



Regulation is a maze. We can show you the way!

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December 12, 2025

***VIA E-Filing***

Matthew L. Homsher, Secretary  
Secretary's Bureau  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

RE: State Tax Adjustment Surcharge; Docket No. R-2025-\_\_\_\_\_; **Pike County Light & Power Co. (Gas) Supplement No. 132 to Tariff Gas – PA. P.U.C. No. 6**  
Issued December 12, 2025– to Become Effective on January 1, 2026

Dear Secretary Homsher:

In accordance with the Commission's State Tax Adjustment Surcharge Procedures, 52 Pa. Code § 69.51, *et seq.*, and as set forth in the Secretarial Letter dated December 4, 2025, enclosed for filing on behalf of Pike County Light & Power Company – Gas Division ("PCL&P-Gas" or "Pike Gas") is the following:

1. Supplement No. 132 to Tariff Gas – Pa. P.U.C. No. 6.
2. Computation sheets showing the derivation of the new State Tax Adjustment Surcharge value.

Pike Gas has calculated the State Tax Adjustment Surcharge to reflect the rate impacts associated with Act 53 of 2022. As shown in the supporting schedules, Pike Gas will be implementing a surcharge of negative 0.16%, which will be effective on January 1, 2026.

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
December 12, 2025  
Page 2

If you have any questions, please contact me at 717-236-1300.

Very truly yours,

*/s/ Whitney E Snyder*

Thomas J. Sniscak  
Whitney E. Snyder  
Erich W. Struble

*Counsel for Pike County Light & Power Co.*

WES/das  
Enclosure

cc: Marc Hoffer, Bureau of Technical Utility Services ([mhoffer@pa.gov](mailto:mhoffer@pa.gov))  
Allison C. Kaster, Director, Bureau of Investigation & Enforcement ([akaster@pa.gov](mailto:akaster@pa.gov))  
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**PIKE COUNTY LIGHT & POWER COMPANY**

**RATES AND RULES**

**GOVERNING THE**

**FURNISHING OF**

**GAS SERVICE**

**IN**

**THE BOROUGHS OF MATAMORAS AND MILFORD**

**AND VICINITY,**

**PIKE COUNTY, PENNSYLVANIA**

(See Leaf No. 5)

ISSUED: December 12, 2026

EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio  
President and CEO  
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

118th REVISED LEAF NO. 2  
SUPERSEDING 117th REVISED LEAF NO. 2

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**2. CHANGES MADE BY THIS SUPPLEMENT**

Supplement No. 132 updates the State Tax Adjustment surcharge to reflect the 2026 Pennsylvania Corporate Net Income Tax rate change to 7.49% from 7.99%.

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ISSUED: December 12, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio  
President and CEO  
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

109th REVISED LEAF NO. 3  
SUPERSEDING 108th REVISED LEAF NO. 3

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(Continued)

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ISSUED: December 12, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio  
President and CEO  
Corning, New York





**Pike County Light And Power Company, Inc.**  
Calculation of 2026 Gas STAS Rate  
To Reflect 7.49% State Income Tax Rate

Cost of Service Adjustment to reflect State Corporate Income Tax Rate of 7.49% (See Revenue Requirement Page 2 of 10)	\$ (3,700)
2025 STAS Over / (Under) Passback Adjustment (See Page 9 of 10)	<u>1,300</u>
<b>2026 STAS Credit Amount</b>	<b>\$ (2,400)</b>
Forecast Delivery Revenues (excl. GCR & DSIC) January 1, 2026 - December 31, 2026 (See Gas Revenues Page 8 of 10)	<u>\$ 1,503,600</u>
<b>2026 Gas STAS Surcharge Credit Rate</b> Effective January 1, 2026	<u><u><b>-0.16%</b></u></u>

**Pike County Light And Power Company**  
Revenue Requirement Associated with Change in SIT Rate  
**Summary**  
Case R-2024-3052357

