



VIA E-FILE

December 3, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
PO Box 3265
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Report of Electric Service Interruptions
Due to a Wind Event on November 16 – November 17, 2025
Docket No. M-2025-3052814**

Dear Mr. Homsher:

PPL Electric Utilities Corporation (“PPL Electric”) hereby submits this Report of Electric Service Interruptions due to a wind event between 0400 on Sunday November 16, 2025, and 0900 on Monday November 17, 2025. This event caused 280 outage cases and 17,151 customer service interruptions and affected all regions of PPL Electric’s service territory. This report is being filed pursuant to the Commission’s regulations at 52 Pa Code §67.1.

Pursuant to 52 Pa. Code §1.11, the enclosed document is to be deemed filed on December 3, 2025, which is the date it was filed electronically with the Commission’s E-Filing System.

If you have any questions regarding this report, please contact me at (215) 721-6807.

Very truly yours,

/s/ Julie Swiniuch

Julie Swiniuch
Manager- Project Development and Real Estate

Enclosures

cc: Mr. John VanZant
RA-PUCPEMA@pa.gov

- (b) Approximate number of outage cases and trouble cases for each county affected during the event:

County	Outage Cases	Trouble Cases
Berks	4	0
Bucks	24	5
Carbon	8	0
Chester	3	1
Clinton	2	0
Columbia	9	1
Cumberland	9	4
Dauphin	12	7
Juniata	1	0
Lackawanna	21	5
Lancaster	35	13
Lehigh	18	6
Luzerne	4	1
Lycoming	5	0
Mifflin	1	0
Monroe	31	9
Montgomery	4	1
Northampton	13	3
Northumberland	2	1
Perry	10	2
Pike	15	4
Schuylkill	8	3
Susquehanna	5	1
Union	3	0
Wayne	29	9
Wyoming	1	1
York	3	0
Total	280	77

(c) Approximate number of outages for each county affected during the event:

County	Number of Customers Interrupted
Berks	59
Bucks	1,477
Carbon	1,611
Chester	103
Clinton	42
Columbia	91
Cumberland	556
Dauphin	479
Juniata	1
Lackawanna	1,290
Lancaster	3,503
Lehigh	635
Luzerne	54
Lycoming	145
Mifflin	11
Monroe	1,529
Montgomery	71
Northampton	620
Northumberland	4
Perry	467
Pike	888
Schuylkill	91
Susquehanna	454
Union	160
Wayne	2,420
Wyoming	121
York	269
Total	17,151

(d) Approximate number of outage cases exceeding 6 or more hours in duration:

Fifty-nine (59) cases exceeded six hours in duration.

- (e) A listing of each outage case exceeding 6 or more hours in duration, including the following information:

Job Number	County	# Customers Out More than 6 Hours	Duration	Trouble Date & Time	Restored Date & Time
8016285-1	Perry	2	480	11/16/25 4:30	11/16/25 12:30
8016286-1	Schuylkill	3	454	11/16/25 4:40	11/16/25 12:14
8016398-1	York	124	490	11/16/25 8:42	11/16/25 16:52
8016423-1	Bucks	3	619	11/16/25 9:11	11/16/25 19:30
8016444-1	Cumberland	13	465	11/16/25 9:32	11/16/25 17:17
8016452-1	Bucks	42	388	11/16/25 9:40	11/16/25 16:08
8016460-1	Bucks	10	445	11/16/25 9:47	11/16/25 17:12
8016494-1	Lehigh	3	591	11/16/25 9:59	11/16/25 19:50
8016520-1	Lancaster	18	963	11/16/25 10:16	11/17/25 2:19
8016548-1	Lehigh	221	440	11/16/25 9:50	11/16/25 17:10
8016574-1	Lehigh	39	384	11/16/25 10:25	11/16/25 16:49
8016577-1	Northampton	7	912	11/16/25 10:25	11/17/25 1:37
8016586-1	Lancaster	80	815	11/16/25 10:31	11/17/25 0:06
8016592-1	Pike	4	596	11/16/25 10:34	11/16/25 20:30
8016600-1	Berks	3	627	11/16/25 10:38	11/16/25 21:05
8016638-1	Monroe	2	495	11/16/25 10:51	11/16/25 19:06
8016726-1	Lehigh	2	399	11/16/25 11:22	11/16/25 18:01
8016729-1	Bucks	107	363	11/16/25 11:23	11/16/25 17:26
8016760-1	Lancaster	1	764	11/16/25 11:46	11/17/25 0:30
8016781-1	Perry	21	377	11/16/25 11:56	11/16/25 18:13
8016800-1	Dauphin	26	918	11/16/25 12:02	11/17/25 3:20
8016809-1	Dauphin	18	431	11/16/25 12:09	11/16/25 19:20
8016813-1	Bucks	2	605	11/16/25 12:12	11/16/25 22:17
8016819-1	Perry	109	414	11/16/25 12:17	11/16/25 19:11
8016849-1	Wayne	7	368	11/16/25 12:34	11/16/25 18:42
8016860-1	Lehigh	5	974	11/16/25 12:37	11/17/25 4:51
8016874-1	Wayne	22	383	11/16/25 12:49	11/16/25 19:12
8016875-1	Lehigh	3	511	11/16/25 12:49	11/16/25 21:20
8016881-1	Lancaster	13	519	11/16/25 12:51	11/16/25 21:30
8016886-1	Lackawanna	9	517	11/16/25 12:53	11/16/25 21:30
8016898-1	Lancaster	4	362	11/16/25 13:00	11/16/25 19:02
8016899-1	Lancaster	2	716	11/16/25 12:34	11/17/25 0:30
8016929-1	Lackawanna	64	368	11/16/25 13:16	11/16/25 19:24
8016937-1	Bucks	29	437	11/16/25 13:18	11/16/25 20:35
8017028-1	Northampton	1	814	11/16/25 14:19	11/17/25 3:53
8017088-1	Lancaster	7	498	11/16/25 14:47	11/16/25 23:05
8017090-1	Lackawanna	9	444	11/16/25 14:48	11/16/25 22:12
8017094-1	Lackawanna	1	484	11/16/25 14:51	11/16/25 22:55
8017101-1	Lackawanna	1	363	11/16/25 14:57	11/16/25 21:00
8017108-1	Wayne	599	371	11/16/25 14:58	11/16/25 21:09
8017110-1	Lancaster	21	406	11/16/25 14:59	11/16/25 21:45
8017130-1	Monroe	11	1153	11/16/25 15:10	11/17/25 10:23
8017158-1	Wayne	89	533	11/16/25 15:19	11/17/25 0:12
8017180-1	Monroe	6	363	11/16/25 15:31	11/16/25 21:34
8017193-1	Pike	32	497	11/16/25 15:39	11/16/25 23:56
8017199-1	Northampton	429	450	11/16/25 15:42	11/16/25 23:12
8017210-1	Northampton	4	1181	11/16/25 15:44	11/17/25 11:25
8017213-1	Northampton	6	380	11/16/25 15:44	11/16/25 22:04
8017255-1	Bucks	3	755	11/16/25 16:02	11/17/25 4:37
8017262-1	Pike	64	584	11/16/25 16:09	11/17/25 1:53

