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December 17, 2025

***VIA ELECTRONIC FILING***

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Re: Supplement No. 404 to Columbia Gas of Pennsylvania, Inc. Tariff  
Gas Pa. P.U.C. No. 9; Docket Nos. R-2025-3053499, et al.**

Dear Secretary Homsher:

In accordance with the Pennsylvania Public Utility Commission Order entered on December 9, 2025, in Columbia Gas of Pennsylvania, Inc.'s ("Columbia") base rate proceeding at Docket Nos. R-2025-3053499, *et al*, Columbia submits for filing Supplement No. 404 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 404"). Supplement No. 404, issued December 17, 2025, is effective January 1, 2026.

The enclosed compliance filing includes a Proof of Revenue (Attachment A), which is a detailed calculation that demonstrates that Columbia's filed tariff adjustments comply with the provisions of the Commission's Opinion and Order, as directed by the Commission in Ordering Paragraph No. 8.

Also included in the compliance filing is the Company's currently effective Purchased Gas Cost rate (Attachment B), Universal Service Charge rate (Attachment C) and the computation of the uncollectible expense ratio used to calculate the Merchant Function Charge rate (Attachment D).

Copies of this filing are being provided to the parties in this proceeding in accordance with the Certificate of Service.

Should you have any questions, please do not hesitate to contact me at (223) 488-0794 or via email at [ctunilo@nisource.com](mailto:ctunilo@nisource.com).

Very truly yours,

A rectangular box containing a handwritten signature in blue ink that reads "Candis A. Tunilo".

Candis A. Tunilo  
Counsel for Columbia Gas of Pennsylvania, Inc.

/kak

Enclosures

Cc Certificate of Service (w/enc.)

# **COLUMBIA GAS OF PENNSYLVANIA, INC.**

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

## **RATES AND RULES**

**FOR**

**FURNISHING GAS SERVICE**

**IN**

**THE TERRITORY AS DESCRIBED HEREIN**

ISSUED: December 17, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT  
121 CHAMPION WAY, SUITE 100  
CANONSBURG, PENNSYLVANIA 15317

## **NOTICE**

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

**LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT**

<b>Page</b>	<b>Page Description</b>	<b>Revision Description</b>
Cover	Tariff Cover Page	Supplement No., Issue and Effective Date.
2-2a	List of Changes	List of Changes.
4	Table of Contents	Page included to cancel pending pages from initial filing.
16	Rate Summary	The Customer Charges, Distribution Charges and Distribution System Improvement Charge (DSIC) increased. The "Gas Supply Charge" decreased. The Rider EE – Energy Efficiency Rider increased. The "Total Effective Rate" for RSS and RDS increased.
17	Rate Summary	The Customer Charges, Distribution Charges and Distribution System Improvement Charge (DSIC) increased. The "Gas Supply Charge" decreased. Added a column labeled "Rider EE - Energy Efficiency Rider". The "Total Effective Rate" for SGSS, SCD and SGDS increased. Text added to Footnotes.
18	Rate Summary	The Customer Charges, Distribution Charges and Distribution System Improvement Charge (DSIC) increased. The "Total Effective Rate" for LGSS, SDS and LDS increased.
20	Rate Summary	The "Price-to-Compare for Residential Gas Supply" and the "Price-to-Compare for Commercial Gas Supply" decreased.
21	Rider Summary	The "Merchant Function Charge – Rider MFC" decreased. The Rider EE - Energy Efficiency Rider for RSS and RDS increased. Added an additional line for small commercial "Rider EE – Energy Efficiency Rider".
21a	Gas Supply Charge Summary	The "Rider MFC" decreased. The "Total Gas Supply Charge" for CAP, RSS and SGSS decreased.
21b	Pass-through Charge Summary	Page included to cancel pending pages from initial filing.
21c	Price-to-Compare (PTC) Summary	The "Rider MFC" decreased. The "Total Price-to-Compare" decreased.
27	Rules and Regulations Governing the Distribution and Sale of Gas	Revised Text
31	Rules and Regulations Governing the Distribution and Sale of Gas	Revised Text
38	Rules and Regulations Governing the Distribution and Sale of Gas	Revised Text
124-124b	Intentionally Left Blank for Future Use	Page included to cancel pending pages from initial filing.

(C) Indicates Change

**LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT**

<b>Page</b>	<b>Page Description</b>	<b>Revision Description</b>
143	Rate CAP – Customer Assistance Plan	Revised Text.
145-145a	Intentionally Left Blank for Future Use	Page included to cancel pending pages from initial filing.
146	Rider USP – Universal Service Plan	Revised Text.
160	Rider GPC – Gas Procurement Charge	Removed Text.
161	Rider MFC – Merchant Function Charge	Revised Percentage and Removed Text.
162	Rider WNA – Weather Normalization Adjustment	Revised Text.
163	Rider WNA – Weather Normalization Adjustment	Revised Text.
164-164a	Rider EE – Energy Efficiency Rider	Revised Text.
200a	2. Rules Applicable to All Distribution Service	Revised Text.
200b	2. Rules Applicable to All Distribution Service	Revised Text.
201	2. Rules Applicable Only to General Distribution Service	Revised Text.
226	4.3 Application Process	Revised Text.
227a	4.5 Customer Information	Revised Text.
230	4.6.3.2 Written Enrollment	Revised Text.
231	4.6.3.3 Internet Enrollment	Revised Text.
234	4.8 Capacity Requirements	Revised Text.
237	4.8.4 Capacity Requirements	Revised Text.
239	4.9.5 Delivery Requirements	Revised Text.

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(C) Indicates Change

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<b><u>Rate RSS - Residential Sales Service</u></b>								
Customer Charge	\$ 20.15				0.00	0.06	-	20.21
Usage Charge	\$ 1.09952	0.31890	(0.02445)	0.41164	0.00000	0.00330	0.00634	1.81525
<b><u>Rate RDS - Residential Distribution Service</u></b>								
Customer Charge	\$ 20.15				0.00	0.06	-	20.21
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.37472	0.00000	0.00330	0.00634	1.48388

1/ Please see Page No. 21a for rate components.  
 2/ Please see Page No. 21b for rate components.  
 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.  
 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.  
 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.

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Mark Kempic - President

Effective: January 1, 2026

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Thirty-fourth and One Hundred Thirty-ninth Revised Page No. 17

<b>Rate Summary</b>								
Rate per thm								
Commercial / Industrial Rate Schedules =<= 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE- Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<b><u>Rate SGSS - Small General Sales Service</u></b>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.11	-	36.66
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.21	-	70.06
Usage Charge								
Annual Throughput <= 6,440 thm	\$ 0.89205	0.31526	(0.02445)	0.26541	0.00000	0.00268	0.00343	1.45438
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.76032	0.31526	(0.02445)	0.26541	0.00000	0.00228	0.00343	1.32225
<b><u>Rate SCD - Small Commercial Distribution</u></b>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.11	-	36.66
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.21	-	70.06
Usage Charge: Customers Electing CHOICE								
Annual Throughput <= 6,440 thm	\$ 0.89205	-	-	0.22849	0.00000	0.00268	0.00343	1.12665
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.76032	-	-	0.22849	0.00000	0.00228	0.00343	0.99452
<b><u>Rate SGDS - Small General Distribution Service</u></b>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.11	-	36.66
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.21	-	70.06
Usage Charge - Priority One								
Annual Throughput <= 6,440 thm	\$ 0.87922	-	-	0.26541	0.00000	0.00264	0.00343	1.15070 6/
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.74748	-	-	0.26541	0.00000	0.00224	0.00343	1.01856 6/
Usage Charge - Non-Priority One								
Annual Throughput <= 6,440 thm	\$ 0.87922	-	-	0.00010	0.00000	0.00264	0.00343	0.88539 6/
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.74748	-	-	0.00010	0.00000	0.00224	0.00343	0.75325 6/
1/ Please see Page No. 21a for rate components.								
2/ Please see Page No. 21b for rate components.								
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.								
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.								
5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								
6/ Plus Rider EBS Option 1 or 2 - See Page 21.								

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<b>Rate Summary</b>							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<b>Rate LGSS - Large General Sales Service</b>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	1.01	336.91
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	4.57	1,528.17
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	12.25	4,094.50
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	19.05	6,368.65
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	36.74	12,281.79
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	54.42	18,194.87
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	0.31397	(0.02445)	0.26531	0.00000	0.00172	1.13098
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	0.31397	(0.02445)	0.26531	0.00000	0.00161	1.09349
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	0.31397	(0.02445)	0.26531	0.00000	0.00096	0.87605
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	0.31397	(0.02445)	0.26531	0.00000	0.00085	0.83974
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	0.31397	(0.02445)	0.26531	0.00000	0.00076	0.81049
Annual Throughput > 7,500,000 thm	\$ 0.15169	0.31397	(0.02445)	0.26531	0.00000	0.00046	0.70698
<b>Rate SDS - Small Distribution Service</b>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	1.01	336.91
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	4.57	1,528.17
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	-	-	-	0.00000	0.00172	0.57615 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	-	-	-	0.00000	0.00161	0.53866 5/
<b>Rate LDS - Large Distribution Service</b>							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	12.25	4,094.50
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	19.05	6,368.65
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	36.74	12,281.79
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	54.42	18,194.87
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	-	-	-	0.00000	0.00096	0.32122 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	-	-	-	0.00000	0.00085	0.28491 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	-	-	-	0.00000	0.00076	0.25566 5/
Annual Throughput > 7,500,000 thm	\$ 0.15169	-	-	-	0.00000	0.00046	0.15215 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Fiftieth and One Hundred Fifty-fourth Revised Page No. 20

<b>Other Rates Summary</b>		
Rate per thm		
Description	Rate \$/ thm	Applicable Rate Schedules
<b>Penalty Credit/Pipeline Refund Passback - Residential</b>	(0.00001) 1/	RSS/RDS/CAP
<b>Penalty Credit/Pipeline Refund Passback - Non-Residential</b>	\$ (0.00019) 2/	SGSS/SGDS-P1/SCD/LGSS/MLSS
<b>Price to Compare for Residential Gas Supply</b>	\$ 0.33137 3/	RSS
<b>Price to Compare for Commercial Gas Supply</b>	\$ 0.32773 3/	SGSS (< = 64,400 thms)
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates
<b>Rate SS - Standby Service</b>	\$ 1.41649	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.

1/ Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective April 2025-March 2026  
 2/ Penalty Credit and Pipeline Refund passback rate of (\$0.00017) effective April 2025-March 2026 and Penalty Credit and Pipeline Refund passback rate of (\$0.00002) effective October 2025-September 2026  
 3/ Please see Page No. 21c for rate components.

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Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundred Thirty-second and Two Hundred Forty-second Revised Page No. 21

**Rider Summary**

Riders	Rate	Applicable Rate Schedules
<b>Customer Choice - Rider CC</b>	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
<b>Universal Service Plan - Rider USP</b>	\$ 0.14605 /thm	RSS/RDS
<b>Distribution System Improvement Charge - Rider DSIC</b>	0.30%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
<b>Elective Balancing Service - Rider EBS:</b>		
Option 1 - Small Customer	\$ 0.01430 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00745 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
<b>Gas Procurement Charge - Rider GPC</b>	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00493 /thm	RSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00129 /thm	SGSS
<b>Purchased Gas Cost - Rider PGC</b>	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
<b>Energy Efficiency Rider - Rider EE</b>	\$ 0.00634 /thm	RSS/RDS
<b>Energy Efficiency Rider - Rider EE</b>	\$ 0.00343 /thm	SGSS/SCD/SGDS
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

<b>Gas Supply Charge Summary</b>				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.31284	0.00113	0.00493	0.31890
<b>Rate RSS - Residential Sales Service</b>	\$ 0.31284	0.00113	0.00493	0.31890
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.31284	0.00113	0.00129	0.31526
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.31284	0.00113	-	0.31397
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.31284	0.00113	-	0.31397

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Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Seventeenth and One Hundred Twenty-fourth Revised Page No. 21b

<b>Pass-through Charge Summary</b>							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.24321	0.02229	-	(0.00001)	-	-	0.26549
<b>Rate RSS - Residential Sales Service</b>	\$ 0.24321	0.02229	-	(0.00001)	0.00010	0.14605	0.41164
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.24321	0.02229	-	(0.00019)	0.00010	-	0.26541
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.24321	0.02229	-	(0.00019)	-	-	0.26531
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.24321	0.02229	-	(0.00019)	-	-	0.26531
<b>Rate RDS - Residential Distribution Service</b>	\$ 0.24321	0.02229	(0.03692)	(0.00001)	0.00010	0.14605	0.37472
<b>Rate SCD - Small Commercial Distribution (Choice)</b>	\$ 0.24321	0.02229	(0.03692)	(0.00019)	0.00010	-	0.22849
<b>Rate SGDS - Small General Distribution Service</b>							
Priority One (P1)	\$ 0.24321	0.02229	-	(0.00019)	0.00010	-	0.26541
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
<b>Rate SDS - Small Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate LDS - Large Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate MLDS - Main Line Distribution Service</b>	\$ -	-	-	-	-	-	-

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Mark Kempic - President

Effective: January 1, 2026

Columbia Gas of Pennsylvania, Inc.

Canceling Seventieth and Seventy-fourth Revised Page No. 21c

Price-to-Compare (PTC) Summary						
Rate per thm						
Customer Class	PGCC	Gas Cost Adjustment	Capacity Assignment Factor	Rider GPC	Rider MFC	Total Price-to-Compare
<b>Residential</b>	\$ 0.31284	(0.02445)	0.03692	0.00113	0.00493	0.33137
<b>Commercial &lt; = 64,400 thm/year</b>	\$ 0.31284	(0.02445)	0.03692	0.00113	0.00129	0.32773

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Mark Kempic - President

Effective: January 1, 2026

**RULES AND REGULATIONS GOVERNING THE  
DISTRIBUTION AND SALE OF GAS (Continued)**

**1. The Gas Tariff - continued**

**1.6 Definitions - continued**

34. "Maximum Daily Quantity" or "MDQ" – continued
- b. For daily read meters, the MDQ will be based on the highest daily usage in the past three years.
  - c. For new meters or new customer usage without sufficient monthly or daily data, the MDQ will be based on Connected Load until the next MDQ update.
35. "Mcf" shall mean one thousand (1,000) cubic feet of gas.
36. "Month" shall mean calendar month.
37. "Medical Certificate" shall mean a written document: 1) certifying that a customer or member of the customer's household is seriously ill or has been diagnosed with a medical condition which requires the continuation of service to treat the medical condition; and 2) signed by a licensed physician, nurse practitioner or physician's assistant.
38. "Pass-through Charge" shall mean the charge that appears as a line item on a residential, commercial and industrial bill for an account served pursuant to Rate Schedules CAP, RDS, RSS, SGSS, SCD, SGDS, LGSS, MLSS and PS. Pass-through Charges may include: 1) the Purchased Gas Demand Charge ("PGDC"); 2) the PGDC "E" Factor; 3) the Capacity Assignment Factor ("CAF"); 4) the Rider Customer Choice charge ("Rider CC"); and 5) the Rider Universal Service Plan charge ("Rider USP").
39. "Pipeline Scheduling Point" or "PSP" shall mean a single delivery point or set of delivery points grouped or designated by an upstream pipeline for purposes of scheduling gas supplies for delivery by such upstream pipeline and shall consist of the following: Interconnections with Eastern Gas Transmission and Storage, Inc., Equitrans, L.P., National Fuel Gas Supply Corporation, Tennessee Gas Pipeline Company, Texas Eastern Transmission, LP and Columbia Gas Transmission, LLC. The interconnections with Columbia Gas Transmission, LLC include the Market Areas and Master List of Interconnections as defined in the General Terms and Conditions of the FERC Gas Tariff of Columbia Gas Transmission, LLC. As of May 1, 2010, the Columbia Gas Transmission, LLC Pipeline Scheduling Points included: 25E-25 (Lancaster); 25-26 (Bedford); 25E-29 (Downingtown); 25-35 (Pittsburgh); 25-36 (Olean); 25-38 (Rimersburg); 25-39 (New Castle) and 25-40 (PA/WV Misc). (C)
40. "Price-to-Compare" or "PTC" shall mean the dollar amount charged by the Company for gas supply and used by consumers to compare prices with other NGSs. The Price-to-Compare includes the PGCC, the CAF, the GPC, the MFC and the Gas Cost Adjustment.

(C) Indicates Change

**RULES AND REGULATIONS GOVERNING THE  
DISTRIBUTION AND SALE OF GAS (Continued)**

**2. Service Limitations - continued**

**2.3 Gas Emergency Rules - continued**

2.3.1 Definitions – continued

- E. "Firm Service" shall mean service pursuant to schedules or contracts under which the utility is expressly or impliedly obligated to deliver specific quantities of gas within a given time period or which anticipate no interruptions, but which may permit unexpected interruptions in case service to higher priority customers is threatened.
- F. "Interruptible Service" shall mean service pursuant to schedules or contracts under which the utility expressly or impliedly reserves the option to interrupt or curtail deliveries.
- G. "Plant Protection Use" shall mean minimum quantities of natural gas required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternate fuel. Plant protection requirements include quantities of gas necessary for the protection of such material in process as would otherwise be destroyed, but does not include deliveries required to maintain production.
- H. "Priority 1" shall mean gas supply and distribution services for Essential Human Needs Use.

2.3.2. Demonstration of Firm Pipeline Capacity

In the event of an Emergency, as defined in the Service Limitations section of the Rules and Regulations of the Company's tariff, the Company may, but is not required to, request Shippers to provide proof of utilization of firm pipeline capacity with primary firm entitlements to a city gate delivering into the company Local Market Area impacted by such Emergency. Absent such proof, the Shipper's deliveries on behalf of its customer(s) in the affected Local Market Area shall not be considered firm to the extent the deliveries exceed the affected customer(s)' contracted Standby Service with the Company. (C)

Proof of firm pipeline capacity as described above shall require the Shipper to provide a copy to the Company of the applicable firm pipeline contracts reflecting the primary firm entitlements to the city gate delivering into the Company Local Market Area impacted by the Emergency and an appropriate nomination on the Company's electronic bulletin board reflecting such contract as the upstream contract in the nomination. The Shipper may redact pricing information in any contract supplied under this paragraph.

(C) Indicates Change

## **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS (Continued)**

### **3. Application for Service**

#### **3.1 Application**

All Applicants desiring any type of service from the Company under this Tariff shall contact the Company and specifically request the type and nature of service. Applications for service may be made by telephoning the Company or its authorized agent, or through application via the Internet.

Upon being contacted by a customer requesting service, the Company will advise the customer that Choice service is available and that the Company can mail or email them a list of licensed NGSs offering retail service in the Company's service territory with appropriate contact information for those suppliers. The Company will also advise the customer that they can view this information on the Internet and refer the customer to the Commission for further information. (C)

Prior to providing utility service, the Company may require the applicant to provide:

1. Information that positively identifies him/her self.
2. The name of any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.
3. The names of each adult occupant residing at the location, and proof of their identity.
4. A cash deposit, when applicable, as described in the Credit section of this tariff.

The Company may ask for the combined gross income of all adult occupants; however, the applicant is not required to provide the information as a condition of receiving gas service, unless the applicant is seeking to enroll in the Company's Customer Assistance Program, or the applicant is applying for service at a location previously terminated for non-payment, in which cases the applicant must provide the combined gross income of all adult occupants.

#### **3.2 Right to Reject**

The Company may place limitations on the amount or character of service it will supply, or may reject applications for any of the following reasons:

- (a) Until the customer has complied with the state and municipal regulations governing gas service.
- (b) If the Company does not have adequate facilities to render the service desired.
- (c) If such service is of a character that it is likely to affect unfavorably service to other customers.
- (d) If, in the judgment of the Company, the applicant's installation of piping or gas equipment is hazardous, or of such a character that satisfactory service cannot be rendered.
- (e) If an extension of street main, except as set forth under Section 8--Extensions, is required to furnish such service.
- (f) Where the service proposed is from a transmission pipeline as specified in the Transmission Lines section of this tariff.
- (g) When it is necessary to conserve the supply of gas as specified in the Service Limitations section of this tariff.
- (h) Until the customer has complied with minimum insulation standards as specified in the Compliance with Minimum Insulation Standards section of this tariff.

(C) Indicates Change

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**FOR FUTURE USE**

## **RATE CAP – CUSTOMER ASSISTANCE PLAN – (Continued)**

### **CAP AGGREGATION**

A CAP customer is required to agree in writing to allow Columbia to act as an agent, on their behalf to contract for the purchase of gas supplies from a licensed natural gas supplier (NGS).

### **RIDER PGC**

The Pass-through Charge includes recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider of this Tariff.

In the event that no licensed NGS responds to a quarterly solicitation to provide CAP gas supply service, the Company will provide natural gas supply to the CAP program participants, and the Gas Supply Charge to be used to determine current bill shortfall will include recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider of this Tariff.

### **TERMS OF PAYMENT**

The CAP monthly payment must be paid by the due date.

Any customer found stealing gas will be charged separately from their CAP payment or billed separately for CAP prior to reconnection for the amount of the theft.

### **RULES AND REGULATIONS**

The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of gas service under this rate schedule.

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FOR FUTURE USE**

## RIDER USP – UNIVERSAL SERVICE PLAN

### APPLICABILITY

Throughout the territory served under this Tariff.

### AVAILABILITY

This Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Plan ("CAP").

### CHARACTER OF RATE

This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs.

### RATE

The Rider USP rate shall be included in the Pass-through Charges on the customer's bill for Rate Schedules RSS, and RDS. The Rider USP shall not be billed to customers being served on Rate CAP.

The rate information is detailed in the Rate Summary pages of this Tariff.

### CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); and the WarmWise® Audits and Rebates program; and the Emergency Repair Program (ERP) and any other replacement or Commission-mandated Universal Service Program or low-income program that is implemented during the period that the rider is in effect. (C)

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. WarmWise® Audits and Rebates program costs will be calculated on the projected number of Level 2 income homes provided with an energy audit, programmable thermostat and/or rebates.

CAP costs will be calculated to include the projected CAP Shortfall (the difference between the total calculated RSS bill excluding Rider CC and Rider USP and the CAP bill) based upon the current discounts at normalized annual quantities of the then-current CAP participants, the projected CAP Shortfall for projected customer additions to CAP during the period that the USP Rider rate will be in effect at the average discount of current CAP participants at normalized annual quantities, the projected CAP customer application and administration costs, the projected CAP pre-program arrearages to be forgiven and written off during the next 12 months.

The costs shall be divided by the total annual projected throughput quantities of all residential non-CAP customers as established in the Company's most recent Purchased Gas Cost proceeding to determine the rate per thm for this Rider.

(C) Indicates Change

## **RIDER GPC – GAS PROCUREMENT CHARGE**

### **APPLICABILITY**

Throughout the territory served under this Tariff.

This Rider shall be applicable to residential customers taking service under Rate Schedules RSS or CAP, and commercial or industrial customers taking service under Rate Schedules SGSS, LGSS and MLSS. (C)

### **CHARACTER OF RATE**

The Rider GPC was established in compliance with the Pennsylvania Public Utility Commission's Revised Final Rulemaking in Docket No. L-2008-2069114 and is addressed in the PA Code Title 52, Chapter 62, §62.223.

The Gas Procurement Charge is a volumetric charge included in the Gas Supply Charge that reflects the Company's natural gas procurement costs.

The Rider identifies and removes the natural gas procurement costs from base rates and recovers the costs through the Gas Supply Charge on a revenue neutral basis.

### **RATE**

The Rider GPC is a component of the Price-to-Compare and appears in the Gas Supply Charge Summary and the Price to Compare Summary pages of this Tariff.

The Rider GPC is not subject to reconciliation and will only be recalculated in a base rate case.

The Rider GPC rate is \$0.00113 per therm.

(C) Indicates Change

## RIDER MFC – MERCHANT FUNCTION CHARGE

### APPLICABILITY

This Rider shall be applicable to residential customers taking service under Rate Schedules RSS or CAP and commercial or industrial customers taking service under Rate Schedule SGSS.

### CHARACTER OF RATE

This Rider was established in compliance with the Pennsylvania Public Utility Commission’s Revised Final Rulemaking Order dated June 23, 2011 in Docket No. L-2008-2069114 and is addressed in the PA Code Title 52, § 62.223.

The Merchant Function Charge reflects the cost of uncollectibles associated with natural gas costs billed to applicable customers by the Company.

### RATE

The MFC is a component of the Price-to-Compare calculation as described in the Definitions section of this tariff.

The uncollectible expense ratios as specified below and determined in the most recent base rate case are used in the calculation of the MFC rate:

Residential uncollectible expense ratio	1.57578%	(D)
Non-residential uncollectible expense ratio	0.41341%	(D)

The current MFC rates may be found in the Rate Summary pages of this Tariff.

### CALCULATION OF RATE

The Rider MFC rate is calculated as follows:

$$\text{MFC} = \text{PGCC} \times \text{the uncollectible expense ratio}$$

where:

PGCC is the current Purchased Gas Commodity Cost as detailed in the Purchased Gas Cost Rider of this tariff.

(D) Indicates Decrease (I) Indicates Increase

Issued: December 17, 2025

Mark Kempic  
President

Effective: January 1, 2026

## RIDER WNA – WEATHER NORMALIZATION ADJUSTMENT

A Weather Normalization Adjustment (WNA) shall be applied to bills of Residential customers under Rate Schedules RSS, RDS, and CAP, for the heating season November through April. The WNA shall continue until a final Order is entered in the Company's first rate case filed after January 1, 2026. The WNA will be applied to November through April billing cycles and shall be calculated as follows: (C)

$$\text{WNBT} = \text{BLMT} + [(\text{NHDD} / \text{AHDD}) \times (\text{AMT} - \text{BLMT})]$$

$$\text{WNAT} = \text{WNBT} - \text{AMT}$$

$$\text{WNA} = \text{WNAT} \times \text{Distribution Usage Charge}$$

- (a) Weather Normalized Billing Therms (WNBT) will be calculated as the Base Load Monthly Therms (BLMT) added to the product of the Normal Heating Degree Days (NHDD) divided by the Actual Heating Degree Days (AHDD) and the Actual Monthly Therms (AMT) less the Base Load Monthly Therms (BLMT).
- (b) Base Load Monthly Therms (BLMT) are established for each customer using the customer's actual average daily consumption from the billing system, measured in therms, for the two months with the lowest consumption per billing day for the three billing months of July, August and September. The average baseload per day information will be updated annually. If actual BLMT information is not available for the year, the Company will use the most recently available base load information for the premise. If no history is available, the Company shall use the overall base load average for the residential class reflected in the most recent rate case.
- (c) Normal Heating Degree Days (NHDD) shall be updated annually by September 1<sup>st</sup> using the same methodology established in the Company's most recent Rate Case. NHDD for any given day are based upon the 10 year average for the given day. (C)
- (d) Actual Heating Degree Days (AHDD) are the actual experienced heating degree days for the billing cycle. The degree day data is provided by the National Oceanic and Atmospheric Administration (NOAA). Customers will be assigned to weather stations based on their geographic locations.
- (e) Actual Monthly Therms (AMT) are measured for each customer and billing cycle.
- (f) Actual Monthly Therms (AMT) will be subtracted from the Weather Normalized Billing Therms (WNBT) to compute the Weather Normalized Adjustment Therms (WNAT).
- (g) The WNAT is then multiplied by the residential Distribution Usage Charge to compute the WNA amount that will be charged or credited to each residential customer.
- (h) Beginning with the February 2026 billing cycle, the deadband will be 5%. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 95% or higher than 105% of the NHDD for the billing cycle. A billing adjustment will only occur if the variation of AHDD is lower than 95% or higher than 105% of the NHDD for an individual billing cycle. (C)

(C) Indicates Change

**RIDER WNA –WEATHER NORMALIZATION ADJUSTMENT (Continued)**

- (i) Beginning with the February 2026 cycle billing, the WNA factor will be calculated by first adjusting the NHDD for the billing cycle by the deadband percentage of 5%. The deadband percentage is multiplied by the NHDD and then added to NHDD for the billing period when the weather is colder than normal (i.e., AHDD>NHDD) or subtracted from NHDD for the billing period when the weather is warmer than normal (i.e., AHDD<NHDD). (C)
- (j) The Company will file weather normalization information with the Commission annually by October 1<sup>st</sup>.

The Purchased Gas Cost shall be applied to actual (or non-adjusted) sales therms.

## RIDER EE - ENERGY EFFICIENCY RIDER

(C)

### APPLICABILITY

Throughout the territory served under this Tariff.

### AVAILABILITY

The Energy Efficiency Rider (“Rider EE”) shall recover costs related to the Company’s Energy Efficiency Plan (“EE Plan”). Rider EE shall be applicable to all residential and small commercial customers except residential customers in the Company’s Customer Assistance Plan (“CAP”).

### CHARACTER OF RATE

Rider EE has been established to recover costs related to the Company’s EE Plan. Residential EE Plan costs will be recovered from residential customers and small commercial EE Plan costs will be recovered from small commercial customers.

### RATE

The monthly charges for service to customers for which this Rider is applicable shall be a separate line item on the bill calculated by multiplying the customer’s usage by the rate set forth below.

The rate information is detailed on Page 21 of this Tariff.

### CALCULATION OF RATE

The Rider EE rate is calculated for both residential and small commercial customers as follows:

Costs to be recovered shall include Company incurred costs to implement its Commission approved EE Plan during each plan year, January-December (“Plan Year”), including all costs incurred to develop and administer the Company’s EE Plan.

The Rider EE rate shall be calculated in accordance with the formula below and shall be rounded to the fourth decimal:

$$\text{Rider EE} = (C / S) - (E / S) \text{ where}$$

C = Projected EE Plan Costs

S = Projected Class Sales

E = Net over or under collection of the Rider EE costs resulting from the difference between the Rider revenues received and the Rider EE costs incurred.

(C) Indicates Change

## RIDER EE - ENERGY EFFICIENCY RIDER (Continued)

### ANNUAL RECONCILIATION

(C)

Any over or under collection at the end of the plan period shall be recovered or refunded either through a subsequent EE Plan approved by the Commission or through continuation of the Rider EE until full recovery or refunding has occurred.

Within 30 days following the end of the reconciliation period, the Company shall file with the Commission data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended December for both residential and small commercial EE Plans. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the annual rate adjustment to be effective April 1 and will be filed with the Commission at least ten (10) days prior to the effective date.

### ANNUAL UPDATES

(C)

The Rider EE will be updated annually to be effective January 1 of each year and will be filed with the Commission at least ten (10) days prior to the effective date. The Company reserves the right to make an interim reconciliation filing to adjust the Rider EE and will be filed at least ten (10) days prior to the effective date.

(C) Indicates Change

**2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE - continued**

2.23 Platts “Gas Daily”, Daily Price Survey - Designation by Pipeline Scheduling Point

The table below will be used to identify the specific price indices for each pipeline scheduling point, the higher of which will be used as the starting point for calculating charges for non-compliance with Operational Flow Orders, Operational Matching Orders and/or failure to deliver the Choice Daily Delivery Requirement. The physical location of the customer’s service address will determine the pipeline scheduling point used in calculating the non-compliance charge(s).

<b>Platts “Gas Daily”, Daily Price Survey</b>				
Pipeline Scheduling Point	Columbia Gas, App.	Eastern Gas, North	Tennessee Zone 4 – 200 Leg	Texas Eastern M-3
25 - Lancaster	X			X
26 - Bedford	X		X	
29 - Downington	X			X
35 - Pittsburgh	X		X	
36 - Olean	X	X		X
38 - Rimersburg	X		X	
39 - New Castle	X		X	
40 - PA/WV Misc	X		X	

(C)

(C) Indicates Change

## 2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE - continued

### 2.24 Historical Usage Portal

In accordance with the Commission approved settlement in Docket No. R-2017-2591326, beginning on September 21, 2018, a Natural Gas Supplier (“NGS”) that has received authorization from a prospective commercial or industrial customer, may access up to the most recent twenty-four (24) months of historical usage data for the prospective commercial or industrial customer’s premises.

2.24.1 Customer Authorizations will be valid for 30 days after the customer has agreed that the NGS may access the historical usage data.

2.24.2 To access the customer’s historical usage data, the NGS will obtain from the customer and shall use the following data points in order to specifically identify the customer’s premises:

1. The customer’s eight-digit account number or “PCID” and three-digit customer sequence number that follows the PCID; and
2. The last four digits of the nine-digit PSID or Service Number for the premises where the customer is located, or the last four digits of the customer’s meter number.

2.24.3 Access to the customer’s historical usage will be provided to NGSs using the password-protected secure area of the Company-maintained website, “NiSourceSuppliers.com”. (C)

2.24.4 If 24 months of historical usage does not exist for a premises, all available historical usage shall be provided.

(C) Indicates Change

### 3. RULES APPLICABLE ONLY TO GENERAL DISTRIBUTION SERVICE

3.1 This Paragraph applies to all General Distribution Service on the Company's system, regardless of whether the Customer is acting as its own Shipper or whether the Customer has contracted with an NGS to provide this service.

#### 3.2 APPLICATION PROCESS

3.2.1 All Customers must complete an application in the form prescribed by the Company prior to taking service under these Rules Applicable to Distribution Service ("General Distribution Application and Agreement"). The General Distribution Application and Agreement shall set forth: (1) the point(s) of receipt at which the gas will be delivered to the Company; (2) the point(s) to which the Company will distribute the gas to the Customer's facilities; and (3) the Customer's currently effective Maximum Daily Quantity and annual quantity. The General Distribution Application and Agreement shall also include: the name, address and telephone number to which all notices are to be delivered, an e-mail address, banking and balancing information if applicable, alternate fuel information, the service and levels of said services to be rendered.

The currently effective Maximum Daily Quantity and annual quantity are subject to adjustment by the Company no more than one time each year, to reflect the Customer's currently effective Maximum Daily Quantity based on data ending March 31 and annual quantities based on a three-year average, using the previous 36 months ending March 31, except an adjustment may be made at any time upon agreement of the Customer and the Company. (C)

3.2.2 In the General Distribution Application and Agreement, the Customer has the option of appointing an NGS to act on its behalf, for the purpose of establishing and administering the Customer's General Distribution Service. This appointment shall authorize the NGS to administer the Customer's purchase of natural gas supplies, including (by way of illustration and not limitation) the following: obtain the Customer's historic and current usage data from the Company; place a Customer in an Aggregation Nomination Group; receive notices on behalf of the Customer; nominate gas on behalf of the Customers; and obtain from the Company any and all pertinent information pertaining to prior or current month gas deliveries to the Customer, including disbursed quantities, tariff quantities, banked quantities and bank tolerances. The Customer has the right to change his appointment of an NGS to act on his behalf by submitting a new General Distribution Application and Agreement containing the new appointment.

3.2.3 The benefits and obligations of service under these Rules Applicable to Distribution Service shall begin when the Company first receives gas on the Customer's behalf.

3.2.4 Within sixty (60) days of receipt of all necessary information requested by the Company to evaluate a Customer's application, the Company will respond to the General Distribution Application and Agreement and agree either to supply service or deny service. If the Company refuses to provide service under the requested rate schedule, the Company shall provide detailed support for its decision.

(C) Indicates Change

#### 4.3 APPLICATION PROCESS

- 4.3.1 In addition to the Initial NGS Application, all NGSs must enter into an agreement in the form prescribed by the Company prior to providing Natural Gas Supply Service to Choice Customers under these Rules Applicable to Distribution Service (“NGS Choice Distribution Aggregation Agreement”). The NGS Choice Distribution Aggregation Agreement shall specify: the name, address and telephone number of the NGS, the name, address and telephone number to which all notices are to be delivered, an e-mail address (if available), the source of the gas, the delivery point to the Company, the NGS’s billing option selection, and the NGS’s Rate Statement Information. If any of the information on the NGS Choice Distribution Aggregation Agreement changes, the NGS shall submit an updated NGS Choice Distribution Aggregation Agreement specifying the changes. (C)
- 4.3.2 Within sixty (60) days of receipt of all necessary information requested by the Company to evaluate a NGS Choice Distribution Aggregation Agreement, the Company will respond to the NGS Choice Distribution Aggregation Agreement and either agree to supply service or to deny service. If the Company refuses to provide service under the Rules Applicable Only to Choice Distribution Service section of this these Rules Applicable to Distribution Service, the Company shall provide detailed support for its decision.

#### 4.4 CHARACTER OF SERVICE TO BE RENDERED

- 4.4.1 The NGS shall be responsible for obtaining the entire gas supply for each of its Choice Aggregation Nomination Groups. The NGS shall obtain interstate pipeline firm capacity either from the Company or if permitted under these Rules Applicable to Distribution Service, from another source to ensure that the Customer receives Firm Service in accordance with the provisions of the tariff, and the NGS shall obtain adequate gas supplies to ensure that the Customer receives Firm Service in accordance with the provisions of the tariff. The Company shall remain responsible for distributing the gas pursuant to the Company’s obligations under its tariffs.
- 4.4.2 Service Obligations of the Supplier of Last Resort. The Supplier of Last Resort (“SOLR”) is the Company. The following services will be provided by the SOLR: Natural Gas Supply Service to those Customers who have not chosen an alternative NGS or who choose to be serviced by their SOLR; Natural Gas Supply Services to those Customers who are refused supply service from an NGS; or Natural Gas Supply Services to those Customers whose NGS has failed to deliver its requirements. PA. P.U.C. Docket No. L-00990144.

(C) Indicates Change

**4.5 CUSTOMER INFORMATION - continued**

- 4.5.3.2 The ECL will be available at the following website: NiSourceSuppliers.com and updated monthly. (C)
- 4.5.3.3 Every five years the Company will re-solicit all Choice-eligible customers regarding their option to restrict some or all their information for the purpose of creating a new and refreshed ECL. Customers who previously restricted their information are required to reaffirm their election as the election shall remain in place unless the Customer affirmatively elects to opt back in. (C)
- 4.5.4 Privacy of Customer Information. The Company may release private Customer information to NGSs participating in the Company's Choice program, only after informing each Customer via bill insert or email of its intent to release such information. The Company will notify customers of the option to limit or restrict their private information by: (C)
- 4.5.4.1 Bill Insert. At least once each year, the Company will include an insert in every customer bill. In addition, each new customer will receive the bill insert in their initial bill.
- The bill insert notifies customers: 1) how the customer account and usage information will be used; 2) how to opt-out of the ECL; 3) what their opt-out choice means; and 4) that they may change preferences either by first class mail or via electronic or telephonic means.
- 4.5.4.2 ECL Refresh. Every five years the Company will mail or email a letter to every Choice-eligible customer, providing information contained in the bill insert above, and notifies customers who have previously limited or restricted their information that they will retain that restricted status unless action is taken to opt back in. (C)
- 4.5.4.3 Customer Request to Restrict Information. Customers may restrict information according to one of the following two restriction options: 1) restrict the release of only the customer's historical usage data; or 2) restrict the release of all private customer information including name, billing address, service address, rate class, rate schedule, account number, meter reading cycle, shopping status, and historical usage. (C)
- Each customer may notify the Company of their desire to restrict the release of private information by one of the following options: 1) fill in the necessary information on the form included on the back of the bill insert or included with the ECL Refresh letter, and return the form with the regular monthly payment or separately by mail to the Company; 2) send a letter to the Company; 3) call the Customer Satisfaction Center at 1-888-460-4332; 4) use the Company's webpage that explains the ECL and options; or 5) e-mail the request to cpacustserv@nisource.com.
- Customers may request to restrict the release of information at any time and the Company shall then honor that request.

(C) Indicates Change

Customer's intent to select a new NGS. The written notice shall be mailed or emailed by the end of the next business day following the receipt of the notification of a selection of an NGS. The written notification will explain the five day waiting period in which the selection of the NGS may be canceled before the change takes place and the date service with the new NGS will begin (unless canceled within the five-day waiting period). The five-day waiting period shall commence on the day the written notice is sent. The Customer shall have five (5) days from the date that the written notification is sent to inform the Company that the Customer does not desire to select a new NGS. Upon such notification, the Company shall ensure that the Customer remains with its current Natural Gas Provider. PA. P.U.C. Docket No. M-00991249F006The NGS agrees to provide a copy of all written confirmations of all Enrollment Confirmation(s) with that Customer to the Company upon request of the Company. Failure to supply a copy of the written Enrollment Confirmation(s) within five (5) days of the Company's request shall cause the Customer to return to its previous Natural Gas Provider, and a \$50.00 fee shall be paid by the NGS to partially offset the Company's cost of the investigation.

(C)

4.6.3.3 Internet Enrollment. A Customer may enroll in the Choice Service using Internet Enrollment. If an NGS desires to provide for Internet Enrollment, the NGS agrees to maintain a webpage to provide for Internet Enrollment, which webpage clearly identifies the legal name of the NGS, its address, and telephone number. The NGS agrees to maintain a printed or electronic copy of information appearing on the webpage and received through the webpage at the time when the Customer requested to take service from the NGS ("Enrollment Confirmation"). The Enrollment Confirmation is defined to include, at a minimum, the NGS's legal name, a copy of the agreement between the NGS and the Customer as it appeared at the time the Customer requested service from NGS, the Customer's name, his/her twelve (12) digit Company account number, his/her service address, his/her mailing address, an indication of the Customer's intent to be a customer of that particular NGS, and the date that the enrollment is being performed. The selected NGS will notify the Company that it was selected to serve the customer by the end of the next business day following the enrollment. After the Company is notified that the Customer desires to select a new NGS, the Company shall send written notification to the Customer seeking

(C) Indicates Change

verification of the Customer's intent to select a new NGS. The written notice shall be mailed or emailed by the end of the next business day following the receipt of the notification of a selection of an NGS. The written notification will explain the five day waiting period in which the selection of the NGS may be canceled before the change takes place and the date service with the new NGS will begin (unless canceled within the five-day waiting period). The five-day waiting period shall commence on the day the written notice is sent. The Customer shall have five (5) days from the date that the notice is sent to inform the Company that the Customer does not desire to select a new NGS. Upon such notification, the Company shall ensure that the Customer remains with its current Natural Gas provider. The NGS agrees to keep a printed or electronic copy of the Enrollment Confirmation for so long as that person remains a customer of the NGS. The NGS agrees to provide a copy of all Enrollment Confirmation(s) to the Company upon request of the Company. Failure to supply a copy of all Enrollment Confirmation(s) within five (5) days of the Company's request shall cause the Customer to be returned to its previous Natural Gas Provider, and a \$50.00 fee shall be paid by the NGS to partially offset the Company's cost of the investigation.

(C)

- 4.6.4 Waiting Period Restrictions. If, within the five (5) day waiting period, any Customer informs the Company that the Customer does not desire to select a new NGS, the NGS shall not resubmit that Customer through the Choice EBB unless the NGS obtains a new Enrollment Confirmation from that Customer.
- 4.6.5 NGS Customer Submission Procedure. After the Customer selects an NGS, the NGS shall submit the Customer's account number, Choice Aggregation Nomination Group and NGS rate code to the Company through the Choice EBB. Customer submissions will be processed each processing day throughout the month. As of the fifteenth day of each month, or the prior business day if the fifteenth falls on a non-business day, the Company will determine the Daily Delivery Requirement and capacity assignment levels for the upcoming calendar month based on Choice enrollment data submitted by that date.
- 4.6.6 The Company shall process the request to initiate, terminate or change a Customer's NGS one time per billing cycle in accordance with this Rule and the Commission's Order on Establishing Standards for Changing Natural Gas Suppliers at Docket M-00991249F0006.

(C) Indicates Change

**4.8 CAPACITY REQUIREMENTS**

- 4.8.1 Firm Capacity Requirement. The NGS shall utilize Primary FTS in its provision of services to the Customers. Each NGS shall hold capacity in an amount equal to or greater than the Choice Primary FTS Daily Capacity Requirement for each Choice Aggregation Nomination Group.
- 4.8.2 Primary FTS Capacity Assignment. The NGS must accept the assignment or release of Primary FTS capacity from the Company except as provided in the capacity assignment section below.
- 4.8.3 Capacity Assignment. The NGS must accept the assignment or release on a recallable basis at maximum rates of the Company's Primary FTS capacity in a quantity equal to the Choice Primary FTS Daily Capacity Requirement for each Choice Aggregation Nomination Group unless the Company has Additional Capacity Resource Requirements (ACRR) as described below.

The Company reserves the right to adjust capacity assignments on an as-needed basis as Customers are removed from the Choice Service; however, all capacity shall be assigned or released for one year periods. The Company shall provide written notification to the NGS in advance of such capacity adjustment.

For PSP 25, 26, 35, 38, 39 and 40, the NGS agrees, if required by the Company, to make daily deliveries through the assigned capacity without regard to the loss of Customers. The NGS must accept the assignment or release of Columbia Gas Transmission, LLC capacity. (C)

For PSP 36, the NGS agrees, if required by the Company, to make daily deliveries through the assigned capacity without regard to the loss of customers. The NGS must accept the assignment or release of Eastern Gas Transmission and Storage, Inc. capacity and Columbia Gas Transmission, LLC capacity. The amount of capacity assigned on each interstate pipeline will be based on the total Choice customer participation percentage in PSP 36 and is subject to change annually. (C)

The assignment or release of Columbia Gas Transmission, LLC FTS capacity and Eastern Gas Transmission and Storage, Inc. FT capacity shall be equal to the Choice Primary FTS Daily Capacity Requirement. (C)

The Company shall release this capacity, on a recallable basis, utilizing the appropriate pipeline company electronic bulletin boards and the NGS shall execute the service agreements so generated by the pipelines prior to the end of the month to enable the NGS to nominate gas supplies under the service agreements for the following month. (C)

Should the Choice Aggregation Nomination Group's quantity increase in subsequent months resulting in the need for additional capacity to be assigned to the NGS, the Company shall utilize the process described above to assign the additional quantities to the NGS with each assignment being for a one-year period.

(C) Indicates Change

- 4.8.4 Should the Company decide to terminate its capacity on Eastern Gas Transmission and Storage, Inc. or Columbia Gas Transmission, LLC, any capacity assignment will terminate no later than the end of the term of the Company's service agreement with the pipeline. It shall be the responsibility of the NGS to acquire primary firm transportation capacity subsequent to such termination. (C)
- 4.8.5 The NGS will at all times be responsible for operating the assigned capacity consistent with the terms and conditions set forth in the tariffs of the Company and the applicable pipeline companies.
- 4.8.6 Insufficient Capacity. The Company may require that the NGS verify that the Other Primary FTS contract rights exist. The NGS shall comply with the Company's request for verification. The failure or inability of the Company to verify the existence of such contract rights shall not relieve the NGS from any liability for failing to deliver gas, or subject the Company to any liability resulting from the NGS's failure to deliver. The Company may require the NGS to demonstrate in writing, and the NGS shall have the obligation to demonstrate in writing that: (a) The NGS has under contract sufficient firm capacity; AND (b) the NGS utilized such capacity to schedule sufficient supplies at the delivery points specified in the NGS Choice Distribution Aggregation Agreement to meet the needs of Customers served under these Rules Applicable to Distribution Service, and the pipeline confirmed such schedule to said delivery points. Failure to demonstrate that sufficient Other Primary FTS capacity was held shall subject the NGS to bear its respective share of any and all costs incurred by the Company as a result of the NGS's failure. Should an NGS fail to demonstrate that it held adequate capacity on a day when an OFO was in effect, the NGS shall be subject to the penalty provision described in Paragraph 4.11 of these Rules Applicable to Distribution Service, and the fees set forth in Paragraph 4.12. On any and all days in which the NGS's delivery of gas does not match the total requirements of all of the NGS's Choice Aggregation Nomination Groups, the NGS shall pay the Company the fees set forth in Paragraph 4.12 of these Rules Applicable to Distribution Service.

(C) Indicates Change

- 4.9.4 Commencement of Natural Gas Supply Service. For Customers which were submitted to the Choice EBB by the 15<sup>th</sup> of the current month, the NGS is obligated to begin flowing gas in the amount of its Choice Daily Delivery Requirement on the first day of the following month. For Customers which were submitted to the Choice EBB after the 15<sup>th</sup> of the current month, the NGS is obligation to begin flowing gas on the first day of the second following month. During the interim period, the Customer shall be served by his existing Natural Gas Provider.
- 4.9.5 Delivery Requirements. NGSs must make firm deliveries to the Company on any and all days which shall meet the Choice Daily Delivery Requirements of each of the NGS's Choice Aggregation Nomination Groups. In PSP 36, the firm daily deliveries to the Company shall be made on both Columbia Gas Transmission, LLC and Eastern Gas Transmission and Storage, Inc. as specified in the Choice Daily Delivery Requirement. The NGS must deliver the Choice Daily Delivery Requirement, which must be firm supply for the months of November through March, and which must be of a quality acceptable to the Company, and the NGS must have made, or cause to be made, arrangements by which such gas supply can be transported directly to the Company's system in the Local Market Area in which the Customer is located on a firm basis, unless otherwise permitted by the Company in writing. (C)

In order to facilitate compliance with upstream pipeline restrictions, and to maintain operational integrity, it may be necessary from time to time for the Company to require Choice Natural Gas Suppliers to schedule natural gas supplies to the Company from multiple transmission pipeline delivery points or to such other delivery points as designated by the Company.

(C) Indicates Change

**APPENDIX A:**  
**PROOF OF REVENUES**

**Columbia Gas of Pennsylvania, Inc.**  
**Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement**  
**For the 12 Months Ended December 31, 2026**

Exhibit No. 103  
Schedule No. 8  
Page 1 of 9  
Witness: K. L. Johnson

Line No.	Description	Adjusted Bills (1) (Exh. 103, Sch. 2)	Adjusted Volumes (2) DTH (Exh. 103, Sch. 3)	Revenue @ Current Rates (3) \$ (Exh. 103, Sch. 1)	Proposed Revenue Increase (4) \$	Total Proposed Revenue (5 = 3 + 4) \$ (Exh. 103, Sch. 7)	Proposed Increase by Rate Schedule (6) %	Proposed Increase by Rate Class (7) %
1	<b>Total Revenues</b>							
2	Residential Sales - RS, CAP	4,474,493	29,788,890.0	\$590,572,943	\$29,111,608	\$619,684,551	4.93%	5.05%
3	Small General Service (≤ 6,440 Therms Annually) - SGSS	287,160	3,983,415.9	\$64,599,586	\$4,465,472	\$69,065,058	6.91%	7.30%
4	Small General Service (> 6,440 to ≤ 64,400 Therms Annually) - SGSS	30,737	3,825,270.3	\$50,268,722	\$3,083,326	\$53,352,048	6.13%	7.46%
5	Large General Sales Service (≤ 540,000 Therms Annually) - LGSS	913	1,054,673.3	\$12,031,974	\$616,515	\$12,648,489	5.12%	9.09%
6	Large General Sales Service (> 540,000 Therms Annually) - LGSS	24	17,784.3	\$254,293	\$25,082	\$279,375	9.86%	16.48%
7	Negotiated Sales Service - NSS	12	60,000.0	\$239,279	\$0	\$239,279	0.00%	0.00%
8	Residential Distribution Service (Choice) - RDS	542,536	3,683,080.7	\$62,220,162	\$3,854,654	\$66,074,816	6.20%	5.05%
9	Small Commercial Distribution Service (Choice ≤ 6,440 Therms Annually) - SCD	84,296	1,396,372.8	\$17,994,411	\$1,507,254	\$19,501,665	8.38%	7.30%
10	Small Commercial Distribution Service (Choice > 6,440 to ≤ 6,440 Therms Annually) - SCC	14,747	1,864,575.7	\$18,999,038	\$1,501,313	\$20,500,351	7.90%	7.46%
11	Small General Distribution Service (≤ 6,440 Therms Annually) - SGDS	10,474	240,725.2	\$2,425,863	\$236,986	\$2,662,849	9.77%	7.30%
12	Small General Distribution Service (> 6,440 to ≤ 64,400 Therms Annually) - SGDS	16,332	3,350,063.1	\$25,865,732	\$2,509,179	\$28,374,911	9.70%	7.46%
13	Small Distribution Service - SDS	4,461	6,651,766.2	\$37,055,677	\$3,843,108	\$40,898,785	10.37%	9.09%
14	Large Distribution Service - LDS	927	10,530,612.1	\$29,465,668	\$4,872,913	\$34,338,581	16.54%	16.48%
15	Main Line Distribution Service Class I - MLDS	61	3,070,000.0	\$508,155	\$0	\$508,155	0.00%	0.00%
16	Main Line Distribution Service Class II - MLDS	61	2,821,000.0	\$1,343,276	\$0	\$1,343,276	0.00%	0.00%
17	Flexible Rate Provisions and Negotiated Contract Services	144	8,874,400.0	\$3,113,991	\$379	\$3,114,370	0.01%	0.01%
18	Other Gas Department Revenue			\$2,049,063	\$0	\$2,049,063	0.00%	0.00%
19	<b>Total Revenues</b>	<b>5,467,378</b>	<b>81,212,629.6</b>	<b>\$919,007,833</b>	<b>\$ 55,627,789</b>	<b>\$ 974,635,622</b>	<b>6.05%</b>	<b>6.05%</b>
20	<b>Base Rates Revenue Only</b>							
21	Residential Sales - RS, CAP	4,474,493	29,788,890.0	\$388,329,960	\$27,222,899	\$415,552,859	7.01%	7.07%
22	Small General Service (≤ 6,440 Therms Annually) - SGSS	287,160	3,983,415.9	\$41,564,289	\$4,465,472	\$46,029,761	10.74%	10.73%
23	Small General Service (> 6,440 to ≤ 64,400 Therms Annually) - SGSS	30,737	3,825,270.3	\$28,147,948	\$3,083,326	\$31,231,274	10.95%	10.83%
24	Large General Sales Service (≤ 540,000 Therms Annually) - LGSS	913	1,054,673.3	\$5,944,400	\$616,515	\$6,560,915	10.37%	10.37%
25	Large General Sales Service (> 540,000 Therms Annually) - LGSS	24	17,784.3	\$151,642	\$25,082	\$176,724	16.54%	16.54%
26	Negotiated Sales Service - NSS	12	60,000.0	\$34,410	\$0	\$34,410	0.00%	0.00%
27	Residential Distribution Service (Choice) - RDS	542,536	3,683,080.7	\$47,828,524	\$3,599,785	\$51,428,309	7.53%	7.07%
28	Small Commercial Distribution Service (Choice ≤ 6,440 Therms Annually) - SCD	84,296	1,396,372.8	\$14,030,109	\$1,507,254	\$15,537,363	10.74%	10.73%
29	Small Commercial Distribution Service (Choice > 6,440 to ≤ 6,440 Therms Annually) - SCC	14,747	1,864,575.7	\$13,705,507	\$1,501,313	\$15,206,820	10.95%	10.83%
30	Small General Distribution Service (≤ 6,440 Therms Annually) - SGDS	10,474	240,725.2	\$2,262,344	\$236,986	\$2,499,330	10.48%	10.73%
31	Small General Distribution Service (> 6,440 to ≤ 64,400 Therms Annually) - SGDS	16,332	3,350,063.1	\$23,672,662	\$2,509,179	\$26,181,841	10.60%	10.83%
32	Small Distribution Service - SDS	4,461	6,651,766.2	\$37,055,677	\$3,843,108	\$40,898,785	10.37%	10.37%
33	Large Distribution Service - LDS	927	10,530,612.1	\$29,465,668	\$4,872,913	\$34,338,581	16.54%	16.54%
34	Main Line Distribution Service Class I - MLDS	61	3,070,000.0	\$508,155	\$0	\$508,155	0.00%	0.00%
35	Main Line Distribution Service Class II - MLDS	61	2,821,000.0	\$1,343,276	\$0	\$1,343,276	0.00%	0.00%
36	Flexible Rate Provisions and Negotiated Contract Services	144	8,874,400.0	\$3,113,991	\$379	\$3,114,370	0.01%	0.01%
37	<b>Total Base Rates Revenues</b>	<b>5,467,378</b>	<b>81,212,629.6</b>	<b>637,158,562</b>	<b>53,484,211</b>	<b>690,642,773</b>	<b>8.39%</b>	<b>8.39%</b>
38	<b>STAS</b>							
39	Residential Sales - RS, CAP			\$0	\$0	\$0	0.00%	0.00%
40	Small General Service (≤ 6,440 Therms Annually) - SGSS			\$0	\$0	\$0	0.00%	0.00%
41	Small General Service (> 6,440 to ≤ 64,400 Therms Annually) - SGSS			\$0	\$0	\$0	0.00%	0.00%
42	Large General Sales Service (≤ 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
43	Large General Sales Service (> 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
44	Negotiated Sales Service - NSS			\$0	\$0	\$0	0.00%	0.00%
45	Residential Distribution Service (Choice) - RDS			\$0	\$0	\$0	0.00%	0.00%
46	Small Commercial Distribution Service (Choice ≤ 6,440 Therms Annually) - SCD			\$0	\$0	\$0	0.00%	0.00%
47	Small Commercial Distribution Service (Choice > 6,440 to ≤ 6,440 Therms Annually) - SCC			\$0	\$0	\$0	0.00%	0.00%
48	Small General Distribution Service (≤ 6,440 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
49	Small General Distribution Service (> 6,440 to ≤ 64,400 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
50	Small Distribution Service - SDS			\$0	\$0	\$0	0.00%	0.00%
51	Large Distribution Service - LDS			\$0	\$0	\$0	0.00%	0.00%
52	Main Line Distribution Service Class I - MLDS			\$0	\$0	\$0	0.00%	0.00%
53	Main Line Distribution Service Class II - MLDS			\$0	\$0	\$0	0.00%	0.00%
54	Flexible Rate Provisions and Negotiated Contract Services			\$0	\$0	\$0	0.00%	0.00%
55	<b>Total STAS</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.00%</b>	<b>0.00%</b>

Columbia Gas of Pennsylvania, Inc.  
**Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement**  
 For the 12 Months Ended December 31, 2026

Exhibit No. 103  
 Schedule No. 8  
 Page 2 of 9  
 Witness: K. L. Johnson

Line No.	Description	Adjusted Bills (1) (Exh. 103, Sch. 2)	Adjusted Volumes (2) DTH (Exh. 103, Sch. 3)	Revenue @ Current Rates (3) \$ (Exh. 103, Sch. 1)	Proposed Revenue Increase (4) \$	Total Proposed Revenue (5 = 3 + 4) \$ (Exh. 103, Sch. 7)	Proposed Increase by Rate Schedule (6) %	Proposed Increase by Rate Class (7) %
1	<b>Rider CC</b>							
2	Residential Sales - RS, CAP			\$27,293	\$0	\$27,293	0.00%	0.00%
3	Small General Service (≤ 6,440 Therms Annually) - SGSS			\$3,983	\$0	\$3,983	0.00%	0.00%
4	Small General Service (> 6,440 to ≤ 64,400 Therms Annually) - SGSS			\$3,825	\$0	\$3,825	0.00%	0.00%
5	Large General Sales Service (≤ 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
6	Large General Sales Service (> 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
7	Negotiated Sales Service - NSS			\$0	\$0	\$0	0.00%	0.00%
8	Residential Distribution Service (Choice) - RDS			\$3,683	\$0	\$3,683	0.00%	0.00%
9	Small Commercial Distribution Service (Choice ≤ 6,440 Therms Annually) - SCD			\$1,396	\$0	\$1,396	0.00%	0.00%
10	Small Commercial Distribution Service (Choice > 6,440 to ≤ 6,440 Therms Annually) - SCD			\$1,865	\$0	\$1,865	0.00%	0.00%
11	Small General Distribution Service (≤ 6,440 Therms Annually) - SGDS			\$241	\$0	\$241	0.00%	0.00%
12	Small General Distribution Service (> 6,440 to ≤ 64,400 Therms Annually) - SGDS			\$3,350	\$0	\$3,350	0.00%	0.00%
13	Small Distribution Service - SDS			\$0	\$0	\$0	0.00%	0.00%
14	Large Distribution Service - LDS			\$0	\$0	\$0	0.00%	0.00%
15	Main Line Distribution Service Class I - MLDS			\$0	\$0	\$0	0.00%	0.00%
16	Main Line Distribution Service Class II - MLDS			\$0	\$0	\$0	0.00%	0.00%
17	Flexible Rate Provisions and Negotiated Contract Services			\$0	\$0	\$0	0.00%	0.00%
18	Total Rider CC			\$45,636	\$0	\$45,636	0.00%	0.00%
19	<b>Rider EE - Energy Efficiency Rider</b>							
20	Residential Sales - RS, CAP			\$1,089,010	\$0	\$1,089,010	0.00%	0.00%
21	Small General Service (≤ 6,440 Therms Annually) - SGSS			\$0	\$0	\$0	0.00%	0.00%
22	Small General Service (> 6,440 to ≤ 64,400 Therms Annually) - SGSS			\$0	\$0	\$0	0.00%	0.00%
23	Large General Sales Service (≤ 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
24	Large General Sales Service (> 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
25	Negotiated Sales Service - NSS			\$0	\$0	\$0	0.00%	0.00%
26	Residential Distribution Service (Choice) - RDS			\$146,955	\$0	\$146,955	0.00%	0.00%
27	Small Commercial Distribution Service (Choice ≤ 6,440 Therms Annually) - SCD			\$0	\$0	\$0	0.00%	0.00%
28	Small Commercial Distribution Service (Choice > 6,440 to ≤ 6,440 Therms Annually) - SCD			\$0	\$0	\$0	0.00%	0.00%
29	Small General Distribution Service (≤ 6,440 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
30	Small General Distribution Service (> 6,440 to ≤ 64,400 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
31	Small Distribution Service - SDS			\$0	\$0	\$0	0.00%	0.00%
32	Large Distribution Service - LDS			\$0	\$0	\$0	0.00%	0.00%
33	Main Line Distribution Service Class I - MLDS			\$0	\$0	\$0	0.00%	0.00%
34	Main Line Distribution Service Class II - MLDS			\$0	\$0	\$0	0.00%	0.00%
35	Flexible Rate Provisions and Negotiated Contract Services			\$0	\$0	\$0	0.00%	0.00%
36	Total Rider EE			\$1,235,965	\$0	\$1,235,965	0.00%	0.00%
37	<b>Gas Procurement Charge</b>							
38	Residential Sales - RS, CAP			\$336,614	\$0	\$336,614	0.00%	0.00%
39	Small General Service (≤ 6,440 Therms Annually) - SGSS			\$45,013	\$0	\$45,013	0.00%	0.00%
40	Small General Service (> 6,440 to ≤ 64,400 Therms Annually) - SGSS			\$43,226	\$0	\$43,226	0.00%	0.00%
41	Large General Sales Service (≤ 540,000 Therms Annually) - LGSS			\$11,918	\$0	\$11,918	0.00%	0.00%
42	Large General Sales Service (> 540,000 Therms Annually) - LGSS			\$201	\$0	\$201	0.00%	0.00%
43	Negotiated Sales Service - NSS			\$0	\$0	\$0	0.00%	0.00%
44	Residential Distribution Service (Choice) - RDS			\$0	\$0	\$0	0.00%	0.00%
45	Small Commercial Distribution Service (Choice ≤ 6,440 Therms Annually) - SCD			\$0	\$0	\$0	0.00%	0.00%
46	Small Commercial Distribution Service (Choice > 6,440 to ≤ 6,440 Therms Annually) - SCD			\$0	\$0	\$0	0.00%	0.00%
47	Small General Distribution Service (≤ 6,440 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
48	Small General Distribution Service (> 6,440 to ≤ 64,400 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
49	Small Distribution Service - SDS			\$0	\$0	\$0	0.00%	0.00%
50	Large Distribution Service - LDS			\$0	\$0	\$0	0.00%	0.00%
51	Main Line Distribution Service Class I - MLDS			\$0	\$0	\$0	0.00%	0.00%
52	Main Line Distribution Service Class II - MLDS			\$0	\$0	\$0	0.00%	0.00%
53	Flexible Rate Provisions and Negotiated Contract Services			\$0	\$0	\$0	0.00%	0.00%
54	Total Gas Procurement Charge			\$436,972	\$0	\$436,972	0.00%	0.00%

Columbia Gas of Pennsylvania, Inc.  
Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement  
For the 12 Months Ended December 31, 2026

Line No.	Description	Adjusted Bills (1) (Exh. 103, Sch. 2)	Adjusted Volumes DTH (2) (Exh. 103, Sch. 3)	Revenue @ Current Rates (3) \$ (Exh. 103, Sch. 1)	Proposed Revenue Increase (4) \$	Total Proposed Revenue (5 = 3 + 4) \$ (Exh. 103, Sch. 7)	Proposed Increase by Rate Schedule (6) %	Proposed Increase by Rate Class (7) %
1	<b>Universal Service Plan Rider</b>							
2	Residential Sales - RS			\$28,074,083	\$1,888,709	\$29,962,792	6.73%	6.73%
3	Small General Service (≤ 6,440 Therms Annually) - SGSS			\$0	\$0	\$0	0.00%	0.00%
4	Small General Service (> 6,440 to ≤ 64,400 Therms Annually) - SGSS			\$0	\$0	\$0	0.00%	0.00%
5	Large General Sales Service (≤ 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
6	Large General Sales Service (> 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
7	Negotiated Sales Service - NSS			\$0	\$0	\$0	0.00%	0.00%
8	Residential Distribution Service (Choice) - RDS			\$3,788,417	\$254,869	\$4,043,286	6.73%	6.73%
9	Small Commercial Distribution Service (Choice ≤ 6,440 Therms Annually) - SCD			\$0	\$0	\$0	0.00%	0.00%
10	Small Commercial Distribution Service (Choice > 6,440 to ≤ 6,440 Therms Annually) - SCD			\$0	\$0	\$0	0.00%	0.00%
11	Small General Distribution Service (≤ 6,440 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
12	Small General Distribution Service (> 6,440 to ≤ 64,400 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
13	Small Distribution Service - SDS			\$0	\$0	\$0	0.00%	0.00%
14	Large Distribution Service - LDS			\$0	\$0	\$0	0.00%	0.00%
15	Main Line Distribution Service Class I - MLDS			\$0	\$0	\$0	0.00%	0.00%
16	Main Line Distribution Service Class II - MLDS			\$0	\$0	\$0	0.00%	0.00%
17	Flexible Rate Provisions and Negotiated Contract Services			\$0	\$0	\$0	0.00%	0.00%
18	Total Universal Service Charge			<u>\$31,862,500</u>	<u>\$2,143,578</u>	<u>\$34,006,078</u>	6.73%	6.73%
19	<b>Merchant Function Charge</b>							
20	Residential Sales - RS, CAP			\$1,111,125	\$0	\$1,111,125	0.00%	0.00%
21	Small General Service (≤ 6,440 Therms Annually) - SGSS			\$39,037	\$0	\$39,037	0.00%	0.00%
22	Small General Service (> 6,440 to ≤ 64,400 Therms Annually) - SGSS			\$37,488	\$0	\$37,488	0.00%	0.00%
23	Large General Sales Service (≤ 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
24	Large General Sales Service (> 540,000 Therms Annually) - LGSS			\$0	\$0	\$0	0.00%	0.00%
25	Negotiated Sales Service - NSS			\$0	\$0	\$0	0.00%	0.00%
26	Residential Distribution Service (Choice) - RDS			\$0	\$0	\$0	0.00%	0.00%
27	Small Commercial Distribution Service (Choice ≤ 6,440 Therms Annually) - SCD			\$0	\$0	\$0	0.00%	0.00%
28	Small Commercial Distribution Service (Choice > 6,440 to ≤ 6,440 Therms Annually) - SCD			\$0	\$0	\$0	0.00%	0.00%
29	Small General Distribution Service (≤ 6,440 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
30	Small General Distribution Service (> 6,440 to ≤ 64,400 Therms Annually) - SGDS			\$0	\$0	\$0	0.00%	0.00%
31	Small Distribution Service - SDS			\$0	\$0	\$0	0.00%	0.00%
32	Large Distribution Service - LDS			\$0	\$0	\$0	0.00%	0.00%
33	Main Line Distribution Service Class I - MLDS			\$0	\$0	\$0	0.00%	0.00%
34	Main Line Distribution Service Class II - MLDS			\$0	\$0	\$0	0.00%	0.00%
35	Flexible Rate Provisions and Negotiated Contract Services			\$0	\$0	\$0	0.00%	0.00%
36	Total Merchant Function Charge			<u>\$1,187,650</u>	<u>\$0</u>	<u>\$1,187,650</u>	0.00%	0.00%
37	<b>Gas Cost</b>							
38	Residential Sales - RS, CAP			\$171,604,858	\$0	\$171,604,858	0.00%	0.00%
39	Small General Service (≤ 6,440 Therms Annually) - SGSS			\$22,947,264	\$0	\$22,947,264	0.00%	0.00%
40	Small General Service (> 6,440 to ≤ 64,400 Therms Annually) - SGSS			\$22,036,235	\$0	\$22,036,235	0.00%	0.00%
41	Large General Sales Service (≤ 540,000 Therms Annually) - LGSS			\$6,075,656	\$0	\$6,075,656	0.00%	0.00%
42	Large General Sales Service (> 540,000 Therms Annually) - LGSS			\$102,450	\$0	\$102,450	0.00%	0.00%
43	Negotiated Sales Service - NSS			\$204,869	\$0	\$204,869	0.00%	0.00%
44	Residential Distribution Service (Choice) - RDS			\$10,452,583	\$0	\$10,452,583	0.00%	0.00%
45	Small Commercial Distribution Service (Choice ≤ 6,440 Therms Annually) - SCD			\$3,962,906	\$0	\$3,962,906	0.00%	0.00%
46	Small Commercial Distribution Service (Choice > 6,440 to ≤ 6,440 Therms Annually) - SCD			\$5,291,666	\$0	\$5,291,666	0.00%	0.00%
47	Small General Distribution Service (≤ 6,440 Therms Annually) - SGDS			\$163,278	\$0	\$163,278	0.00%	0.00%
48	Small General Distribution Service (> 6,440 to ≤ 64,400 Therms Annually) - SGDS			\$2,189,720	\$0	\$2,189,720	0.00%	0.00%
49	Small Distribution Service - SDS			\$0	\$0	\$0	0.00%	0.00%
50	Large Distribution Service - LDS			\$0	\$0	\$0	0.00%	0.00%
51	Main Line Distribution Service Class I - MLDS			\$0	\$0	\$0	0.00%	0.00%
52	Main Line Distribution Service Class II - MLDS			\$0	\$0	\$0	0.00%	0.00%
53	Flexible Rate Provisions and Negotiated Contract Services			\$0	\$0	\$0	0.00%	0.00%
54	Total Gas Cost			<u>\$245,031,485</u>	<u>\$0</u>	<u>\$245,031,485</u>	0.00%	0.00%

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Line No.	Description	Total (1)	RS/RDS/RC2 (2)	SGSS1/SCD1/SGDS1 (3)	SGSS2/SCD2/SGDS2 (3)	SDS/LGS (4)	LDS/LGS (5)	MDS/NSS (6)	Flex/NCS (7)
1	<b>Determination of Revenue Distribution</b>								
2	Rate Base (Exhibit 111, Schedule 2, Page 2, Line 12)	\$3,845,381,715	\$2,274,751,514	\$337,242,890	\$406,135,193	\$262,707,893	\$307,492,912	\$543,470	\$256,507,842
3									
4	Unitized Return @ Current Rates (Exhibit 111, Schedule 2, Page 2, Line 14)	1.00000	1.19142	1.10543	1.12164	1.14279	0.39750	38.04631	(0.53149)
5	<b>Proposed Unitized Return</b>	<b>1.00000</b>	<b>1.17655</b>	<b>1.10410</b>	<b>1.10050</b>	<b>1.10840</b>	<b>0.41181</b>	<b>28.82620</b>	<b>(0.40272)</b>
6	<b>Change in Unitized Return</b>	<b>0.00000</b>	<b>(0.01487)</b>	<b>(0.00133)</b>	<b>(0.02114)</b>	<b>(0.03439)</b>	<b>0.01431</b>	<b>(9.22011)</b>	<b>0.12877</b>
7	Rate of Return Requested	8.550%	10.060%	9.440%	9.409%	9.477%	4.061%	246.464%	-3.443%
8	Net Operating Income @ Requested Return (Line 2 x Line 7)	\$328,780,137	\$228,840,002	\$31,835,729	\$38,213,260	\$24,896,827	\$12,486,423	\$1,339,461	(\$8,831,565)
9	Net Operating Income @ Current Rates (Exhibit 111, Sch. 2, Page 2, Line 11)	\$249,112,929	\$175,575,417	\$24,151,041	\$29,509,523	\$19,449,069	\$7,919,272	\$1,339,459	(\$8,830,852)
10	Income Deficiency (Line 8 - Line 9)	\$79,667,208	\$53,264,585	\$7,684,688	\$8,703,737	\$5,447,758	\$4,567,151	\$2	(\$713)
11	Gross Conversion Factor	<u>1.38697964</u>	<u>1.38697964</u>	<u>1.38697964</u>	<u>1.38697964</u>	<u>1.38697964</u>	<u>1.38697964</u>	<u>1.38697964</u>	<u>1.38697964</u>
12	<b>Revenue Required Increase (Exhibit 102 Sch. 3 Page 3)</b>	<b>110,496,795</b>	<b>73,876,895</b>	<b>10,658,506</b>	<b>12,071,905</b>	<b>7,555,930</b>	<b>6,334,545</b>	<b>3</b>	<b>(989)</b>
13	Revenue Requirement Change Due to Final Order	(54,868,995)	(40,912,556)	(4,448,977)	(4,978,159)	(3,094,987)	(1,435,302)	(3)	989
14	<b>Revenue Increase per Final Order - OCA Revenue Allocation</b>	<b>55,627,800</b>	<b>32,964,339</b>	<b>6,209,529</b>	<b>7,093,746</b>	<b>4,460,943</b>	<b>4,899,243</b>	<b>0</b>	<b>0</b>
15	<b>Percent Distribution to Rate Classes</b>	<b>100.00%</b>	<b>59.26%</b>	<b>11.16%</b>	<b>12.75%</b>	<b>8.02%</b>	<b>8.81%</b>	<b>0.00%</b>	<b>0.00%</b>
16	Less: Proposed Change in STAS (Page 1, Line 55)	0	0	0	0	0	0	0	0
17	Less: Proposed Change Other Gas Department Revenue (Page 1, Line 18)	0	0	0	0	0	0	0	0
18	Less: Proposed Change in Rider CC (Page 2, Line 18)	0	0	0	0	0	0	0	0
19	Less: Proposed Change in Gas Procurement Revenue (Page 2, Line 54)	0	0	0	0	0	0	0	0
20	<b>Proposed Increase to Base Revenue</b>	<b>\$55,627,800</b>	<b>\$32,964,339</b>	<b>\$6,209,529</b>	<b>\$7,093,746</b>	<b>\$4,460,943</b>	<b>\$4,899,243</b>	<b>\$0</b>	<b>\$0</b>
21	<b>Percent Distribution to Rate Classes</b>	<b>100.00%</b>	<b>59.26%</b>	<b>11.16%</b>	<b>12.75%</b>	<b>8.02%</b>	<b>8.81%</b>	<b>0.00%</b>	<b>0.00%</b>
22	<b>Current Base Revenue</b>	<b>\$637,158,562</b>	<b>\$436,158,484</b>	<b>\$57,856,742</b>	<b>\$65,526,117</b>	<b>\$43,000,077</b>	<b>\$29,617,310</b>	<b>\$1,885,841</b>	<b>\$3,113,991</b>
23	<b>Current Percent Distribution of Rate Classes</b>	<b>100.00%</b>	<b>68.45%</b>	<b>9.08%</b>	<b>10.28%</b>	<b>6.75%</b>	<b>4.65%</b>	<b>0.30%</b>	<b>0.49%</b>
24	<b>Proposed Base Revenue</b>	<b>\$692,786,362</b>	<b>\$469,122,823</b>	<b>\$64,066,271</b>	<b>\$72,619,863</b>	<b>\$47,461,020</b>	<b>\$34,516,553</b>	<b>\$1,885,841</b>	<b>\$3,113,991</b>
25	<b>Proposed Percent Distribution of Rate Classes</b>	<b>100.00%</b>	<b>67.72%</b>	<b>9.25%</b>	<b>10.48%</b>	<b>6.85%</b>	<b>4.98%</b>	<b>0.27%</b>	<b>0.45%</b>

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Line No.		<u>Bills</u>	<u>Dth</u>	<u>Proposed Rate</u> \$	<u>Proposed Revenue</u> \$	<u>Current Revenue</u> \$	<u>Percent of Current Revenue</u> %	<u>Current Rate</u> \$	<u>Proposed Inc. (Dec.)</u> \$
1	<b>Residential Rate Design (RS, RDS, RC2)</b>								
2	Total Revenue @ Current Rates				\$652,793,105				
3	Less: STAS				0				
4	Less: Gas Cost Revenue				182,057,441				
5	Less: Gas Procurement Charge				336,614				
6	Less: Rider CC				30,976				
7	Less: Rider EE				1,235,965				
8	Less: Merchant Function Charge				1,111,125				
9	Less: Rider USP				31,862,500				
10	Plus: Proposed Increase to Base Rates				<u>32,964,339</u>				
11	Proposed Base Revenue				\$469,122,823				
12	Less: Customer Charge Revenue (Exhibit 103, Sch. 1)	5,017,029		<b>20.15</b>	<u>101,093,134</u>	86,543,750	19.84%	17.25	14,549,384
13	Net Volumetric Gas Revenue				\$368,029,689				
14	All Gas Consumed (Exhibit 103, Sch. 1)		33,471,970.7	<b>10.9952</b>	\$368,031,012	\$349,614,734	<u>80.16%</u>	10.4450	<u>18,416,278</u>
15	Total Base Revenue Charge						100.00%		<b>\$32,965,662</b>
16	<b>Rider USP - Universal Service Plan</b>								
17	Universal Service Plan Rider @ Current Rate				31,862,500				
18	Plus: Redistribution of CAP shortfall resulting from proposed rates				<u>2,142,978</u>				
19	Expected Change in Universal Service Plan Rider Rate		30,976,569.9	1.0978	\$34,005,478			1.0286	

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Line No.		<u>Bills</u>	<u>Dth</u>	<u>Proposed Rate</u> \$	<u>Proposed Revenue</u> \$	<u>Current Revenue</u> \$	<u>Percent of Current Revenue</u> %	<u>Current Rate</u> \$	<u>Proposed Inc. (Dec.)</u> \$	
1	<b>Small General Service Rate Design ≤ 6,440 Thms Annually (SGSS1, SCD1, SGDS1)</b>									
2	Total Revenue @ Current Rates				\$85,019,860					
3	Less: STAS				0					
4	Less: Gas Cost Revenue				27,073,448					
5	Less: Gas Procurement Charge				45,013					
6	Less: Rider CC				5,620					
7	Less: Merchant Function Charge				39,037					
8	Less: Rider USP				0					
9	Plus: Proposed Increase to Base Rates				<u>6,209,529</u>					
10	Proposed Base Revenue				\$64,066,271					
11	Less: Customer Charge Revenue (Exhibit 103, Sch. 1) ≤ 6,440 Thms	381,930		<b>36.55</b>	<u>13,959,543</u>	12,603,691	21.78%	33.00	1,355,852	
12	Net Volumetric Gas Revenue				\$50,106,728					
13	All Gas Consumed Rate		5,620,513.9	8.9150	50,106,881					
14	SGSS1,SCD1 @ uniform rate		5,379,788.7	8.9150	47,960,816					
15	SGDS1 @ uniform rate		240,725.2	8.9150	2,146,065					
16	Intra-Class Adjustment - SGDS1 to SGSS1/SCD1 (Exhibit KLJ-4)				29,560					
17	Less Than 6,440 Therms Annually - SGSS1, SCD1		5,379,788.7	<b>8.9205</b>	47,990,376	43,336,349	74.90%	8.0554	4,654,027	
18	Less Than 6,440 Therms Annually - SGDS1		240,725.2	<b>8.7922</b>	<u>2,116,505</u>	<u>1,916,702</u>	<u>3.31%</u>	7.9622	<u>199,803</u>	
19	Total Base Revenue Charge				64,066,424	\$57,856,742	99.99%		<b>\$6,209,682</b>	

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Line No.	Bills	Dth	Proposed Rate \$	Proposed Revenue \$	Current Revenue \$	Percent of Current Revenue %	Current Rate \$	Proposed Inc. (Dec.) \$	
1	<b>Small General Service Rate Design &gt; 6,440 to ≤ 64,400 Thms Annually (SGSS2, SCD2, SGDS2)</b>								
2	Total Revenue @ Current Rates				\$95,133,492				
3	Less: STAS				0				
4	Less: Gas Cost Revenue				29,517,621				
5	Less: Gas Procurement Charge				43,226				
6	Less: Rider CC				9,040				
7	Less: Merchant Function Charge				37,488				
8	Less: Rider USP				0				
9	Plus: Proposed Increase to Base Rates				<u>7,093,746</u>				
10	Proposed Base Revenue				\$72,619,863				
11	Less:	Customer Charge Revenue (Exhibit 103, Sch. 1) > 6,440 to ≤ 64,440 Thms	61,816	<b>69.85</b>	<u>4,317,848</u>	3,894,408	5.94%	63.00	423,440
12	Net Volumetric Gas Revenue				\$68,302,015				
13	All Gas Consumed Rate		9,039,909.1	7.5556	68,301,937				
14	SGSS2,SCD2 @ uniform rate		5,689,846.0	7.5556	42,990,200				
15	SGDS2 @ uniform rate		3,350,063.1	7.5556	25,311,737				
16	Intra-Class Adjustment - SGDS2 to SGSS2/SCD2 (Exhibit KLJ-4)				270,689	300,249			
17	6,440 - 64,400 Therms Annually - SGSS2, SCD2		5,689,846.0	<b>7.6032</b>	43,260,889	38,987,963	59.50%	6.8522	4,272,926
18	6,440 - 64,400 Therms Annually - SGDS2		3,350,063.1	<b>7.4748</b>	<u>25,041,048</u>	<u>22,643,746</u>	<u>34.56%</u>	6.7592	<u>2,397,302</u>
19	Total Base Revenue Charge				\$68,301,937	\$61,631,709	100.00%		<b>7,093,668</b>

Columbia Gas of Pennsylvania, Inc.  
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Line No.	Description	Bills	Dth	Proposed Rate \$	Proposed Revenue \$	Current Revenue \$	Percent of Current Revenue %	Current Rate \$	Proposed Inc. (Dec.) \$
1	<b>Small Distribution Service Rate Design (SDS/LGSS)</b>								
2	Total Revenue @ Current Rates				\$49,087,651				
3	Less: STAS				0				
4	Less: Gas Cost Revenue				6,075,656				
5	Less: Gas Procurement Charge				11,918				
6	Plus: Proposed Increase to Base Rates				<u>4,460,943</u>				
7	Proposed Base Revenue				\$47,461,020				
8	Less: Customer Charge Revenue (Exhibit 103, Sch. 1) > 64,400 to ≤ 110,000 Thms	2,500		<b>335.90</b>	839,750	760,800		304.32	78,950
9	Less: Customer Charge Revenue (Exhibit 103, Sch. 1) > 110,000 to ≤ 540,000 Thms	2,874		<b>1,523.60</b>	<u>4,378,826</u>	3,967,212		1,380.38	411,614
10	Net Volumetric Gas Revenue				\$42,242,444				
11	> 64,400 to ≤ 110,000 Therms Annually (Exhibit 103, Sch. 1)		2,283,818.1	<b>5.7443</b>	13,119,209	11,886,131	31.06%	5.2045	1,233,078
12	> 110,000 to ≤ 540,000 Therms Annually (Exhibit 103, Sch. 1)		5,422,621.4	<b>5.3705</b>	<u>29,123,235</u>	<u>26,385,934</u>	68.94%	4.8659	<u>2,737,301</u>
					42,242,444	\$38,272,065	100.00%		<u>3,970,379</u>
13	Total Base Revenue Charge								<b>4,460,943</b>
14	<b>Large Distribution Service Rate Design (LDS/LGSS)</b>								
15	Total Revenue @ Current Rates				\$29,719,961				
16	Less: STAS				0				
17	Less: Gas Cost Revenue				102,450				
18	Less: Gas Procurement Charge				201				
19	Plus: Proposed Increase to Base Rates				<u>4,899,243</u>				
20	Proposed Base Revenue				\$34,516,553				
21	Less: Customer Charge Revenue (Exhibit 103, Sch. 1)								
22	> 540,000 to ≤ 1,074,000 Thms	578		<b>4,082.25</b>	2,359,541	2,024,641		3,502.84	334,900
23	> 1,074,000 to ≤ 3,400,000 Therms Annually	325		<b>6,349.60</b>	2,063,620	1,770,717		5,448.36	292,903
24	> 3,400,000 to ≤ 7,500,000 Therms Annually	36		<b>12,245.05</b>	440,822	378,251		10,506.98	62,571
25	> 7,500,000 Therms Annually	12		<b>18,140.45</b>	<u>217,685</u>	186,787		15,565.61	30,898
26	Net Volumetric Gas Revenue				\$29,434,885				
27	Usage Charge (Exhibit 103, Sch. 1)								
28	> 540,000 to ≤ 1,074,000 Thms		3,407,440.1	<b>3.2026</b>	10,912,967	9,363,987	37.07%	2.7481	1,548,980
29	> 1,074,000 to ≤ 3,400,000 Therms Annually		4,872,956.3	<b>2.8406</b>	13,842,649	11,877,831	47.03%	2.4375	1,964,818
30	> 3,400,000 to ≤ 7,500,000 Therms Annually		1,200,000.0	<b>2.5490</b>	3,059,085	2,624,880	10.39%	2.1874	434,205
31	> 7,500,000 Therms Annually		1,068,000.0	<b>1.5169</b>	<u>1,620,184</u>	<u>1,390,216</u>	5.50%	1.3017	<u>229,968</u>
					\$29,434,885	\$25,256,914	100.00%		\$4,177,971
32	Total Base Revenue Charge								<b>\$4,899,243</b>

Columbia Gas of Pennsylvania, Inc.  
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Line No.	Bills	Dth	Proposed Rate \$	Proposed Revenue \$	Current Revenue \$	Percent of Current Revenue %	Current Rate \$	Proposed Inc. (Dec.) \$		
1	<b>Main Line Service Rate Design - Class I (NSS and MLDS-I) and MDS Class II</b>									
2	Total Revenue @ Current Rates				\$2,090,710					
3	Less: STAS				0					
4	Less: Gas Cost Revenue				204,869					
5	Plus: Proposed Increase to Base Rates				0					
6	Proposed Base Revenue				\$1,885,841					
7	Less: MDS I Customer Charge Revenue (Exhibit 103, Sch. 1)									
8		12	469.34	5,632	5,632		469.34	0		
9		12	1,149.00	13,788	13,788		1,149.00	0		
10		12	2,050.00	24,600	24,600		2,050.00	0		
11		25	4,096.00	102,400	102,400		4,096.00	0		
12		12	7,322.00	87,864	87,864		7,322.00	0		
13	Less: MDS II Customer Charge Revenue (Exhibit 103, Sch. 1)									
14		0	2,050.00	0	0		2,050.00	-		
15		61	4,096.00	249,856	249,856		4,096.00	-		
16		0	7,322.00	0	0		7,322.00	-		
17	Net Volumetric Gas Revenue				\$1,401,701					
18	MDS I Usage Charge (Exhibit 103, Sch. 1)			3,070,000.0	0.0937	287,659	287,659	20.52%	0.0937	-
19	NSI Usage Charge (Exhibit 103, Sch. 1)			60,000.0	0.3437	20,622	20,622	1.47%	0.3437	-
20	MDS II Usage Charge (Exhibit 103, Sch. 1)									
21				0.0	0.4481	0	0	0.00%	0.4481	0
22				2,821,000.0	0.3876	1,093,420	1,093,420	78.01%	0.3876	0
23				0.0	0.3355	0	0	0.00%	0.3355	0
24								100.00%		
25	Total Base Revenue Charge								-	
26	<b>Flexible Rate and Negotiated Contract Services</b>									
27	Total Revenue @ Current Rates				3,113,991					
28	Less: STAS				0					
29	Less: Gas Cost Revenue				0					
30	Plus: Proposed Increase to Base Rates				0					
31	Proposed Base Revenue				\$3,113,991					
32	Less: Negotiated Contract Service Customer Charge				\$1,280,632					
33	Less: Commodity All Gas Consumed				\$1,829,707					
34	Less: Flex Customer Charge Revenue (Exhibit 103, Sch. 1)									
35		0	36.55	0	0		33.00	0		
36		0	69.85	0	0		63.00	0		
37		12	335.90	4,031	3,652		304.32	379		
38		0	1,523.60	0	0		1,380.38	0		
39		0	4,082.25	0	0		3,502.84	0		
40		0	6,349.60	0	0		5,448.36	0		
41		0	12,245.05	0	0		10,506.98	0		
42		0	18,140.45	0	0		15,565.61	0		
43		0	469.34	0	0		469.34	0		
44		0	1,149.00	0	0		1,149.00	0		
45		0	2,050.00	0	0		2,050.00	0		
46		0	4,096.00	0	0		4,096.00	0		
47		0	7,322.00	0	0		7,322.00	0		
48		0	2,050.00	0	0		2,050.00	0		
49		0	4,096.00	0	0		4,096.00	0		
50		0	7,322.00	0	0		7,322.00	0		
	Total Flex Customer Charge				4,031					
51	Total Base Revenue Charge							379		

**APPENDIX B:**  
**PGC Rate Calculation**

COLUMBIA GAS OF PENNSYLVANIA, INC.  
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)  
APPLICATION PERIOD: OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Description	Amount
		(1)
1	<u>Purchased Gas Commodity Cost</u>	\$
2	Commodity Cost of Gas (Exhibit 1-B, Schedule 1)	119,530,215
3	Projected tariff sales for the twelve billing periods of	
4	October, 2025 through September, 2026	<u>382,080,895</u> Therms
5	PGCC (Line 2/Line 4)	0.31284
6	<u>Commodity (Over)/Under Collection</u>	
7	Commodity E-Factor	
8	(Exhibit No. 1-E)	(9,340,418)
9	Projected sales for the twelve billing periods of	
10	October, 2025 through September, 2026	<u>382,080,895</u> Therms
11	Commodity E-Factor (Line 8/ Line 10)	(0.02445)
12	<u>Purchased Gas Demand Cost</u>	
13	Demand cost of gas (Exhibit 1-B, Schedule 1)	115,796,374
14	Less: Purchased Gas Demand recovered under Rate SS	
15	(Exhibit 1-A, Schedule 2, Sheet 2)	970,069
16	Less: Purchased Gas Demand Cost allocated to Rates LTS, STS,	
17	SGS-TS and MLS (Exh 1-A, Sch 2, Page 3)	<u>0</u>
18	Subtotal (Line 13 - Line 15 - Line 17)	114,826,305
19	Projected sales for the twelve billing periods of	
20	October, 2025 through September, 2026	1_ / <u>460,135,336</u> Therms
21	PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20)	0.24955
22	Off System Sales and Capacity Release Credit	<u>0.00000</u>
23	PGDC Rate	0.24955
24	<u>Demand (Over)/Under Collection</u>	
25	Demand E- Factor	
26	(Exhibit No. 1-E)	10,257,900
27	Projected sales for the twelve billing periods of	
28	October, 2025 through September, 2026	1_ / <u>460,135,336</u> Therms
29	Demand E-Factor (Line 26 / Line 28)	0.02229
30	<u>Total Purchased Gas Cost</u>	
31	PGCC Rate (Line 5)	0.31284
32	PGDC Rate (Line 23)	<u>0.24955</u>
33	PGC Rate	0.56239
34	Currently effective PGC	<u>0.66742</u>
35	Increase (Decrease) in PGC	(0.10503)
36	<u>Net (Over) Under Collection</u>	
37	Commodity E-Factor (Line 11)	(0.02445)
38	Demand E-Factor (Line 29)	<u>0.02229</u>
39	E-Factor	(0.00216)
40	Currently effective E-Factor	<u>0.03389</u>
41	Increase (Decrease) in E-Factor	(0.03605)
42	PGC Rate	0.56239
43	E-Factor	<u>(0.00216)</u>
44	Total Rate	0.56023
45	Currently effective Rate	<u>0.70131</u>
46	Increase (Decrease) in Rate	(0.14108)

1\_ / Includes 78,054,441 Therm Transportation Quantities for the Company's Choice Program

**APPENDIX C:**  
**USP Rate Calculation**

Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate  
Effective October 1, 2025

Line No.	Description	Amount
1	<b><u>Current CAP Enrollment</u></b>	
2	Enrolled Customers	22,969
3	Average Consumption - Thm	1,234
4	Revenues Billed	\$ 50,341,990
5	Customer Payments	<u>\$ (19,569,590)</u>
6	Discount for Current Customers (Line 4 + Line 5)	<u>\$ 30,772,400</u>
7	<b><u>Projected CAP Enrollment</u></b>	
8	Estimated Enrollment	1,000
9	Average Consumption - Thm	1,234
10	Revenues Billed	\$ 2,191,735
11	Customer Payments	<u>\$ (852,000)</u>
12	Discount for Projected Additional Enrollment (Line 10 + Line 11)	<u>\$ 1,339,735</u>
13	<b><u>RATE DERIVATION:</u></b>	
14	CAP Total Customer Discounts (Line 6 + Line 12)	\$ 32,112,135
15	CAP Pre-Program Arrearages	\$ 2,871,201
16	CAP Application Fees	\$ 400,000
17	CAP Administrative Costs	\$ 450,000
18	Low Income Usage Reduction Program (LIURP)	\$ 6,400,134
19	WarmWise Audits and Rebates	\$ 1,000,000
20	Emergency Repair Fund	\$ 1,000,000
21	2024 Rider USP Undercollection	<sup>1/</sup> \$ 477,302
22	Interest on 2024 Undercollection	<sup>1/</sup> \$ 68,867
23	Reconciliation of prior year Over/Undercollection	<sup>1/</sup> \$ (554,896)
24	Excess Shortfall and Pre-Program Arrears	<sup>1/</sup> \$ -
25	2021-2022 USP Audit Findings	\$ (23,982)
26	Total Discount to be Recovered (SUM Lines 14-25)	<u>\$ 44,200,761</u>
27	Rate Determinants Thm	<sup>2/</sup> <u>302,646,552</u>
28	Rider USP Rate per Thm (Line 26 / Line 27)	<u>\$ 0.14605</u>

<sup>1/</sup> Reconciliation Factor (\$8,727)/302,646,552 = \$(0.00003)

<sup>2/</sup> Based on the volumes reflected in Columbia's October 2025 PGC filing.

**APPENDIX D:**  
**MFC Rate Calculation**

Columbia Gas of Pennsylvania, Inc.  
 Calculation of Merchant Function Charge Utilized in Exhibit No. 3 and Exhibit No. 103  
 Calculated Using Gas Costs as of January 1, 2025

Exhibit MLB-1  
 Page 1 of 1

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Rate</u> \$
1	PGCC Rate	Exhibit 1-A, Schedule 1, Page 1, Col. 3, Line 5 (1/01/2025 Quarterly GCR Filing)	<u>2.3646</u>
2	Total Commodity Cost of Gas		2.3646 per Dth
3	Residential Uncollectible Expense Ratio <sup>1</sup>	Exhibit No. 4, Schedule No. 2, Page 27, Line 7	0.0157578
4	Non-Residential Uncollectible Expense Ratio <sup>1</sup>	Exhibit No. 4, Schedule No. 2, Page 27, Line 14	0.0041341
5	Merchant Function Charge - Residential Sales Service	(Line 4 x Line 5)	0.0373 per Dth
6	Merchant Function Charge - Small General Sales Service	(Line 4 x Line 6)	0.0098 per Dth

<sup>1</sup> Per Order in Docket No. R-2012-2321748

## VERIFICATION

I, Ribeka S. Danhires, Manager of Rates & Regulatory Service for Columbia Gas of Pennsylvania, Inc., hereby state that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements made herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: 12/17/2025



Ribeka S. Danhires  
Ribeka S. Danhires  
Manager of Rates & Regulatory Service  
Columbia Gas of Pennsylvania, Inc.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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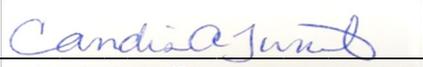
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