



**peco**<sup>SM</sup>

AN EXELON COMPANY

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December 12, 2025

**Via E-File**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

Subject: PECO GAS TARIFF - PA. P.U.C. No. 6  
PURCHASED GAS COSTS – Quarterly Reporting Requirement  
PGC No. 41, Report No. 4, Docket No. R-2024-3048767

Dear Secretary Homsher,

This letter presents for filing with the Commission the actual Purchased Gas Cost data as listed below for the three months ended November 30, 2025. The information being supplied is in accordance with the Commission's Order of May 23, 1978 at M-78050055 and the Commission's Order of January 24, 1985 at D-79S00192-Section 1307(f) Utilities.

1. SCHEDULE NO. 1 – Summary of actual monthly gas purchase costs for the three months ended November 30, 2025.
2. SCHEDULE NO. 2 – Reconciliation of Purchased Gas Cost revenues for the three months ended November 30, 2025.
3. SCHEDULE NO. 3 – Comparison between actual and projected fuel costs for the three months ended November 30, 2025.

Sincerely,

Enclosures

cc: A. Kaster, Director, Bureau of Investigation and Enforcement (via e-mail only)  
Office of Consumer Advocate (via e-mail only)  
Office of Small Business Advocate (via e-mail only)

**PECO Energy - Gas Operations**  
**September 1, 2025 through November 30, 2025**

Sum of AccrTotal				
Key	Qtrly_Contracts	Sep-25	Oct-25	Nov-25
Pipeline	Eastern Shore	\$126,170	\$126,813	\$128,451
	Transcontinental	\$4,022,613	\$4,174,720	\$4,283,437
	UGI	\$24,887	\$24,887	\$60,887
	Texas Eastern	\$3,635,902	\$3,612,134	\$3,899,266
	Dominion	\$274,059	\$275,431	\$343,329
	Adelphia	\$307,969	\$308,259	\$311,018
Pipeline Total		\$8,391,600	\$8,522,244	\$9,026,389
Supplier	TE/TR 3221	\$2,288,175	\$2,245,661	\$1,098,435
	TE/TR 5006		\$45,450	\$1,798,200
	TE/TR 3220			\$788,400
	TE/TR 5101		\$138,550	\$81,243
	TE/TR 6607	\$2,813,737	\$4,966,032	\$8,708,226
	TE/TR 5109			\$1,208,538
	TE/TR DTE 5098		\$570,925	\$66,350
	TE/TR 7347			\$751,500
	TE/TR Nextera11	\$78,000	\$78,000	\$78,000
	TE/TR 4365			\$1,018,800
TE/TR 1		\$18,540	\$3,024,000	
Supplier Total		\$5,179,912	\$8,063,158	\$18,621,692
<b>Grand Total</b>		<b>\$13,571,512</b>	<b>\$16,585,402</b>	<b>\$27,648,080</b>

Adjustments				
Key	Qtrly_Contracts	Sep-25	Oct-25	Nov-25
Pipeline	Eastern Shore	(\$1)	(\$1)	\$91
	Transcontinental	(\$887)	(\$765)	(\$673)
	UGI	\$0	\$0	(\$1,185)
	Texas Eastern	\$342	(\$74)	\$710
Pipeline Total		(\$547)	(\$839)	(\$1,057)
Supplier	TE/TR 3221	\$0	\$0	\$0
	TE/TR 6607	(\$9,053)	\$0	(\$8,612)
Supplier Total		(\$9,053)	\$0	(\$8,612)
<b>Grand Total</b>		<b>(\$9,599)</b>	<b>(\$839)</b>	<b>(\$9,669)</b>

**MISC COSTS**

Sum of MiscCosts				
Key	Misc_Qtrly Rpt	Sep-25	Oct-25	Nov-25
(blank)	Cap Release	\$493,420	\$498,183	\$402,474
	GasChoice	(\$15,905)	(\$2,681)	(\$14,137)
	LNG Storages	\$46,277	\$49,903	\$39,432
	OSS/Swap Ret'd to Custs	(\$209,169)	(\$210,215)	(\$1,255,287)
	UG Storages	(\$4,900,930)	(\$4,513,833)	\$197,924
(blank) Total		(\$4,586,307)	(\$4,178,643)	(\$629,594)
<b>Grand Total</b>		<b>(\$4,586,307)</b>	<b>(\$4,178,643)</b>	<b>(\$629,594)</b>

**Addl Adjustments**

Prepaid Gas	\$303,091	\$313,283	\$303,177
<b>Additional Adjustments Total</b>	<b>\$303,091</b>	<b>\$313,283</b>	<b>\$303,177</b>

**TOTAL GAS COSTS      \$9,278,697      \$12,719,203      \$27,311,995**

**PECO-GAS OPERATIONS  
SUMMARY OF FUELS PURCHASED  
THREE MONTHS ENDED NOVEMBER 2025  
COST OF ALL GASES**

	Gross Cost of Gas <u>Excl. TOP</u>	Cost of Reg IS Cust. <u>Gas</u>	Cost of TCS <u>Gas</u>	Cost of MV-I <u>Gas</u>	Standby Sales <u>Service</u>	Rate NGS <u>Exclusion</u>	Total <u>Exclusions</u>	Net Fuel <u>Cost</u>
Sep-25	\$9,278,697	\$0	\$166,776	\$21	\$27,178	\$0	\$193,975	\$9,084,722
Oct-25	\$12,719,203	\$51	\$17,983	\$68	\$15,487	\$0	\$33,589	\$12,685,614
Nov-25	<u>\$27,311,995</u>	<u>\$0</u>	<u>\$13,232</u>	<u>\$4</u>	<u>\$11,462</u>	<u>\$0</u>	<u>\$24,698</u>	<u>\$27,287,297</u>
Total	\$49,309,895	\$51	\$197,991	\$93	\$54,127	\$0	\$252,262	\$49,057,633

**PECO - GAS OPERATIONS**  
**STATEMENT OF ACTUAL OVER/(UNDER)**  
**COLLECTIONS FROM THE PURCHASED GAS COSTS - PGC NO. 41**  
**PURCHASED GAS COST (1307 f)**  
**THREE MONTHS ENDED NOVEMBER 2025**

<u>Month</u>	Net Fuel <u>Cost (a)</u> (1)	Recoverable <u>Fuel Cost (b)</u> (2)	PGC Revenue <u>(Excl. GRT)</u> (3)	Monthly Over/(Under) <u>Recovery</u> (4) = (3)-(2)
Sep-25	\$9,084,722	\$9,083,744	\$7,482,368	(\$1,601,376)
Oct-25	\$12,685,614	\$12,676,402	\$9,159,229	(\$3,517,173)
Nov-25	<u>\$27,287,297</u>	<u>\$27,286,706</u>	<u>\$20,535,859</u>	<u>(\$6,750,847)</u>
Total	\$49,057,633	\$49,046,852	\$37,177,456	(\$11,869,396)

(a) Excludes IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.

(b) Excludes Interdepartmental Gas Fuel Cost

**PECO - GAS OPERATIONS  
NET GAS FUEL COSTS (a)  
COMPARISON BETWEEN ACTUAL AND PROJECTED COSTS  
THREE MONTHS ENDED NOVEMBER 2025**

<u>Month</u>	<u>Actual</u>	<u>Projected</u>	<u>Over/(Under) Projection (b)</u>
Sep-25	\$9,084,722	\$16,120,926	(\$7,036,204)
Oct-25	\$12,685,614	\$21,217,428	(\$8,531,814)
Nov-25	<u>\$27,287,297</u>	<u>\$34,625,477</u>	<u>(\$7,338,180)</u>
Total	\$49,057,633	\$71,963,831	(\$22,906,198)

(a) Total Cost of Fuel less IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.

(b) Actual costs are 31,8% lower than projected costs.