



Regulation is a maze. We can show you the way!

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December 18, 2025

By Electronic Filing

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street – Second Floor North
Harrisburg, PA 17120

Re: Pike County Light & Power Company (Electric); **DSIC Quarterly Update / Tariff Supplement No. 112 to Electric Pa. P.U.C. No. 8**

Dear Secretary Homsher:

Attached is Supplement No. 112 to Tariff – Electric Pa. P.U.C. No. 8, the quarterly update to Pike County Light & Power Company (Electric) DSIC surcharge, including supporting calculations. Supplement No. 112 decreases the Company's DSIC to -0.28% .

Thank you for your attention to this filing. If you have any questions regarding this filing, please contact me.

Very truly yours,

/s/ Whitney E. Snyder

Whitney E. Snyder (Attorney ID No. 316625)

Counsel for Pike County Light & Power Company

WES/jld
Enclosure

cc: Per Certificate of Service



Pike County Light & Power Co.
330 West William Street
Corning, NY 14830

December 18, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Pike County Light & Power Company – Electric; **DSIC Quarterly Update/Tariff Supplement No. 112 to Electric Pa. P.U.C. No. 8**

Dear Secretary Homsher,

Attached is Supplement No. 112 to Tariff _ Electric Pa. P.U.C. No. 8, the quarterly update to Pike County Light & Power Company (Electric) DSIC surcharge, including supporting calculations. Supplement No. 112 decreases the DSIC to $-.28\%$.

Per the terms of the Settlement Agreement approved by the Commission in Docket R-2024-3052359, Pike Electric's DSIC surcharge rate was reset to zero as of 10/15/2025.

Supplement No. 112 addresses the 2024 e-factor that results in a credit to customers, consistent with Pike's tariff requiring that "The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year."

Any questions you may have regarding this filing should be directed to the attention of Matthew Lenns at (607) 936-3755 ext. 217 or via email to MLenns@corninggas.com.

Sincerely,

A handwritten signature in black ink, appearing to read "C. Lenns", is written over a light blue rectangular background.

Charles Lenns
Chief Financial Officer
Pike County Light & Power Company
330 West William Street
Corning, NY 14830

PIKE COUNTY LIGHT & POWER COMPANY

**RATES AND RULES
GOVERNING THE
FURNISHING OF
ELECTRIC SERVICE**

IN

THE BOROUGHS OF MATAMORAS AND MILFORD

AND VICINITY,

PIKE COUNTY, PENNSYLVANIA

(See Leaf No. 7)

ISSUED: December 18, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio
President and CEO
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

SUPPLEMENT NO. 112 TO
ELECTRIC PA. P.U.C NO. 8

104th REVISED LEAF NO. 2
SUPERSEDING 103rd REVISED LEAF NO. 2

2. CHANGES MADE BY THIS SUPPLEMENT

Tariff Supplement No. 112 updates the Distribution System Improvement Charge to refund the remaining 2024 over-collection balance.

ISSUED: December 18, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio
President and CEO
Corning, New York

PIKE COUNTY LIGHT & POWER COMPANY

10th REVISED LEAF NO. 84A
CANCELLING 9th REVISED LEAF NO. 84A

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of
-.28% will apply consistent with the Commission Order dated December 8,
2022 at Docket No. P-2020-3022285, approving the DSIC. (D)

ISSUED: December 18, 2025 EFFECTIVE: January 1, 2026

ISSUED BY: Tony Dorazio
President and CEO
Corning, New York

Pike County Light and Power Company
Electric DSIC e-Factor Calculation
Based on January 1, 2026 to March 31, 2026 Delivery Revenues

	1st Qtr 2026	
	<u>DSIC Rate</u>	<u>Reference</u>
Distribution System Improvements (DSI)	\$ -	
- Book Depreciation Reserve	-	
- Accumulated Deferred FIT	-	
DSI Net of Depreciation. & Def. Income Taxes	-	
x Effective Pre-Tax Rate of Return Rate (EPTRR) (Qtr)*	<u>0.00%</u>	
= Effective Pre-Tax Rate of Return (EPTRR)	-	
+ Depreciation Expense	-	
+/- Reconciliation / Audit Adjustments €	<u>(12,573)</u>	2024 Reconciliation
= Carrying Charges before GRT Gross-up	\$ (12,573)	
x Gross Receipt Tax Gross Up Factor 1/(1-0.059)	<u>1.0627</u>	
Carrying Charge	\$ (13,361)	
/ Levelized Quarterly Revenues (PQR)	<u>\$ 4,775,660</u>	DSIC REVENUE SUMMARY
= Distribution Service Investment Charge (DSIC)	<u><u>-0.28%</u></u>	
= Lower of Calculated DSIC or DSIC Cap (5.00%)	<u><u>-0.28%</u></u>	

$$\text{DSIC} = \frac{[(\text{DSI} \times \text{PTRR})^* + \text{Dep} + e] \times 1/(1-T)}{\text{PQR}}$$

* Pike elected to include Pennsylvania State Tax Flow Through (STFT) deductions in its Pre-Tax Return Rate (PTRR) component, see pages 7-8.

Pike County Light & Power Company - Electric
Reconciliation Statement 1307(e)
For the period January 1, 2024 through December 31, 2024
Distribution System Improvement Charge (DSIC) - Electric

Month	Billed Actual DSIC Surcharge (excl. GRT)	E-Factor Revenue included in Billed Revenue (excl. GRT)	Net Over / (Under) Collected Prior Year Balance (excl. GRT)	Billed Actual DSIC Surcharge (net of E-Factor & GRT)	Total DSIC Recoverable Costs (excl. of GRT)	Billed Actual DSIC minus Total DSIC Recoverable Costs = Over / (Under)	Number of Months*	Residential Mortgage Lending Rate**	Interest	Total Over / (Under) Collection
	(1)	(1a)=(1)*E-factor rate	(1b)	(1c)=(1-1a)	(2)	(3) = (1b) - (2)	(4)	(5)	(6) = (3)x(4)x(5)	(7) = (3) + (6)
	Note 1	Note 2			Note 3					
Jan-24	\$ 29,703	\$ -		\$ 29,703	\$ 31,909	\$ (2,207)	21	7.25%	\$ (280)	\$ (2,486)
Feb-24	35,949	-		35,949	31,909	4,040	20	6.75%	454	4,494
Mar-24	31,001	-		31,001	31,909	(908)	19	6.75%	(97)	(1,006)
2023 Over / (Under) Collection			\$ (24,860)							
Apr-24	43,296	2,168	(22,692)	41,128	39,295	1,832	18	6.75%	186	2,018
May-24	47,259	2,367	(20,325)	44,892	39,295	5,597	17	6.75%	535	6,132
Jun-24	49,587	2,483	(17,842)	47,104	39,295	7,809	16	7.25%	755	8,564
Jul-24	41,691	1,987	(15,855)	39,705	41,407	(1,702)	15	7.00%	(149)	(1,851)
Aug-24	54,980	2,620	(13,235)	52,360	41,407	10,953	14	7.00%	895	11,848
Sep-24	45,582	2,172	(11,063)	43,410	41,407	2,004	13	7.00%	152	2,156
Oct-24	52,012	2,090	(8,974)	49,922	51,564	(1,642)	12	6.50%	(107)	(1,749)
Nov-24	51,908	2,086	(6,888)	49,823	51,564	(1,741)	11	6.50%	(104)	(1,845)
Dec-24	80,997	3,254	(3,634)	77,742	51,564	26,178	10	6.75%	1,473	27,651
Total	\$ 563,964	\$ 21,226	\$ (3,634)	\$ 542,738	\$ 492,525	\$ 50,213			\$ 3,713	\$ 53,926
				Net over / (under) collection (Col. 1b + Col.7)		\$ 50,292			Note 4	

Note 1: DSIC revenues are based on the month they are billed to customers.

Note 2: The 2024 e-factor rates for Q1 = 0.00%, Q2 = 0.21%, Q3 = 0.17%, and Q4 = 0.19%

Note 3: Total expenses based on Allowed Recoverable Costs from quarterly filings.

Note 4: Interest is not recoverable on net undercollections. Interest on the overcollection was \$3,713.

*: Interest weight for first month = # of months to the end of the reconciliation period (12) + midpoint of the reconciliation period (6) + # of months between the end of the reconciliation period and next rate adjustment filing (3) = 21 months.

** : Residential Mortgage Lending rates verified using Act 6 information from PA Department of Banking and Securities: <https://www.dobs.pa.gov/For%20Media/Documents/Act%206%202024%20Monthly%20Listing.pdf>

Forecasted Base Revenue & Supply Charges Subject to DSIC - Q1 2026

SC-1 Residential	1,870,385
SC-1 Residential Space & Water	495,149
SC-2 Small Comm & Ind Secondary	1,777,535
SC-2 Small Comm & Ind Space Htg	40,101
SC-2 Small Comm & Ind No Demand	40,687
SC-2 Small Comm & Ind No Meter	27,755
SC-2 Large Comm & Ind Primary	469,697
SC-3 Municipal Street Lighting	37,596
SC-4 Private Lighting	16,756
Total Over-collection refunded	4,775,660

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

BY ELECTRONIC MAIL ONLY:

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555 Walnut Street
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Allison Kaster, Director
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NazAarah Sabree, Esquire
Small Business Advocate
Office of Small Business Advocate
555 Walnut Street, 1st Floor
Forum Place Harrisburg, PA 17101
Ra-sba@pa.gov

/s/ Whitney E. Snyder
Whitney E. Snyder

Dated this 18th day of December, 2025.