



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BUILDING
400 NORTH STREET, HARRISBURG, PA 17120

BUREAU OF
INVESTIGATION
&
ENFORCEMENT

December 18, 2025

Via Electronic Filing

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: Pennsylvania Public Utility Commission,
Bureau of Investigation and Enforcement v.
S.T.L. Resources, LLC
Docket No. C-2025-3056932
I&E Amended Formal Complaint (Act 13 IMPACT FEE)

Dear Secretary Homsher:

Enclosed for electronic filing please find the Amended Formal Complaint of the Bureau of Investigation and Enforcement of the Pennsylvania Public Utility Commission in the above-referenced matter.

Copies are being served on the parties of record in accordance with the attached Certificate of Service. Should you have any questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink that reads 'Samantha N. Barbush'.

Samantha N. Barbush
Prosecutor
Bureau of Investigation and Enforcement
PA Attorney ID No. 331654
(717) 772-8582
sbarbush@pa.gov

SNB/ac
Enclosures

cc: Per Certificate of Service
Deputy Chief Administrative Law Judge Mark A. Hoyer (*via email* – mhoyer@pa.gov)
Allison C. Kaster, Director, I&E (*via email* – akaster@pa.gov)

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint.

The date of service is the mailing date as indicated at the top of the Secretarial Letter. *See* 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. The Answer must be submitted by efilng with the Secretary of the Commission by opening an efilng account through the Commission’s website and accepting eservice at <http://www.puc.state.pa.us/efiling/default.aspx>. If your filing contains confidential material, you are required to file by overnight delivery to ensure the timely filing of your submissions to:

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary’s Bureau.

Additionally, please electronically serve a copy on:

Samantha N. Barbush, Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
sbarbush@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the requested relief.

C. You may elect not to contest this Complaint by paying the civil penalty and performing the requested relief within 20 days. Payment may be made by one of the following options:

1. Send payment via a certified check or money order made payable to the “Commonwealth of Pennsylvania,” with the docket number indicated, and mailed to:

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

2. Send payment via ACH or wire transfer to:

Bank:	Wells Fargo Bank
ABA#:	121000248
Account Name:	Commonwealth of PA
Account #:	2100019662887
OBI:	Gas Well Fees

After payment is complete, please notify the Commission's Fiscal Office (Attn. Victoria K. White - victwhite@pa.gov), or I&E (Attn. Samantha N. Barbush - sbarbush@pa.gov), that payment has been made via ACH or wire transfer.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the requested relief set forth in the Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at (717) 787-8714.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement	:	
Complainant	:	
	:	
v.	:	Docket No. C-2025-3056932
	:	
S.T.L. Resources, LLC	:	
Respondent	:	

**AMENDED FORMAL COMPLAINT
and
NOTICE OF AMOUNT DUE**

NOW COMES the Pennsylvania Public Utility Commission’s (“Commission”), Bureau of Investigation and Enforcement (“I&E”), by its prosecuting attorney, pursuant to Section 2307(b) of Act 13 of 2012, the Unconventional Gas Well Impact Fee Act (“Act 13” or “Act”), 58 Pa.C.S. §§ 2301-2318, and files this Amended Formal Complaint and Notice of Amount Due (“Amended Complaint”) against S.T.L. Resources, LLC (“S.T.L.,” “S.T.L. Resources,” or “Respondent”) alleging violations of Act 13 related to the 2024 calendar year. In support of its Amended Complaint, I&E respectfully represents the following:

I. PARTIES AND JURISDICTION

1. The Pennsylvania Public Utility Commission (“Commission”), with a mailing address of 400 North Street, Harrisburg, PA 17120, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to make all inquiries and determinations necessary to calculate and collect the fees, administrative charges, and assessments imposed under Act 13, including, if applicable, interest and penalties.

2. Complainant's prosecuting attorney is as follows:

Samantha N. Barbush
Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street, 3W
Harrisburg, PA 17120
sbarbush@pa.gov
(717) 772-8582

3. S.T.L. is an unconventional gas well producer, as defined in Section 2301 of Act 13, 58 Pa.C.S. § 2301, with a main mailing address of 1603 Carmody Court, Suite 303, Sewickley, PA 15143, Attn. Eric Ondrasik.

4. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this Amended Complaint and the actions of S.T.L. related thereto.

