



Ribeka S. Danhires
Manager
Rates & Regulatory Service

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December 10, 2025

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building – 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Columbia Gas of Pennsylvania – Lost and Unaccounted for Gas Report for
TME August 31, 2025, Docket No. M-2025-3052802**

Dear Mr. Homsher:

On September 26, 2025, Columbia Gas of Pennsylvania, Inc. provided a calculation of its Lost and Unaccounted for Gas ("LUFG") percentage for the twelve months ended August 31, 2025. As noted in that filing, three components of the LUFG calculations were not available with certainty within 30 days of the end of the calculation period and the LUFG submitted at that time represented an initial estimate.

Enclosed is the final calculation of the LUFG for the twelve months ending August 31, 2025. If there are any questions regarding this filing, please contact me.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosures

c: Emily M. Farah, Esquire
Candis A. Tunilo, Esquire
Conor D. Farley, Esquire

Distribution System

Specify units for quantity of gas	Dth
A. Gas Received	
From Production Facilities 1/	1,048,117
From Transmission Facilities	0
From Storage Facilities 2/	0
From Interstate Pipelines directly into the Distribution System 3/	78,800,734
From Other Sources (i.e., propane injections, etc.) 4/	425,854
Total Gas Received by the Distribution System	80,274,705
B. Gas Delivered	
To Customers (i.e., Transportation Residential, Commercial, Industrial, etc.)	79,216,052
To Storage 2/	446
To Transmission System	0
Total Gas Delivered by the Distribution System	79,216,499
C. Adjustments	
Pressure/Temperature Adjustments	0
Located & Repaired Breaks in Mains & Services	2,831
Company use 5/	59,223
Purging/Other Construction activities	0
Heat Content	0
Meter Read Cycle Adjustments	0
Other – Blackhawk shrinkage	670
Total Adjustments	62,724
D. Distribution UFG	
Total	995,482
E. Percent UFG	
Percentage	1.24%

Note:

1/ The most recent summer months' quantities may change as prior month chart-read local production is reported.

2/ Reflects company owned storage facility Blackhawk. Facility sold at the end of June 2025.

3/ The most recent months July and August quantities may change as prior month adjustments are reported.

4/ Exchange Station gas.

5/ Includes Municipal gas.