

December 2, 2025

**VIA ELECTRONIC FILING**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

**Re: Completed Restoration of Momentary and Sustained Interruptions –  
FirstEnergy Pennsylvania Electric Company; Docket No. M-2025-3052814**

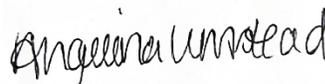
Dear Secretary Homsher:

Pursuant to 52 Pa. Code § 67.1, FirstEnergy Pennsylvania Electric Company on behalf of Met-Ed Rate District (“Met-Ed”) submits written notification of completed restoration efforts following storm conditions that began on November 16, 2025, that caused multiple service interruptions in the Met-Ed service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 921-6202.

Sincerely,



Angelina Umstead

Enclosures

c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)  
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)  
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO  
PENNSYLVANIA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU  
P O BOX 3265  
HARRISBURG, PA 17105-3265

1. Reporting Utility: FirstEnergy Pennsylvania Electric Company ("FE PA")  
on behalf of its Met-Ed Rate District ("Met-Ed")  
Address: 800 Cabin Hill Drive  
Greensburg, PA 15601

2. Name and title of person making report:

Karen M. Kinslow  
*(Name)*

Vice President Pennsylvania Operation  
*(Title)*

3. Telephone number: (610) 921-6311  
*(Telephone Number)*

4. Date and time report was made to Commission:

November 16, 2025  
*(Date)*

1645  
*(Time)*

5. Interruption or Outage:

(a) Number of customers affected: 25,398 (represents 4.3% of Met-Ed's total customers).

(b) Approximate number of outage cases and trouble cases for each county affected during event: See response to 5(c)

- (c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Adams	1,082	19	11
Berks	3,392	62	54
Bucks	916	21	8
Chester	221	6	0
Cumberland	811	10	2
Dauphin	130	3	4
Lancaster	1,102	1	1
Lebanon	3,953	16	17
Lehigh	3	1	0
Monroe	3,219	33	36
Montgomery	163	3	7
Northampton	6,149	27	25
Pike	296	8	12
York	3,961	47	55
<b>Total</b>	<b>25,398</b>	<b>257</b>	<b>232</b>

- (d) Approximate number of outage cases exceeding 6 or more hours in duration: 100

- (e) A listing of each outage case exceeding 6 or more hours in duration: See Attachment A.

- (f) Reason for the interruption or outages: Beginning in the morning of Sunday November 16, 2025, a weather system began moving through Pennsylvania including FE PA’s service territory, producing wind gusts of approximately 53 miles per hour on Sunday, November 16, 2025, and 40 miles per hour on Monday, November 17. See Attachment B for the maximum wind gusts for November 16, and November 17 and 24-hour total precipitation for November 16, 2025.

Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, damaged conductors and crossarms. The Berks, Lebanon, Monroe, and Northampton Counties were the hardest hit areas. Approximately 61% of the total outages that occurred were tree related.

Preliminary data indicates the reliability impact of the storm was 6.3 minutes of SAIDI, 0.04 of SAIFI, and an overall storm CAIDI of 144.15 minutes.

- (g) Projected time of restoration: There was not a global estimated restoration time established as a majority of the customers were restored over the early morning hours of November 17, 2025.

See Attachment C for the restoration curve and Attachment D for the order restoration graphs.

- (h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

<b>Company</b>	<b># of Workers</b>	<b>General Function</b>
FE PA	104	Line
<b>Subtotal</b>	<b>104</b>	<b>Line</b>
Danella Construction of NY Inc	24	Line Contractors
Henkels & McCoy - East Region	10	Line Contractors
I.B Abel	4	Line Contractors
JW Didado	6	Line Contractors
NG Gilbert	8	Line Contractors
<b>Subtotal</b>	<b>52</b>	<b>Line Contractors</b>
Lewis Tree	47	Forestry
Nelson Tree	7	Forestry
Penn Line Services, Inc	38	Forestry
Treesmiths	30	Forestry
York Tree Family	6	Forestry
<b>Subtotal</b>	<b>128</b>	<b>Forestry</b>
FE PA	22	Support
FirstEnergy Service Company	7	Support
<b>Subtotal</b>	<b>29</b>	<b>Support</b>
<b>Grand Total</b>	<b>313</b>	

- (i) The date and time of the first information of a service interruption: November 16, 2025, at 0714.
- (j) The date and time that repair crews were assembled: November 16, 2025 at 0600.
- (k) The actual time that service was restored to the last affected customer: November 17, 2025 at 2357.
- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans	123
Secondary Spans	3
Crossarms Replaced	31
Cutouts Replaced	78
Poles Replaced	27
Transformers Replaced	22
Wire & Cable Replaced (feet)	2,564

- (m) If the interruption/outage event was weather-related, the utility’s weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

See Attachment E for the weather forecast reports.

