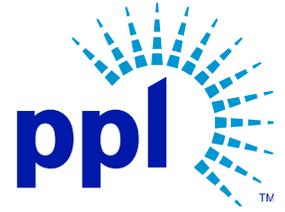


Kimberly A. Klock
Assistant General Counsel

PPL
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E-FILE

November 26, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 404 to Tariff Electric P.A. P.U.C.
No. 201 for the Storm Damage Expense Rider
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 404 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider ("SDER"). This calculation of the SDER for the period January 1, 2026 through December 31, 2026 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 26, 2025, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Allison Kaster, Esquire
Darryl Lawrence, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION
Storm Damage Expense Rider ("SDER")
Application Period: January 1, 2026 through December 31, 2026

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
1	Total Expenses (Schedule B, Line 9)				
	\$ 26,091,582	\$ 9,123,685	\$ 1,792,750	\$ 185,970	\$ 37,193,987
2	Projected Total 2026 kWh Sales				
	14,595,486,701	10,273,347,882			24,868,834,583
3	Projected Total 2026 Customer Count				
			15,139	1,898	17,037
4	1/(1-T) = (T=5.9% Gross Receipts Tax)				
	1.062699	1.062699	1.062699	1.062699	
5	SDER = STORM DAMAGE EXPENSE RIDER				
	Rate (\$/kWh) w/o GRT	\$ 0.00179	\$ 0.00089		
	Rate (\$/kWh) w/ GRT	\$ 0.00190	\$ 0.00094		
	Rate (\$/Customer) w/o GRT		\$ 118.42	\$ 97.98	
	Rate (\$/Customer) w/ GRT		\$ 125.84	\$ 104.13	

PPL ELECTRIC UTILITIES CORPORATION
Storm Damage Expense Rider ("SDER")
Application Period: January 1, 2026 through December 31, 2026

Line No.		(A)	(B)	(C)	(D)	(E)
1	Cost Allocation	Residential 70.15%	Small C&I 24.53%	Large C&I - Primary 4.82%	Large C&I - Transmission 0.50%	Total 100.00%
2	C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 30,921,842	\$ 10,812,727	\$ 2,124,637	\$ 220,398	\$ 44,079,603
3	C Factor Interest (Line 1 x Column E)	\$ 1,679,259	\$ 587,202	\$ 115,382	\$ 11,968	\$ 2,393,811
4	C Factor - Deferred 2026 Storm Expenses (Line 1 x Column E)	\$ 7,736,066	\$ 2,705,142	\$ 531,544	\$ 55,139	\$ 11,027,892
5	Total C Factor Expenses	<u>\$ 40,337,167</u>	<u>\$ 14,105,071</u>	<u>\$ 2,771,563</u>	<u>\$ 287,505</u>	<u>\$ 57,501,306</u>
6	R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 14,046,836	\$ 4,911,887	\$ 965,157	\$ 100,120	\$ 20,024,000
7	E Factor - Under/(Over) Collection from Prior Period	\$ 1,283,866	\$ 460,258	\$ 158,816	\$ 8,865	\$ 1,911,805
8	Total SDER = (C - R) + E	\$ 27,574,197	\$ 9,653,442	\$ 1,965,222	\$ 196,250	\$ 39,389,111
9	Total SDER with Cap (Line 1 x Column E)	\$ 26,091,582	\$ 9,123,685	\$ 1,792,750	\$ 185,970	\$ 37,193,987
10	Excess Expenses Over 3% Cap (Line 8 - Line 9)	\$ 1,482,615	\$ 529,757	\$ 172,472	\$ 10,280	\$ 2,195,124

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 4 February 2024 Winter Storm and November 2024 Winter Storm expenses for 12 months of the 36 month amortization multiplied by the Cost Allocation.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

Line 9 per Docket No. R-2012-2290597, if storm damage expense available for recovery exceeds 3% of total annual intrastate revenue, the excess expenses will be deferred and available for recovery in the Company's next base rate case under Section 1308.

PPL ELECTRIC UTILITIES CORPORATION
(OVER)/UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
Report For The Period November 1, 2024 To October 31, 2025

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	July-25	August-25	September-25	October-25	Total November-24 to October-25
1	Amount recovered through distribution rates as allowed per Distribution Rate Case (Annually) (1)	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	
2	Percentage for Current Month (2)	8.12%	9.26%	9.62%	8.78%	8.57%	7.53%	7.51%	8.08%	8.90%	8.59%	7.54%	7.50%	
3	Storm revenue recovered through distribution rates for the current month (Line 1 x line 2)	\$ (1,624,956)	\$ (1,854,401)	\$ (1,925,310)	\$ (1,758,784)	\$ (1,715,913)	\$ (1,507,448)	\$ (1,504,794)	\$ (1,617,824)	\$ (1,782,566)	\$ (1,720,630)	\$ (1,509,527)	\$ (1,501,845)	\$ (20,024,000)
4	Actual Storm Expense for Current Month	\$ 7,597,805	\$ 5,918,186	\$ 15,590,053	\$ (9,012,238)	\$ 3,225,096	\$ 4,065,801	\$ 5,657,207	\$ 4,577,072	\$ 3,331,419	\$ 834,896	\$ 1,188,712	\$ 1,105,614	\$ 44,079,603
5	(Over)/Under Collection SDER	\$ 5,972,849	\$ 4,063,765	\$ 13,664,743	\$ (10,771,022)	\$ 1,509,183	\$ 2,558,353	\$ 4,152,413	\$ 2,959,248	\$ 1,548,853	\$ (885,734)	\$ (320,815)	\$ (396,231)	\$ 24,055,603
Percentage by Customer Class (1)														
6	70.15% Residential (Over)/Under Collection (Line 5 x customer class percentage)	\$ 4,189,953	\$ 2,850,731	\$ 9,585,817	\$ (7,555,872)	\$ 1,058,692	\$ 1,794,684	\$ 2,912,918	\$ 2,075,912	\$ 1,086,521	\$ (621,343)	\$ (225,052)	\$ (277,956)	\$ 16,875,006
7	24.53% Small C&I (Over)/Under Collection (Line 5 x customer class percentage)	\$ 1,465,140	\$ 996,841	\$ 3,351,961	\$ (2,642,132)	\$ 370,203	\$ 627,564	\$ 1,018,587	\$ 725,903	\$ 379,934	\$ (217,271)	\$ (78,696)	\$ (97,195)	\$ 5,900,839
8	4.82% Large C&I - Primary (Over)/Under Collection (Line 5 x customer class percentage)	\$ 287,891	\$ 195,873	\$ 658,641	\$ (519,163)	\$ 72,743	\$ 123,313	\$ 200,146	\$ 142,636	\$ 74,655	\$ (42,692)	\$ (15,463)	\$ (19,098)	\$ 1,159,480
9	0.50% Large C&I - Transmission (Over)/Under Collection (Line 5 x customer class percentage)	\$ 29,864	\$ 20,319	\$ 68,324	\$ (53,855)	\$ 7,546	\$ 12,792	\$ 20,762	\$ 14,796	\$ 7,744	\$ (4,429)	\$ (1,604)	\$ (1,981)	\$ 120,278
10	Total	\$ 5,972,849	\$ 4,063,765	\$ 13,664,743	\$ (10,771,022)	\$ 1,509,183	\$ 2,558,353	\$ 4,152,413	\$ 2,959,248	\$ 1,548,853	\$ (885,734)	\$ (320,815)	\$ (396,231)	\$ 24,055,603

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average sales.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
(OVER/UNDER COLLECTIONS BY MONTH)

