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E-FILE

December 16, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 406 to Tariff
Electric Pa. P.U.C. No. 201 for the Universal Service Rider
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 406 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Universal Service Rider (“USR”). This calculation of the USR for the period beginning January 1, 2026 through December 31, 2026 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 16, 2025, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION
 PROPOSED 2026 UNIVERSAL SERVICE RIDER RATE
For The Computation Period January 1, 2026 to December 31, 2026

Line No.		Total
1	Budgeted Residential Distribution Revenues (Including GRT) (Schedule B, Column M, Line 2)	\$ 728,317,607
2	Budgeted Residential Distribution Revenues (Excluding GRT) (Schedule B, Column M, Line 3)	\$ 685,346,868
3	Budgeted OnTrack/WRAP Expenses (Schedule B, Column M, Line 4)	\$ 142,591,434
4	2025 Over/(Under) Collection Including Interest (A)	\$ 3,751,124
5	Total Expenses to be Recovered in 2026 (Including GRT) (Line 3 less Line 4)/0.941	\$ 147,545,494
6	Budgeted Residential Distribution Kwh Billed (Schedule B, Column M, Line 1)	14,405,869,811
7	Universal Service Rider \$/Kwh for 2026 (Line 5/Line 6)	<u>\$ 0.01024</u>

(A) Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 BUDGET OF 2026 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) January 2026	(B) February 2026	(C) March 2026	(D) April 2026	(E) May 2026	(F) June 2026	(G) July 2026	(H) August 2026	(I) September 2026	(J) October 2026	(K) November 2026	(L) December 2026	(M) Total Year-to-date
Residential														
1	Budgeted Residential Distribution Kwh Billed	1,686,812,694	1,445,473,949	1,313,640,876	976,990,395	940,154,953	1,066,347,435	1,270,939,124	1,178,312,746	932,385,970	916,282,665	1,146,985,111	1,531,543,893	14,405,869,811
2	Budgeted Residential Distribution Revenues Billed (including GRT)	\$ 77,677,302	\$ 69,204,247	\$ 64,635,144	\$ 52,821,908	\$ 51,566,360	\$ 56,021,756	\$ 63,252,349	\$ 59,984,176	\$ 51,301,776	\$ 50,726,405	\$ 58,814,135	\$ 72,312,050	\$ 728,317,607
3	Budgeted Residential Distribution Revenues Billed (excluding GRT)	\$ 73,094,341	\$ 65,121,196	\$ 60,821,671	\$ 49,705,415	\$ 48,523,945	\$ 52,716,472	\$ 59,520,460	\$ 56,445,110	\$ 48,274,971	\$ 47,733,547	\$ 55,344,101	\$ 68,045,639	\$ 685,346,868
4	Budgeted OnTrack/WRAP Expenses (Schedule C, Line 9)	\$ 16,988,012	\$ 17,989,041	\$ 14,645,586	\$ 11,030,779	\$ 8,198,286	\$ 8,348,908	\$ 11,980,693	\$ 11,415,101	\$ 9,959,889	\$ 9,175,030	\$ 10,237,128	\$ 12,622,982	\$ 142,591,434

PPL ELECTRIC UTILITIES CORPORATION
BUDGETED 2026 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) January 2026	(B) February 2026	(C) March 2026	(D) April 2026	(E) May 2026	(F) June 2026	(G) July 2026	(H) August 2026	(I) September 2026	(J) October 2026	(K) November 2026	(L) December 2026	(O) Total Year-to-date
ONTRACK														
1	OnTrack Revenue Credits	\$ 14,269,968	\$ 15,246,457	\$ 11,056,395	\$ 6,914,888	\$ 4,610,774	\$ 4,801,391	\$ 8,088,781	\$ 8,028,420	\$ 5,927,455	\$ 4,941,691	\$ 7,161,884	\$ 9,725,770	\$ 100,773,873
2	Arrearage Foregiveness	\$ 1,285,067	\$ 1,235,275	\$ 1,698,953	\$ 2,394,528	\$ 1,833,218	\$ 1,833,107	\$ 2,082,622	\$ 2,036,957	\$ 2,120,065	\$ 2,387,605	\$ 1,604,831	\$ 1,589,335	\$ 22,101,564
3	OnTrack CBO/Vendor Expenses	\$ 689,869	\$ 586,615	\$ 736,661	\$ 613,462	\$ 718,819	\$ 587,570	\$ 493,371	\$ 393,969	\$ 819,578	\$ 509,142	\$ 728,852	\$ 833,596	\$ 7,711,506
4	OnTrack Administrative Expenses	\$ 190	\$ 100	\$ 36	\$ -	\$ -	\$ 2	\$ -	\$ -	\$ 1,866	\$ 828	\$ 274	\$ 1,196	\$ 4,491
5	Total OnTrack Expense	\$ 16,245,094	\$ 17,068,447	\$ 13,492,045	\$ 9,922,878	\$ 7,162,811	\$ 7,222,070	\$ 10,664,774	\$ 10,459,345	\$ 8,868,964	\$ 7,839,266	\$ 9,495,841	\$ 12,149,897	\$ 130,591,434
WRAP														
6	WRAP CBO/Vendor Expenses	\$ 742,886	\$ 920,452	\$ 1,153,580	\$ 1,107,901	\$ 1,035,475	\$ 1,126,617	\$ 1,315,919	\$ 955,417	\$ 1,090,545	\$ 1,335,221	\$ 740,818	\$ 472,223	\$ 11,997,053
7	Wrap Administrative Expenses	\$ 32	\$ 142	\$ (40)	\$ -	\$ -	\$ 221	\$ -	\$ 338	\$ 380	\$ 542	\$ 469	\$ 862	\$ 2,947
8	Total Wrap Expenses	\$ 742,918	\$ 920,594	\$ 1,153,541	\$ 1,107,901	\$ 1,035,475	\$ 1,126,838	\$ 1,315,919	\$ 955,755	\$ 1,090,924	\$ 1,335,763	\$ 741,287	\$ 473,085	\$ 12,000,000
9	Total OnTrack/WRAP Expenses	\$ 16,988,012	\$ 17,989,041	\$ 14,645,586	\$ 11,030,779	\$ 8,198,286	\$ 8,348,908	\$ 11,980,693	\$ 11,415,101	\$ 9,959,889	\$ 9,175,030	\$ 10,237,128	\$ 12,622,982	\$ 142,591,434

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 2025 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2024 to December 31, 2025

<u>Line No.</u>	<u>Total</u>
1 Actual Residential kWh Billed (Schedule 2, Column N, Line 1)	14,666,171,479
2 Distribution Revenues Available for USR (Schedule 2, Column N, Line 4)	\$ 139,423,374
3 Actual OnTrack/WRAP Expenses (Schedule 2, Column N, Line 5)	\$ 136,273,505
4 Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 3,149,869
5 Interest on Over/(Under) Collection (Schedule 4, Line 14, Column D)	\$ 318,694
6 Prior Year Over/(Under) Collection (Schedule 6, Column B, Line 14)	\$ 282,561
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>3,751,124</u>
8 Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>3,986,317</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2025 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2024a	(B) January 2025b	(C) February 2025b	(D) March 2025b	(E) April 2025b	(F) May 2025b	(G) June 2025b	(H) July 2025b	(I) August 2025b	(J) September 2025b	(K) October 2025b	(L) November 2025b	(M) December 2025b	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule 5, Line 1)	1,362,299,581	1,789,066,992	1,823,637,669	1,385,772,854	1,065,010,875	898,480,752	932,454,947	1,300,589,857	1,279,021,961	1,016,738,142	867,290,595	945,807,254	-	14,666,171,479
2	Actual Residential Distribution Revenue Applicable to USR (Schedule 5, Line 4)	\$ 13,050,079	\$ 17,801,996	\$ 19,063,010	\$ 14,486,057	\$ 11,133,573	\$ 9,392,038	\$ 9,746,651	\$ 13,594,668	\$ 13,369,108	\$ 10,626,746	\$ 9,064,873	\$ 9,886,521	\$ -	\$ 151,215,320
	Recouped Through E Factor (a) -0.00073/kWh USR (2025)	\$ 1,223,189	\$ 1,306,019	\$ 1,331,255	\$ 1,011,614	\$ 777,458	\$ 655,891	\$ 680,692	\$ 949,431	\$ 933,686	\$ 742,219	\$ 633,122	\$ 690,439	\$ -	\$ 10,935,015
	-0.00006/kWh Interest (2025)	\$ 58,701	\$ 107,344	\$ 109,418	\$ 83,146	\$ 63,901	\$ 53,909	\$ 55,947	\$ 78,035	\$ 76,741	\$ 61,004	\$ 52,037	\$ 56,748	\$ -	\$ 856,931
3	Total Revenues Applicable to Prior Year	\$ 1,281,890	\$ 1,413,363	\$ 1,440,673	\$ 1,094,760	\$ 841,359	\$ 709,800	\$ 736,639	\$ 1,027,466	\$ 1,010,427	\$ 803,223	\$ 685,159	\$ 747,187	\$ -	\$ 11,791,946
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 11,768,189	\$ 16,388,633	\$ 17,622,337	\$ 13,391,297	\$ 10,292,214	\$ 8,682,238	\$ 9,010,012	\$ 12,567,202	\$ 12,358,681	\$ 9,823,523	\$ 8,379,714	\$ 9,139,334	\$ -	\$ 139,423,374
5	Actual OnTrack/WRAP Expenses (Schedule 3, Line 11)	\$ 9,259,625	\$ 16,606,970	\$ 17,581,652	\$ 14,291,867	\$ 10,753,002	\$ 7,978,217	\$ 8,123,726	\$ 11,676,382	\$ 11,139,837	\$ 9,700,856	\$ 8,925,359	\$ 10,236,012	\$ -	\$ 136,273,505
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ 2,508,564	\$ (218,337)	\$ 40,685	\$ (900,570)	\$ (460,788)	\$ 704,021	\$ 886,286	\$ 890,820	\$ 1,218,844	\$ 122,667	\$ (545,645)	\$ (1,096,678)	\$ -	\$ 3,149,869

(a) The E Factor rates that apply to December 2024 are calculated as follows: 11/30/2023 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution Kwh billed as filed December 19, 2023 at Docket No. M-2023-3044991.
-0.0009/kWh USR (2024)
-0.00004/kWh USR (2024)

(b) The E Factor rates that apply to December 2025 are calculated as follows: 11/30/2024 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution Kwh billed as filed December 17, 2024 at Docket No. M-2024-3052569.
-0.00073/kWh USR (2025)
-0.00006/kWh Interest (2025)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2025 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2024	(B) January 2025	(C) February 2025	(D) March 2025	(E) April 2025	(F) May 2025	(G) June 2025	(H) July 2025	(I) August 2025	(J) September 2025	(K) October 2025	(L) November 2025	(M) December 2025	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 9,532,705	\$ 13,986,697	\$ 14,943,802	\$ 10,836,916	\$ 6,777,622	\$ 4,519,246	\$ 4,706,079	\$ 7,928,212	\$ 7,869,049	\$ 5,809,790	\$ 4,843,594	\$ 7,019,715	\$ -	\$ 98,773,427
2	Arrearage Forgiveness	\$ 1,558,302	\$ 1,259,975	\$ 1,211,155	\$ 1,665,779	\$ 2,347,772	\$ 1,797,423	\$ 1,797,314	\$ 2,041,957	\$ 1,997,183	\$ 2,078,669	\$ 2,340,985	\$ 1,573,495	\$ -	\$ 21,670,009
3	OnTrack CBO/Vendor Expenses	\$ 804,251	\$ 665,585	\$ 565,965	\$ 710,729	\$ 591,867	\$ 693,436	\$ 566,886	\$ 476,003	\$ 380,100	\$ 792,527	\$ 491,219	\$ 703,195	\$ -	\$ 7,441,763
4	OnTrack Administrative Expenses	\$ 1,154	\$ 183	\$ 96	\$ 35	\$ -	\$ 80	\$ 2	\$ -	\$ -	\$ -	\$ 799	\$ 264	\$ -	\$ 2,613
5	Total OnTrack Expense	\$ 11,896,412	\$ 15,912,440	\$ 16,721,018	\$ 13,213,459	\$ 9,717,261	\$ 7,010,185	\$ 7,070,281	\$ 10,446,172	\$ 10,246,332	\$ 8,680,986	\$ 7,676,597	\$ 9,296,669	\$ -	\$ 127,887,812
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 441,466	\$ 694,500	\$ 860,501	\$ 1,078,445	\$ 1,035,741	\$ 968,032	\$ 1,053,238	\$ 1,230,210	\$ 893,189	\$ 1,019,515	\$ 1,248,255	\$ 936,614	\$ -	\$ 11,459,706
7	Wrap Administrative Expenses	\$ 605	\$ 30	\$ 133	\$ (37)	\$ -	\$ -	\$ 207	\$ -	\$ 316	\$ 355	\$ 507	\$ 2,465	\$ -	\$ 4,761
8	Total Wrap Expenses	\$ 442,271	\$ 694,530	\$ 860,634	\$ 1,078,408	\$ 1,035,741	\$ 968,032	\$ 1,053,445	\$ 1,230,210	\$ 893,505	\$ 1,019,870	\$ 1,248,762	\$ 939,079	\$ -	\$ 11,464,467
9	Total OnTrack/WRAP Expenses	\$ 12,338,683	\$ 16,606,970	\$ 17,581,652	\$ 14,291,867	\$ 10,753,002	\$ 7,978,217	\$ 8,123,726	\$ 11,676,382	\$ 11,139,837	\$ 9,700,856	\$ 8,925,359	\$ 10,235,748	\$ -	\$ 139,352,299
10	OT CAP Enrollment Credit	\$ (3,079,058)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 264	\$ -	\$ (3,078,794)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 9,259,625	\$ 16,606,970	\$ 17,581,652	\$ 14,291,867	\$ 10,753,002	\$ 7,978,217	\$ 8,123,726	\$ 11,676,382	\$ 11,139,837	\$ 9,700,856	\$ 8,925,359	\$ 10,236,012	\$ -	\$ 136,273,505

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2025 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Total		Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2024	6.75%	19	\$ 2,508,564	\$ 268,103	
2	January	7.00%	18	\$ (218,337)	\$ (22,925)	
3	February	7.00%	17	\$ 40,685	\$ 4,035	
4	March	7.25%	16	\$ (900,570)	\$ (87,055)	
5	April	7.00%	15	\$ (460,788)	\$ (40,319)	
6	May	7.00%	14	\$ 704,021	\$ 57,495	
7	June	7.00%	13	\$ 886,286	\$ 67,210	
8	July	7.25%	12	\$ 890,820	\$ 64,584	
9	August	7.25%	11	\$ 1,218,844	\$ 81,002	
10	September	7.25%	10	\$ 122,667	\$ 7,411	
11	October	7.25%	9	\$ (545,645)	\$ (29,669)	
12	November	7.00%	8	\$ (1,096,678)	\$ (51,178)	
13	December	0.00%		\$ -	\$ -	
14	Total			\$ 3,149,869	\$ 318,694	

(a) From Schedule 2, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2025 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

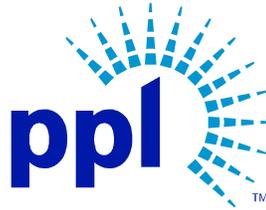
Line No.	Description	(A) December 2024	(B) January 2025	(C) February 2025	(D) March 2025	(E) April 2025	(F) May 2025	(G) June 2025	(H) July 2025	(I) August 2025	(J) September 2025	(K) October 2025	(L) November 2025	(M) December 2025	(N) Total Year-to-date
	Actual Dist Kwh Billed														
	RS	1,337,007,832	1,753,871,893	1,787,227,248	1,359,238,939	1,045,975,416	883,499,151	917,639,918	1,281,995,507	1,260,943,251	1,001,535,841	854,011,360	929,718,530	-	14,412,664,886
	RTS	23,510,036	33,136,916	34,295,310	24,759,412	17,482,910	13,479,473	13,246,717	16,450,837	15,916,102	13,370,143	11,708,034	14,648,712	-	232,004,602
	GS1/GS3	1,781,713	2,058,183	2,115,111	1,774,503	1,552,549	1,502,128	1,568,312	2,143,513	2,162,608	1,832,158	1,571,201	1,440,012	-	21,501,991
1		<u>1,362,299,581</u>	<u>1,789,066,992</u>	<u>1,823,637,669</u>	<u>1,385,772,854</u>	<u>1,065,010,875</u>	<u>898,480,752</u>	<u>932,454,947</u>	<u>1,300,589,857</u>	<u>1,279,021,961</u>	<u>1,016,738,142</u>	<u>867,290,595</u>	<u>945,807,254</u>	-	<u>14,666,171,479</u>
2	USR Kwh Rate (with GRT)														
	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ 13,610,839	\$ 18,545,769	\$ 19,853,784	\$ 15,099,530	\$ 11,620,156	\$ 9,814,466	\$ 10,193,164	\$ 14,240,462	\$ 14,006,487	\$ 11,124,137	\$ 9,485,701	\$ 10,327,653	-	\$ 157,922,148
	RTS	\$ 239,333	\$ 350,695	\$ 380,967	\$ 275,076	\$ 194,235	\$ 149,757	\$ 147,171	\$ 182,767	\$ 176,828	\$ 148,543	\$ 130,076	\$ 162,747	-	\$ 2,538,195
	GS1/GS3	\$ 18,138	\$ 21,704	\$ 23,495	\$ 19,715	\$ 17,249	\$ 16,689	\$ 17,424	\$ 23,814	\$ 24,027	\$ 20,355	\$ 17,456	\$ 15,999	-	\$ 236,065
3		<u>\$ 13,868,310</u>	<u>\$ 18,918,168</u>	<u>\$ 20,258,246</u>	<u>\$ 15,394,321</u>	<u>\$ 11,831,640</u>	<u>\$ 9,980,912</u>	<u>\$ 10,357,759</u>	<u>\$ 14,447,043</u>	<u>\$ 14,207,342</u>	<u>\$ 11,293,035</u>	<u>\$ 9,633,233</u>	<u>\$ 10,506,399</u>	-	<u>\$ 160,696,408</u>
	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ 12,807,799	\$ 17,451,569	\$ 18,682,411	\$ 14,208,658	\$ 10,934,567	\$ 9,235,413	\$ 9,591,767	\$ 13,400,275	\$ 13,180,104	\$ 10,467,813	\$ 8,926,045	\$ 9,718,321	-	\$ 148,604,742
	RTS	\$ 225,212	\$ 330,004	\$ 358,490	\$ 258,847	\$ 182,775	\$ 140,921	\$ 138,488	\$ 171,984	\$ 166,395	\$ 139,779	\$ 122,402	\$ 153,145	-	\$ 2,388,442
	GS1/GS3	\$ 17,068	\$ 20,423	\$ 22,109	\$ 18,552	\$ 16,231	\$ 15,704	\$ 16,396	\$ 22,409	\$ 22,609	\$ 19,154	\$ 16,426	\$ 15,055	-	\$ 222,136
4		<u>\$ 13,050,079</u>	<u>\$ 17,801,996</u>	<u>\$ 19,063,010</u>	<u>\$ 14,486,057</u>	<u>\$ 11,133,573</u>	<u>\$ 9,392,038</u>	<u>\$ 9,746,651</u>	<u>\$ 13,594,668</u>	<u>\$ 13,369,108</u>	<u>\$ 10,626,746</u>	<u>\$ 9,064,873</u>	<u>\$ 9,886,521</u>	-	<u>\$ 151,215,320</u>

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2024 to December 2025

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance
1	Balance - November 30, 2024 (b)		\$ (11,509,385)
2	December 2024	\$ 1,281,890	(10,227,495)
3	January 2025	\$ 1,413,363	\$ (8,814,132)
4	February 2025	\$ 1,440,673	\$ (7,373,459)
5	March 2025	\$ 1,094,760	\$ (6,278,699)
6	April 2025	\$ 841,359	\$ (5,437,340)
7	May 2025	\$ 709,800	\$ (4,727,540)
8	June 2025	\$ 736,639	\$ (3,990,901)
9	July 2025	\$ 1,027,466	\$ (2,963,435)
10	August 2025	\$ 1,010,427	\$ (1,953,008)
11	September 2025	\$ 803,223	\$ (1,149,785)
12	October 2025	\$ 685,159	\$ (464,626)
13	November 2025	\$ 747,187	\$ 282,561
14	December 2025	\$ -	\$ 282,561

(a) From Schedule 2, Line 3

(b) From Prior Year Filing - Docket No. M-2024-3052569 as of November 30, 2024 (Schedule 1, Line 7)



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 16, 2025

EFFECTIVE: January 1, 2026

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Universal Service Rider (USR)

Page No. 18

The USR charge of \$0.01111/kwh is being revised to \$0.01024/kwh.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2026, is revised in accordance with the USR change.

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UNIVERSAL SERVICE RIDER

(C)

The Universal Service Rider (USR) charge, shall be applied to each kilowatt-hour supplied to customers, who take distribution service under Rate Schedules RS and RTS(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs (i.e., employee wages and benefits), associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2026 and continuing through December 31, 2026, the USR charge will (C) be \$0.01024/kwh. For subsequent years, the USR charge shall be filed with the Pennsylvania Public (D) Utility Commission (Commission) by December 21 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 21 of each year an annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

A description of the Company's Universal Service and Energy Conservation Plan for the period 2017 through 2019 period is attached to this tariff as Appendix A.

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2026

\$15.52 per month (Customer Charge, includes SMR2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2026

\$19.49 per month (Customer Charge, includes SMR 2 and CER) plus
3.801 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2026

\$15.52 per month (Customer Charge includes SMR 2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2026

\$15.52 per month (Customer Charge includes SMR2 and CER) plus
4.968 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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