

Michael Brechlin
Assistant General Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219



November 26, 2025

Via Electronic Filing

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building,
2nd Floor 400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company-Annual Reconciliation of Rider No. 5
Universal Service Charge
Docket No. M-2025-_____**

Dear Secretary Homsher:

Enclosed for filing, please find Duquesne Light Company's ("Duquesne Light" or "Company") Supplement No. 97 to Tariff Electric- PA. P.U.C. No. 25. Supplement No. 97 is a proposed update to the Company's Universal Service Charge, with an effective date of January 1, 2026.

Should you have any questions, please do not hesitate to contact me or David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Brechlin", is written over a light blue horizontal line.

Michael Brechlin
Assistant General Counsel,
Regulatory

Enclosures

CC: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Scott B. Granger
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
sgranger@pa.gov

Office of Small Business Advocate
Rebecca Lyttle, Esquire
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
relyttle@pa.gov

Office of Consumer Advocate
Christy Appleby
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
cappleby@paoca.org
EFiling-Alternative@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Derek Vandevort
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
devandevor@pa.gov

Date: November 26, 2025



Michael Brechlin
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6431
Email: mbrechlin@duqlight.com

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
1 Net Surcharge Revenue, Incl. GRT	\$4,088,858	\$5,336,768	\$5,938,281	\$4,493,537	\$3,910,568	\$3,542,556	\$3,445,562	\$6,069,243	\$7,907,462	\$5,941,415	\$4,279,475	\$3,607,812	\$58,561,537
2 E-Factor Revenue, Incl. GRT	(\$485,696)	(\$631,851)	\$390,174	\$308,897	\$262,665	\$237,977	\$233,835	\$405,227	\$525,268	\$404,186	\$286,951	\$242,159	\$2,179,792
3 Universal Service Charge Related Revenue	\$3,603,163	\$4,704,917	\$6,328,455	\$4,802,434	\$4,173,233	\$3,780,533	\$3,679,397	\$6,474,470	\$8,432,730	\$6,345,601	\$4,566,426	\$3,849,971	\$60,741,329
4 Universal Service Charge Related Revenue	\$3,603,163	\$4,704,917	\$6,328,455	\$4,802,434	\$4,173,233	\$3,780,533	\$3,679,397	\$6,474,470	\$8,432,730	\$6,345,601	\$4,566,426	\$3,849,971	\$60,741,329
5 Less PA Gross Receipts Tax	\$212,587	\$277,590	\$373,379	\$283,344	\$246,221	\$223,051	\$217,084	\$381,994	\$497,531	\$374,390	\$269,419	\$227,148	\$3,583,738
6 Universal Service Charge Related Revenue	\$3,390,576	\$4,427,327	\$5,955,076	\$4,519,091	\$3,927,012	\$3,557,481	\$3,462,313	\$6,092,476	\$7,935,199	\$5,971,210	\$4,297,007	\$3,622,823	\$57,157,591
7 Expense	\$3,000,570	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$53,002,468
8 CAP Discount Credit	\$20,828	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,828
9 Adjusted Expense	\$2,979,742	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$52,981,640
10 Over/(Under) Collection	\$410,834	\$146,282	\$711,023	(\$201,949)	(\$390,103)	\$51,052	\$803,829	\$2,255,675	\$1,252,383	(\$170,478)	(\$584,396)	(\$108,202)	\$4,175,950
11 Interest	\$41,083	\$13,897	\$63,992	(\$17,166)	(\$31,208)	\$3,829	\$56,268	\$146,619	\$75,143	(\$9,376)	(\$29,220)	(\$4,869)	\$308,992
12 Total Over/(Under) Collection	\$451,917	\$160,179	\$775,015	(\$219,115)	(\$421,312)	\$54,880	\$860,097	\$2,402,294	\$1,327,526	(\$179,854)	(\$613,615)	(\$113,071)	\$4,484,942

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Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