<b>GAS REVENUE REQUIREMENT</b>	<b>Cost of Service (7.99% SIT Rate)</b>	<b>Cost of Service (7.49% SIT Rate)</b>
<b>1 Rate Base</b>	\$ 9,537,672	\$ 9,537,672
2 Rate of Return	8.59%	8.59%
<b>3 Return Requirement</b>	\$ 819,286	\$ 819,286
4 Operating Income Present Rates	\$ 819,286	\$ 821,986
5 Additional / (Lower) Return Requirement	\$ -	\$ (2,700)
6 Retention Factor (2)	<b>1.3796</b>	<b>1.3722</b>
<b>7 Total Revenue Requirement Change</b>	<b>\$ -</b>	<b>\$ (3,705)</b>
<b>8 Rounded</b>		<b>\$ (3,700)</b>

Calculation of Gross Up Factor

Additional Revenues	100.000000	\$ -	100.000000	\$ (3,700)
Less Uncollectible	0.280000	-	0.280000	-
Sub-Total	99.720000	-	99.720000	(3,700)
<b>Less State Income Taxes 7.99% / 7.49%</b>	<b>7.967628</b>	-	<b>7.469028</b>	<b>(300)</b>
Sub-Total	91.752372	-	92.250972	(3,400)
Less Federal Income Taxes 21.00%	19.267998	-	19.372704	(700)
Retention Factor	72.484374	\$ -	72.878268	\$ (2,700)
 Additional Revenues	 100.000000		 100.000000	
Retention Factor	72.484374		72.878268	
	<b>1.3796</b>		<b>1.3722</b>	

Pike County Light And Power Company  
Gas Cost of Service  
Twelve Months Ended September 30, 2025

	Case	Adjustment for Decrease In		Earnings Resulting
	R-2024-3052357	State Income Tax 7.99% to 7.49%	Reference	From Lower State
	(1)	(2)	Amount	Income Tax Rate
			(3)	(4)=(1+3)
<u>Operating Revenues:</u>				
Sales of Gas - Customer Revenues	\$ 3,082,800		-	\$ 3,082,800
Other Operating Revenues	1,400		-	1,400
Total Operating Revenues	<u>3,084,200</u>		<u>-</u>	<u>3,084,200</u>
<u>Operating Expenses:</u>				
Purchased Gas Expense	1,135,000		-	1,135,000
Other Operation and Maintenance Expense	606,100		-	606,100
Depreciation & Amortization Expense	299,814		-	299,814
Taxes other than Income	27,700		-	27,700
Total Operating Expenses	<u>2,068,614</u>		<u>-</u>	<u>2,068,614</u>
Operating Income Before Income Taxes:	1,015,586		-	1,015,586
State Income Tax	55,000	(1)	(3,400)	51,600
Federal Income Tax	141,300	(2)	700	142,000
Operating Income after Taxes	<u>\$ 819,286</u>		<u>\$ 2,700</u>	<u>\$ 821,986</u>
Rate Base	<u>\$ 9,537,672</u>		<u>\$ -</u>	<u>\$ 9,537,672</u>
Rate of Return	<u>8.59%</u>			<u>8.62%</u>

**Pike County Light And Power Company**  
Calculation of Gas State Income Taxes  
**Adjustment No. 1**

	<b>State Tax Calculation</b>		<b>Net Decrease</b>
	<b>2025 Tax Rate</b>	<b>2026 Tax Rate</b>	
Operating Income Before Income Taxes	\$ 1,015,586	\$ 1,015,586	\$ -
Less Interest Expense (incl amort of debt exp)	327,142	327,142	-
Book Income Before FIT	<u>688,444</u>	<u>688,444</u>	<u>-</u>
<b>Section I- Permanent Items:</b>			
	<u>-</u>	<u>-</u>	<u>-</u>
Total	<u>-</u>	<u>-</u>	<u>-</u>
Pretax Income	688,444	688,444	-
<b>Section II - Normalized Items:</b>			
Book Depreciation / Amortizations	342,500	342,500	-
Total Additions	<u>342,500</u>	<u>342,500</u>	<u>-</u>
Tax Depreciation / Deferrals	292,785	292,785	-
Total Deductions	<u>292,785</u>	<u>292,785</u>	<u>-</u>
Federal NOL	-	-	-
Taxable Income	738,159	738,159	738,159
State Tax Adjustments	-	-	-
Adjusted Taxable Income	<u>738,159</u>	<u>738,159</u>	<u>738,159</u>
x State Income Tax @ 7.99% / 7.49%	<u>7.99%</u>	<u>7.49%</u>	<u>-0.50%</u>
Current Income Tax	58,979	55,288	(3,691)
Deferred Income Tax Dr.	23,394	21,930	(1,464)
Deferred Income Tax Cr.	<u>(27,366)</u>	<u>(25,653)</u>	<u>1,713</u>
<b>Total State Income Tax</b>	<u><u>55,007</u></u>	<u><u>51,564</u></u>	<u><u>(3,442)</u></u>
 <b>Rounded (Adjustment No. 1)</b>	 <u><u>\$ 55,000</u></u>	 <u><u>\$ 51,600</u></u>	 <u><u>\$ (3,400)</u></u>

**Pike County Light And Power Company**  
**Calculation of Gas Federal Income Taxes**  
**Adjustment No. 2**

	<b>2025 Tax Rate</b>	<b>2026 Tax Rate</b>	<b>Net Change</b>
State Taxable Income (Page 4)	\$ 738,159	\$ 738,159	\$ -
Less: State Income Tax	(55,007)	(51,564)	(3,442)
Federal Tax Adjustments	-	-	-
Adjusted Taxable Income	683,152	686,594	(3,442)
* Federal Income Tax Rate	21%	21%	21%
Current Federal Income Tax	\$ 143,462	\$ 144,185	\$ (723)
 <u>Deferred Federal Income Tax Applicable To:</u>			
Book Depreciation & Amortizations	(71,925)	(71,925)	-
Tax Depreciation * Deferrals	61,485	61,485	-
Total	(10,440)	(10,440)	-
 <u>Summary of Federal Income Taxes:</u>			
Current Federal Income Tax - 409	143,462	144,185	723
Deferred Federal Income Tax Dr - 410	(71,925)	(71,925)	-
Deferred Federal Income Tax Dr - 411	61,485	61,485	-
Amortizations Deferred FIT - Customer Credit	8,303	8,303	-
Total	\$ 141,325	\$ 142,048	\$ 723
<b>Rounded (Adjustment No. 2)</b>	<b>\$ 141,300</b>	<b>\$ 142,000</b>	<b>\$ 700</b>

**Pike County Light And Power Company**  
Gas Rate Base  
Twelve Months Ended September 30, 2025

**Case**  
**R-2024-3052357**

<u>Gas Utility Plant</u>		
1	Utility Plant In Service	\$ 10,024,942
2	Common Plant In Service	228,300
3	General Plant In Service (Corning Gas)	41,600
4	CWIP not Taking Interest	-
5	<b>Total Gas Utility Plant</b>	<b><u>\$ 10,294,842</u></b>
 <u>Gas Plant Reserves</u>		
6	Accumulated Depreciation - Gas Plant	\$ 668,500
7	Accumulated Depreciation - Common Plant	196,570
8	Retirements W.I.P.	-
9	<b>Total Gas Plant Reserves</b>	<b><u>\$ 865,070</u></b>
10	<b>Net Gas Plant in Service</b>	<b><u>\$ 9,429,772</u></b>
 <u>Additions to Net Gas Plant</u>		
Working Capital Allowance		
11	Cash Working Capital	\$ 134,800
12	Materials and Supplies	276,800
13	Prepayments	5,500
14	Deferred Debits (Net of Tax)	-
15	<b>Total Additions to Net Gas Plant</b>	<b><u>\$ 417,100</u></b>
 <u>Deductions to Net Gas Plant</u>		
16	Deferred Credits (Net of Tax)	\$ (6,000)
17	Customer Deposits	59,300
18	Accumulated Deferred Income Taxes	255,900
19	<b>Total Deductions to Net Gas Plant</b>	<b><u>\$ 309,200</u></b>
20	<b>Total Gas Rate Base</b>	<b><u>\$ 9,537,672</u></b>

**Pike County Light And Power Company**  
 Gas Capitalization / Cost of Money  
 Twelve Months Ended September 30, 2025

		<b>Percent of Capital</b>	<b>Cost of Component</b>	<b>Weighted Cost</b>
1	Long Term Debt	40.720%	6.80%	2.77%
2	Short Term Debt	8.645%	7.58%	0.66%
3	Common Stock Equity	50.635%	10.20%	5.16%
<b>4</b>	<b>Total Capitalization</b>	<b>100.000%</b>		<b>8.59%</b>

**Pike County Light & Power Company, Inc.**  
**2026 Forecast of Pike Delivery Revenues (excl. GCR, DSIC, & Sales Tax)**  
Based on Delivery Revenue Billed for the Twelve Months Ended December 31, 2025

Billing Month	Forecast												
	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
SC1	\$126,245.04	\$165,241.47	\$131,072.79	\$89,433.31	\$67,244.14	\$31,955.40	\$24,694.36	\$22,967.65	\$21,314.98	\$23,000.54	\$48,753.36	\$114,458.29	\$866,381.33
SC2	21,404.76	27,852.87	21,061.92	15,072.90	12,716.49	8,192.08	6,887.55	6,580.02	6,029.60	7,516.38	12,856.51	20,328.41	166,499.49
Rate Relief	74,300.00	84,200.00	74,300.00	49,500.00	44,600.00	19,800.00	14,900.00	14,900.00	14,900.00	14,900.00	24,800.00	39,600.00	470,700.00
Grand Total	<u>\$221,949.80</u>	<u>\$277,294.34</u>	<u>\$226,434.71</u>	<u>\$154,006.21</u>	<u>\$124,560.63</u>	<u>\$59,947.48</u>	<u>\$46,481.91</u>	<u>\$44,447.67</u>	<u>\$42,244.58</u>	<u>\$45,416.92</u>	<u>\$86,409.87</u>	<u>\$174,386.70</u>	<u>\$1,503,580.82</u>
Rounded	<u>\$221,900</u>	<u>\$277,300</u>	<u>\$226,400</u>	<u>\$154,000</u>	<u>\$124,600</u>	<u>\$59,900</u>	<u>\$46,500</u>	<u>\$44,400</u>	<u>\$42,200</u>	<u>\$45,400</u>	<u>\$86,400</u>	<u>\$174,400</u>	<u>\$1,503,600</u>

**Pike County Light And Power Company, Inc.**  
Reconciliation of 2025 Gas STAS Surcharge

Billing Month (a)		Prorated Delivery Revenues (a)																			
		Forecast Delivery Revenues	x	Adjusted 2025 STAS Rate	=	Forecast STAS Credit	Adjusted Revenues	x	2025 STAS Rate	=	Forecast STAS Credit	-	Actual STAS Credit (b)	=	Over / (Under) Passback	x	Interest Rate	x	Number of Months	=	Interest Amount
Jan-25	Actual	\$ 114,650		-0.43%		\$ (497.65)	\$ 114,650		-0.43%		(497.65)	\$ (396.40)	\$ (101.25)	7.50%	18	\$ (11.39)	\$ (112.64)				
Feb-25	Actual	156,900		-0.43%	(681.04)	156,900	-0.43%	(681.04)	(874.77)	193.73	7.50%	17	-	193.73							
Mar-25	Actual	134,050		-0.43%	(581.85)	134,050	-0.43%	(581.85)	(690.30)	108.45	7.50%	16	-	108.45							
Apr-25	Actual	93,100		-0.43%	(404.11)	93,100	-0.43%	(404.11)	(476.28)	72.17	7.50%	15	-	72.17							
May-25	Actual	83,200		-0.43%	(361.14)	83,200	-0.43%	(361.14)	(365.33)	4.19	7.50%	14	-	4.19							
Jun-25	Actual	40,400		-0.43%	(175.36)	40,400	-0.43%	(175.36)	(186.22)	10.86	7.50%	13	-	10.86							
Jul-25	Actual	29,150		-0.43%	(126.53)	29,150	-0.43%	(126.53)	(147.48)	20.95	7.50%	12	-	20.95							
Aug-25	Actual	29,550		-0.43%	(128.26)	29,550	-0.43%	(128.26)	(138.32)	10.06	7.50%	11	-	10.06							
Sep-25	Actual	28,700		-0.43%	(124.57)	28,700	-0.43%	(124.57)	(128.44)	3.87	7.50%	10	-	3.87							
Oct-25	Actual	29,600		-0.43%	(128.48)	13,400	-0.43%	(58.16)	(142.84)	84.68	7.50%	9	-	84.68							
Nov-25 (a)	Actual	52,800		-0.43%	(229.18)	-	0.00%	-	(280.52)	280.52	7.50%	8	-	280.52							
Dec-25 (a)	Actual	106,400		-0.43%	(461.83)	-	0.00%	-	(606.86)	606.86	7.50%	7	-	606.86							
Total		<u>\$ 898,500</u>		-0.43%	<u>\$ (3,900.00)</u>	<u>\$ 723,100</u>	-0.27%	<u>\$ (3,138.66)</u>	<u>\$ (4,433.76)</u>	<u>\$ 1,295.10</u>					<u>\$ (11.39)</u>	<u>\$ 1,283.71</u>					
Rounded					<u>\$ (3,900)</u>			<u>\$ (3,100)</u>	<u>\$ (4,400)</u>	<u>\$ 1,300</u>					<u>\$ -</u>	<u>\$ 1,300</u>					

(a) Pike implemented new base rates effective October 15, 2025 which reflected the 2025 State Tax Rate of 7.99%. as a result the STAS rate was set to 0.0% the last two months of 2025

(b) See page 10 of 10 for actual STAS Credits passed back to Customers by month.

**Pike County Light & Power Company, Inc.**  
**January - December 2025 Billed Gas Revenues**

Bill Month & Year		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Grand Total
Basic Service Charge	SC1	\$ 10,388.27	\$ 10,453.59	\$ 10,414.39	\$ 10,436.54	\$ 10,434.11	\$ 10,400.80	\$ 10,389.61	\$ 10,432.00	\$ 10,402.94	10,387.21	10,841.24	\$ 11,400.66	\$ 126,381.36
Basic Service Charge	SC2	<u>1,027.32</u>	<u>1,027.32</u>	<u>1,027.32</u>	<u>1,024.88</u>	<u>1,027.32</u>	<u>1,002.86</u>	<u>1,022.43</u>	<u>1,002.86</u>	<u>990.63</u>	<u>990.63</u>	<u>1,059.68</u>	<u>1,168.50</u>	<u>12,371.75</u>
Basic Service Charge Total		<u>11,415.59</u>	<u>11,480.91</u>	<u>11,441.71</u>	<u>11,461.42</u>	<u>11,461.43</u>	<u>11,403.66</u>	<u>11,412.04</u>	<u>11,434.86</u>	<u>11,393.57</u>	<u>11,377.84</u>	<u>11,900.92</u>	<u>12,569.16</u>	<u>138,753.11</u>
Com Tier 2	SC2	<u>20,377.44</u>	<u>26,825.55</u>	<u>20,034.60</u>	<u>14,048.02</u>	<u>11,689.17</u>	<u>7,189.22</u>	<u>5,865.12</u>	<u>5,577.16</u>	<u>5,038.97</u>	<u>6,525.75</u>	<u>11,796.83</u>	<u>19,159.91</u>	<u>154,127.74</u>
Com Tier 2 Total		<u>20,377.44</u>	<u>26,825.55</u>	<u>20,034.60</u>	<u>14,048.02</u>	<u>11,689.17</u>	<u>7,189.22</u>	<u>5,865.12</u>	<u>5,577.16</u>	<u>5,038.97</u>	<u>6,525.75</u>	<u>11,796.83</u>	<u>19,159.91</u>	<u>154,127.74</u>
Delivery Charge	SC1	<u>115,856.77</u>	<u>154,787.88</u>	<u>120,658.40</u>	<u>78,996.77</u>	<u>56,810.03</u>	<u>21,554.60</u>	<u>14,304.75</u>	<u>12,535.65</u>	<u>10,912.04</u>	<u>12,613.33</u>	<u>37,912.12</u>	<u>103,057.63</u>	<u>739,999.97</u>
Delivery Charge Total		<u>115,856.77</u>	<u>154,787.88</u>	<u>120,658.40</u>	<u>78,996.77</u>	<u>56,810.03</u>	<u>21,554.60</u>	<u>14,304.75</u>	<u>12,535.65</u>	<u>10,912.04</u>	<u>12,613.33</u>	<u>37,912.12</u>	<u>103,057.63</u>	<u>739,999.97</u>
DSIC Gas	SC1	13,149.72	17,397.71	13,674.62	9,133.94	6,714.99	2,870.00	2,078.59	1,888.37	1,709.73	1,894.56	2,262.34	-	72,774.57
DSIC Gas	SC2	<u>3,028.67</u>	<u>4,004.95</u>	<u>2,963.86</u>	<u>2,075.72</u>	<u>1,737.77</u>	<u>1,083.56</u>	<u>897.18</u>	<u>855.31</u>	<u>775.28</u>	<u>1,004.08</u>	<u>828.58</u>	<u>-</u>	<u>19,254.96</u>
DSIC Gas Total		<u>16,178.39</u>	<u>21,402.66</u>	<u>16,638.48</u>	<u>11,209.66</u>	<u>8,452.76</u>	<u>3,953.56</u>	<u>2,975.77</u>	<u>2,743.68</u>	<u>2,485.01</u>	<u>2,898.64</u>	<u>3,090.92</u>	<u>-</u>	<u>92,029.53</u>
Gas Cost Rate	SC1	136,752.59	182,705.27	142,420.24	93,244.43	67,055.91	25,441.85	16,884.11	14,796.13	12,879.72	14,887.72	35,862.13	103,863.99	846,794.09
Gas Cost Rate	SC2	<u>39,172.34</u>	<u>52,251.35</u>	<u>38,218.36</u>	<u>26,444.77</u>	<u>22,042.21</u>	<u>13,482.18</u>	<u>11,058.66</u>	<u>10,528.41</u>	<u>9,478.20</u>	<u>12,567.93</u>	<u>17,922.80</u>	<u>30,207.79</u>	<u>283,375.00</u>
Gas Cost Rate Total		<u>175,924.93</u>	<u>234,956.62</u>	<u>180,638.60</u>	<u>119,689.20</u>	<u>89,098.12</u>	<u>38,924.03</u>	<u>27,942.77</u>	<u>25,324.54</u>	<u>22,357.92</u>	<u>27,455.65</u>	<u>53,784.93</u>	<u>134,071.78</u>	<u>1,130,169.09</u>
Sales Tax	SC1	32.53	47.18	36.38	23.81	17.31	7.93	4.47	4.78	3.38	4.48	10.61	25.68	218.54
Sales Tax	SC2	<u>3,020.12</u>	<u>3,900.26</u>	<u>2,873.52</u>	<u>2,068.70</u>	<u>1,732.50</u>	<u>1,164.79</u>	<u>1,005.12</u>	<u>941.70</u>	<u>867.07</u>	<u>904.24</u>	<u>1,390.63</u>	<u>2,546.98</u>	<u>22,415.63</u>
Sales Tax Total		<u>3,052.65</u>	<u>3,947.44</u>	<u>2,909.90</u>	<u>2,092.51</u>	<u>1,749.81</u>	<u>1,172.72</u>	<u>1,009.59</u>	<u>946.48</u>	<u>870.45</u>	<u>908.72</u>	<u>1,401.24</u>	<u>2,572.66</u>	<u>22,634.17</u>
State Tax Adjustment	SC1	(338.89)	(748.89)	(595.03)	(407.98)	(307.65)	(148.92)	(116.07)	(108.28)	(100.90)	(108.58)	(222.58)	(515.80)	(3,719.57)
State Tax Adjustment	SC2	<u>(57.51)</u>	<u>(125.88)</u>	<u>(95.27)</u>	<u>(68.30)</u>	<u>(57.68)</u>	<u>(37.30)</u>	<u>(31.41)</u>	<u>(30.04)</u>	<u>(27.54)</u>	<u>(34.26)</u>	<u>(57.94)</u>	<u>(91.06)</u>	<u>(714.19)</u>
State Tax Adjustment Total		<u>(396.40)</u>	<u>(874.77)</u>	<u>(690.30)</u>	<u>(476.28)</u>	<u>(365.33)</u>	<u>(186.22)</u>	<u>(147.48)</u>	<u>(138.32)</u>	<u>(128.44)</u>	<u>(142.84)</u>	<u>(280.52)</u>	<u>(606.86)</u>	<u>(4,433.76)</u>
Grand Total		<u>\$342,409.37</u>	<u>\$452,526.29</u>	<u>\$351,631.39</u>	<u>\$237,021.30</u>	<u>\$ 178,895.99</u>	<u>\$ 84,011.57</u>	<u>\$63,362.56</u>	<u>\$58,424.05</u>	<u>\$52,929.52</u>	<u>\$61,637.09</u>	<u>\$119,606.44</u>	<u>\$270,824.28</u>	<u>\$ 2,273,279.85</u>

**REVENUES SUBJECT TO STAS**

Basic Service Charge - SC1	\$ 10,388.27	\$ 10,453.59	\$ 10,414.39	\$ 10,436.54	\$ 10,434.11	\$ 10,400.80	\$ 10,389.61	\$ 10,432.00	\$ 10,402.94	\$ 10,387.21	\$ 10,841.24	\$ 11,400.66	\$ 126,381.36
Delivery Charge - SC1	<u>115,856.77</u>	<u>154,787.88</u>	<u>120,658.40</u>	<u>78,996.77</u>	<u>56,810.03</u>	<u>21,554.60</u>	<u>14,304.75</u>	<u>12,535.65</u>	<u>10,912.04</u>	<u>12,613.33</u>	<u>37,912.12</u>	<u>103,057.63</u>	<u>739,999.97</u>
<b>Total SC1</b>	<u>126,245.04</u>	<u>165,241.47</u>	<u>131,072.79</u>	<u>89,433.31</u>	<u>67,244.14</u>	<u>31,955.40</u>	<u>24,694.36</u>	<u>22,967.65</u>	<u>21,314.98</u>	<u>23,000.54</u>	<u>48,753.36</u>	<u>114,458.29</u>	<u>866,381.33</u>
Basic Service Charge SC2	1,027.32	1,027.32	1,027.32	1,024.88	1,027.32	1,002.86	1,022.43	1,002.86	990.63	990.63	1,059.68	1,168.50	12,371.75
Service Charge Tier 2 - SC2	<u>20,377.44</u>	<u>26,825.55</u>	<u>20,034.60</u>	<u>14,048.02</u>	<u>11,689.17</u>	<u>7,189.22</u>	<u>5,865.12</u>	<u>5,577.16</u>	<u>5,038.97</u>	<u>6,525.75</u>	<u>11,796.83</u>	<u>19,159.91</u>	<u>154,127.74</u>
<b>Total SC2</b>	<u>21,404.76</u>	<u>27,852.87</u>	<u>21,061.92</u>	<u>15,072.90</u>	<u>12,716.49</u>	<u>8,192.08</u>	<u>6,887.55</u>	<u>6,580.02</u>	<u>6,029.60</u>	<u>7,516.38</u>	<u>12,856.51</u>	<u>20,328.41</u>	<u>166,499.49</u>
<b>Total Delivery Revenues Subject to STAS</b>	<u>\$147,649.80</u>	<u>\$193,094.34</u>	<u>\$152,134.71</u>	<u>\$104,506.21</u>	<u>\$ 79,960.63</u>	<u>\$ 40,147.48</u>	<u>\$31,581.91</u>	<u>\$29,547.67</u>	<u>\$27,344.58</u>	<u>\$30,516.92</u>	<u>\$ 61,609.87</u>	<u>\$134,786.70</u>	<u>\$ 1,032,880.82</u>