

Michael Brechlin
Assistant General Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219



November 26, 2025

Via Electronic Filing

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building,
2nd Floor 400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company-Annual Reconciliation of Rider No. 5
Universal Service Charge
Docket No. M-2025-3058889**

Dear Secretary Homsher:

Enclosed for filing, please find Duquesne Light Company's ("Duquesne Light" or "Company") Supplement No. 97 to Tariff Electric- PA. P.U.C. No. 25. Supplement No. 97 is a proposed update to the Company's Universal Service Charge, with an effective date of January 1, 2026.

Should you have any questions, please do not hesitate to contact me or David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com

Respectfully Submitted,

Michael Brechlin
Assistant General Counsel,
Regulatory

Enclosures

CC: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Scott B. Granger
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
sgranger@pa.gov

Office of Small Business Advocate
Rebecca Lyttle, Esquire
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
relyttle@pa.gov

Office of Consumer Advocate
Christy Appleby
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
cappleby@paoca.org
EFiling-Alternative@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Derek Vandevort
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
devandevor@pa.gov

Date: November 26, 2025



Michael Brechlin
Duquesne Light Company
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Pittsburgh, PA 15219
Phone: 412-393-6431
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EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
1 Net Surcharge Revenue, Incl. GRT	\$4,088,858	\$5,336,768	\$5,938,281	\$4,493,537	\$3,910,568	\$3,542,556	\$3,445,562	\$6,069,243	\$7,907,462	\$5,941,415	\$4,279,475	\$3,607,812	\$58,561,537
2 E-Factor Revenue, Incl. GRT	(\$485,696)	(\$631,851)	\$390,174	\$308,897	\$262,665	\$237,977	\$233,835	\$405,227	\$525,268	\$404,186	\$286,951	\$242,159	\$2,179,792
3 Universal Service Charge Related Revenue	\$3,603,163	\$4,704,917	\$6,328,455	\$4,802,434	\$4,173,233	\$3,780,533	\$3,679,397	\$6,474,470	\$8,432,730	\$6,345,601	\$4,566,426	\$3,849,971	\$60,741,329
4 Universal Service Charge Related Revenue	\$3,603,163	\$4,704,917	\$6,328,455	\$4,802,434	\$4,173,233	\$3,780,533	\$3,679,397	\$6,474,470	\$8,432,730	\$6,345,601	\$4,566,426	\$3,849,971	\$60,741,329
5 Less PA Gross Receipts Tax	\$212,587	\$277,590	\$373,379	\$283,344	\$246,221	\$223,051	\$217,084	\$381,994	\$497,531	\$374,390	\$269,419	\$227,148	\$3,583,738
6 Universal Service Charge Related Revenue	\$3,390,576	\$4,427,327	\$5,955,076	\$4,519,091	\$3,927,012	\$3,557,481	\$3,462,313	\$6,092,476	\$7,935,199	\$5,971,210	\$4,297,007	\$3,622,823	\$57,157,591
7 Expense	\$3,000,570	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$53,002,468
8 CAP Discount Credit	\$20,828	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,828
9 Adjusted Expense	\$2,979,742	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$52,981,640
10 Over/(Under) Collection	\$410,834	\$146,282	\$711,023	(\$201,949)	(\$390,103)	\$51,052	\$803,829	\$2,255,675	\$1,252,383	(\$170,478)	(\$584,396)	(\$108,202)	\$4,175,950
11 Interest	\$41,083	\$13,897	\$63,992	(\$17,166)	(\$31,208)	\$3,829	\$56,268	\$146,619	\$75,143	(\$9,376)	(\$29,220)	(\$4,869)	\$308,992
12 Total Over/(Under) Collection	\$451,917	\$160,179	\$775,015	(\$219,115)	(\$421,312)	\$54,880	\$860,097	\$2,402,294	\$1,327,526	(\$179,854)	(\$613,615)	(\$113,071)	\$4,484,942

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

Rate Class	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
A. Actual Surcharge Revenue by Month, Incl. GRT													
1 RS	\$3,553,683	\$4,474,048	\$4,798,757	\$3,679,615	\$3,335,769	\$3,106,412	\$3,117,957	\$5,599,114	\$7,272,892	\$5,553,846	\$3,896,982	\$3,209,082	\$51,598,158
2 RH	\$451,617	\$743,802	\$994,513	\$705,836	\$489,425	\$366,250	\$269,987	\$378,607	\$514,389	\$295,026	\$321,842	\$333,675	\$5,864,970
3 RA	\$83,558	\$118,918	\$145,010	\$108,086	\$85,373	\$69,893	\$57,618	\$91,522	\$120,181	\$92,542	\$60,651	\$65,055	\$1,098,409
4 Total	\$4,088,858	\$5,336,768	\$5,938,281	\$4,493,537	\$3,910,568	\$3,542,556	\$3,445,562	\$6,069,243	\$7,907,462	\$5,941,415	\$4,279,475	\$3,607,812	\$58,561,537
B. Actual Surcharge Revenue by Month, Excl. GRT													
5 RS	\$3,344,016	\$4,210,079	\$4,515,631	\$3,462,518	\$3,138,959	\$2,923,134	\$2,933,998	\$5,268,766	\$6,843,792	\$5,226,169	\$3,667,060	\$3,019,746	\$48,553,867
6 RH	\$424,972	\$699,917	\$935,837	\$664,192	\$460,549	\$344,642	\$254,058	\$356,269	\$484,040	\$277,620	\$302,853	\$313,988	\$5,518,936
7 RA	\$78,628	\$111,902	\$136,455	\$101,709	\$80,336	\$65,770	\$54,219	\$86,123	\$113,090	\$87,082	\$57,073	\$61,217	\$1,033,603
8 Total	\$3,847,616	\$5,021,899	\$5,587,922	\$4,228,418	\$3,679,845	\$3,333,545	\$3,242,274	\$5,711,158	\$7,440,922	\$5,590,871	\$4,026,986	\$3,394,951	\$55,106,406

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

Rate Class	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
A. Actual Non-CAP kWh by Month													
1 RS	217,485,647	272,924,537	303,338,768	243,078,219	215,580,833	200,600,912	202,808,524	359,819,754	468,662,508	358,370,519	251,750,397	206,638,495	3,301,059,114
2 RH	27,721,208	45,460,081	62,609,767	46,826,322	31,494,524	23,656,606	18,052,177	23,945,829	29,159,313	24,387,407	19,662,948	21,942,764	374,918,946
3 RA	5,151,689	7,311,940	9,219,077	7,112,211	5,486,819	4,566,386	3,980,447	5,876,116	7,243,406	5,882,337	4,501,004	4,263,819	70,595,251
4 B. E-Factor Rate (1) Cents per kWh, Inc. GRT	(0.194)	(0.194)	0.104	0.104	0.104	0.104	0.104	0.104	0.104	0.104	0.104	0.104	
C. E-Factor Revenue, Incl. GRT													
5 RS	(\$421,922)	(\$529,474)	\$315,472	\$252,801	\$224,204	\$208,625	\$210,921	\$374,213	\$487,409	\$372,705	\$261,820	\$214,904	\$1,971,679
6 RH	(\$53,779)	(\$88,193)	\$65,114	\$48,699	\$32,754	\$24,603	\$18,774	\$24,904	\$30,326	\$25,363	\$20,449	\$22,820	\$171,835
7 RA	(\$9,994)	(\$14,185)	\$9,588	\$7,397	\$5,706	\$4,749	\$4,140	\$6,111	\$7,533	\$6,118	\$4,681	\$4,434	\$36,277
8 Total	(\$485,696)	(\$631,851)	\$390,174	\$308,897	\$262,665	\$237,977	\$233,835	\$405,227	\$525,268	\$404,186	\$286,951	\$242,159	\$2,179,792
D. E-Factor Revenue, Excl. GRT													
9 RS	(\$397,029)	(\$498,235)	\$296,859	\$237,886	\$210,976	\$196,316	\$198,477	\$352,134	\$458,652	\$350,716	\$246,373	\$202,225	\$1,855,350
10 RH	(\$50,606)	(\$82,989)	\$61,272	\$45,826	\$30,822	\$23,151	\$17,667	\$23,434	\$28,536	\$23,866	\$19,243	\$21,474	\$161,697
11 RA	(\$9,405)	(\$13,348)	\$9,022	\$6,960	\$5,370	\$4,469	\$3,895	\$5,751	\$7,089	\$5,757	\$4,405	\$4,173	\$34,137
12 Total	(\$457,040)	(\$594,572)	\$367,154	\$290,672	\$247,167	\$223,936	\$220,039	\$381,319	\$494,277	\$380,339	\$270,021	\$227,872	\$2,051,184

1/ Per December 1, 2023 submittal at Docket No. M-2023-3044521 and December 2, 2024 submittal at Docket No. M-2024-3052342.

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
1 CAP Revenue Deficiency	\$2,213,671	\$3,448,612	\$4,644,158	\$4,135,770	\$3,418,353	\$2,511,474	\$2,175,601	\$3,094,206	\$5,916,852	\$5,237,898	\$3,959,795	\$2,891,341	\$43,647,732
2 CAP Frozen Arrearage	\$282,224	\$165,107	\$182,764	\$203,446	\$291,567	\$429,731	\$338,566	\$330,173	\$290,278	\$305,253	\$272,401	\$300,746	\$3,392,256
3 Recoverable PIPP Costs - 55% (4)	\$6,013	\$5,781	\$3,667	\$7,579	\$8,326	\$10,077	\$8,227	\$6,910	\$6,039	\$9,826	\$8,359	\$6,608	\$87,412
4 CAP Administrative Costs	\$150,155	\$181,315	\$152,336	\$150,155	\$140,832	\$146,055	\$146,055	\$150,155	\$150,155	\$152,855	\$154,255	\$160,680	\$1,835,004
5 Smart Comfort	\$210,537	\$468,146	\$249,045	\$212,007	\$445,954	\$397,009	(\$22,050)	\$243,274	\$307,407	\$423,774	\$474,510	\$359,566	\$3,769,179
6 CARES	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$145,000
7 Hardship Funds	\$125,887	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,887
8 Total Expenses	\$3,000,570	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$53,002,468
9 CAP Customers	38,971	38,817	38,821	38,878	38,756	38,748	38,524	38,538	38,522	38,784	39,031	38,967	
10 Monthly Enrollment Level (1)	35,853	39,046	39,046	39,046	39,046	39,046	39,046	39,046	39,046	39,046	39,046	39,046	
11 CAP Customers>Enrollment	3,118	0	0	0	0	0	0	0	0	0	0	0	0
12 Average CAP Deficiency/CAP Customer (2)	\$56.80	\$88.84	\$119.63	\$106.38	\$88.20	\$64.82	\$56.47	\$80.29	\$153.60	\$135.05	\$101.45	\$74.20	
13 Average Frozen Arrearage/CAP Customer (2)	\$7.24	\$4.25	\$4.71	\$5.23	\$7.52	\$11.09	\$8.79	\$8.57	\$7.54	\$7.87	\$6.98	\$7.72	
14 Deficiency and Arrearage Combined	\$64.04	\$93.10	\$124.34	\$111.61	\$95.73	\$75.91	\$65.26	\$88.86	\$161.13	\$142.92	\$108.43	\$81.92	
15 Bad Debt Offset (3)	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	
16 CAP Discount Credit (line 11 * line 14 * line 15)	\$20,828	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,828
17 Total Adjusted Expenses (line 8 - line 16)	\$2,979,742	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$52,981,640
18 Non-Recoverable PIPP Costs - 45% (4)	\$4,920	\$4,730	\$3,000	\$6,201	\$6,812	\$8,244	\$6,731	\$5,653	\$4,941	\$8,039	\$6,839	\$5,407	\$71,518
	\$2,481,080	\$3,619,500	\$4,830,589	\$4,346,794	\$3,718,246	\$2,951,282	\$2,522,395	\$3,431,289	\$6,213,170	\$5,552,976	\$4,240,555	\$3,198,695	

1/ Per Tariff No. 25, Rider 5, Universal Service Charge, page 94 and at Docket No. R-2019-3013287. In accordance with the Company's approved distribution rate case at Docket No. R-2021-3024750, effective 01/15/2022, and Docket No. R-2024-3046523, effective December 20, 2024, the CAP participation level has been reset per the provisions of Rider No. 5.

2/ Average amount per CAP customer per month.

3/ Per Company Tariff No. 25, Rider 5, Universal Service Charge, page 94.

4/ Pursuant to the Commission's Order on Reconsideration entered April 19, 2018, at Docket No. M-2016-2534323, concurrent with the transition to the PIPP, CAP customers' in-program arrears (IPA) will be written off, giving CAP customers who are delinquent at that time a "fresh start" as a one-time accommodation. The Company will assume responsibility for 45% of this IPA, and will not seek rate recovery on this amount. The remaining 55% - not to exceed 55% of \$12 million, or \$6.6 million - will be deferred and combined with CAP customers' pre-program arrearages, and forgiven in 1/24th increments upon CAP customers' in-full monthly payments. The costs of this forgiven IPA will be recovered via Duquesne Light's USC. The IPA balance at cutover is \$10.4M.

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2024 through October 31, 2025

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total
1 Net Surcharge Revenue, Excl. GRT	\$3,847,616	\$5,021,899	\$5,587,922	\$4,228,418	\$3,679,845	\$3,333,545	\$3,242,274	\$5,711,158	\$7,440,922	\$5,590,871	\$4,026,986	\$3,394,951	\$55,106,406
2 E-Factor Revenue, Excl. GRT	(\$457,040)	(\$594,572)	\$367,154	\$290,672	\$247,167	\$223,936	\$220,039	\$381,319	\$494,277	\$380,339	\$270,021	\$227,872	\$2,051,184
3 Universal Service Charge Related Revenue, Excl. GRT	\$3,390,576	\$4,427,327	\$5,955,076	\$4,519,091	\$3,927,012	\$3,557,481	\$3,462,313	\$6,092,476	\$7,935,199	\$5,971,210	\$4,297,007	\$3,622,823	\$57,157,591
4 Expense	\$2,979,742	\$4,281,045	\$5,244,053	\$4,721,040	\$4,317,116	\$3,506,430	\$2,658,484	\$3,836,801	\$6,682,815	\$6,141,688	\$4,881,402	\$3,731,024	\$52,981,640
5 Over/(Under) Collection	\$410,834	\$146,282	\$711,023	(\$201,949)	(\$390,103)	\$51,052	\$803,829	\$2,255,675	\$1,252,383	(\$170,478)	(\$584,396)	(\$108,202)	\$4,175,950
6 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
7 Interest Weight	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	9/12	
8 Interest	\$41,083	\$13,897	\$63,992	(\$17,166)	(\$31,208)	\$3,829	\$56,268	\$146,619	\$75,143	(\$9,376)	(\$29,220)	(\$4,869)	\$308,992

ATTACHMENT A

**Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026**

Reconciliation of Revenue and Expense - November 1, 2024 through October 31, 2025

1	Net Surcharge Revenue, Incl. GRT	\$58,561,537	Exh. 1, Page 2
2	Net Surcharge Related Revenue, Excl. GRT	\$55,106,406	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$2,179,792	Exh. 1, Page 3
4	E-Factor Revenue, Excl. GRT	\$2,051,184	Line 3 * 0.941
5	Universal Service Related Revenue, Excl. GRT	\$57,157,591	Line 2 + Line 4
6	Universal Service Related Expense	\$52,981,640	Exh. 1, Page 4
7	Total Reconciliation Period Over/(Under) Collection	\$4,175,950	Line 5 - Line 6
8	Interest	\$308,992	Exh. 1, Page 5
9	<u>Net Reconciliation Period Over/(Under) Collection</u>	<u>\$4,484,942</u>	Line 7 + Line 8
<u>E-Factor Reconciliation</u>			
10	Balance at YE October 31, 2024, Excl. GRT	\$3,534,836	Att. A, Page 2
11	E-Factor Revenue - Nov 2024-Oct 2025, Excl. GRT	\$2,051,184	Line 4
12	Prior Period Balance at October 31, 2025	\$1,483,652	Line 10 - Line 11
13	Reconciliation Period Over/(Under) Collection - Nov 2024-Oct 2025	\$4,484,942	Line 9
14	Prior Period Adjustment	231,250	Att A, Page 2
15	<u>E-Factor Balance at YE October 31, 2025</u>	<u>\$6,199,844</u>	Line 12 + Line 13 + Line 14

ATTACHMENT A
Ducasse Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026

Reconciliation of E-Factor Revenue

1		Net E-Factor Balance at YE October 31, 2019	<u>\$884,436</u>	
	Filed November 2020			
	Effective January 1, 2021-December 2021			
2	Nov 2018 to Oct 2019	Prior Period Over/(Under) Collection	\$884,436	Line 1
3	Nov 2019 to Oct 2020	Current Period E-Factor Revenue (excl. GRT)	<u>\$1,368,307</u>	
4		Prior Period E-Factor Balance		(\$483,871) Line 2 - Line 3
5	Nov 2019 to Oct 2020	Actual Current Period Over/(Under) Recovery	\$2,816,847	
6		Interest	<u>\$148,885</u>	
7		Total		\$2,965,831 Line 5 + Line 6
8		E-Factor Balance at YE October 31, 2020	<u>\$3,483,961</u>	Line 4 + Line 7
9	Audit Finding No. 1 - Refund for an overstatement of CAP Deficiency Expense		\$187,141	Note 1
10		Net E-Factor Balance at YE October 31, 2020	<u>\$3,669,101</u>	Line 9 + Line 8
	(1) Per the February 4, 2020 PUC Audit Report at Docket No. D-2018-3003729. Interest on refund calculated at 80 months from November 2014 at 6%.			
	Filed November 2021			
	Effective January 1, 2022-December 2022			
11	Nov 2019 to Oct 2020	Prior Period Over/(Under) Collection	\$2,669,101	Line 2
12	Nov 2020 to Oct 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$2,537,176</u>	
13		Prior Period E-Factor Balance		\$111,925 Line 11 - Line 12
14	Nov 2020 to Oct 2021	Actual Current Period Over/(Under) Recovery	\$3,141,993	
15		Interest	<u>\$28,126</u>	
16		Total		\$3,380,119 Line 14 + Line 15
17		E-Factor Balance at YE October 31, 2021	<u>\$3,492,044</u>	Line 13 + Line 16
	Filed November 2022			
	Effective January 1, 2023-December 2023			
18	Nov 2020 to Oct 2021	Prior Period Over/(Under) Collection	\$3,492,044	Line 17
19	Nov 2021 to Oct 2022	Current Period E-Factor Revenue (excl. GRT)	<u>\$3,467,243</u>	
20		Prior Period E-Factor Balance		\$24,801 Line 18 - Line 19
21	Nov 2021 to Oct 2022	Actual Current Period Over/(Under) Recovery	(\$6,544,871)	
22		Interest	<u>(\$416,830)</u>	
23		Total		(\$6,961,701) Line 21 + Line 22
24	Audit Finding No. 1 - Refund for a duplication of CAP Deficiency Expense			\$188,482 Note 1
25	Audit Finding No. 2 - Collection for an understatement of CAP Deficiency Expense			(\$10,150) Note 1
26	Prior Period Adjustment			\$46,495 Note 2
27		E-Factor Balance at YE October 31, 2022	<u>(\$6,712,074)</u>	Line 20 + Line 23 + Line 24 + Line 25 + Line 26
	(1) Per the May 31, 2022 PUC Audit Report at Docket No. D-2020-3021687. Interest on refund calculated at 76 months from March 2017 at 6%. No interest calculated on undercollections.			
	(2) Self-identified prior period adjustment. Interest on refund calculated at 31 months from December 2020 at 6%.			
	Filed November 2023			
	Effective January 1, 2024-December 2024			
28	Nov 2021 to Oct 2022	Prior Period Over/(Under) Collection	(\$6,712,074)	Line 27
29	Nov 2022 to Oct 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$4,625,900)</u>	
30		Prior Period E-Factor Balance		(\$2,086,165) Line 28 - Line 29
31	Nov 2022 to Oct 2023	Actual Current Period Over/(Under) Recovery	(\$4,237,925)	
32		Interest	<u>(\$347,229)</u>	
33		Total		(\$4,605,154) Line 31 + Line 32
34		E-Factor Balance at YE October 31, 2023	<u>(\$6,693,319)</u>	Line 30 + Line 33
	Filed November 2024			
	Effective January 1, 2025-December 2025			
33	Nov 2022 to Oct 2023	Prior Period Over/(Under) Collection	(\$6,693,319)	Line 34
34	Nov 2023 to Oct 2024	Current Period E-Factor Revenue (excl. GRT)	<u>(\$6,690,266)</u>	
35		Prior Period E-Factor Balance		(\$1,062) Line 33 - Line 34
36	Nov 2023 to Oct 2024	Actual Current Period Over/(Under) Recovery	\$2,948,866	
37		Interest	<u>\$24,800</u>	
38		Total		\$3,173,667 Line 36 + Line 37
39		E-Factor Balance at YE October 31, 2024	<u>\$3,172,605</u>	Line 35 + Line 38
40	Prior Period Adjustment			362,231 Note 1
41		Net E-Factor Balance at YE October 31, 2024	\$3,534,836	
	Filed November 2025			
	Effective January 1, 2026-December 2026			
42	Nov 2023 to Oct 2024	Prior Period Over/(Under) Collection	\$3,534,836	Line 41
43	Nov 2024 to Oct 2025	Current Period E-Factor Revenue (excl. GRT)	<u>\$2,051,184</u>	
44		Prior Period E-Factor Balance		\$1,483,652 Line 42 - Line 43
45	Nov 2024 to Oct 2025	Actual Current Period Over/(Under) Recovery	\$4,175,950	
46		Interest	<u>\$308,992</u>	
47		Total		\$4,484,942 Line 45 + Line 46
48		E-Factor Balance at YE October 31, 2024	<u>\$5,968,594</u>	Line 44 + Line 47
49	Prior Period Adjustment			\$231,250 Note 2
50		Net E-Factor Balance at October 31, 2025	\$6,199,844	

(1) Self-identified prior period adjustment as a result of arrearage reassignment between preprogram arrearages (PPA) and in-program arrearages (IPA) that are being split 55%/45%. Refer to footnote 4 on Exhibit 1, page 4 for further background on the Company's previously approved IPA recovery.

(2) Prior period adjustment as a result of reclassification of journal entries between EEC and USC.

ATTACHMENT A

**Duquesne Light Company
Rider 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026**

Calculation of E-Factor Rate

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I = G + H	J	K = I + J	L	M = K + L	N	O = (M/N)*100	P = O*1/(1-5.9%)
	Current Period November 2024-October 2025								Prior Period	Total	Total	Total			
<u>Customer Class</u>	Net Reconciliation Period Surcharge Revenue Exh. 1, Page 2	Reconciliation Period Surcharge Revenue Exh. 1, Page 3	Reconciliation Surcharge Related Revenue	Reconciliation Period Related Revenue Less GRT	Reconciliation Period Expense Exh. 1, Page 4	Over/(Under) Collection e Factor	Interest Exh. 1, Page 5	Total Over/(Under) Collection e Factor	Over/(Under) Collection e Factor Att. A, Page 1	Reconciliation Period Over/(Under) Collection e Factor	Prior Period Adjustment (1)	Reconciliation Period Over/(Under) Collection eFactor	Forecast Non-CAP Sales (kWh) Jan-Dec 2026 Att. A, Page 4	Proposed E-Factor Rate Excl. GRT	Proposed E-Factor Rate Incl. GRT
1 Residential (RS, RH, RA)	\$58,561,537	\$2,179,792	\$60,741,329	\$57,157,591	\$52,981,640	\$4,175,950	\$308,992	\$4,484,942	\$1,483,652	\$5,968,594	\$231,250	\$6,199,844	3,590,382,841	0.173	0.184

(1) Prior Period Adjustment identified on Page A2

ATTACHMENT A

**Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2026**

Calculation of the Projected Universal Service Charge

<u>Universal Service Program Costs:</u>		
1	CAP Revenue Deficiency	\$50,736,775
2	CAP Frozen Arrearage	\$3,308,397
3	CAP Administration Cost	\$2,114,388
4	Smart Comfort	\$3,753,500
5	CARES	\$145,000
6	Hardship Fund	\$130,000
7	Recoverable PIPP Costs (1)	\$84,827
8	<u>Projected Universal Service Program Budget</u>	<u>\$60,272,887</u>
 <u>Credit (Bad Debt Offset):</u>		
9	CAP Customer Participation Level (2)	39,046 Per Tariff No. 25, USC - Rider 5, page 94
10	<u>Average Projected Enrollment for Calendar Year 2026</u>	<u>39,175</u>
11	Difference	129 Line 10 - Line 9
12	<u>Average Discount per Customer per Year</u>	<u>\$1,380</u> See Footnote 3
13	Discount With Excess Customers	\$178,020 Line 11 * Line 12
14	<u>Bad Debt Offset</u>	<u>10.43%</u> Per Tariff No. 25, USC - Rider 5, page 94
15	Adjustment to USC for Bad Debt	\$18,567 Line 13 * Line 14
16	<u>Total Projected Universal Service Program Costs</u>	<u>\$60,254,319</u> Line 8 - Line 15
 <u>Projected Non-CAP Sales:</u>		
17	Forecast Residential Sales (kWh)	3,927,243,808
18	<u>Less Forecast CAP Sales (kWh)</u>	<u>336,860,967</u>
19	Non-CAP Forecast Sales (kWh)	3,590,382,841 Line 17 - Line 18
20	Charge - \$/kWh	\$0.01678 Line 16 / Line 19
21	Charge - ¢/kWh	1.678 Line 20 * 100
22	T= Pennsylvania Gross Receipts Tax (GRT):	5.9%
23	<u>Projected Universal Service Charge (USC) (¢/kWh)</u>	<u>1.783</u> Line 21 * 1 / (1 - line 22)
24	E-Factor Over/(Under) Collection (¢/kWh), incl. GRT	0.184 Att. A, Page 3
25	<u>Universal Service Charge (USC) (¢/kWh) - Effective January 1, 2026</u>	<u>1.599</u> Line 23 - Line 24