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(C)		(D)		(C)		(D)	
				Total	Residential	Small Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)
1	November-24	6.50%	20/12	\$ 5,972,849	\$ 647,058	\$ 4,189,953	\$ 453,912	\$ 1,465,140	\$ 158,723	\$ 287,891	\$ 31,188	\$ 29,864	\$ 3,235		
2	December-24	6.75%	19/12	\$ 4,063,765	\$ 434,315	\$ 2,850,731	\$ 304,672	\$ 996,841	\$ 106,537	\$ 195,873	\$ 20,934	\$ 20,319	\$ 2,172		
3	January-25	7.00%	18/12	\$ 13,664,743	\$ 1,434,798	\$ 9,585,817	\$ 1,006,511	\$ 3,351,961	\$ 351,956	\$ 658,641	\$ 69,157	\$ 68,324	\$ 7,174		
4	February-25	7.00%	17/12	\$ (10,771,022)	\$ (1,068,127)	\$ (7,555,872)	\$ (749,291)	\$ (2,642,132)	\$ (262,011)	\$ (519,163)	\$ (51,484)	\$ (53,855)	\$ (5,341)		
5	March-25	7.25%	16/12	\$ 1,509,183	\$ 145,887	\$ 1,058,692	\$ 102,340	\$ 370,203	\$ 35,786	\$ 72,743	\$ 7,032	\$ 7,546	\$ 729		
6	April-25	7.00%	15/12	\$ 2,558,353	\$ 223,856	\$ 1,794,684	\$ 157,035	\$ 627,564	\$ 54,912	\$ 123,313	\$ 10,790	\$ 12,792	\$ 1,119		
7	May-25	7.00%	14/12	\$ 4,152,413	\$ 339,114	\$ 2,912,918	\$ 237,888	\$ 1,018,587	\$ 83,185	\$ 200,146	\$ 16,345	\$ 20,762	\$ 1,696		
8	June-25	7.00%	13/12	\$ 2,959,248	\$ 224,410	\$ 2,075,912	\$ 157,423	\$ 725,903	\$ 55,048	\$ 142,636	\$ 10,817	\$ 14,796	\$ 1,122		
9	July-25	7.25%	12/12	\$ 1,548,853	\$ 112,291	\$ 1,086,521	\$ 78,773	\$ 379,934	\$ 27,545	\$ 74,655	\$ 5,412	\$ 7,744	\$ 561		
10	August-25	7.25%	11/12	\$ (885,734)	\$ (58,863)	\$ (621,343)	\$ (41,293)	\$ (217,271)	\$ (14,439)	\$ (42,692)	\$ (2,837)	\$ (4,429)	\$ (294)		
11	September-25	7.25%	10/12	\$ (320,815)	\$ (19,383)	\$ (225,052)	\$ (13,597)	\$ (78,696)	\$ (4,755)	\$ (15,463)	\$ (934)	\$ (1,604)	\$ (97)		
12	October-25	7.25%	9/12	\$ (396,231)	\$ (21,545)	\$ (277,956)	\$ (15,114)	\$ (97,195)	\$ (5,285)	\$ (19,098)	\$ (1,038)	\$ (1,981)	\$ (108)		
13	Total			\$ 24,055,603	\$ 2,393,811	\$ 16,875,006	\$ 1,679,259	\$ 5,900,839	\$ 587,202	\$ 1,159,480	\$ 115,382	\$ 120,278	\$ 11,968		

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

PPL Electric Utilities Corporation

Appendix for
Storm Damage Expense Rider

2025 Storm Cost Detail

Year to Date 10/31/2025 including 11/30/2024 and 12/31/2024

Storm ID	Description	not recoverable			not recoverable recoverable			not recoverable recoverable		recoverable not recoverable		recoverable not recoverable		entertainment Postage		TOTAL RECOVERABLE	TOTAL NON-RECOVERABLE		
		Grand Total	Total Capital	Total	Payroll			PPL Overheads		Other Allocated Expenses		Remaining	ST wages from	Other Non Recoverable Expenses					
		Cost	Cost (D)	Expense	ST- straight time	OT - overtime	Total	Other OH	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)	CATGA (Tab D)	BI 19300			BI 34000	Total
10049302	PUC STORM JUL 12 2022	871.56	407.88	463.68	-	-	-	-	-	-	-	463.68	-	-	-	-	-	463.68	-
10049400	PUC STORM NOV 30 2022	4,120.04	1,927.62	2,192.42	-	-	-	-	-	-	-	2,192.42	-	-	-	-	-	2,192.42	-
10050203	PUC STORM DEC 22 2022	201,144.65	16,607.04	18,751.69	-	-	-	-	-	-	-	18,751.69	-	-	-	-	-	18,751.69	-
10050293	PUC STORM DEC 22-23 2022	70,565.39	34,830.50	35,734.89	1,511.31	-	1,511.31	417.13	417.13	-	-	359.24	359.24	-	-	-	-	35,734.89	2,287.68
10050294	PUC STORM FEB 21 2023	17,228.98	14,660.17	2,568.81	-	-	-	-	-	-	-	2,568.81	-	-	-	-	-	2,568.81	-
10050355	PUC STORM MAR 7 2023	10,390.54	10,333.59	56.95	-	-	-	-	-	-	-	56.95	-	-	-	-	-	56.95	-
10050536	PUC STORM MAR 7, 2023	13,632.40	11,053.68	2,578.72	-	-	-	-	-	-	-	2,578.72	-	-	-	-	-	2,578.72	-
10050538	PUC STORM APR 1, 2023	6,902.15	9,152.13	(2,249.98)	-	-	-	-	-	-	-	(2,249.98)	-	-	-	-	-	(2,249.98)	-
10050631	PUC STORM APR 22, 2023	30,542.95	29,947.36	4,956.39	-	-	-	-	-	-	-	4,956.39	-	-	-	-	-	4,956.39	-
10050632	PUC STORM JUNE 3, 2023	12,989.69	15,108.84	(5,518.96)	-	-	-	-	-	-	-	(5,518.96)	-	-	-	-	-	(5,518.96)	-
10050633	PUC STORM - AUG 7, 2023	(702.78)	3,525.41	-	-	-	-	-	-	-	-	3,525.41	-	-	-	-	-	3,525.41	-
10050634	PUC STORM - AUG 12, 2023	(2,245.60)	(1,056.88)	-	-	-	-	-	-	-	-	(1,188.92)	-	-	-	-	-	(1,188.92)	-
10050635	PUC STORM AUG 10, 2023	8,570.73	4,011.11	4,559.62	-	-	-	-	-	-	-	4,559.62	-	-	-	-	-	4,559.62	-
10050636	PUC STORM SEPT 7, 2023	(5,837.56)	(2,742.86)	(3,094.70)	-	-	-	-	-	-	-	(3,094.70)	-	-	-	-	-	(3,094.70)	-
10060134	PUC STORM SEPT 9, 2023	(868.95)	(468.09)	(460.86)	-	-	-	-	-	-	-	(460.86)	-	-	-	-	-	(460.86)	-
10060135	PUC STORM SEP 23, 2023	37,533.58	36,188.53	1,654.95	-	-	-	-	-	-	-	1,654.95	-	-	-	-	-	1,654.95	-
10060136	PUC STORM DEC 10, 2023	12,059.59	14,316.91	(2,257.32)	-	-	-	-	-	-	-	(2,257.32)	-	-	-	-	-	(2,257.32)	-
10060138	PUC STORM JAN 8, 2024	(336,772.26)	(325,802.19)	(10,970.07)	571.32	-	571.32	236.95	236.95	51.80	51.80	(11,593.19)	-	-	-	-	-	(10,970.07)	236.95
10060551	PUC STORM JAN 12, 2024	(644,196.83)	(645,776.41)	1,579.58	-	-	-	(584.91)	(584.91)	-	-	4,673.15	(3,093.57)	-	-	-	-	1,579.58	2,508.66
10060553	PUC STORM - FEB 29, 2024	(127,329.61)	(129,728.86)	1,419.35	-	-	-	-	-	-	-	1,419.35	-	-	-	-	-	1,419.35	-
10060554	PUC STORM - MAR 10, 2024	(204,752.20)	(207,886.10)	3,133.90	112.24	385.97	498.21	(484.91)	(40.54)	16.00	14.18	30.18	3,133.90	(3,481.03)	-	-	-	3,133.90	3,566.91
10060635	PUC STORM - MAR 23, 2024	(39,638.86)	(42,321.43)	2,482.59	-	-	-	(219.83)	(219.83)	-	-	2,482.59	-	-	-	-	-	2,482.59	(219.83)
10060794	PUC STORM - APR 2, 2024	378,304.17	371,578.81	327,725.36	-	-	-	-	-	19,453.81	-	307,271.55	-	-	-	-	-	307,271.55	-
10060795	PUC STORM - APR 14, 2024	(42,575.94)	(55,357.33)	12,781.39	794.01	726.92	1,520.93	419.78	1,145.88	102.90	23.03	125.93	12,781.39	(12,781.39)	-	-	-	12,781.39	1,236.82
10060796	PUC STORM 5-23-2024	422,689.68	147,789.69	273,900.96	-	-	-	1,145.98	1,145.98	-	-	273,900.96	-	-	-	-	-	273,900.96	1,145.98
10060797	PUC STORM - JUNE 21-22, 2024	2,347,200.34	2,347,200.34	1,331,630.96	65.37	-	65.37	1,031,187.39	1,031,187.39	151.40	151.40	1,316,630.81	(3,344.66)	-	-	-	-	1,316,630.81	3,344.66
10060798	PUC STORM - JUNE 26, 2024	11,849,806.69	6,403,057.47	6,403,057.47	54.57	456.52	511.09	726.00	726.00	13,559.21	151.67	13,744.88	6,435,051.33	(2,351.84)	-	-	-	6,435,051.33	2,351.84
10060964	PUC STORM - JULY 15, 2024	2,331,155.50	994,320.34	1,336,826.16	82.34	-	82.34	7,724.14	7,724.14	88.82	205.67	291.49	1,336,826.16	-	-	-	-	1,336,826.16	802.15
10060965	PUC STORM - AUG 6 2024	1,971,556.19	699,140.95	1,272,415.24	617.85	4,000.36	4,618.21	1,757.55	1,757.55	962.81	962.81	867,562.59	872,415.24	-	-	-	-	867,562.59	3,338.21
10060966	PUC STORM - AUG 6 2024	10,142,620.32	6,507,260.24	5,807,363.23	1,629.13	6,000	7,629.13	8,171.92	8,171.92	38,566.01	1,945.94	40,500.16	5,817,363.98	(2,830.71)	3.00	3.00	-	5,817,363.98	16,579.80
10060967	PUC STORM - NOV 8, 2024	811,455.44	417,121.56	394,333.88	28,604.48	102,210.59	130,815.07	51,372.84	51,372.84	1,875.87	1,875.87	291,064.04	(816.62)	-	-	-	-	394,333.88	103,187.34
10070972	PUC STORM - DEC 11, 2024	7,290,384.67	3,668,164.78	3,722,219.89	196,400.48	256,777.22	453,177.70	165,672.15	165,672.15	60,614.36	93,457.10	154,071.46	3,446,555.92	(14,727.61)	-	-	-	3,722,219.89	497,347.20
10070971	PUC STORM - NOV 21, 2024	2,459,145.22	2,459,145.22	1,114,400.48	-	-	-	-	-	-	-	(2,662.62)	(2,662.62)	-	-	-	-	(2,662.62)	108,259.44
12943666	STMF-PUC-STORM-2023AF-29787N	7,001.12	6,911.45	89.67	495.10	-	495.10	161.40	161.40	110.90	110.90	89.67	89.67	-	-	-	-	89.67	767.40
12943680	STMF-PUC-STORM-2023AF-40890N	5,548.00	5,548.00	-	-	-	-	102.51	102.51	-	-	-	-	-	-	-	-	-	102.51
12945974	STMF-37362N809-27002-OMS 6	4,199.72	4,199.72	-	-	-	-	4,199.72	4,199.72	-	-	-	-	-	-	-	-	-	4,199.72
13007297	STMF-40726S706-47103-091N	8,196.19	8,452.02	304.17	-	-	-	108.89	108.89	-	-	304.17	-	-	-	-	-	304.17	108.89
13007694	STMF PUC STORM 2023B0 8-7-20	1,339.92	1,337.03	2.89	-	-	-	1.03	1.03	(2.70)	(2.70)	2.89	-	-	-	-	-	2.89	(1.67)
13007755	STMF PUC STORM 2023B0 8-7-20	6,730.52	3,659.50	3,124.92	-	-	-	11,182.72	11,182.72	-	-	3,124.92	-	-	-	-	-	3,124.92	11,182.72
13013190	STMF PUC STORM 2023K0 10-4-20	14,622.98	14,622.98	1,265.64	-	-	-	453.10	453.10	-	-	1,265.64	-	-	-	-	-	1,265.64	453.10
13013466	STMF-32476S30094-61803-POLE	21,314.60	19,745.47	1,569.13	-	-	-	433.08	433.08	-	-	1,569.13	-	-	-	-	-	1,569.13	433.08
13013736	ECOS-STMF PUC STORM 2023K9 6	528.22	528.22	-	-	-	-	28.07	28.07	-	-	28.07	-	-	-	-	-	28.07	28.07
13014690	STMF PUC STORM 2023K0 8-7-20	242.26	292.99	49.27	-	-	-	17.64	17.64	-	-	49.27	-	-	-	-	-	49.27	17.64
13052634	STMF PUC STORM 2024AB-OH-422	2,183.64	2,121.80	61.84	-	-	-	22.15	22.15	-	-	61.84	-	-	-	-	-	61.84	22.15
13052647	STMF-3780S23402-83602-POLE	1,420.70	1,420.70	-	68.84	-	68.84	24.64	24.64	2.52	2.52	24.64	-	-	-	-	-	24.64	96.00
13052795	STMF PUC STORM 2024AB-1-19-2	2,372.60	2,147.18	224.92	595.56	-	595.56	170.52	170.52	111.53	111.53	224.92	224.92	-	-	-	-	224.92	111.53
13052947	STMF-4068S6969-44004-POLE	10,299.83	9,750.96	468.66	-	-	-	123.83	123.83	-	-	468.66	-	-	-	-	-	468.66	123.83
13053138	STMF PUC STORM 2024AB-OH-486	82.13	-	-	482.43	-	482.43	172.71	172.71	115.13	115.13	-	-	-	-	-	-	-	770.27
13053140	STMF PUC STORM 2024AB-2077N	7,128.64	6,568.96	559.78	-	-	-	154.50	154.50	-	-	559.78	-	-	-	-	-	559.78	154.50
13053460	STMF-2676S1944-5201-1-OM	1,574.27	1,574.27	-	(0.03)	-	(0.03)	1,515.53	1,515.53	1.20	1.20	1,515.53	-	-	-	-	-	1,515.53	1.20
13053464	STMF-35181S3254-65902-POLE	19,625.71	18,400.41	1,225.30	-	-	-	507.04	507.04	-	-	1,225.30	-	-	-	-	-	1,225.30	507.04
13053792	STMF-3PH-OH-6018N5130-1680	12,223.28	11,838.53	484.75	-	-	-	173.54	173.54	-	-	484.75	-	-	-	-	-	484.75	173.54
13054402	STMF-PUC-STORM-2024AC-OH-604	12,515.02	12,515.02	22,021.01	-	-	-	73.75	73.75	-	-	22,021.01	-	-	-	-	-	22,021.01	73.75
13054686	STMF PUC STORM 2024AC-1-13-2	6,307.75	6,282.76	24.99	-	-	-	6.90	6.90	-	-	24.99	-	-	-	-	-	24.99	6.90
13054896	STMF PUC STORM 2024AC-1-13-2	6,854.93	6,824.48	31.45	155.10	-	155.10	51.49	51.49	37.06	37.06	31.45	-	-	-	-	-	31.45	243.65
13055152	STMF-PUC-STORM-2024AB-OH-596	1,625.31	1,626.31	1.00	-	-	-	2.40	2.40	1.60	1.60	1.00	-	-	-	-	-	1.00	172.14
13056463	STMF PUC STORM 2024AB-1-9-20	1,612.10	1,612.10	7.01	-	-	-	172.14	172.14	-	-	7.01	-	-	-	-	-	7.01	102.69
13056796	STMF-PUC-STORM-2024AD-2-13-2	13,197.72	12,716.85	480.87	-	-	-	172.14	172.14	-	-	480.87	-	-	-	-	-	480.87	172.14
13056912	STMF-4766S35558-61102-POLE	404.27	359.26	45.11	-	-	-	16.14	16.14	-	-	45.11	-	-	-	-	-	45.11	16.14
13056969	STMF-4568S3744-44003-OMS1T	4,022.12	4,012.82	9.30	-	-	-	4,420.30	4,420.30	-	-	9.30	-	-	-	-	-	9.30	4,420.30
13056985	STMF-24641S1742-57401-inter	8,003.41	8,003.41	83.36	180.42	-	180.42	94.45	94.45	38.92	38.92	83.36	-	-	-	-	-	83.36	313.79
13060183	STMF-PUC-STORM-2024AD-2-13-2	6,326.22	6,149.03	177.19	-	-	-	63.43	63.43	-									

2025 Storm Cost Detail

Year to Date 10/31/2025 (including 11/30/2024 and 12/31/2024)

Storm ID	Description	not recoverable			not recoverable		recoverable		not recoverable		recoverable		not recoverable		entertainment		Postage		TOTAL RECOVERABLE	TOTAL NON-RECOVERABLE
		Grand Total	Total Capital	Total	Payroll		PPL Overheads		Other Allocated Expenses			Remaining Expenses (C)	ST wages from CATGA (Tab D)	Other Non Recoverable Expenses		STORM EXPENSE (D)	STORM EXPENSE			
					ST - straight time	OT - overtime	Other OH	Total	Employee Expense (A)	Transportation (B)	Total			BI 19300	BI 34000			Total		
Cost	Cost (D)	Expense																		
13090545	STMF PUC STORM 2024AP 06-26-	23,449.98	23,369.69	80.29	-	85.99	-	85.98	-	59.51	59.51	-	20.02	20.02	80.29	-	-	80.29	165.51	
13090547	STMF-6003747863-11201-OMS 7	2,693.31	2,791.31	112.00	-	161.94	-	161.94	-	98.08	98.08	-	77.28	77.28	112.00	-	-	112.00	337.30	
13090597	STMF PUC STORM 2024AP 06-26-	20,722.61	20,334.72	387.89	-	3,099	-	3,099	-	106.13	106.13	-	-	-	387.89	-	-	387.89	111.22	
13090609	STMF-64934547914-11201-OMS 7	5,262.72	5,136.32	126.40	-	5,188.40	-	5,188.40	-	-	-	-	-	-	126.40	-	-	126.40	5,188.40	
13090615	STMF PUC STORM 2024AP 06-26-	5,493.51	5,261.03	232.48	-	5,500	-	5,500	-	80.86	80.86	-	-	-	232.48	-	-	232.48	86.36	
13090645	STMF-4032532803-10203-REPLA	1,399.64	1,399.64	-	-	-	-	-	-	-	-	-	0.35	0.35	-	-	-	-	0.35	
13090749	STMF-OH-4621584-1396-1901-OM	155.17	155.17	-	-	84.50	-	84.50	-	23.32	23.32	-	11.65	11.65	-	-	-	-	11.65	
13090828	STMF-35049826298-60901-POLE-	15,615.08	14,483.85	1,131.23	-	-	-	-	-	404.98	404.98	-	8.08	8.08	-	-	-	-	412.06	
13090971	STMF-OH-44247344894-12001-OM	44,326.78	40,033.71	4,293.07	-	-	-	-	-	1,536.91	1,536.91	-	0.17	0.17	-	-	-	-	1,536.91	
13090985	STMF-64640848616-14001-OMS 7	330.12	330.12	-	-	1.93	-	1.93	-	200.44	200.44	-	-	-	-	-	-	-	200.44	
13090973	STMF PUC STORM 2024AP 06-26-	3,022.14	3,007.43	14.71	-	-	-	-	-	5.27	5.27	-	-	-	14.71	-	-	-	5.27	
13100061	ECOS-STMF-2281133914-54502-	28,987.98	28,924.73	63.25	-	174.80	-	174.80	-	85.22	85.22	-	56.20	56.20	63.25	-	-	-	316.22	
13101122	STMF-OH-OP-POLES-13120325680-	6,654.58	6,654.10	0.48	-	2.02	-	2.02	-	0.89	0.89	-	0.63	0.63	0.48	-	-	-	0.48	
13101201	STMF-22649530338-57304-OH-NE	9,989.79	9,985.50	4.29	-	-	-	-	-	-	-	-	-	-	4.29	-	-	-	9,985.50	
13101202	STMF-PUC Storm 2024AW-58179N	1,037.61	1,037.61	-	-	-	-	-	-	157.17	157.17	-	-	-	-	-	-	-	157.17	
13101233	STMF-39840N24845-13202-OMS 7	10,995.50	10,935.51	59.99	-	147.43	-	147.43	-	54.77	54.77	-	23.35	23.35	59.99	-	-	-	235.55	
13101393	ECOSST7705-5TMF-SPH-04-54751	54,381.36	52,319.18	2,062.18	-	-	-	-	-	732.03	732.03	-	-	-	2,062.18	-	-	-	732.03	
13101319	STMF-PUC Storm 2024AW-49538N	5,749.65	5,727.32	22.33	-	25.46	-	25.46	-	7.61	7.61	-	5.53	5.53	22.33	-	-	-	38.60	
13097605	STMF-PUC Storm 2024AW-48228S	16,222.84	14,764.03	1,458.81	-	-	-	-	-	522.26	522.26	-	-	-	1,458.81	-	-	-	522.26	
13810553	STMF-IPH-OH-64042692320-1600-	9,794.43	9,229.76	564.67	-	-	-	-	-	198.58	198.58	-	-	-	564.67	-	-	-	198.58	
13813401	STMF-64994548038-11201-OMS 7	1,744.77	1,744.77	-	-	41.53	-	41.53	-	11.59	11.59	-	6.81	6.81	-	-	-	-	59.93	
13822201	STMF-64501548376-14201-OMS 7	(60.21)	(60.21)	-	-	37.71	-	37.71	-	13.50	13.50	-	4.62	4.62	-	-	-	-	55.83	
13822179	STMF PUC STORM 2024AW 08-09-	914.81	914.81	-	-	11.07	-	11.07	-	2.87	2.87	-	-	-	-	-	-	-	11.07	
13831073	STMF PUC STORM 2024AW 08-09-	1,305.91	1,053.10	252.81	-	90.50	-	90.50	-	11.07	11.07	-	4.62	4.62	252.81	-	-	-	90.50	
13882587	STMF-24543288939-57304-POLE	6,457.91	6,447.41	10.50	-	255.05	-	255.05	-	74.71	74.71	-	42.28	42.28	10.50	-	-	-	372.00	
13882654	STMF-OH-6809835346-13302-OM	16,490.09	16,490.09	-	-	9.93	-	9.93	-	175.58	175.58	-	1.09	1.09	3,643.31	-	-	-	186.60	
13882697	STMF-OH-43079853442-51201-OM	18,871.75	16,346.02	2,525.73	-	-	-	-	-	145.10	145.10	-	-	-	2,525.73	-	-	-	145.10	
13883213	STMF-IPH-OH-63145N34705-1600-	13,258.83	12,748.08	510.75	-	-	-	-	-	140.96	140.96	-	-	-	510.75	-	-	-	140.96	
13883229	STMF-IPH-OH-63442N320718-1600-	16,580.72	16,027.24	553.48	-	-	-	-	-	147.24	147.24	-	-	-	553.48	-	-	-	147.24	
13883295	STMF-OH-64323041872-20101-OM	2,452.02	2,452.02	-	-	203.57	-	203.57	-	32.68	32.68	-	32.68	32.68	-	-	-	-	32.68	
13883415	STMF-IPH-OH-65330N30291-1330	141.56	141.56	-	-	653.62	-	653.62	-	126.87	126.87	-	-	-	-	-	-	-	960.89	
13883957	STMF-IPH-OH-63104N26029-61310	25,306.87	23,297.27	2,009.60	-	-	-	-	-	223.48	223.48	-	-	-	2,009.60	-	-	-	223.48	
13883963	STMF-IPH-OH-62963N35785-1600-	1,594.15	1,594.15	-	-	184.19	-	184.19	-	36.06	36.06	-	-	-	-	-	-	-	36.06	
13883964	STMF-DFDU-IPH-OH-62541N35487	32,279.75	31,762.41	517.34	-	-	-	-	-	142.78	142.78	-	-	-	517.34	-	-	-	142.78	
13872465	STMF-IPH-OH-61051N34302-6105	19,714.57	19,237.08	477.49	-	-	-	-	-	131.79	131.79	-	-	-	477.49	-	-	-	131.79	
10070783	PUC STORM - FEB 16, 2025	13,355,320.27	7,465,253.67	5,890,066.60	61,411.12	1,012,913.53	1,074,344.45	345,923.84	345,923.84	217,714.43	129,517.30	347,235.42	6,230,256.35	6,230,256.35	1,221,510	7,446,579.26	540,959.80	540,959.80		
10070784	PUC STORM - MARCH 16, 2025	8,987,471.26	3,874,659.05	4,112,812.21	173,210.80	516,762.44	689,973.24	226,062.62	226,062.62	50,148.91	84,653.04	144,816.95	3,670,010.29	3,670,010.29	214,143.0	4,212,802.21	119,859.80	119,859.80		
10075231	PUC STORM - APRIL 29, 2025	4,347,837.66	2,137,221.46	2,210,616.20	452,395.99	293,013.35	445,409.34	131,539.69	131,539.69	16,676.01	67,340.38	84,016.39	1,927,932.94	1,927,932.94	2,210,616.20	378,291.96	378,291.96	378,291.96		
10075232	PUC STORM - APRIL 29, 2025	4,367,535.87	1,106,640.13	2,257,896.74	137,815.79	284,711.48	422,587.27	124,128.44	124,128.44	41,292.30	60,082.64	101,374.94	1,949,426.65	1,949,426.65	2,257,896.74	339,621.56	339,621.56	339,621.56		
12719697	STMF PUC STORM - 11/30/2022 - LAN	792.06	391.04	391.02	-	-	-	-	-	-	-	-	-	-	391.02	-	-	-	391.02	
12935073	STMF-OH-2059826861-45004-RE	259.68	259.68	-	-	1,884.31	-	1,884.31	-	520.07	520.07	-	-	-	520.07	-	-	-	2,942.95	
13071456	STMF-PUC STORM 2024AS-13920-	13,029.04	12,541.27	487.77	-	-	-	-	-	134.61	134.61	-	-	-	487.77	-	-	-	134.61	
13090704	STMF-OH-63104N26029-61310-OM	3,326.74	3,326.74	-	-	44.37	-	44.37	-	7.12	7.12	-	-	-	-	-	-	-	44.37	
13090863	STMF-OH-42097547832-14602-PU	2,906.45	2,906.45	-	-	214.86	-	214.86	-	59.29	59.29	-	40.88	40.88	-	-	-	-	59.29	
13097618	STMF-6689849965-11404-OMS 7	5,311.16	5,087.51	223.65	-	442.49	-	442.49	-	183.87	183.87	-	64.67	64.67	223.65	-	-	-	691.03	
13846326	STMF PUC STORM 2024AW 08-09-	1,401.84	1,401.84	-	-	57.83	-	57.83	-	35.36	35.36	-	-	-	1,401.84	-	-	-	501.86	
13862701	STMF-OH-68925N5754-26001-OM	1,852.24	1,894.41	-	-	122.60	-	122.60	-	27.01	27.01	-	57.83	57.83	-	-	-	-	67.83	
13862701	STMF-OH-68925N5754-26001-OM	4,549.52	4,549.52	-	-	187.59	-	187.59	-	51.78	51.78	-	29.28	29.28	-	-	-	-	288.65	
13863185	STMF-OH-67487N44216-28303-OM	1,610.49	1,610.49	-	-	57.83	-	57.83	-	103.47	103.47	-	45.73	45.73	-	-	-	-	524.11	
13863186	STMF-OH-67487N44216-28303-OM	700.00	700.00	-	-	700.00	-	700.00	-	193.20	193.20	-	-	-	700.00	-	-	-	193.20	
13863898	STMF-OH-61939N40201-24502-RE	2,220.08	2,220.08	-	-	15.14	-	15.14	-	42.28	42.28	-	7.03	7.03	-	-	-	-	64.45	
13872467	ECOS 320646-OH-72720-61070-2	22,266.88	22,253.43	13.45	-	113.53	-	113.53	-	43.92	43.92	-	18.82	18.82	13.45	-	-	-	176.27	
13899122	STMF-OH-615391816-61303-OM577	8,391.48	8,391.48	-	-	1,427.12	-	1,427.12	-	15.88	15.88	-	-	-	1,427.12	-	-	-	15.88	
13899142	STMF-99778852523-14404-OMS 7	4,281.33	2,460.03	1,821.30	-	-	-	-	-	-	-	-	-	-	1,821.30	-	-	-	1,821.30	
1389937																				

2024 Storm Cost Detail

February 2024 Winter Storm Detail

Storm ID	Description	<i>not recoverable</i>			<i>not recoverable</i> <i>recoverable</i>			<i>not recoverable</i>		<i>recoverable</i> <i>not recoverable</i>			<i>recoverable</i> <i>not recoverable</i>		TOTAL RECOVERABLE STORM EXPENSE (D)	TOTAL NON - RECOVERABLE STORM EXPENSE
		Grand Total	Total Capital	Total	Payroll			PPL Overheads		Other Allocated Expenses			Remaining	ST wages from		
		Cost	Cost (D)	Expense	ST - straight time	OT - overtime	Total	Other OH	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)	CATGA (Tab D)		
10066352	PUC STORM - FEB 13, 2024	28,657,514.62	12,668,005.38	15,989,509.24	862,313.04	1,066,203.75	1,928,516.79	2,320,052.87	2,320,052.87	459,873.25	252,939.30	712,812.55	11,028,127.03	(188,015.36)	12,366,188.67	3,623,320.57
		28,657,514.62	12,668,005.38	15,989,509.24	862,313.04	1,066,203.75	1,928,516.79	2,320,052.87	2,320,052.87	459,873.25	252,939.30	712,812.55	11,028,127.03	(188,015.36)	12,366,188.67	3,623,320.57

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage, not recoverable

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation.

November 2024 Winter Storm Detail

Storm ID	Description	<i>not recoverable</i>			<i>not recoverable</i> <i>recoverable</i>			<i>not recoverable</i>		<i>recoverable</i> <i>not recoverable</i>			<i>recoverable</i> <i>not recoverable</i>		TOTAL RECOVERABLE STORM EXPENSE (D)	TOTAL NON - RECOVERABLE STORM EXPENSE
		Grand Total	Total Capital	Total	Payroll			PPL Overheads		Other Allocated Expenses			Remaining	ST wages from		
		Cost	Cost (D)	Expense	ST - straight time	OT - overtime	Total	Other OH	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)	CATGA (Tab D)		
10070871	PUC STORM - Nov 21, 2024	18,059,411.01	17,571,638.57	487,772.44	489,826.91	1,559,260.39	2,049,087.30	721,220.22	721,220.22	955,452.69	254,807.79	1,210,260.48	18,351,932.55	(149,158.92)	20,717,486.71	1,615,013.84
		18,059,411.01	17,571,638.57	487,772.44	489,826.91	1,559,260.39	2,049,087.30	721,220.22	721,220.22	955,452.69	254,807.79	1,210,260.48	18,351,932.55	(149,158.92)	20,717,486.71	1,615,013.84

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage, not recoverable

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation.

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Report For The Period November 1, 2024 to October 31, 2025

**Line
No.**

	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,575,363,022	10,247,011,678			24,822,374,700
2 kW					
3 Customer Count (Schedule 4)			14,594	1,961	16,555
Revenue					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 19,973,379	\$ 7,113,742	\$ 1,328,804	\$ 144,956	\$ 28,560,881
Expense					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ 16,660,330	\$ 5,927,154	\$ 1,156,640	\$ 120,072	\$ 23,864,196
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ 2,002,423	\$ 713,450	\$ 140,059	\$ 14,538	\$ 2,870,471
7 Feb Storm Amortization - (Schedule 2, Row 7, Column M)	\$ 2,361,012	\$ 846,306	\$ 166,167	\$ 17,248	\$ 3,390,733
8 Current Over/(Under) SDER	<u>\$ (1,050,386)</u>	<u>\$ (373,168)</u>	<u>\$ (134,062)</u>	<u>\$ (6,902)</u>	<u>\$ (1,564,519)</u>
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (110,186)	\$ (40,033)	\$ (12,595)	\$ (809)	\$ (163,623)
10 Total Over/(Under) Collection	<u>\$ (1,160,572)</u>	<u>\$ (413,201)</u>	<u>\$ (146,657)</u>	<u>\$ (7,711)</u>	<u>\$ (1,728,142)</u>
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (123,294)	\$ (47,057)	\$ (12,159)	\$ (1,153)	\$ (183,663)
12 Total Over/(Under) Collection	<u>\$ (1,283,866)</u>	<u>\$ (460,258)</u>	<u>\$ (158,816)</u>	<u>\$ (8,865)</u>	<u>\$ (1,911,805)</u>

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Residential
 Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) November 2024	(B) December 2024	(C) January 2025	(D) February 2025	(E) March 2025	(F) April 2025	(G) May 2025	(H) June 2025	(I) July 2025	(J) August 2025	(K) September 2025	(L) October 2025	(M) Total
1 kWh (Schedule 4)	873,963,064	1,360,534,200	1,787,045,710	1,821,597,424	1,384,060,941	1,063,515,531	897,151,058	930,991,472	1,298,599,533	1,276,944,925	1,015,108,484	865,850,680	14,575,363,022
2 kW													
3 Customer Count													
Revenue (Schedule 4)													
4 Current Rate Revenue	\$ 156,181	\$ 243,261	\$ 1,427,313	\$ 3,128,616	\$ 2,380,584	\$ 1,829,313	\$ 1,542,745	\$ 1,601,006	\$ 2,233,216	\$ 2,196,097	\$ 1,745,588	\$ 1,489,459	\$ 19,973,379
Expense													
5 Expenses to be Recovered	\$ 192,808	\$ 221,998	\$ 2,290,389	\$ 2,098,246	\$ 1,740,449	\$ 1,352,287	\$ 1,314,402	\$ 1,431,492	\$ 1,782,577	\$ 1,709,690	\$ 1,275,734	\$ 1,250,258	\$ 16,660,330
6 Expenses to be Recovered - Interest	\$ 35,589	\$ 40,977	\$ 271,518	\$ 248,741	\$ 206,325	\$ 160,309	\$ 155,818	\$ 169,699	\$ 211,319	\$ 202,678	\$ 151,234	\$ 148,214	\$ 2,002,423
7 Feb 13th Storm Amortization	\$ -	\$ -	\$ 332,869	\$ 304,945	\$ 252,945	\$ 196,532	\$ 191,026	\$ 208,043	\$ 259,067	\$ 248,475	\$ 185,406	\$ 181,704	\$ 2,361,012
8 Current Over/(Under) SDER	\$ (72,216)	\$ (19,714)	\$ (1,467,463)	\$ 476,684	\$ 180,865	\$ 120,184	\$ (118,501)	\$ (208,228)	\$ (19,747)	\$ 35,253	\$ 133,214	\$ (90,718)	\$ (1,050,386)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) November 2024	(B) December 2024	(C) January 2025	(D) February 2025	(E) March 2025	(F) April 2025	(G) May 2025	(H) June 2025	(I) July 2025	(J) August 2025	(K) September 2025	(L) October 2025	(M) Total
1 kWh (Schedule 4)	742,012,722	860,212,061	943,728,498	958,691,190	834,888,139	770,253,116	780,833,187	798,887,980	948,674,526	943,493,391	865,186,329	800,150,539	10,247,011,678
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 65,955	\$ 76,505	\$ 358,465	\$ 821,761	\$ 714,137	\$ 661,103	\$ 670,622	\$ 686,673	\$ 816,032	\$ 811,559	\$ 744,025	\$ 686,906	\$ 7,113,742
Expense													
5 Expenses to be Recovered	\$ 60,013	\$ 65,272	\$ 634,476	\$ 566,926	\$ 579,586	\$ 509,852	\$ 546,241	\$ 581,804	\$ 645,934	\$ 638,187	\$ 560,909	\$ 537,955	\$ 5,927,154
6 Expenses to be Recovered - Interest	\$ 11,078	\$ 12,048	\$ 75,492	\$ 67,455	\$ 68,961	\$ 60,664	\$ 64,993	\$ 69,225	\$ 76,855	\$ 75,933	\$ 66,739	\$ 64,008	\$ 713,450
7 Feb 13th Storm Amortization	\$ -	\$ -	\$ 92,550	\$ 82,696	\$ 84,543	\$ 74,371	\$ 79,679	\$ 84,866	\$ 94,221	\$ 93,091	\$ 81,819	\$ 78,470	\$ 846,306
8 Current Over/(Under) SDER	\$ (5,135)	\$ (815)	\$ (444,053)	\$ 104,684	\$ (18,953)	\$ 16,217	\$ (20,291)	\$ (49,222)	\$ (979)	\$ 4,348	\$ 34,558	\$ 6,473	\$ (373,168)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Large Commercial and Industrial Primary
Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) November 2024	(B) December 2024	(C) January 2025	(D) February 2025	(E) March 2025	(F) April 2025	(G) May 2025	(H) June 2025	(I) July 2025	(J) August 2025	(K) September 2025	(L) October 2025	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,221	1,204	1,218	1,220	1,231	1,203	1,207	1,181	1,193	1,275	1,225	1,216	14,594
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 14,315	\$ 14,109	\$ 58,582	\$ 135,311	\$ 138,891	\$ 137,000	\$ 137,384	\$ 134,337	\$ 135,907	\$ 144,915	\$ 139,418	\$ 138,634	\$ 1,328,804
Expense													
5 Expenses to be Recovered	\$ 12,204	\$ 12,273	\$ 112,305	\$ 108,246	\$ 115,102	\$ 111,042	\$ 113,298	\$ 113,478	\$ 113,929	\$ 116,635	\$ 109,509	\$ 118,620	\$ 1,156,640
6 Expenses to be Recovered - Interest	\$ 2,253	\$ 2,265	\$ 13,445	\$ 12,959	\$ 13,780	\$ 13,294	\$ 13,564	\$ 13,585	\$ 13,639	\$ 13,963	\$ 13,110	\$ 14,201	\$ 140,059
7 Feb 13th Storm Amortization	\$ -	\$ -	\$ 16,483	\$ 15,887	\$ 16,893	\$ 16,298	\$ 16,629	\$ 16,655	\$ 16,721	\$ 17,118	\$ 16,073	\$ 17,410	\$ 166,167
8 Current Over/(Under) SDER	<u>\$ (141)</u>	<u>\$ (429)</u>	<u>\$ (83,651)</u>	<u>\$ (1,781)</u>	<u>\$ (6,883)</u>	<u>\$ (3,634)</u>	<u>\$ (6,107)</u>	<u>\$ (9,381)</u>	<u>\$ (8,382)</u>	<u>\$ (2,802)</u>	<u>\$ 726</u>	<u>\$ (11,596)</u>	<u>\$ (134,062)</u>

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Large Commercial and Industrial Transmission
Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) November 2024	(B) December 2024	(C) January 2025	(D) February 2025	(E) March 2025	(F) April 2025	(G) May 2025	(H) June 2025	(I) July 2025	(J) August 2025	(K) September 2025	(L) October 2025	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	152	140	187	156	175	169	170	162	162	163	161	164	1,961
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 1,451	\$ 1,371	\$ 5,453	\$ 13,491	\$ 15,501	\$ 15,136	\$ 15,739	\$ 15,671	\$ 15,262	\$ 15,296	\$ 15,225	\$ 15,360	\$ 144,956
Expense													
5 Expenses to be Recovered	\$ 1,260	\$ 1,268	\$ 11,680	\$ 11,234	\$ 11,978	\$ 11,531	\$ 11,754	\$ 11,754	\$ 11,829	\$ 12,126	\$ 11,382	\$ 12,275	\$ 120,072
6 Expenses to be Recovered - Interest	\$ 233	\$ 236	\$ 1,398	\$ 1,345	\$ 1,434	\$ 1,380	\$ 1,407	\$ 1,407	\$ 1,416	\$ 1,452	\$ 1,362	\$ 1,469	\$ 14,538
7 Feb 13th Storm Amortization	\$ -	\$ -	\$ 1,714	\$ 1,648	\$ 1,758	\$ 1,692	\$ 1,725	\$ 1,725	\$ 1,736	\$ 1,779	\$ 1,670	\$ 1,801	\$ 17,248
8 Current Over/(Under) SDER	<u>\$ (42)</u>	<u>\$ (133)</u>	<u>\$ (9,339)</u>	<u>\$ (735)</u>	<u>\$ 332</u>	<u>\$ 533</u>	<u>\$ 853</u>	<u>\$ 785</u>	<u>\$ 282</u>	<u>\$ (61)</u>	<u>\$ 810</u>	<u>\$ (186)</u>	<u>\$ (6,902)</u>

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period November 1, 2024 to October 31, 2025

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I - Primary		(G) Large C&I - Transmission		(I) Total		
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	
1	E-Factor Balance - October 31, 2024	\$ -	\$ (154,024)	\$ -	\$ (79,365)	\$ -	\$ (23,967)	\$ -	\$ (2,454)	\$ (259,810)	
2	November 2024	\$ (41,076)	\$ (195,100)	\$ (17,066)	\$ (96,431)	\$ (3,858)	\$ (27,825)	\$ (453)	\$ (2,907)	\$ (62,453)	\$ (322,263)
3	December 2024	\$ (63,945)	\$ (259,045)	\$ (19,785)	\$ (116,216)	\$ (3,805)	\$ (31,630)	\$ (417)	\$ (3,324)	\$ (87,952)	\$ (410,215)
4	January 2025	\$ 19,658	\$ (239,387)	\$ 7,550	\$ (108,666)	\$ 1,949	\$ (29,681)	\$ 243	\$ (3,081)	\$ 29,400	\$ (380,815)
5	February 2025	\$ 20,038	\$ (219,349)	\$ 7,670	\$ (100,996)	\$ 1,952	\$ (27,729)	\$ 203	\$ (2,878)	\$ 29,863	\$ (350,952)
6	March 2025	\$ 15,225	\$ (204,124)	\$ 6,679	\$ (94,317)	\$ 1,970	\$ (25,759)	\$ 228	\$ (2,650)	\$ 24,102	\$ (326,850)
7	April 2025	\$ 11,699	\$ (192,425)	\$ 6,162	\$ (88,155)	\$ 1,925	\$ (23,834)	\$ 220	\$ (2,430)	\$ 20,006	\$ (306,844)
8	May 2025	\$ 9,869	\$ (182,556)	\$ 6,247	\$ (81,908)	\$ 1,931	\$ (21,903)	\$ 221	\$ (2,209)	\$ 18,268	\$ (288,576)
9	June 2025	\$ 10,241	\$ (172,315)	\$ 6,391	\$ (75,517)	\$ 1,890	\$ (20,013)	\$ 211	\$ (1,998)	\$ 18,732	\$ (269,844)
10	July 2025	\$ 14,285	\$ (158,031)	\$ 7,589	\$ (67,928)	\$ 1,909	\$ (18,104)	\$ 211	\$ (1,788)	\$ 23,993	\$ (245,851)
11	August 2025	\$ 14,046	\$ (143,984)	\$ 7,548	\$ (60,380)	\$ 2,040	\$ (16,064)	\$ 212	\$ (1,576)	\$ 23,846	\$ (222,005)
12	September 2025	\$ 11,166	\$ (132,818)	\$ 6,921	\$ (53,458)	\$ 1,960	\$ (14,104)	\$ 209	\$ (1,367)	\$ 20,257	\$ (201,748)
13	October 2025	\$ 9,524	\$ (123,294)	\$ 6,401	\$ (47,057)	\$ 1,946	\$ (12,159)	\$ 213	\$ (1,153)	\$ 18,084	\$ (183,663)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2024 to October 31, 2025

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$0.000011 /KWh (B)	Net Revenue
November	2024	873,963,064	\$ 122,322	\$ 115,105	\$ (41,076) (A)	\$ 156,181
December	2024	1,360,534,200	\$ 190,560	\$ 179,316	\$ (63,945) (A)	\$ 243,261
January	2025	1,787,045,710	\$ 1,537,695	\$ 1,446,971	\$ 19,658 (B)	\$ 1,427,313
February	2025	1,821,597,424	\$ 3,346,072	\$ 3,148,654	\$ 20,038 (B)	\$ 3,128,616
March	2025	1,384,060,941	\$ 2,546,024	\$ 2,395,809	\$ 15,225 (B)	\$ 2,380,584
April	2025	1,063,515,531	\$ 1,956,442	\$ 1,841,012	\$ 11,699 (B)	\$ 1,829,313
May	2025	897,151,058	\$ 1,649,962	\$ 1,552,614	\$ 9,869 (B)	\$ 1,542,745
June	2025	930,991,472	\$ 1,712,271	\$ 1,611,247	\$ 10,241 (B)	\$ 1,601,006
July	2025	1,298,599,533	\$ 2,388,417	\$ 2,247,501	\$ 14,285 (B)	\$ 2,233,216
August	2025	1,276,944,925	\$ 2,348,717	\$ 2,210,143	\$ 14,046 (B)	\$ 2,196,097
September	2025	1,015,108,484	\$ 1,866,902	\$ 1,756,754	\$ 11,166 (B)	\$ 1,745,588
October	2025	<u>865,850,680</u>	<u>\$ 1,592,968</u>	<u>\$ 1,498,983</u>	<u>\$ 9,524 (B)</u>	<u>\$ 1,489,459</u>
		<u>14,575,363,022</u>	<u>21,258,352</u>	<u>20,004,109</u>	<u>30,730</u>	<u>19,973,379</u>

(A) - November and December 2024 are amortized at the prior year e-factor rate

(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2025 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2024 to October 31, 2025

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$0.000008 /KWh (B)	Net Revenue	
November	2024	742,012,722	\$ 51,954	\$ 48,889	\$ (17,066) (A)	\$ 65,955
December	2024	860,212,061	\$ 60,276	\$ 56,720	\$ (19,785) (A)	\$ 76,505
January	2025	943,728,498	\$ 388,964	\$ 366,015	\$ 7,550 (B)	\$ 358,465
February	2025	958,691,190	\$ 881,436	\$ 829,431	\$ 7,670 (B)	\$ 821,761
March	2025	834,888,139	\$ 766,011	\$ 720,816	\$ 6,679 (B)	\$ 714,137
April	2025	770,253,116	\$ 709,102	\$ 667,265	\$ 6,162 (B)	\$ 661,103
May	2025	780,833,187	\$ 719,308	\$ 676,869	\$ 6,247 (B)	\$ 670,622
June	2025	798,887,980	\$ 736,518	\$ 693,064	\$ 6,391 (B)	\$ 686,673
July	2025	948,674,526	\$ 875,261	\$ 823,621	\$ 7,589 (B)	\$ 816,032
August	2025	943,493,391	\$ 870,464	\$ 819,107	\$ 7,548 (B)	\$ 811,559
September	2025	865,186,329	\$ 798,030	\$ 750,946	\$ 6,921 (B)	\$ 744,025
October	2025	800,150,539	\$ 736,776	\$ 693,307	\$ 6,401 (B)	\$ 686,906
		<u>10,247,011,678</u>	<u>7,594,102</u>	<u>7,146,050</u>	<u>32,308</u>	<u>7,113,742</u>

(A) - November and December 2024 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2025 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2024 to October 31, 2025

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.60 /Customer (B)	Net Revenue	
November	2024	1,221	\$ 11,113	\$ 10,457	\$ (3,858) (A)	\$ 14,315
December	2024	1,204	\$ 10,950	\$ 10,304	\$ (3,805) (A)	\$ 14,109
January	2025	1,218	\$ 64,326	\$ 60,531	\$ 1,949 (B)	\$ 58,582
February	2025	1,220	\$ 145,869	\$ 137,263	\$ 1,952 (B)	\$ 135,311
March	2025	1,231	\$ 149,693	\$ 140,861	\$ 1,970 (B)	\$ 138,891
April	2025	1,203	\$ 147,636	\$ 138,925	\$ 1,925 (B)	\$ 137,000
May	2025	1,207	\$ 148,050	\$ 139,315	\$ 1,931 (B)	\$ 137,384
June	2025	1,181	\$ 144,768	\$ 136,227	\$ 1,890 (B)	\$ 134,337
July	2025	1,193	\$ 146,457	\$ 137,816	\$ 1,909 (B)	\$ 135,907
August	2025	1,275	\$ 156,169	\$ 146,955	\$ 2,040 (B)	\$ 144,915
September	2025	1,225	\$ 150,242	\$ 141,378	\$ 1,960 (B)	\$ 139,418
October	2025	1,216	\$ 149,394	\$ 140,580	\$ 1,946 (B)	\$ 138,634
		14,594	1,424,668	1,340,612	11,808	1,328,804

(A) - November and December 2024 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2025 customer count

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2024 to October 31, 2025

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.30 /Customer (B)	Net Revenue	
November	2024	152	\$ 1,061	\$ 998	\$ (453) (A)	\$ 1,451
December	2024	140	\$ 1,014	\$ 954	\$ (417) (A)	\$ 1,371
January	2025	187	\$ 6,053	\$ 5,696	\$ 243 (B)	\$ 5,453
February	2025	156	\$ 14,553	\$ 13,694	\$ 203 (B)	\$ 13,491
March	2025	175	\$ 16,715	\$ 15,729	\$ 228 (B)	\$ 15,501
April	2025	169	\$ 16,319	\$ 15,356	\$ 220 (B)	\$ 15,136
May	2025	170	\$ 16,960	\$ 15,960	\$ 221 (B)	\$ 15,739
June	2025	162	\$ 16,878	\$ 15,882	\$ 211 (B)	\$ 15,671
July	2025	162	\$ 16,443	\$ 15,473	\$ 211 (B)	\$ 15,262
August	2025	163	\$ 16,480	\$ 15,508	\$ 212 (B)	\$ 15,296
September	2025	161	\$ 16,402	\$ 15,434	\$ 209 (B)	\$ 15,225
October	2025	164	\$ 16,550	\$ 15,573	\$ 213 (B)	\$ 15,360
		1,961	155,428	146,257	1,301	144,956

(A) - November and December 2024 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2025 customer count

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)			
				Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial Primary		Large Commercial and Industrial Transmission		Over/(Under) Collection		Interest on Over/(Under) Collection		Over/(Under) Collection		Interest on Over/(Under) Collection		Over/(Under) Collection		Interest on Over/(Under) Collection	
				Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	November 2024	Fm 6.50%	20/12	\$ (77,535)	\$ (8,399)	\$ (72,216)	\$ (7,823)	\$ (5,135)	\$ (556)	\$ (141)	\$ (15)	\$ (42)	\$ (5)												
2	December 2024	6.75%	19/12	\$ (21,092)	\$ (2,254)	\$ (19,714)	\$ (2,107)	\$ (815)	\$ (87)	\$ (429)	\$ (46)	\$ (133)	\$ (14)												
3	January 2025	7.00%	18/12	\$ (2,004,506)	\$ (210,474)	\$ (1,467,463)	\$ (154,084)	\$ (444,053)	\$ (46,626)	\$ (83,651)	\$ (8,783)	\$ (9,339)	\$ (981)												
4	February 2025	7.00%	17/12	\$ 578,852	\$ 57,402	\$ 476,684	\$ 47,271	\$ 104,684	\$ 10,381	\$ (1,781)	\$ (177)	\$ (735)	\$ (73)												
5	March 2025	7.25%	16/12	\$ 155,360	\$ 15,019	\$ 180,865	\$ 17,484	\$ (18,953)	\$ (1,832)	\$ (6,883)	\$ (665)	\$ 332	\$ 32												
6	April 2025	7.00%	15/12	\$ 133,299	\$ 11,664	\$ 120,184	\$ 10,516	\$ 16,217	\$ 1,419	\$ (3,634)	\$ (318)	\$ 533	\$ 47												
7	May 2025	7.00%	14/12	\$ (144,046)	\$ (11,764)	\$ (118,501)	\$ (9,678)	\$ (20,291)	\$ (1,657)	\$ (6,107)	\$ (499)	\$ 853	\$ 70												
8	June 2025	7.00%	13/12	\$ (266,045)	\$ (20,175)	\$ (208,228)	\$ (15,791)	\$ (49,222)	\$ (3,733)	\$ (9,381)	\$ (711)	\$ 785	\$ 60												
9	July 2025	7.25%	12/12	\$ (28,826)	\$ (2,091)	\$ (19,747)	\$ (1,432)	\$ (979)	\$ (71)	\$ (8,382)	\$ (608)	\$ 282	\$ 20												
10	August 2025	7.25%	11/12	\$ 36,739	\$ 2,442	\$ 35,253	\$ 2,343	\$ 4,348	\$ 289	\$ (2,802)	\$ (186)	\$ (61)	\$ (4)												
11	September 2025	7.25%	10/12	\$ 169,308	\$ 10,229	\$ 133,214	\$ 8,048	\$ 34,558	\$ 2,088	\$ 726	\$ 44	\$ 810	\$ 49												
12	October 2025	7.25%	9/12	\$ (96,026)	\$ (5,222)	\$ (90,718)	\$ (4,933)	\$ 6,473	\$ 352	\$ (11,596)	\$ (631)	\$ (186)	\$ (10)												
13	Total			\$ (1,564,519)	\$ (163,623)	\$ (1,050,386)	\$ (110,186)	\$ (373,168)	\$ (40,033)	\$ (134,062)	\$ (12,595)	\$ (6,902)	\$ (809)												



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 26, 2025

EFFECTIVE: January 1, 2026

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page No. 19Z.25

The SDER was revised to include new values in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2026, is revised in accordance with the SDER change.

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(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

(C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning January 1, 2026 and continuing through the period December 31, 2026, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission). **(C)**

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$104.13/Bill (I)	\$125.84/Bill (I)	\$0.00094/KWH (I)	\$0.00190/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.062 \$/Lamp	3,350	0.046	5,800	0.028	2,600	0.012	0.00094	0.00069	
		6,650	0.072	9,500	0.040	3,300	0.018			
		10,500	0.101	16,000	0.059	3,800	0.018			
LED 4,300	0.014 \$/Fixture	20,000	0.160	25,500	0.107	4,900	0.024			
		34,000	0.272	50,000	0.167	7,500	0.031			
		51,000	0.376			15,000	0.058			
						20,000	0.090			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2026

(C)

\$15.52 per month (Customer Charge, includes SMR2 and CER) plus
5.055 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

Effective: January 1, 2026

(C)

\$19.49 per month (Customer Charge, includes SMR 2 and CER) plus
3.888 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: January 1, 2026

(C)

\$15.52 per month (Customer Charge includes SMR 2 and CER) plus
5.055 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2026

(C)

\$15.52 per month (Customer Charge includes SMR2 and CER) plus
5.055 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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