II. BACKGROUND

5. Chapter 23 of Act 13 authorizes the Commission to collect, administer, and distribute fees collected from unconventional gas well producers.¹

6. Impact fees imposed under Act 13 were due by September 1, 2012, for wells spud² before January 1, 2012, and April 1 for each subsequent year. 58 Pa.C.S. § 2303(a).

¹ An "unconventional gas well" is a "bore hole drilled or being drilled for the purpose of or to be used for the production of natural gas from an unconventional formation." 58 Pa.C.S. § 2301. An "unconventional formation" is a "geological shale formation...where natural gas generally cannot be produced at economic flow rates or in economic volumes except by vertical or horizontal well bores stimulated by hydraulic fracture treatments or by using multilateral well bores or other techniques to expose more of the formation to the well bore." *Id.*

² "Spud" is defined as "[t]he actual start of drilling of an unconventional gas well." 58 Pa.C.S. § 2301.

7. Act 13 also authorizes the Commission to impose an annual administrative charge, not to exceed \$50 per spud unconventional gas well, to cover the actual costs incurred to enforce the requirements of Act 13. 58 Pa.C.S. § 2303(c)(1).³

8. Administrative charges must be paid with impact fees on April 1 of each year. 58 Pa.C.S. § 2303(c)(1).

9. The Act provides that, for producers with delinquent fees, the Commission shall assess interest. 58 Pa.C.S. § 2308(a). For the 2024 calendar year, the interest rate was set at 8.0%, pursuant to 61 Pa. Code § 4.2.

10. In addition to the assessed interest, the Commission shall add a penalty of 5% of the amount of the fee if the failure to timely pay is for less than one month, with an additional 5% penalty for each additional month or fraction of a month, not to exceed 25% in the aggregate. 58 Pa.C.S. § 2308(b).

11. The Commission may also assess civil penalties of up to \$2,500 for each unpaid impact fee for each day that a producer fails to make and continues to fail to make timely payment. 58 Pa.C.S. § 2310. In determining the amount of the penalty, the Commission shall consider the willfulness of the violation and other relevant factors. *Id.*

12. As a producer, S.T.L. is required to file an Annual Report with the Commission listing the number of its spud unconventional gas wells subject to impact fees and administrative charges for the previous calendar year. 58 Pa.C.S. § 2303(b). The Annual Report for 2024 was due by April 1, 2025.

³ See also *Act 13 of 2012 - Implementation of Unconventional Gas Well Impact Fee Act*, Docket No. M-2012-2288561 (Order entered July 15, 2021) (“Order”).

13. S.T.L. timely filed⁴ with the Commission the Annual Well Summary Report for 2024, which is attached hereto as Attachment A⁵.

14. According to S.T.L.'s Annual Well Summary Report for the 2024 calendar year, S.T.L. operated 52 unconventional wells as designated by Pennsylvania Department of Environmental Protection ("DEP") permit numbers. Concerning the 52 wells, S.T.L. owed \$621,100 in impact fees and \$2,600 in administrative charges⁶, for a total of \$623,700. *See* Attachment A.

15. S.T.L.'s payment of \$623,700 was due on April 1, 2025, as evidenced by the Fiscal Office of the Commission's Bureau of Administration's ("Fiscal Office") Impact Fee Statement and Spud Fee Statement ("Invoices") dated February 3, 2025. The Invoices are attached hereto as Attachment B.

16. On April 25, 2025, the Fiscal Office emailed S.T.L. a Past Due Impact Fee Statement and Past Due Spud Fee Statement ("Past Due Invoices"). The Past Due Invoices are attached hereto as Attachment C.

17. S.T.L. did not submit a dispute contesting the imposition of the impact fees and administrative charges related to its unconventional gas well operations in Pennsylvania for the 2024 calendar year.

⁴ S.T.L. filed the Annual Well Summary Report for Reporting Year 2024 on February 3, 2025.

⁵ Attachment A included in this filing is an updated Annual Well Summary Report provided by the Fiscal Office of the Commission's Bureau of Administration. The original Annual Well Summary Report, included as Exhibit A to the Notice of Amount Due, contained only the list of S.T.L.'s spud unconventional gas wells subject to impact fees and administrative charges for the previous calendar year but did not include identifying information (i.e., producer name, client identification number, reporting type, reporting year, impact and spud fee amounts, and impact and spud fee amounts paid).

⁶ For 2024, the administrative charge due under Act 13 was \$50 per well. 58 Pa.C.S. § 2303(c)(1); *See also* Order.

