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E-File

December 16, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 407 to Tariff
Electric Pa. P.U.C. No. 201 for the Competitive Enhancement Rider
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 407 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Competitive Enhancement Rider (“CER”). This Calculation of the CER for the period beginning January 1, 2026 through December 31, 2026 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 16, 2025, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

Kimberly A. Klock

Enclosures

cc via email: Allison Kaster, Esquire NazAarah Sabree
Darryl Lawrence, Esquire Lori Burger

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")
 Application Period: January 1, 2026 through December 31, 2026

Line No.		(A) Total
1	Total Projected Expenses (Schedule B, Line 1, Column (M))	\$ -
2	2025 Over/(Under) Collection Including Interest (A)	<u>\$ 220,532</u>
3	Net Amount to be Recovered/(Refunded) (Line 1 - Line 2)	<u>\$ (220,532)</u>
4	Projected Total Average 2026 Customer Count (Schedule B, Line 3, Column (M))	1,499,207
5	N = Number of bills per year	17,990,484
6	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699
7	CER= COMPETITIVE ENHANCEMENT CHARGE (\$/Account)	
	Rate (\$/Account) w/o GRT	\$ (0.01)
	Rate (\$/Account) w/ GRT	\$ (0.01)

(A) Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")
 Application Period: January 1, 2026 through December 31, 2026
 Total Expenses

Line No.	(A) January 2026	(B) February 2026	(C) March 2026	(D) April 2026	(E) May 2026	(F) June 2026	(G) July 2026	(H) August 2026	(I) September 2026	(J) October 2026	(K) November 2026	(L) December 2026	(M) Total	
1	2026 Competitive Enhancement Expenses	-	-	-	-	-	-	-	-	-	-	-	\$ -	
2	Total Expenses to Recover	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	2026 Average Customer Count	1,494,016	1,495,755	1,498,024	1,499,499	1,500,295	1,500,174	1,500,758	1,500,865	1,500,572	1,500,258	1,500,033	1,500,233	1,499,207

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 COMPETITIVE ENHANCEMENT RIDER (CER) RECONCILIATION
Report For The Period December 1, 2024 to November 30, 2025

Line No.		(A) Total
1	Actual Competitive Enhancement Rider Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	\$ <u>74,555</u>
2	Competitive Enhancement Rider Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	<u>70,157</u>
3	Competitive Enhancement Expenses (Schedule 2, Line 4A and Line 4B, Column M)	<u>-</u>
	Total Expenses to Recover	<u>-</u>
4	Net Over/(Under) Collection (Schedule 2, Line 6, Column M)	70,157
5	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	<u>7,498</u>
6	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 8, Column M)	77,655
7	E-Factor Balance (Schedule 4, Line 14, Column C)	142,877
8	Total Over/(Under) Collection Line 6 plus Line 7	<u><u>220,532</u></u>

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF COMPETITIVE ENHANCEMENT RIDER ("CER") REVENUES AND EXPENSES

Line No.	Month >>	(A) December 2024	(B) January 2025	(C) February 2025	(D) March 2025	(E) April 2025	(F) May 2025	(G) June 2025	(H) July 2025	(I) August 2025	(J) September 2025	(K) October 2025	(L) November 2025	(M) Total
1	Actual "CER" Revenues Billed (including GRT)	\$ 74,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(1) \$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,555
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual "CER" Revenues Billed (excluding GRT)	70,157	-	-	-	-	-	-	-	-	-	-	-	\$ 70,157
4	A Competitive Enhancement Expenses PY													\$ -
	B Competitive Enhancement Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
5	Total Expenses to Recover	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
6	Net Over/(Under) Collection	70,157	-	-	-	-	-	-	-	-	-	-	-	70,157
7	Interest on Over/(Under) Collection (Schedule 3, Column D)	7,498	-	-	-	-	-	-	-	-	-	-	-	\$ 7,498
8	Net Over/(Under) Collection, Including Interest	\$ 77,655	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 77,655

(1) Gross Receipts Tax Factor (1-.059)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON COMPETITIVE ENHANCEMENT RIDER ("CER")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Weighting Factor (number of months)	(C) Over/(Under) Collection (1)	(D) Interest on Over/(Under) Collection (2)
1	December 2024	6.75%	19	\$ 70,157	\$ 7,498
2	January 2025	7.00%	18	-	-
3	February 2025	6.75%	17	-	-
4	March 2025	6.75%	16	-	-
5	April 2025	6.75%	15	-	-
6	May 2025	7.25%	14	-	-
7	June 2025	7.00%	13	-	-
8	July 2025	7.00%	12	-	-
9	August 2025	7.00%	11	-	-
10	September 2025	6.50%	10	-	-
11	October 2025	6.50%	9	-	-
12	November 2025	6.75%	8	-	-
13	Total			<u>\$ 70,157</u>	<u>\$ 7,498</u>

(1) From Schedule 2, Line 6.

(2) The interest calculation uses the over(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - COMPETITIVE ENHANCEMENT RIDER ("CER")
Report For The Period December 1, 2024 to November 30, 2025

Line No.	Month	(A) Number of Customer Bills	(B) (Refund)/ Recovery	(C) Over/(Under) Balance
1	Balance - November 30, 2024 (C)			\$ 247,080
2	December 2024	1,503,850	\$ -	247,080
3	January 2025	1,505,035	36,220	283,300
4	February 2025	1,504,376	(14,000)	269,301
5	March 2025	1,506,750	(14,017)	255,283
6	April 2025	1,508,259	(14,035)	241,248
7	May 2025	1,509,744	(14,038)	227,210
8	June 2025	1,508,717	(14,027)	213,183
9	July 2025	1,511,449	(14,067)	199,117
10	August 2025	1,512,695	(14,052)	185,064
11	September 2025	1,512,063	(14,065)	170,999
12	October 2025	1,513,612	(14,082)	156,917
13	November 2025	1,509,882	(14,040)	142,877
14	Expected Balance - November 30, 2025	<u>18,106,432</u>	<u>\$ (104,203) \$</u>	<u>142,877</u>

(A) Number of customer bills issued in the respective month.

(B) From Schedule 5, Column (D)

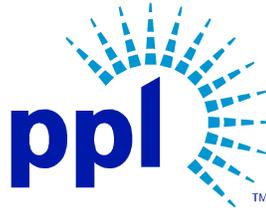
(C) The beginning balance on Line 1, is the total over/(under) collection from the CER Reconciliation, Schedule 1, Line 8, for period December 1, 2023 to November 30, 2024. Docket number M-2024-3052562.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - COMPETITIVE ENHANCEMENT RIDER ("CER")
Report For The Period December 1, 2024 to November 30, 2025

Month	(A) Rider Revenues	(B) Competitive Enhancement (Excl. Gross Receipts Tax) (1)	(C) Number of Monthly Bills	(D) Recouped Through E Factor	(E) Net CER Revenue (2)
		Calc			
December 2024	74,556 \$	70,157	1,503,850	-	70,157
January 2025	38,491 \$	36,220	1,505,035	36,220 \$	(0)
February 2025	(14,878) \$	(14,000)	1,504,376	(14,000) \$	(0)
March 2025	(14,896) \$	(14,017)	1,506,750	(14,017) \$	0
April 2025	(14,915) \$	(14,035)	1,508,259	(14,035) \$	0
May 2025	(14,918) \$	(14,038)	1,509,744	(14,038) \$	(0)
June 2025	(14,906) \$	(14,027)	1,508,717	(14,027) \$	(0)
July 2025	(14,949) \$	(14,067)	1,511,449	(14,067) \$	(0)
August 2025	(14,933) \$	(14,052)	1,512,695	(14,052) \$	0
September 2025	(14,947) \$	(14,065)	1,512,063	(14,065) \$	0
October 2025	(14,965) \$	(14,082)	1,513,612	(14,082) \$	0
November 2025	(14,921) \$	(14,040)	1,509,882	(14,040) \$	0
	<u>\$ (36,180) \$</u>	<u>(34,046)</u>	<u>18,106,432</u>	<u>\$ (104,203) \$</u>	<u>70,157</u>

(1) Column (A) times (1-GRT).

(2) Column (B) less Column (D) for the respective month.



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 16, 2025

EFFECTIVE: January 1, 2026

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Competitive Enhancement Rider (CER)
Page No. 19Z.15

The CER charge of negative \$0.01 is not changing for the upcoming year.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2026, is in accordance with the current CER.

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(Continued)

COMPETITIVE ENHANCEMENT RIDER

(C)

The Competitive Enhancement Rider (CER) charge shall be applied on a dollar per customer basis to each customer who takes distribution service under this Tariff. The CER provides for the recovery of the annual costs associated with the Company's competitive retail electricity market enhancement initiatives and related consumer education programs.

Beginning January 1, 2026 and continuing through December 31, 2026, the CER charge will be negative \$0.01. For subsequent years, the CER charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The CER charge shall reflect the Company's estimate of the costs it will incur during the application year associated with its competitive retail electricity market enhancement initiatives and related consumer education programs. The CER charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a CER charge, if left unchanged, would result in a material over or under-collection of all CER costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the CER charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

(C)

The Company will file with the Commission by December 21 of each year an annual reconciliation of the actual CER revenue billed and the actual CER costs incurred during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new CER rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

Application of the CER shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the CER charge and the costs included therein.

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2026

\$15.52 per month (Customer Charge, includes SMR2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2026

\$19.49 per month (Customer Charge, includes SMR 2 and CER) plus
3.801 cents per KWH (Includes ACR 4, USR, and SDER)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2026

\$15.52 per month (Customer Charge includes SMR 2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2026

\$15.52 per month (Customer Charge includes SMR2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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