- (n) If the interruption/outage event caused approximate outages that exceed 10% or more of the number of customers in the utility’s entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility’s entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

**Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information<sup>1</sup>:**

<b>Order #</b>	<b>Approximate Location (County)</b>	<b>Total Number of Customers Affected</b>	<b>Duration of the Outage (minutes)</b>	<b>Initial Date and Time of the Outage</b>	<b>Restoration Date and Time</b>
2146244	York	2	2,092	11/16/2025 0819	11/17/2025 1911
2150356	Cumberland	15	2,072	11/16/2025 1324	11/17/2025 2356
2146741	Northampton	3	1,870	11/16/2025 1032	11/17/2025 1742
2147775	Bucks	1	1,855	11/16/2025 1210	11/17/2025 1905
2146930	Berks	1	1,833	11/16/2025 1055	11/17/2025 1728
2150628	York	21	1,815	11/16/2025 1223	11/17/2025 1838
2152302	Pike	7	1,799	11/16/2025 1013	11/17/2025 1612
2146102	Cumberland	1	1,783	11/16/2025 0714	11/17/2025 1257
2146512	Monroe	2	1,777	11/16/2025 1011	11/17/2025 1548
2150762	Berks	2	1,767	11/16/2025 1255	11/17/2025 1822
2149220	Montgomery	7	1,748	11/16/2025 1435	11/17/2025 1943
2146435	Monroe	4	1,747	11/16/2025 0954	11/17/2025 1501
2146561	Pike	28	1,710	11/16/2025 1013	11/17/2025 1443
2147701	York	3	1,699	11/16/2025 1204	11/17/2025 1623
2149216	York	21	1,698	11/16/2025 1203	11/17/2025 1621
2150482	Northampton	8	1,600	11/16/2025 1057	11/17/2025 1337
2149368	Pike	5	1,554	11/16/2025 1452	11/17/2025 1646
2149021	York	29	1,552	11/16/2025 1412	11/17/2025 1604
2146448	Monroe	5	1,540	11/16/2025 0959	11/17/2025 1139
2147662	Bucks	2	1,531	11/16/2025 1114	11/17/2025 1245
2146899	Northampton	9	1,513	11/16/2025 1050	11/17/2025 1203
2149914	Bucks	2	1,502	11/16/2025 1603	11/17/2025 1705
2146468	Berks	7	1,495	11/16/2025 1004	11/17/2025 1059
2147894	Berks	14	1,470	11/16/2025 1226	11/17/2025 1256
2147809	York	8	1,457	11/16/2025 1215	11/17/2025 1232
2149937	Bucks	6	1,429	11/16/2025 1606	11/17/2025 1555
2148896	Monroe	5	1,426	11/16/2025 1353	11/17/2025 1339
2147944	Bucks	1	1,418	11/16/2025 1232	11/17/2025 1210
2147510	Berks	22	1,377	11/16/2025 1145	11/17/2025 1042
2149661	Pike	3	1,347	11/16/2025 1530	11/17/2025 1357
2147923	Berks	1	1,325	11/16/2025 1229	11/17/2025 1034
2150002	York	1	1,291	11/16/2025 1346	11/17/2025 1117
2147469	Bucks	16	1,281	11/16/2025 1136	11/17/2025 0857
2147634	Berks	16	1,257	11/16/2025 1201	11/17/2025 0858
2150344	Monroe	1	1,226	11/16/2025 1736	11/17/2025 1402
2149501	Berks	54	1,216	11/16/2025 1515	11/17/2025 1131
2150240	Pike	17	1,194	11/16/2025 1457	11/17/2025 1051
2148554	Berks	1	1,146	11/16/2025 1316	11/17/2025 0822
2148863	Monroe	25	1,136	11/16/2025 1347	11/17/2025 0843
2148878	Northampton	5	1,116	11/16/2025 1350	11/17/2025 0826