Job Number	County	# Customers Out More than 6 Hours	Duration	Trouble Date & Time	Restored Date & Time
8017273-1	Pike	4	528	11/16/25 16:12	11/17/25 1:00
8017288-1	Lancaster	204	712	11/16/25 16:21	11/17/25 4:13
8017311-1	Pike	10	562	11/16/25 16:12	11/17/25 1:34
8017395-1	Northampton	1	590	11/16/25 17:46	11/17/25 3:36
8017411-1	Lancaster	4	372	11/16/25 18:03	11/17/25 0:15
8017419-1	Lehigh	4	399	11/16/25 18:20	11/17/25 0:59
8017497-1	Northampton	1	567	11/16/25 19:23	11/17/25 4:50
8017626-1	Berks	23	774	11/16/25 22:57	11/17/25 11:51
8017642-1	Lackawanna	16	597	11/17/25 0:09	11/17/25 10:06

(f) Reason for the interruption or outages:

The interruptions were caused by a weather system that brought heavy winds across the PPL Electric's territory.

(g) Projected time of restoration:

Restoration was projected to be completed by 1530 on Monday November 17, 2025.

(h) The number of utility workers, contract workers and workers received as mutual aid assigned specifically to the repair work by general function, that is linemen, troublemen, tree crew and the like:

Approximate staffing was as follows:

Company	# Workers	Function
PPL Electric Utilities	134	Office Personnel
PPL Electric Utilities	224	Distribution Line
PPL Electric Utilities	0	Electricians
PPL Electric Utilities	20	Material Handlers
Haugland	25	Electrical Contract Crews
IB Abel	74	Electrical Contract Crews
Infrasource	91	Electrical Contract Crews
Kuharchik	30	Electrical Contract Crews
Miller Bros	26	Electrical Contract Crews
Premium	29	Electrical Contract Crews
Valiant	12	Electrical Contract Crews
Asplundh	59	Tree Contract Crews
Treesmiths	16	Tree Contract Crews
Penline	10	Tree Contract Crews

(i) The date and time of the first information of service interruption:

The initial service interruption occurred at approximately 0400 on Sunday November 16, 2025.

(j) The date and time that repair crews were assembled:

PPL repair crews were first assembled at 0700 on Sunday November 16, 2025.

(k) The actual time that service was restored to the last affected customer:

All customers were restored by 1305 on Monday, November 17, 2025.

- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

The damage to PPL Electric facilities included trees or limbs on conductor, downed wires, and broken equipment.

Approximate materials used to complete restoration included:

- Arrestors – 8
- Wire and Cable – 2,892 feet
- Crossarms – 14
- Cutouts – 17
- Wood Poles – 16
- Transformers – 20

- (m) If the interruption / outage event was weather-related, the utility's weather reports, outlooks, or scenarios for the day before and the day of the interruption / outage event:

As of Saturday, November 15, PPL Electric's weather outlook for Sunday, November 16 called for a cold front bringing approximately 15-25 MPH common winds with 35-40 MPH gusts throughout the service territory for 12 hours. Actual conditions were generally in line with the forecast, notably the weather system moved through the service territory with slightly higher winds than anticipated.

- (n) If the interruption / outage event caused approximate outages that exceed 10% or more of customers in the utility's entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events:

This event did not impact more than 10% of PPL Electric customers.

Event and Rank	Event Date	Number of Outages	Duration of Outages

Remarks:
