



Regulation is a maze. We can show you the way!

Whitney E. Snyder  
717.703.0807  
[wesnyder@hmslegal.com](mailto:wesnyder@hmslegal.com)

Thomas J. Sniscak  
717.703.0800  
[tjsniscak@hmslegal.com](mailto:tjsniscak@hmslegal.com)

Erich W. Struble  
717.703.0812  
[ewstruble@hmslegal.com](mailto:ewstruble@hmslegal.com)

---

501 Corporate Circle, Suite 302, Harrisburg, PA 17110 Phone: 717.236.1300 Fax: 717.236.4841 [www.hmslegal.com](http://www.hmslegal.com)

December 12, 2025

***VIA E-Filing***

Matthew L. Homsher, Secretary  
Secretary's Bureau  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

RE: State Tax Adjustment Surcharge; Docket No. R-2025-\_\_\_\_\_;  
**Pike County Light & Power Co. (Electric) Supplement No. 111 to Tariff  
Electric – PA. P.U.C. No. 8**  
Issued December 12, 2025 – to Become Effective on January 1, 2026

Dear Secretary Homsher:

In accordance with the Commission's State Tax Adjustment Surcharge Procedures, 52 Pa. Code § 69.51, *et seq.*, and as set forth in the Secretarial Letter dated December 4, 2025, enclosed for filing on behalf of Pike County Light & Power Company – Electric Division ("PCL&P-Electric" or "Pike Electric") is the following:

1. Supplement No. 111 to Tariff Electric – Pa. P.U.C. No. 8.
2. Computation sheets showing the derivation of the new State Tax Adjustment Surcharge value.

Pike Electric has calculated the State Tax Adjustment Surcharge ("STAS") to reflect the rate impacts associated with Act 53 of 2022. As shown in the supporting schedules, Pike Electric will be implementing a Part 1 credit of 0.04% and a Part 2 credit of 0.04%, which will be effective on January 1, 2026.

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
December 12, 2025  
Page 2

If you should have any questions, please contact me at 717-236-1300.

Very truly yours,

*/s/ Whitney E Snyder*

Whitney E. Snyder  
Thomas J. Sniscak  
Erich W. Struble

*Counsel for Pike County Light & Power Co.*

WES/das  
Enclosure

cc: Marc Hoffer, Bureau of Technical Utility Services ([mhoffer@pa.gov](mailto:mhoffer@pa.gov))  
Allison C. Kaster, Director, Bureau of Investigation & Enforcement ([akaster@pa.gov](mailto:akaster@pa.gov))  
Darryl Lawrence, Consumer Advocate, Office of Consumer Advocate ([ra-oca@paoca.org](mailto:ra-oca@paoca.org))  
NazAarah Sabree, Small Business Advocate, Office of Small Business Advocate ([ra-sba@pa.gov](mailto:ra-sba@pa.gov))

PIKE COUNTY LIGHT & POWER COMPANY

RATES AND RULES  
GOVERNING THE  
FURNISHING OF  
ELECTRIC SERVICE

IN

THE BOROUGHS OF MATAMORAS AND MILFORD

AND VICINITY,

PIKE COUNTY, PENNSYLVANIA

(See Leaf No. 7)

ISSUED: December 12, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio  
President and CEO  
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

SUPPLEMENT NO. 111 TO  
ELECTRIC PA. P.U.C NO. 8

103<sup>rd</sup> REVISED LEAF NO. 2  
SUPERSEDING 102<sup>nd</sup> REVISED LEAF NO. 2

---

**2. CHANGES MADE BY THIS SUPPLEMENT**

Tariff Supplement No. 111 updates the State Tax Adjustment surcharge to reflect the 2026 Pennsylvania Corporate Net Income Tax rate change to 7.49% from 7.99%.

---

ISSUED: December 12, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio  
President and CEO  
Corning, New York

**PIKE COUNTY LIGHT & POWER COMPANY**

**3. TABLE OF CONTENTS (CONTINUED)**

	<u>Leaf</u> <u>Number</u>	<u>Revision</u>
<b>RULES AND REGULATIONS (Continued)</b>		
25. System Benefits Charge	74	2
26 Standards of Competitive Conduct	75	Original
	76	Original
	77	Original
	78	Original
	79	Original
	80	Original
Rider A- Company Purchases From Qualifying Facilities	81	Original
	82	Original
	83	Original
Rider B-Net Metering	83A	1
	83B	1
	83C	1
	83D	1
State Tax Adjustment Surcharge	84	38 (c)
Tax Indemnification	84	33
Distribution System Improvement Charge	84A	3
	84B	Original
	84C	Original
	84D	Original
	84E	Original
<b>SERVICE CLASSIFICATIONS</b>		
1. Residential and Residential	85	44 (I)
	86	23
	87	1
2. General Service	88	22 (I)
	89	23 (I)
	90	Original
	91	27
	92	3
3. Municipal Street Lighting	93	22
	94	18
	95	15
	96	Original
	97	Original
	98	Original
4. Private Outdoor Lighting	99	25
	100	15
	101	6
5. Supplementary, Back-up and/or Maintenance Service	102	1
	103	Original
	104	Original
6. Interruptible Service	105	1
	106	Original
	107	Original

(Continued)

---

ISSUED:	December 12, 2025	EFFECTIVE:	January 1, 2026
---------	-------------------	------------	-----------------

ISSUED BY:	Tony Dorazio President and CEO Corning, New York
------------	--



**Pike County Light And Power Company, Inc.**

Calculation of 2026 Electric STAS Rate  
To Reflect 7.49% State Income Tax Rate

Cost of Service Adjustment to reflect State Corporate Income Tax Rate of 7.49% (See Revenue Requirement Page 2 of 10)	\$ (14,500)
2025 STAS Over / (Under) Passback Adjustment (See Page 9 of 10)	<u>7,500</u>
<b>2026 STAS Credit Amount</b>	<b>\$ (7,000)</b>
Forecast Billed Delivery Revenues (incl. ECR / POLR) January 1, 2026 - December 31, 2026 (See Electric Revenues Page 8 of 10)	<u>\$ 18,736,300</u>
<b>2026 Electric STAS Surcharge Credit Rate</b> Effective January 1, 2026	<u><u>-0.04%</u></u>

**Pike County Light And Power Company**  
Revenue Requirement Associated with Change in SIT Rate  
**Summary**  
Case R-2024-3052359

<b>ELECTRIC REVENUE REQUIREMENT</b>	<b>Cost of Service (7.99% SIT Rate)</b>	<b>Cost of Service (7.49% SIT Rate)</b>
<b>1 Rate Base</b>	\$ 36,777,189	\$ 36,777,189
2 Rate of Return	8.37%	8.37%
<b>3 Return Requirement</b>	\$ 3,078,250	\$ 3,078,250
4 Operating Income Present Rates	\$ 3,078,250	\$ 3,088,050
5 Additional Return Requirement	\$ -	\$ (9,800)
6 Retention Factor (2)	1.4664	1.4781
<b>7 Total Revenue Requirement Change</b>	\$ -	\$ (14,486)
<b>8 Rounded</b>		\$ (14,500)

Calculation of Gross Up Factor

Additional Revenues	100.000000	\$ -	100.000000	\$ (14,500)
Less Revenue Taxes	5.900000	-	5.900000	(860)
Less Uncollectible	0.280000	-	1.530000	(220)
Sub-Total	93.820000	-	92.570000	(13,420)
<b>Less State Income Taxes 7.99% / 7.49%</b>	<b>7.496218</b>	-	<b>6.933493</b>	<b>(1,010)</b>
Sub-Total	86.323782	-	85.636507	(12,410)
Less Federal Income Taxes 21.00%	18.127994	-	17.983666	(2,600)
Retention Factor	68.195788	\$ -	67.652841	\$ (9,810)
 Additional Revenues	 100.000000		 100.000000	
Retention Factor	68.195788		67.652841	
	<b>1.4664</b>		<b>1.4781</b>	

Pike County Light And Power Company  
Electric Cost of Service  
Twelve Months Ended September 30, 2025

	Case	Adjustment for Decrease In		Earnings Resulting
	R-2020-3022135	State Income Tax 7.99% to 7.49%	Reference	From Lower State
	(1)	(2)	Amount	Income Tax Rate
			(3)	(4)=(1+3)
<u>Operating Revenues:</u>				
Sales of Electricity - Customer Revenues	\$ 17,701,800		-	\$ 17,701,800
Other Operating Revenues	125,100		-	125,100
Total Operating Revenues	<u>17,826,900</u>		<u>-</u>	<u>17,826,900</u>
<u>Operating Expenses:</u>				
Purchased Power Expense	8,736,000		-	8,736,000
Other Operation and Maintenance Expense	3,024,250		-	3,024,250
Depreciation & Amortization Expense	1,224,700		-	1,224,700
Taxes other than Income	1,110,200		-	1,110,200
Total Operating Expenses	<u>14,095,150</u>		<u>-</u>	<u>14,095,150</u>
Operating Income Before Income Taxes:	3,731,750		-	3,731,750
State Income Tax	197,400	(1)	(12,400)	185,000
Federal Income Tax	456,100	(2)	2,600	458,700
Operating Income after Taxes	<u>\$ 3,078,250</u>		<u>\$ 9,800</u>	<u>\$ 3,088,050</u>
Rate Base	<u>\$ 36,777,189</u>		<u>\$ -</u>	<u>\$ 36,777,189</u>
Rate of Return	<u>8.37%</u>			<u>8.40%</u>

**Pike County Light And Power Company**  
**Calculation of Electric State Income Taxes**  
**Adjustment No. 1**

	<u>State Tax Calculation</u>		<u>Net Decrease</u>
	<u>2025 Tax Rate</u>	<u>2026 Tax Rate</u>	
Operating Income Before Income Taxes	\$ 3,731,750	\$ 3,731,750	\$ -
Less Interest Expense (incl amort of debt exp)	1,261,500	1,261,500	-
Book Income Before FIT	<u>2,470,250</u>	<u>2,470,250</u>	<u>-</u>
<u>Section I- Permanent Items:</u>			
	<u>-</u>	<u>-</u>	<u>-</u>
Total	<u>-</u>	<u>-</u>	<u>-</u>
Pretax Income	2,470,250	2,470,250	-
<u>Section II - Normalized Items:</u>			
Book Depreciation	1,224,700	1,224,700	-
Amortizations	261,828	261,828	-
Total Additions	<u>1,486,528</u>	<u>1,486,528</u>	<u>-</u>
Tax Depreciation	1,560,756	1,560,756	-
Deferrals	212,500	212,500	-
Total Deductions	<u>1,773,256</u>	<u>1,773,256</u>	<u>-</u>
Federal NOL	-	-	-
Taxable Income	2,183,522	2,183,522	2,183,522
State Tax Adjustments	<u>-</u>	<u>-</u>	<u>-</u>
Adjusted Taxable Income	2,183,522	2,183,522	2,183,522
x State Income Tax @ 9.99% / 8.49%	<u>7.99%</u>	<u>7.49%</u>	<u>-0.50%</u>
State Income Tax	174,463	163,546	(10,918)
Deferred Income Tax Dr.	141,683	132,817	(8,866)
Deferred Income Tax Cr.	<u>(118,774)</u>	<u>(111,341)</u>	<u>7,433</u>
<b>Total State Income Tax</b>	<u>197,372.98</u>	<u>185,021.73</u>	<u>(12,351.25)</u>
<b>Rounded (Adjustment No. 1)</b>	<u>\$ 197,400</u>	<u>\$ 185,000</u>	<u>\$ (12,400)</u>

**Pike County Light And Power Company**  
**Calculation of Electric Federal Income Taxes**  
**Adjustment No. 2**

	<b>2025 Tax Rate</b>	<b>2026 Tax Rate</b>	<b>Net Change</b>
State Taxable Income (Page 4)	\$ 2,183,522	\$ 2,183,522	\$ -
Less: State Income Tax	(197,373)	(185,000)	12,373
Federal Tax Adjustments	-	-	-
Adjusted Taxable Income	1,986,149	1,998,522	12,373
* Federal Income Tax Rate	21%	21%	21%
Current Federal Income Tax	\$ 417,091	\$ 419,690	\$ 2,598
 <u>Deferred Federal Income Tax Applicable To:</u>			
Book Depreciation & Amortizations	(312,171)	(312,171)	-
Tax Depreciation & Deferrals	372,384	372,384	-
Total	60,213	60,213	-
 <u>Summary of Federal Income Taxes:</u>			
Current Federal Income Tax - 409	417,091	419,690	2,598
Deferred Federal Income Tax	60,213	60,213	-
Amortization of Deferred FIT - Customer Credit	(21,212)	(21,212)	-
Total	\$ 456,092	\$ 458,691	\$ 2,598
<b>Rounded (Adjustment No. 2)</b>	<b>\$ 456,100</b>	<b>\$ 458,700</b>	<b>\$ 2,600</b>

**Pike County Light And Power Company**  
Electric Rate Base  
Twelve Months Ended September 30, 2025

**Case**  
**R-2024-3052359**

		<u>Electric Utility Plant</u>	
1	Utility Plant In Service	\$	41,354,439
2	Common Plant In Service		1,404,900
3	General Plant In Service (Corning Gas)		204,000
4	CWIP not Taking Interest		-
5	<b>Total Electric Utility Plant</b>	<b>\$</b>	<b><u>42,963,339</u></b>
		<u>Electric Plant Reserves</u>	
6	Accumulated Depreciation - Gas Plant	\$	4,964,200
7	Accumulated Depreciation - Common Plant		1,233,550
8	Retirements W.I.P.		(63,200)
9	<b>Total Electric Plant Reserves</b>	<b>\$</b>	<b><u>6,134,550</u></b>
10	<b>Net Electric Plant in Service</b>	<b>\$</b>	<b><u>36,828,789</u></b>
		<u>Additions to Net Electric Plant</u>	
Working Capital Allowance			
11	Cash Working Capital	\$	565,200
12	Materials and Supplies		1,568,400
	Prepayments		26,500
14	Deferred Debits (Net of Tax)		-
15	<b>Total Additions to Net Electric Plant</b>	<b>\$</b>	<b><u>2,160,100</u></b>
		<u>Deductions to Net Electric Plant</u>	
16	Deferred Credits (Net of Tax)	\$	126,500
17	Customer Deposits		335,900
18	Accumulated Deferred Income Taxes		1,749,300
19	<b>Total Deductions to Net Electric Plant</b>	<b>\$</b>	<b><u>2,211,700</u></b>
20	<b>Total Electric Rate Base</b>	<b>\$</b>	<b><u><u>36,777,189</u></u></b>

**Pike County Light And Power Company**  
 Electric Capitalization / Cost of Money  
 Twelve Months Ended September 30, 2025

		<b>Percent of Capital</b>	<b>Cost of Component</b>	<b>Weighted Cost</b>
1	Long Term Debt	40.720%	6.80%	2.77%
2	Short Term Debt	8.645%	7.58%	0.66%
3	Common Stock Equity	50.635%	9.75%	4.94%
<b>4</b>	<b>Total Capitalization</b>	<b>100.000%</b>		<b>8.37%</b>

**Pike County Light & Power Company, Inc.**  
**2025 Forecast of Pike Delivery Revenues (incl. ECR / POLR)**  
Based on Billed Delivery Revenue Billed for the Twelve Months Ended December 31, 2025

Billing Month	Forecast												Grand Total
	January	February	March	April	May	June	July	August	September	October	November	December	
SC1	\$ 746,173.37	\$ 889,011.73	\$ 703,502.82	\$ 550,298.71	\$ 534,970.46	\$ 466,623.42	\$ 586,916.64	\$ 843,253.69	\$ 626,305.91	\$ 493,483.81	\$ 532,368.16	\$ 551,497.61	\$ 7,524,406.33
SC2-Primary	141,484.43	159,780.07	136,181.21	128,780.02	142,097.60	144,566.07	143,589.59	182,363.95	151,452.69	148,513.54	152,640.56	122,016.26	1,753,465.99
SC2-Secondary	615,185.10	744,510.07	611,561.50	549,847.41	613,376.25	596,959.07	641,160.30	865,415.49	669,858.54	610,350.21	651,065.50	546,262.93	7,715,552.37
SC3	22,732.18	22,269.64	22,085.74	21,740.93	21,561.41	21,340.33	21,467.22	21,714.33	21,923.67	22,352.07	24,552.28	25,550.19	269,289.99
SC4	6,184.10	6,071.30	6,077.06	5,852.73	5,796.75	5,639.83	5,705.01	5,828.33	5,926.14	6,088.45	6,822.66	7,633.53	73,625.89
Rate Relief	127,200.00	151,050.00	127,200.00	119,250.00	119,250.00	127,200.00	127,200.00	167,750.00	143,100.00	127,200.00	63,600.00	-	1,400,000.00
<b>Grand Total</b>	<b>\$ 1,658,959.18</b>	<b>\$ 1,972,692.81</b>	<b>\$ 1,606,608.33</b>	<b>\$ 1,375,769.80</b>	<b>\$ 1,437,052.47</b>	<b>\$ 1,362,328.72</b>	<b>\$ 1,526,038.76</b>	<b>\$ 2,086,325.79</b>	<b>\$ 1,618,566.95</b>	<b>\$ 1,407,988.08</b>	<b>\$ 1,431,049.16</b>	<b>\$ 1,252,960.52</b>	<b>\$ 18,736,340.57</b>
<b>Rounded</b>	<b>\$ 1,659,000</b>	<b>\$ 1,972,700</b>	<b>\$ 1,606,600</b>	<b>\$ 1,375,800</b>	<b>\$ 1,437,100</b>	<b>\$ 1,362,300</b>	<b>\$ 1,526,000</b>	<b>\$ 2,086,300</b>	<b>\$ 1,618,600</b>	<b>\$ 1,408,000</b>	<b>\$ 1,431,000</b>	<b>\$ 1,253,000</b>	<b>\$ 18,736,300</b>

**Pike County Light And Power Company, Inc.**  
 Reconciliation of 2025 Electric STAS Surcharge

Bill Month (a)		Annual Target			Prorated Delivery Revenues (a)			Actual STAS Credit (b)	Over / (Under) Pass back	Interest Rate	Number of Months	Interest Amount	Total with Interest
		Forecast Revenues	x 2025 STAS Rate	= Forecast STAS Credit	Adjusted Revenues	x 2025 STAS Rate	= Forecast STAS Credit						
Jan-25	Actual	\$ 1,121,800	-0.27%	\$ (3,038)	\$ 1,121,800	-0.27%	\$ (3,038)	\$ (2,134)	\$ (904)	7.50%	18	\$ (102)	\$ (1,006)
Feb-25	Actual	1,356,800	-0.27%	(3,674)	1,356,800	-0.27%	(3,674)	(4,267)	592	7.50%	17	-	592
Mar-25	Actual	1,170,700	-0.27%	(3,170)	1,170,700	-0.27%	(3,170)	(3,467)	297	7.50%	16	-	297
Apr-25	Actual	1,008,300	-0.27%	(2,731)	1,008,300	-0.27%	(2,731)	(2,954)	223	7.50%	15	-	223
May-25	Actual	1,100,400	-0.27%	(2,980)	1,100,400	-0.27%	(2,980)	(3,045)	65	7.50%	14	-	65
Jun-25	Actual	1,154,700	-0.27%	(3,127)	1,154,700	-0.27%	(3,127)	(2,831)	(296)	7.50%	13	(24)	(320)
Jul-25	Actual	1,195,400	-0.27%	(3,237)	1,195,400	-0.27%	(3,237)	(3,243)	6	7.50%	12	-	6
Aug-25	Actual	1,577,100	-0.27%	(4,271)	1,577,100	-0.27%	(4,271)	(4,415)	144	7.50%	11	-	144
Sep-25	Actual	1,307,300	-0.27%	(3,540)	1,307,300	-0.27%	(3,540)	(3,392)	(148)	7.50%	10	(9)	(157)
Oct-25	Actual	1,104,800	-0.27%	(2,992)	498,900	-0.27%	(1,351)	(2,934)	1,583	7.50%	9	-	1,583
Nov-25	Actual	1,102,400	-0.27%	(2,985)	-	0.00%	-	(3,119)	3,119	7.50%	8	-	3,119
Dec-25	Actual	1,127,400	-0.27%	(3,053)	-	0.00%	-	(2,918)	2,918	7.50%	7	-	2,918
Total		<u>\$14,327,100</u>	-0.27%	<u>\$ (38,800)</u>	<u>\$11,491,400</u>	-0.27%	<u>\$ (31,120)</u>	<u>\$ (38,719)</u>	<u>\$ 7,598</u>			<u>\$ (135)</u>	<u>\$ 7,463</u>
Rounded				<u>\$ (38,800)</u>			<u>\$ (31,100)</u>	<u>\$ (38,700)</u>	<u>\$ 7,600</u>			<u>\$ (100)</u>	<u>\$ 7,500</u>

(a) Pike implemented new base rates effective October 15, 2025 which reflected the 2025 State Tax Rate of 7.99%. as a result the STAS rate was 0.0% effective October 16, 2025

(b) See page 10 of 10 for actual STAS Credits passed back to Customers by month.

**Pike County Light & Power Company, Inc.**  
**January 2025 - December 2025 Pike Billed Electric Revenues**

<b>Bill Month &amp; Year</b>	<b>Jan-25 Actual</b>	<b>Feb-25 Actual</b>	<b>Mar-25 Actual</b>	<b>Apr-25 Actual</b>	<b>May-25 Actual</b>	<b>Jun-25 Actual</b>	<b>Jul-25 Actual</b>	<b>Aug-25 Actual</b>	<b>Sep-25 Actual</b>	<b>Oct-25 Actual</b>	<b>Nov-25 Actual</b>	<b>Dec-25 Actual</b>	<b>Grand Total</b>
Basic Service Charge - SC1	\$ 38,262.39	\$ 38,322.27	\$ 38,210.48	\$ 38,185.23	\$ 38,261.55	\$ 38,242.76	\$ 38,231.58	\$ 38,443.43	\$ 38,256.82	\$ 38,301.68	\$ 39,758.92	\$ 41,548.69	\$ 464,025.80
Delivery Charge - SC1	325,698.89	391,628.40	306,344.08	235,670.10	228,508.83	196,991.79	256,334.22	375,927.61	274,749.39	212,750.59	239,315.61	259,734.75	3,303,654.26
Electric Supply Adjustment - SC1	44,576.35	54,019.86	42,356.11	32,327.25	31,178.92	26,832.82	27,619.58	40,496.57	29,663.64	23,036.74	24,202.18	24,222.41	400,532.43
Market Price of Electric Supply - SC1	274,039.43	332,047.62	260,355.68	198,706.23	191,650.86	164,934.99	211,492.70	310,117.97	227,145.18	176,401.59	185,325.83	185,476.01	2,717,694.09
Supplier Charge - SC1	63,596.31	72,993.58	56,236.47	45,409.90	45,370.30	39,621.06	53,238.56	78,268.11	56,490.88	42,993.21	43,765.62	40,515.75	638,499.75
<b>Total SC1</b>	<b>746,173.37</b>	<b>889,011.73</b>	<b>703,502.82</b>	<b>550,298.71</b>	<b>534,970.46</b>	<b>466,623.42</b>	<b>586,916.64</b>	<b>843,253.69</b>	<b>626,305.91</b>	<b>493,483.81</b>	<b>532,368.16</b>	<b>551,497.61</b>	<b>7,524,406.33</b>
Basic Service Charge - SC2 Primary	1,260.00	1,260.00	1,260.00	1,260.00	1,260.00	1,260.00	1,260.00	1,260.00	1,260.00	1,260.00	1,398.83	1,575.00	15,573.83
Delivery Charge - SC2 Primary	15,233.17	17,672.93	14,572.66	13,545.56	14,891.72	15,138.72	15,285.14	20,667.60	16,350.78	16,230.65	16,815.71	13,047.55	189,452.19
Demand Charge - SC2 Primary	23,907.24	23,573.34	23,647.54	24,089.03	27,127.52	27,709.99	31,301.27	30,978.50	31,423.70	29,357.23	30,646.19	28,378.35	332,139.90
Electric Supply Adjustment - SC2 Primary	17,180.46	19,932.12	16,435.53	15,277.13	16,795.40	17,073.96	12,309.68	16,644.34	13,167.89	13,071.13	13,342.95	10,158.99	181,389.58
Market Price of Electric Supply - SC2 Primary	83,903.56	97,341.68	80,265.48	74,608.30	82,022.96	83,383.40	83,433.50	112,813.51	89,250.32	88,594.53	90,436.88	68,856.37	1,034,910.49
Supplier Charge - SC2 Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total SC2 Primary</b>	<b>141,484.43</b>	<b>159,780.07</b>	<b>136,181.21</b>	<b>128,780.02</b>	<b>142,097.60</b>	<b>144,566.07</b>	<b>143,589.59</b>	<b>182,363.95</b>	<b>151,452.69</b>	<b>148,513.54</b>	<b>152,640.56</b>	<b>122,016.26</b>	<b>1,753,465.99</b>
Basic Service Charge - SC2 Secondary	16,236.48	16,219.24	16,230.73	16,197.35	16,204.26	16,151.91	16,155.37	16,168.02	16,092.07	16,166.29	17,913.67	20,127.19	199,862.58
Delivery Charge - SC2 Secondary	12,231.43	14,382.77	12,254.11	9,877.42	9,480.79	9,870.22	9,936.40	9,210.27	8,081.52	8,035.64	12,681.10	10,200.59	122,365.38
Commercial Tier 1 SC2 Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial Tier 2 SC2 Secondary	188,673.20	223,958.54	183,529.15	169,004.11	183,346.95	179,634.87	203,736.40	270,197.44	208,587.94	191,733.77	206,557.22	176,653.32	2,385,612.91
Commercial Tier 3 SC2 Secondary	60,812.83	91,834.24	71,827.38	54,574.23	76,718.62	80,096.68	69,572.20	117,810.61	89,477.13	71,809.36	81,224.91	72,921.58	938,679.77
Demand Charge - SC2 Secondary	33,378.79	34,058.43	31,641.36	31,118.02	37,762.67	30,856.14	42,363.74	48,827.02	36,456.24	36,593.03	40,120.94	37,046.04	400,122.42
Electric Supply Adjustment - SC2 Secondary	38,537.80	46,398.10	37,446.38	33,984.61	36,397.77	35,356.49	25,728.90	35,274.12	26,985.59	24,695.57	25,214.65	19,863.72	385,883.70
Market Price of Electric Supply - SC2 Secondary	212,076.17	255,331.82	206,068.74	187,019.32	200,299.52	194,568.32	215,232.94	294,986.60	225,673.81	206,521.87	210,863.68	166,113.52	2,574,756.31
Supplier Charge - SC2 Secondary	53,238.40	62,326.93	52,663.65	48,072.35	53,165.67	52,358.26	60,377.41	72,941.41	58,504.24	54,794.68	56,489.33	43,336.97	668,269.30
<b>Total SC2 Secondary</b>	<b>615,185.10</b>	<b>744,510.07</b>	<b>611,561.50</b>	<b>549,847.41</b>	<b>613,376.25</b>	<b>596,959.07</b>	<b>641,160.30</b>	<b>865,415.49</b>	<b>669,858.54</b>	<b>610,350.21</b>	<b>651,065.50</b>	<b>546,262.93</b>	<b>7,715,552.37</b>
Commercial Tier 3 SC3	9,314.93	9,356.38	9,359.21	9,371.13	9,402.07	9,402.07	9,402.07	9,406.08	9,381.35	9,382.91	9,464.45	9,295.38	112,538.03
Delivery Charge - SC3	9,714.29	9,815.42	9,853.86	9,971.20	9,971.20	9,971.20	9,971.20	9,971.20	9,997.79	9,997.79	12,225.58	13,152.94	124,629.30
Electric Supply Adjustment - SC3	666.32	557.43	516.89	428.38	393.34	353.61	379.18	423.20	460.76	538.06	518.13	561.53	5,796.83
Market Price of Electric Supply - SC3	3,030.49	2,535.20	2,350.78	1,948.24	1,788.97	1,608.21	1,709.15	1,907.58	2,076.87	2,425.25	2,335.56	2,531.08	26,247.38
Supplier Charge - SC3	6.15	5.21	5.00	6.35	5.83	5.24	5.62	6.27	6.90	8.06	8.56	9.26	78.45
<b>Total SC3</b>	<b>22,732.18</b>	<b>22,269.64</b>	<b>22,085.74</b>	<b>21,740.93</b>	<b>21,561.41</b>	<b>21,340.33</b>	<b>21,467.22</b>	<b>21,714.33</b>	<b>21,923.67</b>	<b>22,352.07</b>	<b>24,552.28</b>	<b>25,550.19</b>	<b>269,289.99</b>
Commercial Tier 3 SC4	506.76	538.47	538.47	538.47	538.47	537.87	537.87	537.87	537.87	537.87	579.73	506.16	6,435.88
Delivery Charge - SC4	4,066.23	4,042.32	4,103.86	4,103.86	4,141.62	4,098.02	4,098.02	4,098.02	4,077.11	4,772.21	5,390.94	51,075.13	
Electric Supply Adjustment - SC4	277.42	257.59	248.08	209.26	193.09	173.63	186.24	207.71	227.24	256.26	255.03	302.21	2,793.76
Market Price of Electric Supply - SC4	1,261.82	1,172.00	1,128.18	951.81	878.33	789.64	839.27	936.05	1,024.54	1,154.66	1,149.21	1,362.35	12,647.86
Supplier Charge - SC4	71.87	60.92	58.47	49.33	45.24	40.67	43.61	48.68	53.57	62.55	66.48	71.87	673.26
<b>Total SC4</b>	<b>6,184.10</b>	<b>6,071.30</b>	<b>6,077.06</b>	<b>5,852.73</b>	<b>5,796.75</b>	<b>5,639.83</b>	<b>5,705.01</b>	<b>5,828.33</b>	<b>5,926.14</b>	<b>6,088.45</b>	<b>6,822.66</b>	<b>7,633.53</b>	<b>73,625.89</b>
<b>Total Revenues Subject to STAS</b>	<b>\$ 1,531,759.18</b>	<b>\$ 1,821,642.81</b>	<b>\$ 1,479,408.33</b>	<b>\$ 1,256,519.80</b>	<b>\$ 1,317,802.47</b>	<b>\$ 1,235,128.72</b>	<b>\$ 1,398,838.76</b>	<b>\$ 1,918,575.79</b>	<b>\$ 1,475,466.95</b>	<b>\$ 1,280,788.08</b>	<b>\$ 1,367,449.16</b>	<b>\$ 1,252,960.52</b>	<b>\$ 17,336,340.57</b>
Default Service State Tax Adjustment	(1,079.87)	(2,185.45)	(1,747.12)	(1,472.42)	(1,515.70)	(1,417.58)	(1,562.46)	(2,196.91)	(1,662.34)	(1,448.54)	(1,490.93)	(1,293.74)	(19,073.06)
Delivery State Tax Adjustment	(1,054.21)	(2,081.29)	(1,720.31)	(1,481.30)	(1,529.51)	(1,413.12)	(1,680.40)	(2,217.64)	(1,730.13)	(1,485.37)	(1,628.40)	(1,623.83)	(19,645.51)
<b>Total STAS</b>	<b>(2,134.08)</b>	<b>(4,266.74)</b>	<b>(3,467.43)</b>	<b>(2,953.72)</b>	<b>(3,045.21)</b>	<b>(2,830.70)</b>	<b>(3,242.86)</b>	<b>(4,414.55)</b>	<b>(3,392.47)</b>	<b>(2,933.91)</b>	<b>(3,119.33)</b>	<b>(2,917.57)</b>	<b>(38,718.57)</b>
DISC Electric	72,166.71	85,152.59	69,031.58	58,763.62	60,730.44	56,440.28	65,155.53	88,737.06	67,962.45	54,203.43	31,842.96	44.51	710,231.16
DSIC Street Light	954.80	922.43	913.32	884.30	871.08	851.95	861.62	880.09	896.59	402.32	85.01	2.45	8,525.96
<b>Total DSIC</b>	<b>73,121.51</b>	<b>86,075.02</b>	<b>69,944.90</b>	<b>59,647.92</b>	<b>61,601.52</b>	<b>57,292.23</b>	<b>66,017.15</b>	<b>89,617.15</b>	<b>68,859.04</b>	<b>54,605.75</b>	<b>31,927.97</b>	<b>46.96</b>	<b>718,757.12</b>
<b>FIT Credit Surcharge</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Sales Tax</b>	<b>33,978.56</b>	<b>39,851.81</b>	<b>32,934.91</b>	<b>30,444.69</b>	<b>33,121.09</b>	<b>32,223.37</b>	<b>35,829.18</b>	<b>47,261.59</b>	<b>36,624.09</b>	<b>33,539.18</b>	<b>35,461.73</b>	<b>29,235.57</b>	<b>420,505.77</b>
<b>System Benefit Charge</b>	<b>1,369.23</b>	<b>1,646.89</b>	<b>1,288.17</b>	<b>991.15</b>	<b>960.85</b>	<b>828.60</b>	<b>1,077.91</b>	<b>1,580.91</b>	<b>1,155.49</b>	<b>894.74</b>	<b>914.25</b>	<b>875.97</b>	<b>13,584.16</b>
<b>Total Revenues</b>	<b>\$ 1,638,094.40</b>	<b>\$ 1,944,949.79</b>	<b>\$ 1,580,108.88</b>	<b>\$ 1,344,649.84</b>	<b>\$ 1,410,440.72</b>	<b>\$ 1,322,642.22</b>	<b>\$ 1,498,520.14</b>	<b>\$ 2,052,620.89</b>	<b>\$ 1,578,713.10</b>	<b>\$ 1,366,893.84</b>	<b>\$ 1,432,633.78</b>	<b>\$ 1,280,201.45</b>	<b>\$ 18,450,469.05</b>