



Regulation is a maze. We can show you the way!

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December 18, 2025

***By Electronic Filing***

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street – Second Floor North  
Harrisburg, PA 17120

Re: Pike County Light & Power Company (Gas); **DSIC Quarterly Update / Tariff Supplement No. 133 to Gas Pa. P.U.C. No. 6**

Dear Secretary Homsher:

Attached is Supplement No. 133 to Tariff – Gas Pa. P.U.C. No. 6, the quarterly update to Pike County Light & Power Company (Gas) DSIC surcharge, including supporting calculations. Supplement No. 133 increases the Company's DSIC to .76%.

Thank you for your attention to this filing. If you have any questions regarding this filing, please contact me.

Very truly yours,

*/s/ Whitney E. Snyder*

Whitney E. Snyder (Attorney ID No. 316625)

*Counsel for Pike County Light & Power Company*

WES/jld  
Enclosure

cc: Per Certificate of Service



Pike County Light & Power Co.  
330 West William Street  
Corning, NY 14830

December 17, 2025

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Re: Pike County Light & Power Company – Gas; **DSIC Quarterly Update/Tariff Supplement No. 133 to Gas Pa. P.U.C. No. 6**

Dear Secretary Homsher,

Attached is Supplement No. 133 to Gas Pa. P.U.C. No. 6, the quarterly update to Pike County Light & Power Company (Gas) DSIC surcharge, including supporting calculations. Supplement No. 133 increases the DSIC to .76%.

Per the terms of the Settlement Agreement approved by the Commission in Docket R-2024-3052357, Pike Gas's DSIC surcharge rate was reset to zero as of 10/15/2025.

Supplement No. 133 addresses the 2024 e-factor that results in a charge to customers, consistent with Pike's tariff requiring that "The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year."

Any questions you may have regarding this filing should be directed to the attention of Matthew Lenns at (607) 936-3755 ext. 217 or via email to [MLenns@corninggas.com](mailto:MLenns@corninggas.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Charles Lenns", is written over a light blue rectangular background.

Charles Lenns  
Chief Financial Officer  
Pike County Light & Power Company  
330 West William Street  
Corning, NY 14830

**PIKE COUNTY LIGHT & POWER COMPANY**

**RATES AND RULES**

**GOVERNING THE**

**FURNISHING OF**

**GAS SERVICE**

**IN**

**THE BOROUGHS OF MATAMORAS AND MILFORD**

**AND VICINITY,**

**PIKE COUNTY, PENNSYLVANIA**

(See Leaf No. 5)

ISSUED: December 18, 2025

EFFECTIVE: December 1, 2025

ISSUED BY: Tony Dorazio  
President and CEO  
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

119th REVISED LEAF NO. 2  
SUPERSEDING 118th REVISED LEAF NO. 2

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**2. CHANGES MADE BY THIS SUPPLEMENT**

Tariff Supplement No. 133 updates the Distribution System Improvement Charge to collect the remaining 2024 under-collection balance.

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ISSUED: December 18, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio  
President and CEO  
Corning, New York

**PIKE COUNTY LIGHT & POWER COMPANY**

111th REVISED LEAF NO. 4A  
SUPERSEDING 110th REVISED LEAF NO. 4A

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**3. TABLE OF CONTENTS (Continued)**

<b>RULES AND REGULATIONS (Continued)</b>	<u>Leaf Number</u>
13. Refusal or Discontinuance of Service to Non-Residential Customers	37 Original
14. Interruption and Discontinuance of Service to Residential Customers	
14.1 Interruption of Service	38 3rd Revised
14.2 Discontinuance of Service	38, 39 3rd Revised
15. Restoration of Service	
15.1 Restoration of Service	40, 40A 5th Revised
15.2 Personnel Available to Restore Service	40A 5th Revised
16. Disputes; Termination Disputes; Informal and Formal Complaints for Residential Customers	
16.1 General Provisions	40B 3rd Revised
16.2 Company Dispute Procedures	40C 5th Revised
Rider A - Gas Cost Rate	41 3rd Revised 42 29th Revised 43 5th Revised 44 2nd Revised
Rider B - Reserved for Future Use	44A 4th Revised 44B 7th Revised
State Tax Adjustment Surcharge	44C 39th Revised
Distribution System Improvement Charge	44D 6th Revised(c) 44E Original 44F Original 44G Original

**SERVICE CLASSIFICATIONS**

1. Residential and Residential Space Heating Service	45 62nd Revised 45A 3rd Revised
2. General Service and Non-Residential Space Heating Service	46 61st Revised 46A 3rd Revised

(C) Indicates Change

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ISSUED: December 18, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio  
President and CEO  
Corning, New York



**Pike County Light and Power Company**  
**Gas DSIC e-Factor Calculation**  
**Based on January 1, 2026 to March 31, 2026 Delivery Revenues**

	<b>1st Qtr 2026</b>	
	<b><u>DSIC Rate</u></b>	<b><u>Reference</u></b>
Distribution System Improvements (DSI)	\$ -	
- Book Depreciation Reserve	-	
- Accumulated Deferred FIT	-	
DSI Net of Depreciation. & Def. Income Taxes	-	
x Effective Pre-Tax Rate of Return Rate (EPTRR) (Qtr)	0.00%	
= Effective Pre-Tax Rate of Return (EPTRR)*	-	
+ Depreciation Expense	-	
<b>+/- Reconciliation / Audit Adjustments (e)</b>	<b>11,031</b>	2024 Reconciliation
Carrying Charges To be Recovered in DSIC	\$ 11,031	
<b>/ Levelized Quarterly Revenues (PQR)</b>	<b>\$ 1,456,020</b>	DSIC REVENUE SUMMARY
<b>= Distribution Service Investment Charge (DSIC)</b>	<b><u>0.76%</u></b>	
<b>= Lower of Calculated DSIC or DSIC Cap (5.00%)</b>	<b><u>0.76%</u></b>	

$$\text{DSIC} = \frac{(\text{DSI} \times \text{PTRR}^*) + \text{Dep} + e}{\text{PQR}}$$

\* Pike elected to include Pennsylvania State Tax Flow Through (STFT) deductions in its Pre-Tax Return Rate (PTRR) component, see pages 7-8.

**Pike County Light & Power Company - Gas  
Reconciliation Statement 1307(e)  
For the period January 1, 2024 through December 31, 2024  
Distribution System Improvement Charge (DSIC) - Gas**

Month	Billed Actual DSIC Surcharge	E-Factor Revenue included in Billed Revenue	Net Over / (Under) Collected Prior Year Balance	Billed Actual DSIC Surcharge (net of E-Factor)	Total DSIC Recoverable Costs	Billed Actual DSIC minus Total DSIC Recoverable Costs = Over / (Under)	Number of Months*	Residential Mortgage Lending Rate**	Interest	Total Over / (Under) Collection
	(1)	(1a)=(1)*E-factor rate	(1b)	(1c)=(1-1a)	(2)	(3) = (1b) - (2)	(4)	(5)	(6) = (3)x(4)x(5)	(7) = (3) + (6)
	Note 1	Note 2			Note 3					
Jan-24	\$ 13,272	\$ -		\$ 13,272	\$ 9,797	\$ 3,474	21	7.25%	\$ 441	\$ 3,915
Feb-24	18,459	-		18,459	9,797	8,662	20	6.75%	974	9,637
Mar-24	15,659	-		15,659	9,797	5,862	19	6.75%	626	6,488
<b>2023 Over / (Under) Collection</b>			<b>\$ (15,824)</b>							
Apr-24	10,618	1,320	(14,504)	9,298	10,612	(1,314)	18	6.75%	(133)	(1,447)
May-24	9,476	1,178	(13,326)	8,298	10,612	(2,314)	17	6.75%	(221)	(2,535)
Jun-24	4,251	528	(12,798)	3,722	10,612	(6,890)	16	7.25%	(666)	(7,556)
Jul-24	2,862	356	(12,442)	2,507	10,612	(8,106)	15	7.00%	(709)	(8,815)
Aug-24	2,937	365	(12,077)	2,572	10,612	(8,041)	14	7.00%	(657)	(8,697)
Sep-24	2,823	351	(11,727)	2,472	10,612	(8,141)	13	7.00%	(617)	(8,758)
Oct-24	2,948	366	(11,360)	2,581	10,612	(8,031)	12	6.50%	(522)	(8,553)
Nov-24	5,744	714	(10,647)	5,031	10,612	(5,582)	11	6.50%	(333)	(5,915)
Dec-24	7,557	939	(9,708)	6,618	10,612	(3,994)	10	6.75%	(225)	(4,219)
<b>Total</b>	<b>\$ 96,607</b>	<b>\$ 6,116</b>	<b>\$ (9,708)</b>	<b>\$ 90,490</b>	<b>\$ 124,905</b>	<b>\$ (34,415)</b>			<b>\$ -</b>	<b>\$ (34,415)</b>
									<b>Note 4</b>	
						<b>Net over / (under) collection (Col. 1b + Col.7)</b>				<b>\$ (44,122)</b>

Note 1: DSIC revenues are based on the month they are billed to customers.

Note 2: The e-factor was 0.62% (\$3,956 / \$636,750 = 0.62%). In proportion to the capped rate of 5%, the e-factor makes up 12.43% of the total rate (0.62% / 5% = 12.43%). Multiplying the billed actual by this e-factor percentage should completely amortize the undercollection of \$15,824 for 2023 by the end of March 2025.

Note 3: Total expenses capped at \$124,905 based on Allowed Recoverable Costs from quarterly filings.

Note 4: Interest is not recoverable on the Company's net undercollection of the 2024 DSIC. As a result, the total interest amount is zero.

\*: Interest weight for first month = # of months to the end of the reconciliation period (12) + midpoint of the reconciliation period (6) + # of months between the end of the reconciliation period and next rate adjustment filing (3) = 21 months.

\*\* : Residential Mortgage Lending rates verified using Act 6 information from PA Department of Banking and Securities: <https://www.dobs.pa.gov/For%20Media/Documents/Act%206%202024%20Monthly%20Listing.pdf>

**Forecasted Base Revenue & Supply Charges Subject to DSIC - Q1 2026**

SC-1 Residential Space Heating	1,155,116
SC-1 Residential Domestic	32,620
SC-1 Residential Other	4,292
SC-2 General Service Commercial	111,983
SC-2 Commercial Space Heating	152,008
Total Under-collection refunded	1,456,020

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

### BY ELECTRONIC MAIL ONLY:

Darryl Lawrence, Esquire  
Office of Consumer Advocate  
555 Walnut Street  
5th Floor Forum Place  
Harrisburg, PA 17101  
[Ra-oca@paoca.org](mailto:Ra-oca@paoca.org)

Allison Kaster, Director  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120  
[akaster@pa.gov](mailto:akaster@pa.gov)

NazAarah Sabree, Esquire  
Small Business Advocate  
Office of Small Business Advocate  
555 Walnut Street, 1<sup>st</sup> Floor  
Forum Place Harrisburg, PA 17101  
[Ra-sba@pa.gov](mailto:Ra-sba@pa.gov)

/s/ Whitney E. Snyder  
Whitney E. Snyder

Dated this 18<sup>th</sup> day of December, 2025.