18. By Notice of Amount Due dated May 21, 2025, the Fiscal Office notified S.T.L. of the deficiency. The Notice of Amount Due is attached hereto as Attachment D.⁷

19. In the Notice of Amount Due, the Fiscal Office provided S.T.L. with an additional twenty (20) days to either pay the entire delinquent amount of \$623,700 or file a written response with the Commission. *See* Attachment D.

20. The Notice of Amount Due further provided that the Commission may assess interest and penalties on the delinquent impact fees and administrative charges if S.T.L. failed to pay the amounts due. *Id.*

21. On or about August 19, 2025, I&E filed and served its Formal Complaint against S.T.L. alleging S.T.L. failed to comply with Act 13 in that it had not paid the impact fees and administrative charges imposed under the Act for its 52 unconventional gas wells with DEP well permit numbers related to the 2024 calendar year. I&E alleged payment in full of the impact fees and administrative charges for these wells was due by April 1, 2025, and a current balance of \$623,700 remained.

22. In its Formal Complaint, I&E requested S.T.L. be directed to pay a total of \$959,521, as detailed below:

- a. S.T.L. be ordered to pay its past due impact fees and administrative charges related to the 2024 calendar year in the amount of \$623,700;
- b. S.T.L. be ordered to pay interest at an interest rate of 8.0% of the amount due for a sum of \$49,896, pursuant to 58 Pa.C.S. § 2308(a);
- c. S.T.L. be ordered to pay a penalty of 25% of the amount due for a sum of \$155,925, pursuant to 58 Pa.C.S. § 2308(b);

⁷ Exhibit A of the Notice of Amount Due, which is a copy of S.T.L.'s Annual Well Summary Report for the 2024 calendar year, has been omitted from Attachment D as the updated document has already been produced in Attachment A.

- d. S.T.L. be ordered to pay a civil penalty of \$130,000,⁸ pursuant to 58 Pa.C.S. § 2310(a); and
- e. The Commission grant such other relief as the Commission deems appropriate.

23. On or about August 22, 2025, S.T.L. contacted I&E and informed I&E that S.T.L. made a \$400,000 payment on or about May 28, 2025, to the Pennsylvania Treasury Department (“Treasury”). When the payment was made, S.T.L. did not provide notice to the Fiscal Office of the payment to enable the Fiscal Office to request the funds be transferred from Treasury to the Commission.

24. On or about August 25, 2025, the Fiscal Office confirmed S.T.L.’s \$400,000 payment made on or about May 28, 2025, credited S.T.L.’s account, and provided an updated balance of \$221,100 in impact fees and \$2,600 in administrative charges, for a total of \$223,700.

25. On or about August 27, 2005, I&E initiated contact with S.T.L. regarding settlement of the remaining amount owed of \$223,700, plus interest and penalties.

26. S.T.L. did not file its Answer⁹ to the Formal Complaint, as discussions concerning settling the instant matter were ongoing.

27. On or about October 17, 2025, I&E filed a Joint Petition for Approval of Settlement (“Joint Petition”), which included a Joint Proposed Ordering of Paragraphs and a Statement in Support of the Settlement of I&E that was joined in support by S.T.L. Resources. I&E and S.T.L. agreed that by failing to comply with Act 13’s requirement of paying the total impact fees and administrative charges imposed under the Act for its 52

⁸ The civil penalty amount was calculated by multiplying \$2,500 by 52 wells.

⁹ S.T.L.’s Answer to the Formal Complaint was due on September 8, 2025.

unconventional gas wells with DEP permit numbers related to the 2024 calendar year, S.T.L. had a continuing violation of 58 Pa.C.S. § 2303(c) from April 1, 2025, until the impact fees and administrative charges are paid in full.

I&E and S.T.L. acknowledged that due to S.T.L.'s continuing violation the following statutory relief was warranted:

- a. Payment in full of the remaining past due impact fees and administrative charges related to the 2024 calendar year, pursuant to 58 Pa.C.S. § 2303(a), (c)(1), *see also* Order;
- b. Payment of interest at an interest rate of 8.0% of the amount due, pursuant to 58 Pa.C.S. § 2308(a); and
- c. Payment of a penalty of 25% of the amount due, pursuant to 58 Pa.C.S. § 2308(b).