(1) Pursuant to the Commission's Order on Reconsideration entered April 19, 2018, at Docket No. M-2016-2534323, concurrent with the transition to the PIPP, CAP customers' in-program arrears (IPA) will be written off, giving CAP customers who are delinquent at that time a "fresh start" as a one-time accommodation. The Company will assume responsibility for 45% of this IPA, and will not seek rate recovery on this amount. The remaining 55% – not to exceed 55% of \$12 million, or \$6.6 million – will be deferred and combined with CAP customers' pre-program arrearages, and forgiven in 1/24th increments upon CAP customers' in-full monthly payments. The costs of this forgiven IPA will be recovered via Duquesne Light's USC. The IPA balance at cutover is \$10.4M.

(2) Updated CAP customer participation level pursuant to the Commission's Order entered on November 7, 2024, at Docket No. R-2024-3046523 approving the Company's Distribution Rate Case Settlement Agreement. As directed in the Order, the Company will make its compliance filing on at least one days' notice for service rendered on and after December 20, 2024.

(3) Calculated as follows:

Projected 2025 CAP Deficiency and Arrearages (Line 1 + Line 2)	\$54,045,172
Average Projected Enrollment for Calendar Year 2026	<u>39,175</u>
Average Discount per Customer per Year	<u>\$1,380</u>



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: November 26, 2025

EFFECTIVE: January 1, 2026

Issued in compliance with the Commission Orders entered February 24, 2011,
at Docket No. R-2010-2179522 and November 7, 2024, at Docket No. R-2024-3046523.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 5 – Universal Service Charge

**Eighth Revised Page No. 93
Cancelling Seventh Revised Page No. 93**

In accordance with the provisions of the Annual Update section of Rider No. 5 – Universal Service Charge, the annual adjustment to the Company’s Universal Service Charge is being filed. The USC increased from 1.549 cents per kilowatt-hour to 1.599 cents per kilowatt-hour effective January 1, 2026.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 5 – UNIVERSAL SERVICE CHARGE****(Applicable to Rate Schedules RS, RH and RA)****APPLICABILITY**

The Universal Service Charge (“USC”) is instituted as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Plan. The USC shall be applicable to all residential customers who take distribution service under Rate Schedules RS, RH and RA except for residential customers in the Company’s Customer Assistance Program (“CAP”). The USC provides for the recovery of the costs, excluding internal administrative costs, associated with universal service programs provided by the Company to residential customers. The USC shall be determined to the nearest one-thousandth of one (1) cent per kilowatt-hour (“kWh”) in accordance with the formula set forth below and shall be applied to all kilowatt-hours delivered during the billing month. The USC is a non-bypassable charge.

RATE

In addition to the charges provided in this Tariff, an amount of 1.599 cents per kilowatt-hour shall be added to the distribution energy charges per kilowatt-hour of each applicable rate schedule to determine the total per kilowatt-hour charge. The USC shall not be applicable to customers enrolled in the Company’s CAP. (I)

CALCULATION OF CHARGE

$$USC = [(US_c - Cr - E) / S_{Res}] * 100 * [1 / (1 - T)]$$

Where: USC = The charge, in cents per kilowatt-hour, to be applied to each kilowatt-hour delivered to all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

US_c = Universal Service Program costs, which are the estimated direct and external administrative costs to be incurred by the Company to provide Universal Service to customers for the USC Computational Year. Such costs shall include, but are not limited to, preparation of the Needs Assessment, Universal Service Plan development, Impact Evaluation and educational materials. Universal Service Programs include the following programs which may change from time to time: