

Kimberly A. Klock
Assistant General Counsel

PPL
645 Hamilton Street, Suite 700
Allentown, PA 18101
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-File

December 16, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 409 to Tariff Electric Pa. P.U.C.
No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 409 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge (“DSIC”). This calculation of the DSIC for the period January 1, 2026 through March 31, 2026 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 16, 2025, which is the date it was submitted electronically via the Commission’s E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,


Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire
NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: JANUARY 1, 2026 THROUGH MARCH 31, 2026

Line No.	Total
	Distribution System Improvement Charge
1	Applicable Plant (Schedule B, Line 2, Column M) \$ 1,116,130,011
	Less:
2	Accumulated Depreciation (Schedule B, Line 3, Column M) 99,133,754
3	Retirements (Schedule B, Line 4, Column P) (4,730,832)
	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)
4	1,012,265,424
5	Accumulated Deferred Income Taxes (59,948,815)
	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)
6	952,316,609
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4) 2.47% 23,522,220
8	State Tax Flow-Through (721,436)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column J through L) 5,623,758
10	E=Experienced Net Over/(Under) Collections -
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) <u>28,424,542</u> (Line 7 + Line 8 + Line 9 - Line 10)
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) <u>30,206,732</u> (Line 11 x Note 1)
13	PQR = Projected Quarterly Distribution Revenue <u>342,184,338</u>
14	DSIC = Distribution System Improvement Rider
	Rate % of Billed Revenues (w/ GRT) 7.50% (Line 12 / Line 13) (A) (B)
 Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$ 1.062699

(A) Line 14 Calculation provides a DSIC rate of 8.83%.

(B) Per Commission Order dated February 28, 2025 at P-2024-3048732, the DSIC rate is capped at 7.50% until the effective date of rates established in the Company's next base rate case or the end of the Company's 2023-2027 LTIIP, whichever occurs first

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: JANUARY 1, 2026 THROUGH MARCH 31, 2026

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	2024 Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Total	
1	Incremental Plant Additions	950,385,324	12,172,977	7,857,273	14,193,942	12,856,416	12,833,465	15,252,044	15,975,707	11,790,708	22,145,325	18,967,490	21,699,340 \$	1,116,130,011
2	Cumulative Plant (Sum of Line 1)	950,385,324	962,558,301	970,415,573	984,609,515	997,465,931	1,010,299,396	1,025,551,440	1,041,527,147	1,053,317,855	1,075,463,181	1,094,430,671	1,116,130,011	1,116,130,011
3	Less: Accumulated Depreciation	82,972,401	83,770,244	85,159,323	86,724,122	88,203,124	89,536,293	91,122,868	92,802,843	94,355,499	96,013,297	97,407,923	99,133,754	99,133,754
4	Retirements	(1,558,663)	(681,668)	(281,926)	(124,333)	(233,074)	(478,064)	(172,016)	(105,585)	(250,001)	(180,871)	(480,037)	(184,594)	(4,730,832)
5	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	865,854,259	878,106,388	884,974,324	897,761,060	909,029,734	920,285,039	934,256,557	948,618,719	958,712,356	979,269,013	996,542,711	1,016,811,663	1,012,265,424
6	Dep = Depreciation Expense		1,479,511	1,671,005	1,689,132	1,712,075	1,811,234	1,758,591	1,785,560	1,802,657	1,838,669	1,874,663	1,910,425	
7	Projected Distribution Revenues		\$ 117,012,334	\$ 107,911,872	\$ 99,023,216	\$ 83,802,993	\$ 84,736,618	\$ 84,970,226	\$ 93,799,782	\$ 96,908,259	\$ 93,620,850	\$ 87,475,228	\$ 88,950,062	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: JANUARY 1, 2026 THROUGH MARCH 31, 2026

(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	Description	Capitalization Ratio	Embedded Cost (2)	Rate of Return	Tax Multiplier (1)	Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.57%	4.87%	2.12%	-	2.12%
2	Common Equity	56.43%	10.05%	5.67%	1.368309139	7.76%
3	Total	<u>100.00%</u>		<u>7.79%</u>		<u>9.88%</u>
4	9.88% Annual PTRR / 4 quarters = 2.47% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 7.49% and Fed. tax rate is 21%.
 $1/[(1-7.49\%)*(1-21\%)] = 1.368309139$

(2) Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated June 30, 2025 at Docket No. M-2025-3057215

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date:	9/1/2025
To Date:	9/30/2025
<hr/>	
Gross Plant Total:	1,071,396,979.55
Gross Reserve Total:	96,013,296.71
Rate Base:	975,383,682.84

Total Depreciation Expense MTD	1,838,669.05
Total Depreciation Expense YTD	N/A

Plant Activity

Utility Group	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23
360.4 - Land Rights	593,600.93	-	-	-	-	593,600.93
361.0 - Structures and Improvements	9,249,314.89	61,616.45	-	-	-	9,310,931.34
362.0 - Station Equipment	203,297,567.82	3,104,981.30	-	-	-	206,402,549.12
363.15 - Computer Hardware SCADA	36,613.96	-	-	-	-	36,613.96
363.33 - Communication Equipment SE	131,192.26	11,823.05	-	-	-	143,015.31
363.35 - Communication Equipment OH	70,185.68	659.58	-	-	-	70,845.26
363.35 - Communication Equipment UG	948,496.33	-	-	-	-	948,496.33
364.2 - Towers and Fixtures	2,726,661.89	14,936.05	-	-	-	2,741,597.94
364.4 - Poles and Fixtures	222,754,912.81	4,694,600.57	(5,719.98)	-	-	227,443,793.40
364.8 - Clearing Land and Rights	307,321.86	455,099.99	-	-	-	762,421.85
365.0 - Overhead Conductors, Device	312,939,369.69	6,509,160.54	(174,539.06)	-	-	319,273,991.17
366.0 - Underground Conduit	52,275,823.01	2,012,861.92	-	-	-	54,288,684.93
367.0 - Undergrnd Conductors, Device	149,676,773.04	2,807,339.52	(611.82)	-	-	152,483,500.74
368.2 - Overhead Type Transformers	28,888,074.98	74,264.84	-	-	-	28,962,339.82
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74
368.6 - Non-Network Housing	-	-	-	-	-	-
369.0 - Services	25,443,619.76	793,583.78	-	-	-	26,237,203.54
371.4 - Area Lighting Fixtures	969,593.98	564,629.23	-	-	-	1,534,223.21
373.2 - Street Lighting & Sig Sys	29,909,193.80	1,039,768.43	-	-	-	30,948,962.23
391.6 - Comp Equip	-	-	-	-	-	-
397.1 - Computer Equipment	70,437.50	-	-	-	-	70,437.50
Total	1,049,432,525.16	22,145,325.25	(180,870.86)	-	-	1,071,396,979.55

Reserve Activity

Beginning Reserve	Depreciation				Transfers	Adjustments	End Reserve
	Expense	Retirements	Cost of Removal	Salvage			
(587.27)	-	-	-	-	-	-	(587.27)
63,835.24	774.42	-	-	-	-	-	64,609.66
836,988.80	12,748.27	-	-	-	-	-	849,737.07
17,247,710.90	369,521.99	-	-	-	-	-	17,617,232.89
4,882.34	62.55	-	-	-	-	-	4,944.89
433.15	269.20	-	-	-	-	-	702.35
5,090.58	115.93	-	-	-	-	-	5,206.51
33,246.17	1,745.82	-	-	-	-	-	34,991.99
248,128.55	4,203.90	-	-	-	-	-	252,332.45
19,091,491.83	378,496.01	(5,719.98)	-	-	-	-	19,464,267.86
46,487.38	1,349.81	-	-	-	-	-	47,837.19
27,015,661.57	511,401.13	(174,539.06)	-	-	-	-	27,352,523.64
3,333,701.81	77,618.56	-	-	-	-	-	3,411,320.37
13,211,338.49	262,964.45	(611.82)	-	-	-	-	13,473,691.12
6,101,093.07	70,895.10	-	-	-	-	-	6,171,988.17
912,333.99	13,832.74	-	-	-	-	-	926,166.73
-	-	-	-	-	-	-	-
2,954,103.54	41,361.95	-	-	-	-	-	2,995,465.49
119,530.50	5,199.37	-	-	-	-	-	124,729.87
3,085,590.00	84,933.89	-	-	-	-	-	3,170,523.89
-	-	-	-	-	-	-	-
44,437.88	1,173.96	-	-	-	-	-	45,611.84
94,355,498.52	1,838,669.05	(180,870.86)	-	-	-	-	96,013,296.71

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 10/1/2025
 To Date: 10/31/2025

Gross Plant Total: 1,089,884,432.10
 Gross Reserve Total: 97,407,922.54
 Rate Base: 992,476,509.56

Total Depreciation Expense MTD: 1,874,663.25
 Total Depreciation Expense YTD: N/A

Plant Activity

Reserve Activity

Utility Group	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Depreciation						End Reserve	
							Beginning Reserve	Expense	Retirements	Cost of Removal	Salvage	Transfers		Adjustments
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	(587.27)
360.4 - Land Rights	593,600.93	-	-	-	-	593,600.93	64,609.66	773.29	-	-	-	-	-	65,382.95
361.0 - Structures and Improvements	9,310,931.34	48,209.35	-	-	-	9,359,140.69	849,737.07	12,811.94	-	-	-	-	-	862,549.01
362.0 - Station Equipment	206,402,549.12	4,605,754.32	-	-	-	211,008,303.44	17,617,232.89	376,388.09	-	-	-	-	-	17,993,620.98
363.15 - Computer Hardware SCADA	36,613.96	-	-	-	-	36,613.96	4,944.89	62.43	-	-	-	-	-	5,007.32
363.33 - Communication Equipment SE	143,015.31	38,686.44	-	-	-	181,701.75	702.35	318.42	-	-	-	-	-	1,020.77
363.35 - Communication Equipment OH	70,845.26	1,757.66	-	-	-	72,602.92	5,206.51	117.86	-	-	-	-	-	5,324.37
363.35 - Communication Equipment UG	948,496.33	-	-	-	-	948,496.33	34,991.99	1,742.49	-	-	-	-	-	36,734.48
364.2 - Towers and Fixtures	2,741,597.94	7,174.79	-	-	-	2,748,772.73	252,332.45	4,215.49	-	-	-	-	-	256,547.94
364.4 - Poles and Fixtures	227,443,793.40	3,089,361.44	(23,431.83)	-	-	230,509,723.01	19,464,267.86	384,951.20	(23,431.83)	-	-	-	-	19,825,787.23
364.8 - Clearing Land and Rights	762,421.85	66,249.73	-	-	-	828,671.58	47,837.19	1,472.17	-	-	-	-	-	49,309.36
365.0 - Overhead Conductors, Device	319,273,991.17	5,866,195.87	(456,045.58)	-	-	324,684,141.46	27,352,523.64	521,439.41	(456,045.58)	-	-	-	-	27,417,917.47
366.0 - Underground Conduit	54,288,684.93	900,157.57	-	-	-	55,188,842.50	3,411,320.37	79,761.32	-	-	-	-	-	3,491,081.69
367.0 - Undergrnd Conductors, Device	152,483,500.74	3,078,799.24	(560.01)	-	-	155,561,739.97	13,473,691.12	268,076.30	(560.01)	-	-	-	-	13,741,207.41
368.2 - Overhead Type Transformers	28,962,339.82	8,694.04	-	-	-	28,971,033.86	6,171,988.17	70,996.77	-	-	-	-	-	6,242,984.94
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74	926,166.73	13,832.74	-	-	-	-	-	939,999.47
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	26,237,203.54	428,161.82	-	-	-	26,665,365.36	2,995,465.49	42,391.27	-	-	-	-	-	3,037,856.76
371.4 - Area Lighting Fixtures	1,534,223.21	127,916.29	-	-	-	1,662,139.50	124,729.87	6,765.43	-	-	-	-	-	131,495.30
373.2 - Street Lighting & Sig Sys	30,948,962.23	700,371.41	-	-	-	31,649,333.64	3,170,523.89	87,372.67	-	-	-	-	-	3,257,896.56
391.6 - Comp Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397.1 - Computer Equipment	70,437.50	-	-	-	-	70,437.50	45,611.84	1,173.96	-	-	-	-	-	46,785.80
Total	1,071,396,979.55	18,967,489.97	(480,037.42)	-	-	1,089,884,432.10	96,013,296.71	1,874,663.25	(480,037.42)	-	-	-	-	97,407,922.54

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date:	11/1/2025
To Date:	11/30/2025
Gross Plant Total:	1,111,399,178.38
Gross Reserve Total:	99,133,753.97
Rate Base:	1,012,265,424.41

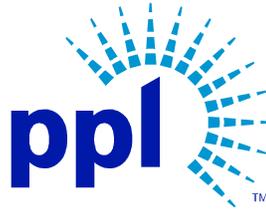
Total Depreciation Expense MTD	1,910,425.38
Total Depreciation Expense YTD	N/A

Plant Activity

Utility Group	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23
360.4 - Land Rights	593,600.93	0.10	-	-	-	593,601.03
361.0 - Structures and Improvements	9,359,140.69	164,449.09	-	-	-	9,523,589.78
362.0 - Station Equipment	211,008,303.44	7,451,783.18	-	-	-	218,460,086.62
363.15 - Computer Hardware SCADA	36,613.96	-	-	-	-	36,613.96
363.33 - Communication Equipment SE	181,701.75	33,978.78	-	-	-	215,680.53
363.35 - Communication Equipment OH	72,602.92	375.27	-	4,584.43	-	77,562.62
363.35 - Communication Equipment UG	948,496.33	-	-	(2,091.38)	-	946,404.95
364.2 - Towers and Fixtures	2,748,772.73	15,824.84	-	-	-	2,764,597.57
364.4 - Poles and Fixtures	230,509,723.01	4,420,412.73	(42,555.18)	-	-	234,887,580.56
364.8 - Clearing Land and Rights	828,671.58	146,971.84	-	-	-	975,643.42
365.0 - Overhead Conductors, Device	324,684,141.46	3,120,740.55	(140,941.01)	(4,584.43)	-	327,659,356.57
366.0 - Underground Conduit	55,188,842.50	1,799,957.14	-	-	-	56,988,799.64
367.0 - Undergrnd Conductors, Device	155,561,739.97	3,068,984.21	(1,092.50)	2,091.38	-	158,631,723.06
368.2 - Overhead Type Transformers	28,971,033.86	12,019.72	-	-	-	28,983,053.58
368.4 - Submersible or Padmt Type	7,967,660.74	-	-	-	-	7,967,660.74
368.6 - Non-Network Housing	-	-	-	-	-	-
369.0 - Services	26,665,365.36	375,802.16	-	-	-	27,041,167.52
371.4 - Area Lighting Fixtures	1,662,139.50	198,228.12	-	-	-	1,860,367.62
373.2 - Street Lighting & Sig Sys	31,649,333.64	889,812.50	(5.26)	-	-	32,539,140.88
391.6 - Comp Equip	-	-	-	-	-	-
397.1 - Computer Equipment	70,437.50	-	-	-	-	70,437.50
Total	1,089,884,432.10	21,699,340.23	(184,593.95)	-	-	1,111,399,178.38

Reserve Activity

Beginning Reserve	Depreciation		Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve
	Expense							
(587.27)	-	-	-	-	-	-	-	(587.27)
65,382.95	772.16	-	-	-	-	-	-	66,155.11
862,549.01	12,953.14	-	-	-	-	-	-	875,502.15
17,993,620.98	387,521.63	-	-	-	-	-	-	18,381,142.61
5,007.32	62.31	-	-	-	-	-	-	5,069.63
1,020.77	389.35	-	-	-	-	-	-	1,410.12
5,324.37	123.52	-	-	-	-	77.06	-	5,524.95
36,734.48	1,737.25	-	-	-	-	(84.76)	-	38,386.97
256,547.94	4,227.80	-	-	-	-	-	-	260,775.74
19,825,787.23	391,142.66	(42,555.18)	-	-	-	-	-	20,174,374.71
49,309.36	1,746.49	-	-	-	-	-	-	51,055.85
27,417,917.47	528,459.80	(140,941.01)	-	-	-	(77.06)	-	27,805,359.20
3,491,081.69	81,735.32	-	-	-	-	-	-	3,572,817.01
13,741,207.41	273,429.83	(1,092.50)	-	-	-	84.76	-	14,013,629.50
6,242,984.94	71,022.15	-	-	-	-	-	-	6,314,007.09
939,999.47	13,832.74	-	-	-	-	-	-	953,832.21
-	-	-	-	-	-	-	-	-
3,037,856.76	43,041.18	-	-	-	-	-	-	3,080,897.94
131,495.30	7,483.12	-	-	-	-	-	-	138,978.42
3,257,896.56	89,570.97	(5.26)	-	-	-	-	-	3,347,462.27
46,785.80	1,173.96	-	-	-	-	-	-	47,959.76
97,407,922.54	1,910,425.38	(184,593.95)	-	-	-	-	-	99,133,753.97



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 16, 2025

EFFECTIVE: January 1, 2026

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 7.50% will remain 7.50% for
the period January 1, 2026 through March 31,
2026

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Eighty-Fifth
	3A	One-Hundred-Seventy-Third
	3B	Two-Hundred-Twenty-Eighth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Forty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Sixth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Tenth Forty-First
Competitive Enhancement Rider -----	19Z.15	Fifteenth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Fifty-Fourth Fourth Third Fifth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Sixteenth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Eighth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	One-Hundred-Thirty-Fifth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	One-Hundred-Thirty-Sixth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth One-Hundred-Thirtieth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh One-Hundred-Twenty-Sixth Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 7.50% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC and the Commission Order dated February 28, 2025, at Docket No. P- 2024-3048732, increasing the cap on the DSIC to 7.5% of billed distribution revenues until the effective date of rates established in the Company's next base rate case or until the end of the Company's 2023-2027 LTIIP, whichever occurs first. This charge will be effective during the period January 1, 2026, through March 31, 2026. **(C)**

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)