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E-File

December 16, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 408 to Tariff
Electric PA. P.U.C. No. 201 for the Smart Meter Rider Phase 2
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 408 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider Phase 2 (“SMR-2”). This calculation for the SMR-2 for the period beginning January 1, 2026 through March 31, 2026 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff-Electric PA, P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 16, 2025, which is the date it was submitted electronically via the Commission’s E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, (610) 774-5401.

Respectfully submitted,

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire
NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
APPLICATION PERIOD: January 1, 2026 through March 31, 2026

Line No.		Total	Residential	Small C&I	Large C&I
	Smart Meter Rider Phase 2 Charge				
1	Applicable Plant (Schedule 2, Line 2, Column AA)	\$431,089,092	\$322,540,859	\$94,192,967	\$14,355,267
	Less:				
2	Accumulated Depreciation (Schedule 2, Line 3, Column AA)	\$153,592,261	\$114,917,730	\$33,559,909	\$5,114,622
3	Retirements (Schedule 2, Line 4, Column AA)	(\$129,193,346)	(\$96,662,461)	(\$28,228,746)	(\$4,302,138)
	SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	\$148,303,485	\$110,960,668	\$32,404,312	\$4,938,507
	Less:				
5	Accumulated Deferred Income Taxes	(\$27,386,959)	(\$20,490,923)	(\$5,984,050)	(\$911,986)
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	\$120,916,526	\$90,469,745	\$26,420,262	\$4,026,521
	Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)	1.95% 2,357,872	1,764,159	515,195	78,518
8	Income Taxes	26.808% 632,089	472,929	138,111	21,049
9	Operating Expenses (Schedule 5, Line 3, Column W, X, & Y)	765	572	167	25
10	Cost Savings (Schedule 6, Line 9, Column W, X, & Y)	(1,008,691)	(754,703)	(220,399)	(33,588)
11	State Flow-Through + Excess Deferred Taxes	(195,749)	(146,459)	(42,771)	(6,517)
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column W, X, & Y)	5,010,954	3,749,196	1,094,893	166,865
13	E=Experienced Net Over/(Under) Collections, including Interest (A)	(118,942)	(82,902)	(26,709)	(9,331)
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	\$6,916,182	\$5,168,596	\$1,511,905	\$235,683
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	\$7,349,821	\$5,492,662	\$1,606,700	\$250,460
16	Number of Customer Bills per Quarter		3,918,232	565,380	4,181
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		\$1.32	\$2.67	\$56.36
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		\$1.40	\$2.84	\$59.90

Note 1:

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) Includes SMR 2 Reconciliation filed on 01/30/2025 at Docket Number M-2025-3053172.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: January 1, 2028 through March 31, 2028

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Line No.	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total 2024	Total Thru 2024
1 Incremental Plant Additions (Schedule 4)	(\$325,458)	\$243,418	\$4,026	(\$4,026)	\$0	(\$229,357)	\$12,940	5,084.66	-	4,025.80	-	(32,086.35)	(\$321,432)	\$431,074,112
2 Cumulative Plant (Sum of Line 1)	431,070,086	431,313,504	431,317,530	431,313,504	431,313,504	431,084,147	431,097,087	431,102,172	431,102,172	431,106,198	431,106,198	431,074,112	(321,432)	\$431,074,112
Less:														
3 Accumulated Depreciation	\$117,245,117	\$119,031,389	\$120,037,117	\$121,823,877	\$123,610,541	\$125,396,514	\$127,181,834	\$128,917,996	\$130,748,860	\$132,533,831	\$134,318,936	\$136,103,880	20,638,004	\$136,103,880
4 Retirements (Schedule 4)	-	-	(781,116)	-	-	-	-	-	-	-	-	-	(\$781,116)	(128,304,013)
5 SMR 2 - Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	313,824,968	312,282,115	310,499,296	309,489,627	307,702,964	305,687,633	303,915,253	302,184,176	300,353,512	298,572,367	296,787,262	294,970,232	(21,740,552)	\$166,666,218
6 Dep = Depreciation Expense (Schedule 4) Includes COR Expense and Transfers	\$1,779,241	\$1,786,272	\$1,786,845	\$1,786,760	\$1,786,664	\$1,785,973	\$1,785,320	\$1,736,162	\$1,785,237	\$1,785,171	\$1,785,105	\$1,784,944	\$21,373,694	

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: January 1, 2026 through March 31, 2026

	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
Line No.	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Total 2025	Total Thru 2025
1 Incremental Plant Additions (Schedule 4)	-	-	14,336.89	-	-	643.10	-	-	-	-	-	14,979.99	\$431,089,092
2 Cumulative Plant (Sum of Line 1)	431,074,112	431,074,112	431,088,448	431,088,448	431,088,448	431,089,092	431,089,092	431,089,092	431,089,092	431,089,092	431,089,092	14,979.99	\$431,089,092
Less:													
3 Accumulated Depreciation	\$137,774,735	\$139,431,794	\$140,229,797	\$141,900,297	\$143,570,756	\$145,241,175	\$146,911,553	\$148,581,890	\$150,251,866	\$151,921,984	\$153,592,261	\$17,488,381	\$153,592,261
4 Retirements (Schedule 4)	-	(16,831)	(872,501)	-	-	-	-	-	-	-	-	(889,332.25)	(\$129,193,346)
5 SMR 2 - Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	293,299,377	291,625,486	289,986,151	289,188,152	287,517,692	285,847,917	284,177,539	282,507,202	280,837,426	279,167,108	277,496,830	(18,362,733)	\$148,303,485
6 Dep = Depreciation Expense (Schedule 4) Includes COR Expense and Transfers	\$1,670,855	\$1,670,506	\$1,670,503	\$1,670,500	\$1,670,459	\$1,670,419	\$1,670,378	\$1,670,337	\$1,670,359	\$1,670,318	\$1,670,277		

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN
APPLICATION PERIOD: January 1, 2026 through March 31, 2026

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	43.57%	4.87%	2.12%
2	Common Equity	56.43%	10.05%	5.67%
3	Total	<u>100.00%</u>		<u>7.79%</u>
4	7.79% Annual PTRR / 4 quarters = 1.95% Quarterly PTRR			

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

Month of	Gross Plant Total:	301,895,745.74	MTD Life Exp:	1,601,720.16
09/2025	Gross Reserve Total:	150,251,666.00	MTD COR Exp:	68,638.59
	Net Plant Total:	151,644,079.74		

Plant Activity	9/1/2025					9/30/2025
	Beginning Plant Balance	Additions	Retirements	Transfers	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud ⁽¹⁾	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	-	-	-	-	-
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-
363.31 - Communication Equipment RF	1,700,126.22	-	-	-	-	1,700,126.22
363.32 - Communication Equip Sub RF	15,033,420.04	-	-	-	-	15,033,420.04
365.1 - Overhead Conductors-RF Mesh	14,336.89	-	-	-	-	14,336.89
370.5 - RF Mesh AMRs	275,759,028.39	-	-	-	-	275,759,028.39
391.1 - RF Mesh AMR Comp Equip	1,535,153.45	-	-	-	-	1,535,153.45
397.210 - Software (10Yr) ⁽¹⁾	7,853,680.75	-	-	-	-	7,853,680.75
Total Assets	301,895,745.74	-	-	-	-	301,895,745.74
Plant (Excluding 303.8) REVIEW ONLY	294,042,064.99	-	-	-	-	294,042,064.99

Reserve Activity	9/1/2025						9/30/2025							
	Beginning Reserve			Depreciation Expense			Retirements (g)	Cost of Removal (h)	Salvage / Other (i)	Gain/Loss	Trans / Adjust (j)	Ending Reserve		
Depreciation Group	(LIFE) (a)	(COR) ⁽²⁾ (b)	Total Beg. (c) = a + b	(LIFE) (d)	(COR) ⁽²⁾ (e)	Total Exp. (f) = d + e						(LIFE) (k)	(COR) ⁽²⁾ (l)	Total End (m) = k + l
303.6 - RF Mesh AMR Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	0.12	0.12	-	-	-	-	-	-	-	-	-	0.12	0.12
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363.31 - Communication Equipment RF	353,178.67	(9.57)	353,169.10	2,249.17	-	2,249.17	-	-	-	-	-	355,427.84	(9.57)	355,418.27
363.32 - Communication Equip Sub RF	1,879,187.82	(167.03)	1,879,020.79	21,965.45	-	21,965.45	-	-	-	-	-	1,901,153.27	(167.03)	1,900,986.24
365.1 - Overhead Conductors-RF Mesh	411.82	(199.36)	212.46	73.60	49.89	123.49	-	-	-	-	-	485.42	(149.47)	335.95
370.5 - RF Mesh AMRs	140,005,471.46	(274,175.25)	139,731,296.21	1,532,005.41	68,576.02	1,600,581.43	-	-	-	-	-	141,537,476.87	(205,599.23)	141,331,877.64
391.1 - RF Mesh AMR Comp Equip	1,535,153.45	(206.70)	1,534,946.75	-	12.68	12.68	-	-	-	-	-	1,535,153.45	(194.02)	1,534,959.43
397.210 - Software (10Yr) ⁽¹⁾	5,082,661.82	-	5,082,661.82	45,426.53	-	45,426.53	-	-	-	-	-	5,128,088.35	-	5,128,088.35
Total Reserve	148,856,065.04	(274,757.79)	148,581,307.25	1,601,720.16	68,638.59	1,670,358.75	-	-	-	-	-	150,457,785.20	(206,119.20)	150,251,666.00
Reserve (Excluding 303.8) REVIEW ONLY	143,773,403.22	(274,757.79)	143,498,645.43	1,556,293.63	68,638.59	1,624,932.22	-	-	-	-	-	145,329,696.85	(206,119.20)	145,123,577.65

(1) Asset # 493389665 ONLY - See "303.8 Cloud Depr" tab
 (1) Asset # 1554907574 ONLY - See "397.210 - Software (10Yr)" tab
 (2) ONLY include Depr "370.5 - RF Mesh AMRs"

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

Month of	Gross Plant Total:	301,895,745.74	MTD Life Exp:	1,601,679.37
10/2025	Gross Reserve Total:	151,921,983.94	MTD COR Exp:	68,638.59
	Net Plant Total:	149,973,761.80		

Plant Activity	10/1/2025					10/31/2025
	Beginning Plant Balance	Additions	Retirements	Transfers	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud ⁽¹⁾	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	-	-	-	-	-
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-
363.31 - Communication Equipment RF	1,700,126.22	-	-	-	-	1,700,126.22
363.32 - Communication Equip Sub RF	15,033,420.04	-	-	-	-	15,033,420.04
365.1 - Overhead Conductors-RF Mesh	14,336.89	-	-	-	-	14,336.89
370.5 - RF Mesh AMRs	275,759,028.39	-	-	-	-	275,759,028.39
391.1 - RF Mesh AMR Comp Equip	1,535,153.45	-	-	-	-	1,535,153.45
397.210 - Software (10Yr) ⁽¹⁾	7,853,680.75	-	-	-	-	7,853,680.75
Total Assets	301,895,745.74	-	-	-	-	301,895,745.74
Plant (Excluding 303.8) REVIEW ONLY	294,042,064.99	-	-	-	-	294,042,064.99

Reserve Activity	10/1/2025						10/31/2025							
	Beginning Reserve			Depreciation Expense			Retirements (g)	Cost of Removal (h)	Salvage / Other (i)	Gain/Loss	Trans / Adjust (j)	Ending Reserve		
Depreciation Group	(LIFE) (a)	(COR) ⁽²⁾ (b)	Total Beg. (c) = a + b	(LIFE) (d)	(COR) ⁽²⁾ (e)	Total Exp. (f) = d + e						(LIFE) (k)	(COR) ⁽²⁾ (l)	Total End (m) = k + l
303.6 - RF Mesh AMR Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	0.12	0.12	-	-	-	-	-	-	-	-	-	0.12	0.12
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363.31 - Communication Equipment RF	355,427.84	(9.57)	355,418.27	2,245.42	-	2,245.42	-	-	-	-	-	357,673.26	(9.57)	357,663.69
363.32 - Communication Equip Sub RF	1,901,153.27	(167.03)	1,900,986.24	21,928.77	-	21,928.77	-	-	-	-	-	1,923,082.04	(167.03)	1,922,915.01
365.1 - Overhead Conductors-RF Mesh	485.42	(149.47)	335.95	73.22	49.89	123.11	-	-	-	-	-	558.64	(99.58)	459.06
370.5 - RF Mesh AMRs	141,537,476.87	(205,599.23)	141,331,877.64	1,532,005.41	68,576.02	1,600,581.43	-	-	-	-	-	143,069,482.28	(137,023.21)	142,932,459.07
391.1 - RF Mesh AMR Comp Equip	1,535,153.45	(194.02)	1,534,959.43	-	12.68	12.68	-	-	-	-	-	1,535,153.45	(181.34)	1,534,972.11
397.210 - Software (10Yr) ⁽¹⁾	5,128,088.33	-	5,128,088.33	45,426.55	-	45,426.55	-	-	-	-	-	5,173,514.88	-	5,173,514.88
Total Reserve	150,457,785.18	(206,119.20)	150,251,665.98	1,601,679.37	68,638.59	1,670,317.96	-	-	-	-	-	152,059,464.55	(137,480.61)	151,921,983.94
Reserve (Excluding 303.8) REVIEW ONLY	145,329,696.85	(206,119.20)	145,123,577.65	1,556,252.82	68,638.59	1,624,891.41	-	-	-	-	-	146,885,949.67	(137,480.61)	146,748,469.06

(1) Asset # 493389665 ONLY - See "303.8 Cloud Depr" tab
 (1) Asset # 1554907574 ONLY - See "397.210 - Software (10Yr)" tab
 (2) ONLY include Depr "370.5 - RF Mesh AMRs"

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

Month of	Gross Plant Total:	301,895,745.74	MTD Life Exp:	1,601,638.59
11/2025	Gross Reserve Total:	153,592,261.12	MTD COR Exp:	68,638.59
	Net Plant Total:	148,303,484.62		

Plant Activity	11/1/2025					11/30/2025
	Beginning Plant Balance	Additions	Retirements	Transfers	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud ⁽¹⁾	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	-	-	-	-	-
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-
363.31 - Communication Equipment RF	1,700,126.22	-	-	-	-	1,700,126.22
363.32 - Communication Equip Sub RF	15,033,420.04	-	-	-	-	15,033,420.04
365.1 - Overhead Conductors-RF Mesh	14,336.89	-	-	-	-	14,336.89
370.5 - RF Mesh AMRs	275,759,028.39	-	-	-	-	275,759,028.39
391.1 - RF Mesh AMR Comp Equip	1,535,153.45	-	-	-	-	1,535,153.45
397.210 - Software (10Yr) ⁽¹⁾	7,853,680.75	-	-	-	-	7,853,680.75
Total Assets	301,895,745.74	-	-	-	-	301,895,745.74
Plant (Excluding 303.8) REVIEW ONLY	294,042,064.99	-	-	-	-	294,042,064.99

Reserve Activity	11/1/2025						11/30/2025							
	Beginning Reserve			Depreciation Expense			Retirements (g)	Cost of Removal (h)	Salvage / Other (i)	Gain/Loss	Trans / Adjust (j)	Ending Reserve		
Depreciation Group	(LIFE) (a)	(COR) ⁽²⁾ (b)	Total Beg. (c) = a + b	(LIFE) (d)	(COR) ⁽²⁾ (e)	Total Exp. (f) = d + e						(LIFE) (k)	(COR) ⁽²⁾ (l)	Total End (m) = k + l
303.6 - RF Mesh AMR Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303.8 - EU SW - CPR DEPR cloud ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362.1 - Station Equipment-RF Mesh	-	0.12	0.12	-	-	-	-	-	-	-	-	-	0.12	0.12
363.26 - Computer Software RF (5Yr)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363.31 - Communication Equipment RF	357,673.26	(9.57)	357,663.69	2,241.67	-	2,241.67	-	-	-	-	-	359,914.93	(9.57)	359,905.36
363.32 - Communication Equip Sub RF	1,923,082.04	(167.03)	1,922,915.01	21,892.15	-	21,892.15	-	-	-	-	-	1,944,974.19	(167.03)	1,944,807.16
365.1 - Overhead Conductors-RF Mesh	558.64	(99.58)	459.06	72.83	49.89	122.72	-	-	-	-	-	631.47	(49.69)	581.78
370.5 - RF Mesh AMRs	143,069,482.28	(137,023.21)	142,932,459.07	1,532,005.41	68,576.02	1,600,581.43	-	-	-	-	-	144,601,487.69	(68,447.19)	144,533,040.50
391.1 - RF Mesh AMR Comp Equip	1,535,153.45	(181.34)	1,534,972.11	-	12.68	12.68	-	-	-	-	-	1,535,153.45	(168.66)	1,534,984.79
397.210 - Software (10Yr) ⁽¹⁾	5,173,514.88	-	5,173,514.88	45,426.53	-	45,426.53	-	-	-	-	-	5,218,941.41	-	5,218,941.41
Total Reserve	152,059,464.55	(137,480.61)	151,921,983.94	1,601,638.59	68,638.59	1,670,277.18	-	-	-	-	-	153,661,103.14	(68,842.02)	153,592,261.12
Reserve (Excluding 303.8) REVIEW ONLY	146,885,949.67	(137,480.61)	146,748,469.06	1,556,212.06	68,638.59	1,624,850.65	-	-	-	-	-	148,442,161.73	(68,842.02)	148,373,319.71

(1) Asset # 493389665 ONLY - See "303.8 Cloud Depr" tab
 (1) Asset # 1554907574 ONLY - See "397.210 - Software (10Yr)" tab
 (2) ONLY include Depr "370.5 - RF Mesh AMRs"

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: January 1, 2026 through March 31, 2026

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Line No.	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total 2024	Total Thru 2024	
1	Deferred Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,288,725
2	Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,136,300
3	Total Operating Expenses (Line 1 + Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,425,025

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: January 1, 2026 through March 31, 2026

	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	
Line No.	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Total 2025	Total Thru 2025	
1	Deferred Operating Expenses	\$0	1,974	\$0	\$0	\$0	4,437	\$0	\$0	\$0	765	\$0	\$7,176	\$2,295,901
2	Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,136,300
3	Total Operating Expenses (Line 1 + Line 2)	\$0	\$1,974	\$0	\$0	\$0	\$4,437	\$0	\$0	\$0	\$765	\$0	\$7,176	\$32,432,201

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: January 1, 2026 through March 31, 2026

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Line No.	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total 2024	Total Thru 2024
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	177,108	167,951	184,526	365,946	406,457	372,409	366,917	397,217	391,184	407,726	306,829	211,972	\$3,756,242	\$18,635,681
3 Back Office	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
4 Contact Center	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
5 Theft Reduction	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
6 Revenue Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
8 Distribution Operations	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
9 Total Cost Savings (Line 1 through Line 8)	\$177,108	\$167,951	\$184,526	\$365,946	\$406,457	\$372,409	\$366,917	\$397,217	\$391,184	\$407,726	\$306,829	\$211,972	\$3,756,242	\$18,635,681

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: January 1, 2026 through March 31, 2026

	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
Line No.	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Total 2025	Total Thru 2025
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	173,118	161,313	188,710	355,441	391,909	364,171	359,361	403,897	383,627	404,894	220,170	3,406,611	22,042,292
3 Back Office	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$173,118	\$161,313	\$188,710	\$355,441	\$391,909	\$364,171	\$359,361	\$403,897	\$383,627	\$404,894	\$220,170	\$3,406,611	\$22,042,292



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 16, 2025

EFFECTIVE: January 1, 2026

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)
Page No. 19Z.14C

The charges under the SMR 2 are set forth for the period January 1, 2026 through March 31, 2026.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2026, is revised in accordance with the SMR 2 changes.

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SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGES

Charges under the SMR 2 for the period January 1, 2026 through March 31, 2026, as set forth in the applicable Rate Schedules. **(C)**

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$59.90/Bill (D)	\$2.84/Bill (D)	\$1.40/Bill (D)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2026

\$15.48 per month (Customer Charge, includes SMR2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2026

\$19.45 per month (Customer Charge, includes SMR 2 and CER) plus
3.801 cents per KWH (Includes ACR 4, USR, and SDER) **(D)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2026

\$15.48 per month (Customer Charge includes SMR 2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2026

\$15.48 per month (Customer Charge includes SMR2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)