	\$ 133,299	\$ 11,664	\$ 120,184	\$ 10,516	\$ 16,217	\$ 1,419	\$ (3,634)	\$ (318)	\$ 533	\$ 47												
7	May 2025	7.00%	14/12	\$ (144,046)	\$ (11,764)	\$ (118,501)	\$ (9,678)	\$ (20,291)	\$ (1,657)	\$ (6,107)	\$ (499)	\$ 853	\$ 70												
8	June 2025	7.00%	13/12	\$ (266,045)	\$ (20,175)	\$ (208,228)	\$ (15,791)	\$ (49,222)	\$ (3,733)	\$ (9,381)	\$ (711)	\$ 785	\$ 60												
9	July 2025	7.25%	12/12	\$ (28,826)	\$ (2,091)	\$ (19,747)	\$ (1,432)	\$ (979)	\$ (71)	\$ (8,382)	\$ (608)	\$ 282	\$ 20												
10	August 2025	7.25%	11/12	\$ 36,739	\$ 2,442	\$ 35,253	\$ 2,343	\$ 4,348	\$ 289	\$ (2,802)	\$ (186)	\$ (61)	\$ (4)												
11	September 2025	7.25%	10/12	\$ 169,308	\$ 10,229	\$ 133,214	\$ 8,048	\$ 34,558	\$ 2,088	\$ 726	\$ 44	\$ 810	\$ 49												
12	October 2025	7.25%	9/12	\$ (96,026)	\$ (5,222)	\$ (90,718)	\$ (4,933)	\$ 6,473	\$ 352	\$ (11,596)	\$ (631)	\$ (186)	\$ (10)												
13	Total			\$ (1,564,519)	\$ (163,623)	\$ (1,050,386)	\$ (110,186)	\$ (373,168)	\$ (40,033)	\$ (134,062)	\$ (12,595)	\$ (6,902)	\$ (809)												