<sup>1</sup> When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2150062	Bucks	2	1,097	11/16/2025 1631	11/17/2025 1048
2150046	Bucks	4	1,060	11/16/2025 1627	11/17/2025 1007
2146424	Dauphin	1	1,040	11/16/2025 0952	11/17/2025 0312
2150855	Northampton	71	1,028	11/16/2025 1901	11/17/2025 1209
2150846	Berks	12	1,011	11/16/2025 2020	11/17/2025 1311
2150467	Berks	8	1,002	11/16/2025 1209	11/17/2025 0451
2149456	Monroe	54	996	11/16/2025 1505	11/17/2025 0741
2149309	Adams	28	991	11/16/2025 1218	11/17/2025 0449
2149927	Berks	4	975	11/16/2025 1604	11/17/2025 0819
2147003	York	4	971	11/16/2025 1102	11/17/2025 0313
2146901	York	2	971	11/16/2025 1050	11/17/2025 0301
2151229	York	1	861	11/16/2025 2247	11/17/2025 1308
2147835	Adams	2	855	11/16/2025 0912	11/16/2025 2327
2150075	Monroe	3	850	11/16/2025 1633	11/17/2025 0643
2146971	Bucks	5	841	11/16/2025 1059	11/17/2025 0100
2151267	Monroe	4	811	11/16/2025 2302	11/17/2025 1233
2151205	Monroe	17	802	11/16/2025 2237	11/17/2025 1159
2147133	Bucks	3	779	11/16/2025 1114	11/17/2025 0013
2147355	Bucks	17	759	11/16/2025 1123	11/17/2025 0002
2150946	Berks	2	740	11/16/2025 2102	11/17/2025 0922
2149252	Bucks	2	726	11/16/2025 1438	11/17/2025 0244
2147075	Bucks	2	719	11/16/2025 1111	11/16/2025 2310
2149718	Monroe	28	715	11/16/2025 1535	11/17/2025 0330
2151854	Lebanon	24	710	11/17/2025 0812	11/17/2025 2002
2149311	Monroe	28	707	11/16/2025 1217	11/17/2025 0004
2150224	Berks	3	697	11/16/2025 1715	11/17/2025 0452
2150158	Monroe	6	688	11/16/2025 1655	11/17/2025 0423
2152427	Monroe	397	687	11/17/2025 1132	11/17/2025 2259
2152896	Monroe	14	658	11/17/2025 1132	11/17/2025 2230
2147960	York	4	611	11/16/2025 1234	11/16/2025 2245
2147811	Bucks	26	582	11/16/2025 1215	11/16/2025 2157
2150665	Berks	129	557	11/16/2025 1922	11/17/2025 0439
2148678	Bucks	5	534	11/16/2025 1329	11/16/2025 2223
2147084	York	6	492	11/16/2025 1112	11/16/2025 1924
2151737	Berks	27	488	11/17/2025 0712	11/17/2025 1520
2149529	Lebanon	1	487	11/16/2025 1519	11/16/2025 2326
2148984	York	1	484	11/16/2025 1408	11/16/2025 2212
2147497	Berks	1	480	11/16/2025 1143	11/16/2025 1943
2151706	Adams	1	472	11/17/2025 0649	11/17/2025 1441
2146318	Adams	5	451	11/16/2025 0914	11/16/2025 1645
2146369	Berks	24	447	11/16/2025 0940	11/16/2025 1707
2146799	Northampton	149	441	11/16/2025 1041	11/16/2025 1802
2146609	Chester	23	427	11/16/2025 1017	11/16/2025 1724
2146511	Berks	1	420	11/16/2025 1011	11/16/2025 1711
2148900	Berks	1	415	11/16/2025 1354	11/16/2025 2049
2146944	Northampton	23	413	11/16/2025 1057	11/16/2025 1750