Rate Class	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
A. Actual Surcharge Revenue by Month, Incl. GRT													
1 RS	\$3,553,683	\$4,474,048	\$4,798,757	\$3,679,615	\$3,335,769	\$3,106,412	\$3,117,957	\$5,599,114	\$7,272,892	\$5,553,846	\$3,896,982	\$3,209,082	\$51,598,158
2 RH	\$451,617	\$743,802	\$994,513	\$705,836	\$489,425	\$366,250	\$269,987	\$378,607	\$514,389	\$295,026	\$321,842	\$333,675	\$5,864,970
3 RA	\$83,558	\$118,918	\$145,010	\$108,086	\$85,373	\$69,893	\$57,618	\$91,522	\$120,181	\$92,542	\$60,651	\$65,055	\$1,098,409
4 Total	\$4,088,858	\$5,336,768	\$5,938,281	\$4,493,537	\$3,910,568	\$3,542,556	\$3,445,562	\$6,069,243	\$7,907,462	\$5,941,415	\$4,279,475	\$3,607,812	\$58,561,537
B. Actual Surcharge Revenue by Month, Excl. GRT													
5 RS	\$3,344,016	\$4,210,079	\$4,515,631	\$3,462,518	\$3,138,959	\$2,923,134	\$2,933,998	\$5,268,766	\$6,843,792	\$5,226,169	\$3,667,060	\$3,019,746	\$48,553,867
6 RH	\$424,972	\$699,917	\$935,837	\$664,192	\$460,549	\$344,642	\$254,058	\$356,269	\$484,040	\$277,620	\$302,853	\$313,988	\$5,518,936
7 RA	\$78,628	\$111,902	\$136,455	\$101,709	\$80,336	\$65,770	\$54,219	\$86,123	\$113,090	\$87,082	\$57,073	\$61,217	\$1,033,603
8 Total	\$3,847,616	\$5,021,899	\$5,587,922	\$4,228,418	\$3,679,845	\$3,333,545	\$3,242,274	\$5,711,158	\$7,440,922	\$5,590,871	\$4,026,986	\$3,394,951	\$55,106,406

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Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

Rate Class	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
A. Actual Non-CAP kWh by Month													
1 RS	217,485,647	272,924,537	303,338,768	243,078,219	215,580,833	200,600,912	202,808,524	359,819,754	468,662,508	358,370,519	251,750,397	206,638,495	3,301,059,114
2 RH	27,721,208	45,460,081	62,609,767	46,826,322	31,494,524	23,656,606	18,052,177	23,945,829	29,159,313	24,387,407	19,662,948	21,942,764	374,918,946
3 RA	5,151,689	7,311,940	9,219,077	7,112,211	5,486,819	4,566,386	3,980,447	5,876,116	7,243,406	5,882,337	4,501,004	4,263,819	70,595,251
4 B. E-Factor Rate (1) Cents per kWh, Inc. GRT	(0.194)	(0.194)	0.104	0.104	0.104	0.104	0.104	0.104	0.104	0.104	0.104	0.104	
C. E-Factor Revenue, Incl. GRT													
5 RS	(\$421,922)	(\$529,474)	\$315,472	\$252,801	\$224,204	\$208,625	\$210,921	\$374,213	\$487,409	\$372,705	\$261,820	\$214,904	\$1,971,679
6 RH	(\$53,779)	(\$88,193)	\$65,114	\$48,699	\$32,754	\$24,603	\$18,774	\$24,904	\$30,326	\$25,363	\$20,449	\$22,820	\$171,835
7 RA	(\$9,994)	(\$14,185)	\$9,588	\$7,397	\$5,706	\$4,749	\$4,140	\$6,111	\$7,533	\$6,118	\$4,681	\$4,434	\$36,277
8 Total	(\$485,696)	(\$631,851)	\$390,174	\$308,897	\$262,665	\$237,977	\$233,835	\$405,227	\$525,268	\$404,186	\$286,951	\$242,159	\$2,179,792
D. E-Factor Revenue, Excl. GRT													
9 RS	(\$397,029)	(\$498,235)	\$296,859	\$237,886	\$210,976	\$196,316	\$198,477	\$352,134	\$458,652	\$350,716	\$246,373	\$202,225	\$1,855,350
10 RH	(\$50,606)	(\$82,989)	\$61,272	\$45,826	\$30,822	\$23,151	\$17,667	\$23,434	\$28,536	\$23,866	\$19,243	\$21,474	\$161,697
11 RA	(\$9,405)	(\$13,348)	\$9,022	\$6,960	\$5,370	\$4,469	\$3,895	\$5,751	\$7,089	\$5,757	\$4,405	\$4,173	\$34,137
12 Total	(\$457,040)	(\$594,572)	\$367,154	\$290,672	\$247,167	\$223,936	\$220,039	\$381,319	\$494,277	\$380,339	\$270,021	\$227,872	\$2,051,184

1/ Per December 1, 2023 submittal at Docket No. M-2023-3044521 and December 2, 2024 submittal at Docket No. M-2024-3052342.

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
1 CAP Revenue Deficiency	\$2,213,671	\$3,448,612	\$4,644,158	\$4,135,770	\$3,418,353	\$2,511,474	\$2,175,601	\$3,094,206	\$5,916,852	\$5,237,898	\$3,959,795	\$2,891,341	\$43,647,732
2 CAP Frozen Arrearage	\$282,224	\$165,107	\$182,764	\$203,446	\$291,567	\$429,731	\$338,566	\$330,173	\$290,278	\$305,253	\$272,401	\$300,746	\$3,392,256
3 Recoverable PIPP Costs - 55% (4)	\$6,013	\$5,781	\$3,667	\$7,579	\$8,326	\$10,077	\$8,227	\$6,910	\$6,039	\$9,826	\$8,359	\$6,608	\$87,412
4 CAP Administrative Costs	\$150,155	\$181,315	\$152,336	\$150,155	\$140,832	\$146,055	\$146,055	\$150,155	\$150,155	\$152,855	\$154,255	\$160,680	\$1,835,004
5 Smart Comfort	\$210,537	\$468,146	\$249,045	\$212,007	\$445,954	\$397,009	(\$22,050)	\$243,274	\$307,407	\$423,774	\$474,510	\$359,566	\$3,769,179
6 CARES	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$145,000
7 Hardship Funds	\$125,887	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,887
8 Total Expenses	\$3,000,570	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$53,002,468
9 CAP Customers	38,971	38,817	38,821	38,878	38,756	38,748	38,524	38,538	38,522	38,784	39,031	38,967	
10 Monthly Enrollment Level (1)	35,853	39,046	39,046	39,046	39,046	39,046	39,046	39,046	39,046	39,046	39,046	39,046	
11 CAP Customers>Enrollment	3,118	0	0	0	0	0	0	0	0	0	0	0	0
12 Average CAP Deficiency/CAP Customer (2)	\$56.80	\$88.84	\$119.63	\$106.38	\$88.20	\$64.82	\$56.47	\$80.29	\$153.60	\$135.05	\$101.45	\$74.20	
13 Average Frozen Arrearage/CAP Customer (2)	\$7.24	\$4.25	\$4.71	\$5.23	\$7.52	\$11.09	\$8.79	\$8.57	\$7.54	\$7.87	\$6.98	\$7.72	
14 Deficiency and Arrearage Combined	\$64.04	\$93.10	\$124.34	\$111.61	\$95.73	\$75.91	\$65.26	\$88.86	\$161.13	\$142.92	\$108.43	\$81.92	
15 Bad Debt Offset (3)	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	
16 CAP Discount Credit (line 11 * line 14 * line 15)	\$20,828	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,828
17 Total Adjusted Expenses (line 8 - line 16)	\$2,979,742	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$52,981,640
18 Non-Recoverable PIPP Costs - 45% (4)	\$4,920	\$4,730	\$3,000	\$6,201	\$6,812	\$8,244	\$6,731	\$5,653	\$4,941	\$8,039	\$6,839	\$5,407	\$71,518
	\$2,481,080	\$3,619,500	\$4,830,589	\$4,346,794	\$3,718,246	\$2,951,282	\$2,522,395	\$3,431,289	\$6,213,170	\$5,552,976	\$4,240,555	\$3,198,695	

1/ Per Tariff No. 25, Rider 5, Universal Service Charge, page 94 and at Docket No. R-2019-3013287. In accordance with the Company's approved distribution rate case at Docket No. R-2021-3024750, effective 01/15/2022, and Docket No. R-2024-3046523, effective December 20, 2024, the CAP participation level has been reset per the provisions of Rider No. 5.

2/ Average amount per CAP customer per month.

3/ Per Company Tariff No. 25, Rider 5, Universal Service Charge, page 94.

4/ Pursuant to the Commission's Order on Reconsideration entered April 19, 2018, at Docket No. M-2016-2534323, concurrent with the transition to the PIPP, CAP customers' in-program arrears (IPA) will be written off, giving CAP customers who are delinquent at that time a "fresh start" as a one-time accommodation. The Company will assume responsibility for 45% of this IPA, and will not seek rate recovery on this amount. The remaining 55% – not to exceed 55% of \$12 million, or \$6.6 million – will be deferred and combined with CAP customers' pre-program arrearages, and forgiven in 1/24th increments upon CAP customers' in-full monthly payments. The costs of this forgiven IPA will be recovered via Duquesne Light's USC. The IPA balance at cutover is \$10.4M.

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
1 Net Surcharge Revenue, Excl. GRT	\$3,847,616	\$5,021,899	\$5,587,922	\$4,228,418	\$3,679,845	\$3,333,545	\$3,242,274	\$5,711,158	\$7,440,922	\$5,590,871	\$4,026,986	\$3,394,951	\$55,106,406
2 E-Factor Revenue, Excl. GRT	(\$457,040)	(\$594,572)	\$367,154	\$290,672	\$247,167	\$223,936	\$220,039	\$381,319	\$494,277	\$380,339	\$270,021	\$227,872	\$2,051,184
3 Universal Service Charge Related Revenue, Excl. GRT	\$3,390,576	\$4,427,327	\$5,955,076	\$4,519,091	\$3,927,012	\$3,557,481	\$3,462,313	\$6,092,476	\$7,935,199	\$5,971,210	\$4,297,007	\$3,622,823	\$57,157,591
4 Expense	\$2,979,742	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$52,981,640
5 Over/(Under) Collection	\$410,834	\$146,282	\$711,023	(\$201,949)	(\$390,103)	\$51,052	\$803,829	\$2,255,675	\$1,252,383	(\$170,478)	(\$584,396)	(\$108,202)	\$4,175,950
6 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
7 Interest Weight	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	9/12	
8 Interest	\$41,083	\$13,897	\$63,992	(\$17,166)	(\$31,208)	\$3,829	\$56,268	\$146,619	\$75,143	(\$9,376)	(\$29,220)	(\$4,869)	\$308,992



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: November 26, 2025

EFFECTIVE: January 1, 2026

Issued in compliance with the Commission Orders entered February 24, 2011,
at Docket No. R-2010-2179522 and November 7, 2024, at Docket No. R-2024-3046523.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 5 – Universal Service Charge

**Eighth Revised Page No. 93
Cancelling Seventh Revised Page No. 93**

In accordance with the provisions of the Annual Update section of Rider No. 5 – Universal Service Charge, the annual adjustment to the Company's Universal Service Charge is being filed. The USC increased from 1.549 cents per kilowatt-hour to 1.599 cents per kilowatt-hour effective January 1, 2026.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 5 – UNIVERSAL SERVICE CHARGE****(Applicable to Rate Schedules RS, RH and RA)****APPLICABILITY**

The Universal Service Charge (“USC”) is instituted as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Plan. The USC shall be applicable to all residential customers who take distribution service under Rate Schedules RS, RH and RA except for residential customers in the Company’s Customer Assistance Program (“CAP”). The USC provides for the recovery of the costs, excluding internal administrative costs, associated with universal service programs provided by the Company to residential customers. The USC shall be determined to the nearest one-thousandth of one (1) cent per kilowatt-hour (“kWh”) in accordance with the formula set forth below and shall be applied to all kilowatt-hours delivered during the billing month. The USC is a non-bypassable charge.

RATE

In addition to the charges provided in this Tariff, an amount of 1.599 cents per kilowatt-hour shall be added to the distribution energy charges per kilowatt-hour of each applicable rate schedule to determine the total per kilowatt-hour charge. The USC shall not be applicable to customers enrolled in the Company’s CAP. (I)

CALCULATION OF CHARGE

$$USC = [(US_c - Cr - E) / S_{Res}] * 100 * [1 / (1 - T)]$$

Where: USC = The charge, in cents per kilowatt-hour, to be applied to each kilowatt-hour delivered to all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

US_c = Universal Service Program costs, which are the estimated direct and external administrative costs to be incurred by the Company to provide Universal Service to customers for the USC Computational Year. Such costs shall include, but are not limited to, preparation of the Needs Assessment, Universal Service Plan development, Impact Evaluation and educational materials. Universal Service Programs include the following programs which may change from time to time: