



pecoSM

AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

December 12, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Proposed Change to PECO's Gas Consumer Education Charge
Gas Tariff No. 6 Supplement No. 11
Issued December 12, 2025 to become effective March 1, 2026

Dear Secretary Homsher:

In accordance with PECO's approved Consumer Education Charge ("CEC") for the recovery of consumer education costs at Docket No. R-2022-3031113, PECO submits the following filing to be effective on March 1, 2026.

For Class 1 (Rates GR and CAP) the monthly Variable Distribution Charge is a charge value of \$0.0013 per Mcf, increased from \$0.0007 per Mcf.

For Class 2 (Rate GC) the monthly Variable Distribution Charge will remain \$0.00 per Mcf.

For Class 3 (Rates L and MV-F) the monthly Variable Distribution Charge will remain \$0.00 per Mcf.

The changes will be effective for usage beginning March 1, 2026 through February 28, 2027.

This filing includes the following attachments:

- Attachment 1 – Gas Tariff No. 6 Supplement No. 11
- Attachment 2 – Calculation for Class 1 (Rates GR and CAP)
- Attachment 3 – Calculation for Class 2 (Rate GC)
- Attachment 4 – Calculation for Class 3 (Rates L and MV-F)

Matthew Homsher, Secretary
December 12, 2025
Page 2

Thank you for your assistance in this matter and if you have any questions please contact Ben Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email at the following: ben.yin@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'B. Taylor', with a long horizontal flourish extending to the right.

Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

w/enclosures

cc: P. Diskin, Director, Bureau of Technical Utility Services (email only)
K. Hafner, Director, Office of Special Assistants (email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (email only)
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Office of Consumer Advocate (email only)
Office of Small Business Advocate (email only)

ATTACHMENT 1

PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued December 12, 2025

Effective March 1, 2026

ISSUED BY: DAVID M. VAHOS - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISIONS FOR RECOVERY OF CONSUMER EDUCATION COSTS – 2nd Revised Page No. 50

Reflects annual updates to Consumer Education at Docket No. R-2022-3031113.

RATE GR - GENERAL SERVICE - RESIDENTIAL – 3rd Revised Page No. 57

Increase to the Variable Distribution charge to reflect the Consumer Education costs.

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Consumer Education Charge (CEC)

PROVISIONS FOR RECOVERY OF CONSUMER EDUCATION COSTS

Purpose - The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's approved gas consumer education costs.

Applicability - The surcharge shall be charge calculated to the nearest one-hundredth cent (0.01¢), which shall be added to the Variable Distribution rates for all Low Volume Customers for recovery of Consumer Education Costs associated with Gas Choice. The rate shall be calculated separately for each customer class. The current Consumer Education Plan Cost for each Class 1 is \$0.0013 per Mcf for Rates GR and CAP, Class 2 is \$0.0000 per Mcf for Rate GC and for Class 3 is \$0.0000 per Mcf for Rates L and MV-F. (I)

COMPUTATION OF CEC

The CEC per MCF shall be calculated on an annual basis using the following formula:

$$\frac{\text{CEC}(n) = (C+E+I)}{S(n)}$$

In computing the CEC, pursuant to the formula above, the following definitions shall apply:

C – the cost of the consumer education program includes the following:

Consumer Education Cost: Costs attributable to the Company's payment of the Commission's Statewide Education Assessment and all incremental external and incremental internal costs of the Company's own local customer choice education program. Such program costs may include outreach programs, paid media, direct mail, company call center, grass roots outreach and other costs as approved by the Commission.

CEC(n) - consumer education costs for Low Volume Customers in rate class "n" including over/(under) recovery and associated interest.

E – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31.

I - Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – rate class where 1 = residential (Rate GR) 2 = small C&I (Rate GC) 3 = large C&I (Rate L).

S – projected MCF of gas, as included in the Balancing Service Costs (BSC) provided in the Company's most recent Commission approved annual 1307(f) Purchase Gas Cost (PGC) filing.

Filing Schedule:

The estimated surcharge shall be filed with the Commission by January 1 of each year to be effective on the following March 1. The application period shall be the 12 months that start the March 1 effective date of the surcharge. The CEC mechanism is subject to annual audit review by the Bureau of Audits.

(I) Denotes Increase

RATE GR - GENERAL SERVICE -RESIDENTIAL

AVAILABILITY.

Service in the entire service territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units whether occupied or not), for domestic requirements of its members when such service is supplied through one meter. Resale of gas and/or service provided by the Company under this rate is only allowed for those locations being served through a single meter prior to January 6, 1980.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$15.70 per month

VARIABLE DISTRIBUTION CHARGE: \$ 6.8122 per Mcf

(I)

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), MERCHANT FUNCTION CHARGE ("MFC"), and BALANCING SERVICE COST ("BSC") apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge. The Universal Service Fund Charge is incorporated in the Variable Distribution Charge.

CONTROLLED LOW PRESSURE SERVICE AND 2 PSIG DELIVERY.

For those Customers served from medium or high pressure mains, low pressure delivery of gas at 12.2 inches of water column or 2 PSIG will be provided upon request in lieu of the normal low pressure delivery. For these Customers multipliers of 1.03 will be applied to all meter readings for 12.2 inches of water column delivery and 1.14 for 2 psig delivery to recognize the additional volume of gas delivered.

BUDGET BILLING.

At the option of the Customer, budget billing is available in accordance with the provisions of Rule 16.5.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial term for any contract shall be at least one year.

PAYMENT TERMS.

Standard.

(I) Denotes Increase

ATTACHMENT 2

Attachment 2
PECO Consumer Education Cost Recovery Calculation
For Class 1 (Rate GR and CAP)
December 12, 2025

$$CEC = (C+E+I)/S(n)$$

		<u>Amount</u>	<u>\$ Per MCF</u>
(1)	C = Consumer Education Costs	\$ 85,000	\$ 0.0019
(2)	E = Experienced Net (Over)/Under	\$ (25,503)	\$ (0.0006)
(3)	I = Interest (Over)/Under	\$ (3,585)	\$ (0.0001)
(4)	Net Recoverable (C + E + I)	\$ 55,912	\$ 0.0013
(5)	S = Projected MCF	44,501,010	
(6)	CEC Per MCF	\$ 0.0013	

Attachment 2
PECO Energy Consumer Education Cost Recovery
Projected Costs
For Class 1 (Rates GR and CAP)
December 12, 2025

C-Factor Month	Projected CEC Expenditures (a)	
Mar-26	\$	7,083
Apr-26	\$	7,083
May-26	\$	7,083
Jun-26	\$	7,083
Jul-26	\$	7,083
Aug-26	\$	7,083
Sep-26	\$	7,083
Oct-26	\$	7,083
Nov-26	\$	7,083
Dec-26	\$	7,083
Jan-27	\$	7,083
Feb-27	\$	7,083
	\$	85,000

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

Attachment 2
PECO Energy Consumer Education Cost Recovery
Expenditures
For Class 1 (Rates GR and CAP)
December 12, 2025

E-Factor Period	Expenditures ^(a) (1)	GR Sales MCF (2)	C-Factor Rate (3)	C-Factor Revenue (4)	C Factor	E-Factor Rate (6)	E-Factor Revenue (7)	Total Revenues (E + C) Recovery (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)
					Over/(Under) Recovery (5) = (4) - (1)					
Balance										\$48,979
Jan-25	\$1,676	8,704,997	\$0.0020	\$17,410	\$15,734	(\$0.0007)	(\$6,093)	\$11,316	\$9,641	\$58,619
Feb-25	\$1,707	8,062,010	\$0.0020	\$16,124	\$14,417	(\$0.0007)	(\$5,643)	\$10,481	\$8,774	\$67,393
Mar-25	\$10,346	6,722,172	\$0.0019	\$12,772	\$2,426	(\$0.0012)	(\$8,067)	\$4,706	(\$5,641)	\$61,753
Apr-25	\$5,314	3,675,031	\$0.0019	\$6,983	\$1,668	(\$0.0012)	(\$4,410)	\$2,573	(\$2,742)	\$59,011
May-25	\$6,226	1,682,978	\$0.0019	\$3,198	(\$3,028)	(\$0.0012)	(\$2,020)	\$1,178	(\$5,048)	\$53,963
Jun-25	\$5,106	1,211,968	\$0.0019	\$2,303	(\$2,803)	(\$0.0012)	(\$1,454)	\$848	(\$4,258)	\$49,705
Jul-25	\$4,787	749,503	\$0.0019	\$1,424	(\$3,363)	(\$0.0012)	(\$899)	\$525	(\$4,263)	\$45,443
Aug-25	\$5,017	679,774	\$0.0019	\$1,292	(\$3,726)	(\$0.0012)	(\$816)	\$476	(\$4,541)	\$40,901
Sep-25	\$5,930	751,812	\$0.0019	\$1,428	(\$4,501)	(\$0.0012)	(\$902)	\$526	(\$5,403)	\$35,498
Oct-25	\$7,510	1,130,604	\$0.0019	\$2,148	(\$5,362)	(\$0.0012)	(\$1,357)	\$791	(\$6,719)	\$28,780
Nov-25	\$4,938	2,764,169	\$0.0019	\$5,252	\$314	(\$0.0012)	(\$3,317)	\$1,935	(\$3,003)	\$25,777
Dec-25 (EST)	<u>\$5,500</u>	7,466,736	\$0.0019	<u>\$14,187</u>	<u>\$8,687</u>	(\$0.0012)	<u>(\$8,960)</u>	<u>\$5,227</u>	<u>(\$273)</u>	\$25,503
	\$64,057			\$84,520	\$20,463		(\$43,939)	\$40,581	(\$23,475)	
									Total Recovery E-Factor	\$25,503

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

Attachment 2
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 1 (Rates GR and CAP)
December 12, 2025

E-Factor Period	GR Sales MCF (1)	C Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$4,053
Jan-25	8,704,997	\$15,734	6%	20/12	\$1,573	\$0.0000	\$0	\$1,573	\$5,627
Feb-25	8,062,010	\$14,417	6%	19/12	\$1,370	\$0.0000	\$0	\$1,370	\$6,996
Mar-25	6,722,172	\$2,426	6%	18/12	\$218	(\$0.0001)	(\$672)	(\$454)	\$6,543
Apr-25	3,675,031	\$1,668	6%	17/12	\$142	(\$0.0001)	(\$368)	(\$226)	\$6,317
May-25	1,682,978	(\$3,028)	6%	16/12	(\$242)	(\$0.0001)	(\$168)	(\$411)	\$5,906
Jun-25	1,211,968	(\$2,803)	6%	15/12	(\$210)	(\$0.0001)	(\$121)	(\$331)	\$5,575
Jul-25	749,503	(\$3,363)	6%	14/12	(\$235)	(\$0.0001)	(\$75)	(\$310)	\$5,264
Aug-25	679,774	(\$3,726)	6%	13/12	(\$242)	(\$0.0001)	(\$68)	(\$310)	\$4,954
Sep-25	751,812	(\$4,501)	6%	12/12	(\$270)	(\$0.0001)	(\$75)	(\$345)	\$4,609
Oct-25	1,130,604	(\$5,362)	6%	11/12	(\$295)	(\$0.0001)	(\$113)	(\$408)	\$4,201
Nov-25	2,764,169	\$314	6%	10/12	\$16	(\$0.0001)	(\$276)	(\$261)	\$3,940
Dec-25 (EST)	7,466,736	<u>\$8,687</u>	6%	9/12	<u>\$391</u>	(\$0.0001)	<u>(\$747)</u>	<u>(\$356)</u>	\$3,585
		\$20,463			\$2,215		(\$2,683)	(\$469)	
								Net Interest	\$3,585

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

ATTACHMENT 3

Attachment 3
PECO Consumer Education Cost Recovery Calculation
For Class 2 (Rate GC)
December 12, 2025

$$CEC = (C+E+I)/S(n)$$

		<u>Amount</u>	<u>\$ Per MCF</u>
(1)	C = Consumer Education Costs	\$ -	\$ -
(2)	E = Experienced Net (Over)/Under	\$ -	\$ -
(3)	I = Interest (Over)/Under	\$ -	\$ -
(4)	Net Recoverable (C + E + I)	\$ -	\$ -
(5)	S = Projected MCF	0	
(6)	CEC Per MCF	\$ -	

Attachment 3
PECO Energy Consumer Education Cost Recovery
Projected Costs
For Class 2 (Rates GC)
December 12, 2025

C-Factor Month	Projected CEC Expenditures (a)
Mar-26	\$ -
Apr-26	\$ -
May-26	\$ -
Jun-26	\$ -
Jul-26	\$ -
Aug-26	\$ -
Sep-26	\$ -
Oct-26	\$ -
Nov-26	\$ -
Dec-26	\$ -
Jan-27	\$ -
Feb-27	\$ -
	<hr/>
	\$ -

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

Attachment 3
PECO Energy Consumer Education Cost Recovery
Expenditures
For Class 2 (Rates GC)
December 12, 2025

E-Factor Period	Expenditures ^(a) (1)	GR Sales MCF (2)	C-Factor Rate (3)	C-Factor Revenue (4)	C Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7)	Total Revenues (E + C) Recovery (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)
Balance										\$0
Jan-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Feb-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Mar-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Apr-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
May-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Jun-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Jul-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Aug-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Sep-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Oct-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Nov-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Dec-25 (EST)	<u>\$0</u>	0	\$0.0000	<u>\$0</u>	<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0
	\$0			\$0	\$0		\$0	\$0	\$0	
Total Recovery E-Factor										\$0

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

Attachment 3
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 2 (Rates GC)
December 12, 2025

E-Factor Period	GR Sales MCF (1)	C Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$0
Jan-25	0	\$0	6%	20/12	\$0	\$0.0000	\$0	\$0	\$0
Feb-25	0	\$0	6%	19/12	\$0	\$0.0000	\$0	\$0	\$0
Mar-25	0	\$0	6%	18/12	\$0	\$0.0000	\$0	\$0	\$0
Apr-25	0	\$0	6%	17/12	\$0	\$0.0000	\$0	\$0	\$0
May-25	0	\$0	6%	16/12	\$0	\$0.0000	\$0	\$0	\$0
Jun-25	0	\$0	6%	15/12	\$0	\$0.0000	\$0	\$0	\$0
Jul-25	0	\$0	6%	14/12	\$0	\$0.0000	\$0	\$0	\$0
Aug-25	0	\$0	6%	13/12	\$0	\$0.0000	\$0	\$0	\$0
Sep-25	0	\$0	6%	12/12	\$0	\$0.0000	\$0	\$0	\$0
Oct-25	0	\$0	6%	11/12	\$0	\$0.0000	\$0	\$0	\$0
Nov-25	0	\$0	6%	10/12	\$0	\$0.0000	\$0	\$0	\$0
Dec-25 (EST)	0	<u>\$0</u>	6%	9/12	<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>	\$0
		\$0			\$0		\$0	\$0	
Net Interest									\$0

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

ATTACHMENT 4

Attachment 4
PECO Consumer Education Cost Recovery Calculation
For Class 3 (Rate L and MV-F)
December 12, 2025

$$CEC = (C+E+I)/S(n)$$

		<u>Amount</u>	<u>\$ Per MCF</u>
(1)	C = Consumer Education Costs	\$ -	\$ -
(2)	E = Experienced Net (Over)/Under	\$ -	\$ -
(3)	I = Interest (Over)/Under	\$ -	\$ -
(4)	Net Recoverable (C + E + I)	\$ -	\$ -
(5)	S = Projected MCF	0	
(6)	CEC Per MCF	\$ -	

Attachment 4
PECO Energy Consumer Education Cost Recovery
Projected Costs
For Class 3 (Rates L and MV-F)
December 12, 2025

C-Factor Month	Projected CEC Expenditures (a)
Mar-26	\$ -
Apr-26	\$ -
May-26	\$ -
Jun-26	\$ -
Jul-26	\$ -
Aug-26	\$ -
Sep-26	\$ -
Oct-26	\$ -
Nov-26	\$ -
Dec-26	\$ -
Jan-27	\$ -
Feb-27	\$ -
	<hr/>
	\$ -

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

Attachment 4
PECO Energy Consumer Education Cost Recovery
Expenditures
For Class 3 (Rates L and MV-F)
December 12, 2025

E-Factor Period	Expenditures ^(a) (1)	GR Sales MCF (2)	C-Factor Rate (3)	C-Factor Revenue (4)	C Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7)	Total Revenues (E + C) Recovery (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)
Balance										\$0
Jan-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Feb-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Mar-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Apr-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
May-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Jun-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Jul-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Aug-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Sep-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Oct-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Nov-25	\$0	0	\$0.0000	\$0	\$0	\$0.0000	\$0	\$0	\$0	\$0
Dec-25 (EST)	<u>\$0</u>	0	\$0.0000	<u>\$0</u>	<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0
	\$0			\$0	\$0		\$0	\$0	\$0	
Total Recovery E-Factor										\$0

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

Attachment 4
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 3 (Rates L and MV-F)
December 12, 2025

E-Factor Period	GR Sales MCF (1)	C Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$0
Jan-25	0	\$0	6%	20/12	\$0	\$0.0000	\$0	\$0	\$0
Feb-25	0	\$0	6%	19/12	\$0	\$0.0000	\$0	\$0	\$0
Mar-25	0	\$0	6%	18/12	\$0	\$0.0000	\$0	\$0	\$0
Apr-25	0	\$0	6%	17/12	\$0	\$0.0000	\$0	\$0	\$0
May-25	0	\$0	6%	16/12	\$0	\$0.0000	\$0	\$0	\$0
Jun-25	0	\$0	6%	15/12	\$0	\$0.0000	\$0	\$0	\$0
Jul-25	0	\$0	6%	14/12	\$0	\$0.0000	\$0	\$0	\$0
Aug-25	0	\$0	6%	13/12	\$0	\$0.0000	\$0	\$0	\$0
Sep-25	0	\$0	6%	12/12	\$0	\$0.0000	\$0	\$0	\$0
Oct-25	0	\$0	6%	11/12	\$0	\$0.0000	\$0	\$0	\$0
Nov-25	0	\$0	6%	10/12	\$0	\$0.0000	\$0	\$0	\$0
Dec-25 (EST)	0	<u>\$0</u>	6%	9/12	<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>	\$0
		\$0			\$0		\$0	\$0	
Net Interest									\$0

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113