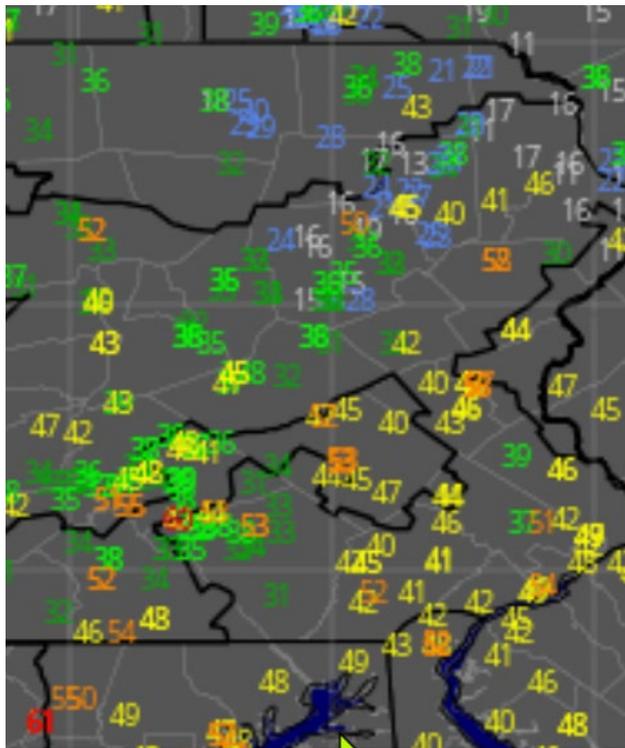
FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2147843	Berks	1	412	11/16/2025 1220	11/16/2025 1912
2148955	York	23	408	11/16/2025 1205	11/16/2025 1853
2148955	York	54	408	11/16/2025 1205	11/16/2025 1853
2150400	Bucks	18	405	11/16/2025 1200	11/16/2025 1845
2148118	Berks	23	402	11/16/2025 1255	11/16/2025 1937
2150142	Berks	31	399	11/16/2025 1351	11/16/2025 2030
2148538	Northampton	252	398	11/16/2025 1313	11/16/2025 1951
2146857	Berks	1	396	11/16/2025 1047	11/16/2025 1723
2149683	Northampton	44	394	11/16/2025 1532	11/16/2025 2206
2147517	Northampton	7	389	11/16/2025 1146	11/16/2025 1815
2146905	York	2	378	11/16/2025 1051	11/16/2025 1709
2152549	Bucks	53	372	11/17/2025 1158	11/17/2025 1810
2146980	Lebanon	10	369	11/16/2025 1100	11/16/2025 1709
2152418	Northampton	5	368	11/17/2025 1128	11/17/2025 1736

**Attachment B: Wind and Precipitation Reports**

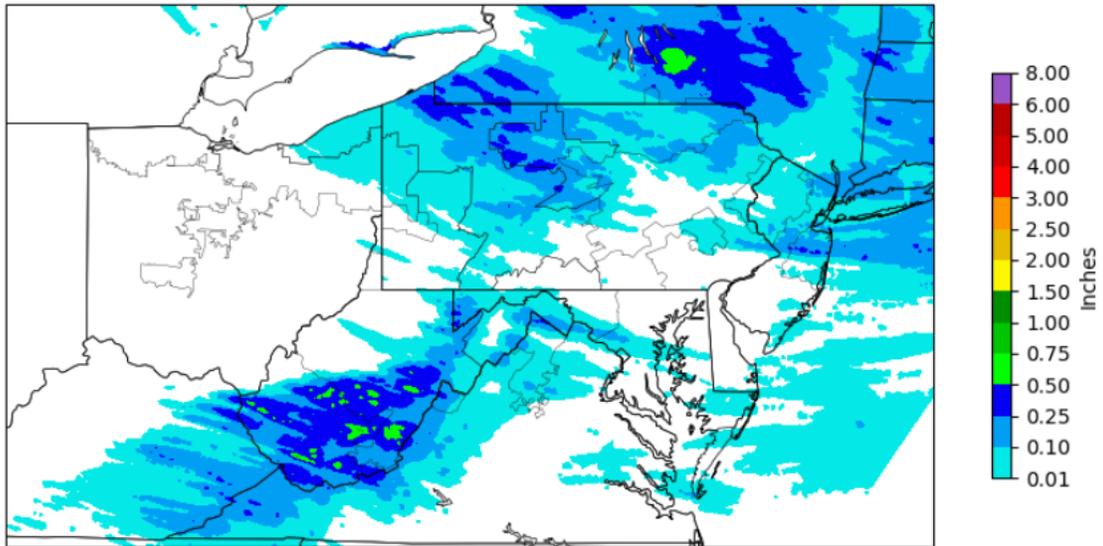
**Wind and Precipitation Reports:** Graphics 1 and 2 illustrate the maximum wind gusts in the FE PA service territory on November 16 and November 17, 2025. Graphic 3 illustrates the 24-Hour Total Precipitation in the FE PA service territory on November 16, 2025. The graphics depict data from the National Oceanic and Atmospheric Administration (“NOAA”).

**Graphic 1: Maximum Wind Gusts – Sunday, November 16, 2025**

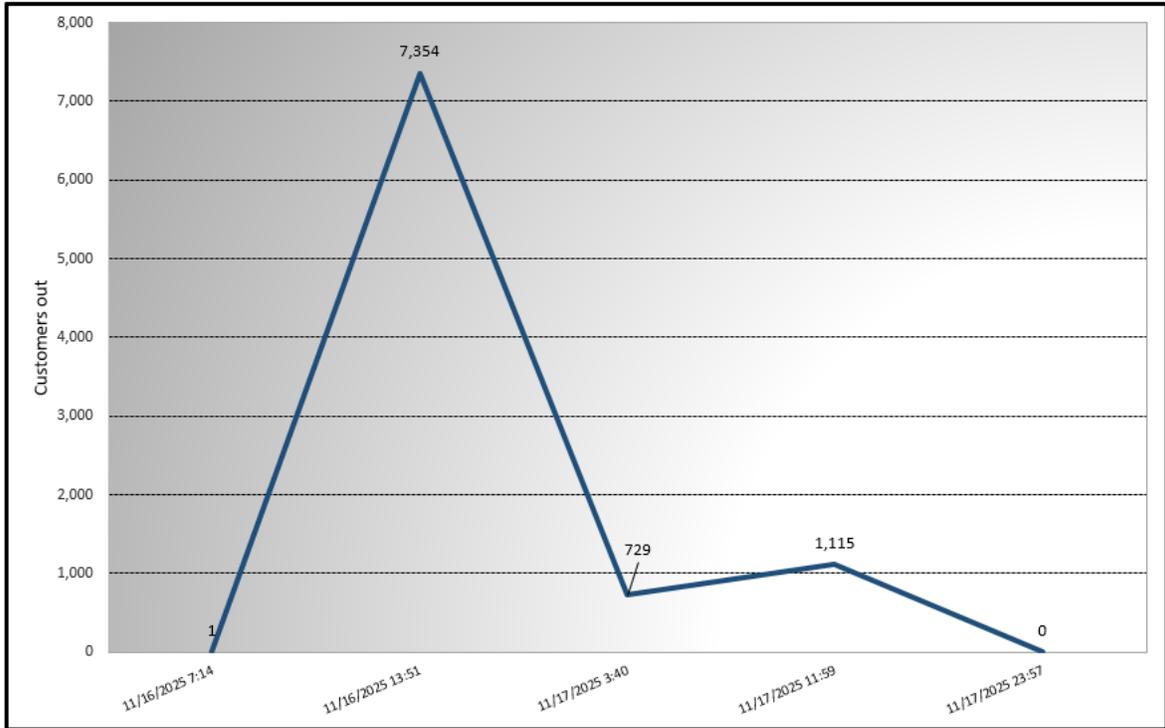




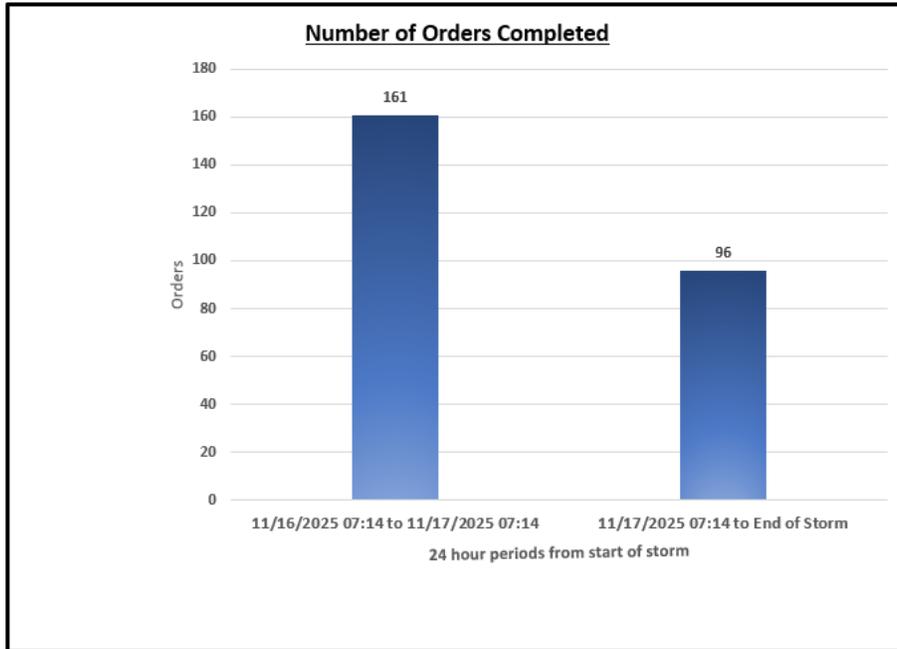
**Graphic 3: 24 Hour Total Precipitation – Sunday, November 16, 2025**



**Attachment C: Restoration Curve**



**Attachment D: Order Restoration Graphs**



*Attachment E: Meteorologist Reports*

**Saturday, November 15, 2025 @ 0921**

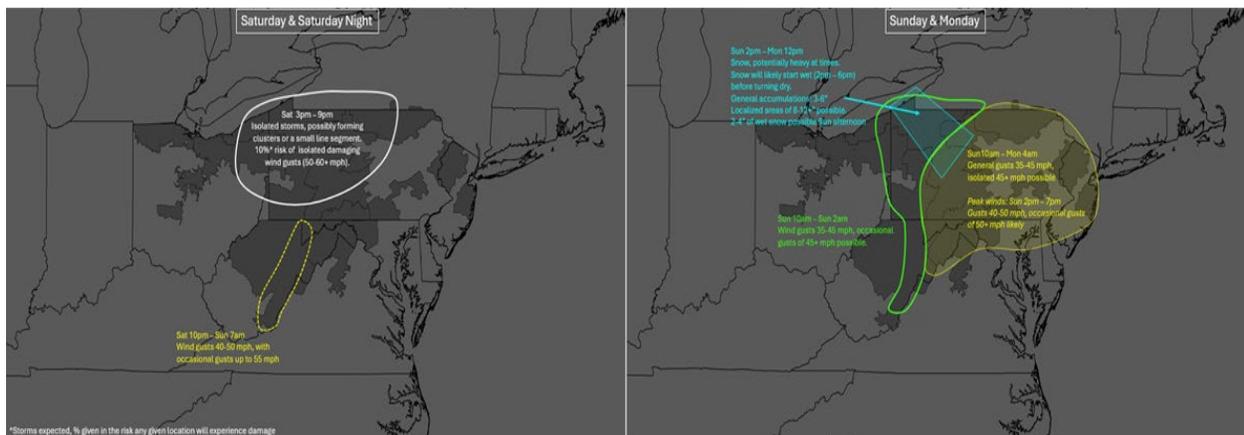
**Update:**

Several notable changes this morning:

- Added risk of thunderstorms with isolated damaging gusts across portions of northern FE Saturday afternoon/evening.
- Slightly increased max gusts Saturday night in elevations of eastern WV/MD.
- Increased max gusts for areas of eastern FE Sunday where pockets of 50+ mph gusts look increasingly possible. Peak wind expected Sunday afternoon.
- Extended period of occasional 40 mph gusts into early Monday morning.
- Added accumulating snow Sunday into Monday for areas of PA—a few inches of wet snow will be possible during daytime Sunday before turning dry overnight. Given lake-effect nature of snow, significant local accumulations (12+”) are being monitored.

Note: many areas of FE have returned to abnormally dry/drought conditions. Strong wind gusts will provide an elevated fire risk for many areas of central and eastern FE on Sunday and Monday.

See graphics below for further information.

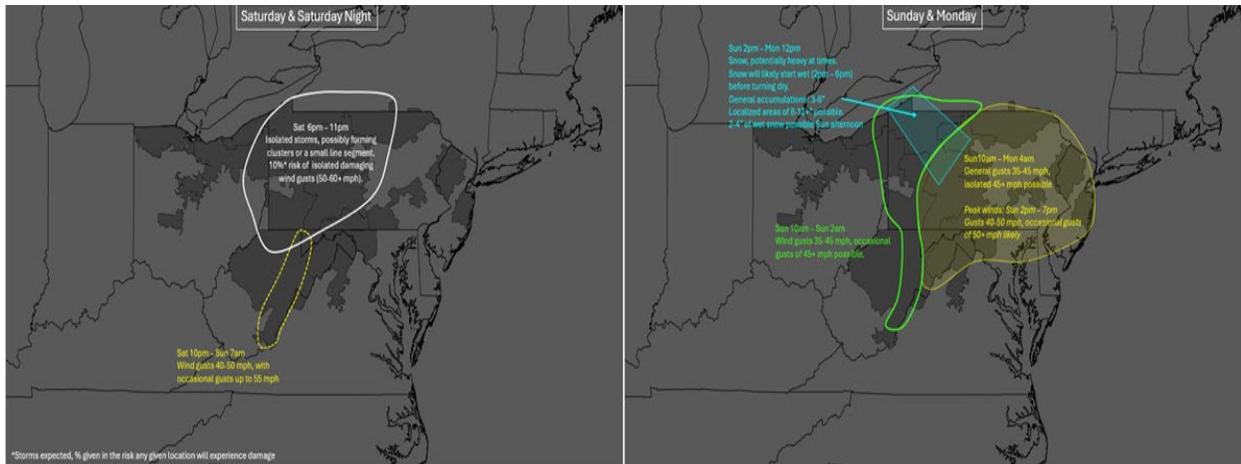


**Saturday, November 15, 2025 @ 1429**

**Update:**

Pushed thunderstorm risk back a few hours into Saturday evening and made slight adjustments to risk area. Otherwise, no changes.

See graphics below for further information.



**Sunday, November 16, 2025 @ 0851**

**Changes:**

**Update:**

Small adjustments to timing and risk areas, but no major changes to the forecast this morning.

NOTE: Strong winds, dry soils and dry air (low relative humidity) will create elevated risk of fire risk today, especially across areas of eastern and southern FE.

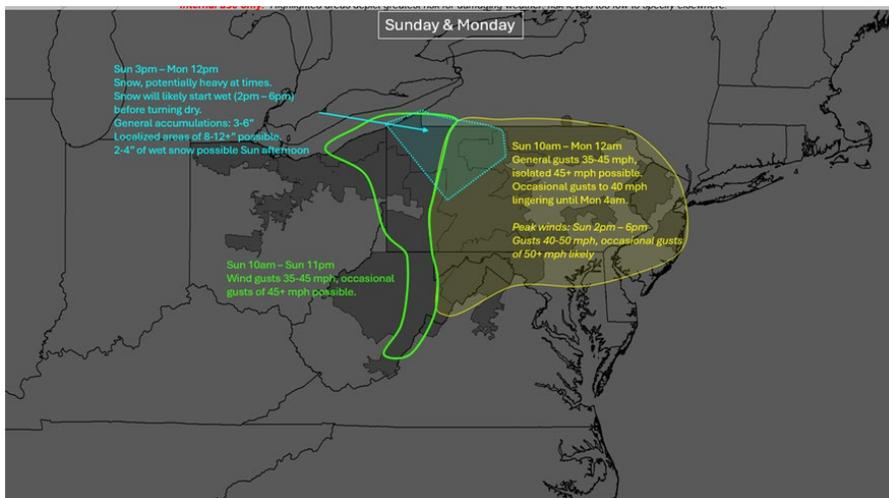
Helpful fire weather resources:

[www.weather.gov](http://www.weather.gov)

[National 7-Day Significant Fire Potential](#)

[Storm Prediction Center Fire Weather Forecasts](#)

See graphic below for further information.



**Monday, November 17, 2025 @ 0752**

One-time issuance to address lingering gusts which will end this afternoon.