Therefore, I&E and S.T.L. agreed to the following terms pursuant to the Commission's policy of encouraging settlements that are reasonable and in the public interest, as set forth at 52 Pa. Code § 5.231(a):

- a. S.T.L. Resources will pay \$221,100 in impact fees and \$2,600 in administrative charges, totaling \$223,700, pursuant to 58 Pa.C.S. § 2303(a) and (c)(1);
- b. S.T.L. Resources will pay \$17,896 in statutory interest determined at an 8% rate of the remaining amount due of impact fees and administrative charges, pursuant to 58 Pa.C.S. § 2308(a);
- c. S.T.L. Resources will pay \$55,925 as a statutory penalty determined at a rate of 25% of the remaining amount due of impact fees and administrative charges, pursuant to 58 Pa.C.S. § 2308(b); and
- d. S.T.L. Resources will timely file its Annual Well Summary Report and pay the associated impact fees and administrative charges for the 2025 calendar year on or before April 1, 2026.

28. On December 3, 2025, Judge Mark A. Hoyer, the Commission's Deputy Chief Administrative Law Judge, issued a First Interim Order Rejecting Joint Petition for Approval

of Settlement. Judge Hoyer rejected the Joint Petition claiming S.T.L. must be represented by an attorney in the filing of the Joint Petition.

III. VIOLATION

29. All allegations in paragraphs 1-28 are incorporated as if fully set forth herein.

30. To date, S.T.L. has failed to comply with Act 13 in that it has not paid the total amount of its impact fees and administrative charges imposed under the Act for its 52 unconventional gas wells with DEP well permit numbers related to the 2024 calendar year. Payment in full of the impact fees and administrative charges for these wells was due by April 1, 2025, and a current balance of \$223,700 remains.

31. If proven, this is a continuing violation of 58 Pa.C.S. § 2303(c) from April 1, 2025, until the impact fees and administrative charges are paid in full.

IV. RELIEF REQUESTED

32. Based on the foregoing allegations, the Bureau of Investigation and Enforcement hereby requests that S.T.L. be directed to pay a total of \$297,521, as detailed below:

- a. S.T.L. be ordered to pay its remaining past due impact fees and administrative charges related to the 2024 calendar year in the amount of \$223,700;
- b. S.T.L. be ordered to pay interest at an interest rate of 8.0% of the amount due for a sum of \$17,896, pursuant to 58 Pa.C.S. § 2308(a);
- c. S.T.L. be ordered to pay a penalty of 25% of the amount due for a sum of \$55,925, pursuant to 58 Pa.C.S. § 2308(b);
- d. S.T.L. be ordered to timely file its Annual Well Summary Report and pay the associated impact fees and administrative charges for the 2025 calendar year on or before April 1, 2026; and

- e. The Commission grant such other relief as the Commission deems appropriate.

WHEREFORE, for all the foregoing reasons, the Bureau of Investigation and Enforcement of the Pennsylvania Public Utility Commission respectfully requests that, after consideration of the record, the Office of Administrative Law Judge and the Commission find S.T.L. Resources, LLC in violation of each and every count as set forth herein and grant the relief specified above.

Respectfully submitted,



Samantha N. Barbush
Prosecutor
PA Attorney ID No. 331654

Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street, 3W
Harrisburg, PA 17120
(717) 772-8582
sbarbush@pa.gov

Date: December 18, 2025


**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement	:	
Complainant	:	
	:	
v.	:	Docket No. C-2025-3056932
	:	
S.T.L. Resources, LLC	:	
Respondent	:	

VERIFICATION

I, Victoria K. White, Fiscal Management Specialist of the Finance and Assessment Division of the Pennsylvania Public Utility Commission’s Bureau of Administration hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect that the Bureau of Investigation and Enforcement will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: December 17, 2025



Victoria K. White
Fiscal Management Specialist
Finance and Assessment Section
Bureau of Administration
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

I&E Attachment A



Submitted Report Details

Producer:	S.T.L. RESOURCES, LLC
Client ID:	333920
Report Type:	Annual
Reporting Year:	2024
Notes:	
Impact Fee Amount:	\$621,100.00
Impact Fee Paid Amount:	\$0.00
Spud Fee Amount:	\$2,600.00
Spud Fee Paid Amount:	\$0.00

Permit Number	Farm Name	County Name	Municipality Name	Well Type	Well Status	Spud Date	Operation Year	Is Paying Fee	Impact Fee	Spud Fee
035-21260	STURGIS B 1001H	Clinton	GALLAGHER TOWNSHIP	Horizontal	Active	11/01/2011	14	TRUE	\$5,600.00	\$50.00
035-21321	Sturgis B 1003H	Clinton	GALLAGHER TOWNSHIP	Horizontal	Active	09/24/2019	6	TRUE	\$17,200.00	\$50.00
035-21322	Sturgis B 1005H	Clinton	GALLAGHER TOWNSHIP	Horizontal	Stripper Or	03/08/2020	4	FALSE	\$0.00	\$0.00
035-21323	Sturgis B 1007H	Clinton	GALLAGHER TOWNSHIP	Horizontal	Active	03/08/2020	5	TRUE	\$17,200.00	\$50.00
035-21324	Sturgis South 1009H	Clinton	GRUGAN TOWNSHIP	Horizontal	Active	03/27/2021	4	TRUE	\$17,200.00	\$50.00
035-21325	Sturgis South 1007H	Clinton	GRUGAN TOWNSHIP	Horizontal	Active	03/28/2021	4	TRUE	\$17,200.00	\$50.00
035-21329	Sturgis South 1001H	Clinton	GRUGAN TOWNSHIP	Horizontal	Active	02/10/2022	3	TRUE	\$34,500.00	\$50.00
035-21330	Sturgis South 1003H	Clinton	GRUGAN TOWNSHIP	Horizontal	Active	02/10/2022	3	TRUE	\$34,500.00	\$50.00
035-21331	Sturgis South 1005H	Clinton	GRUGAN TOWNSHIP	Horizontal	Active	02/10/2022	3	TRUE	\$34,500.00	\$50.00
105-21606	BUTTON B 901 3H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	10/13/2009	14	TRUE	\$5,600.00	\$50.00
105-21607	BUTTON B 901 4H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	10/21/2009	14	TRUE	\$5,600.00	\$50.00
105-21613	KEN TON 902 1H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	03/03/2010	14	TRUE	\$5,600.00	\$50.00
105-21614	KEN TON 902 2H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	04/05/2010	14	TRUE	\$5,600.00	\$50.00
105-21615	KEN TON 902 3H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	10/29/2009	14	TRUE	\$5,600.00	\$50.00
105-21616	KEN TON 902 4H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	11/06/2009	14	TRUE	\$5,600.00	\$50.00
105-21617	KEN TON 902 5H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	06/24/2010	14	TRUE	\$5,600.00	\$50.00
105-21618	KEN TON 902 6H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	03/25/2010	14	TRUE	\$5,600.00	\$50.00
105-21623	MITCHELL A 903 4H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	01/08/2010	14	TRUE	\$5,600.00	\$50.00
105-21624	MITCHELL A 903 5H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	12/29/2009	14	TRUE	\$5,600.00	\$50.00
105-21633	ALLEGANY 900 2H B	Potter	ALLEGANY TOWNSHIP	Horizontal	Active	03/23/2010	14	TRUE	\$5,600.00	\$50.00
105-21645	PAUL 906 3H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	03/11/2010	8	TRUE	\$17,200.00	\$50.00
105-21665	COON HOLLOW 904 5H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Active	01/06/2011	14	TRUE	\$5,600.00	\$50.00
105-21666	COON HOLLOW 904 6H	Potter	WEST BRANCH TOWNSHIP	Horizontal	Plugged	08/18/2010	4	FALSE	\$0.00	\$0.00
117-20185	MARSHLANDS UNIT 3	Tioga	GAINES TOWNSHIP	Vertical	Stripper Or	12/14/2006	9	FALSE	\$0.00	\$0.00

Act 13
PUBLIC UTILITY COMMISSION



117-20198	MARSHLANDS K THOMAS UNIT	Tioga	ELK TOWNSHIP	Vertical	Stripper Or	05/29/2008	6 FALSE	\$0.00	\$0.00
117-20199	MARSHLANDS H BERGEY UNIT	Tioga	GAINES TOWNSHIP	Vertical	Stripper Or	05/08/2008	9 FALSE	\$0.00	\$0.00
117-20309	T PIERSON 2H	Tioga	GAINES TOWNSHIP	Horizontal	Active	07/20/2009	14 TRUE	\$5,600.00	\$50.00
117-20311	T PIERSON 5H	Tioga	GAINES TOWNSHIP	Horizontal	Active	07/07/2009	14 TRUE	\$5,600.00	\$50.00
117-20319	KJELGAARD 4H	Tioga	GAINES TOWNSHIP	Horizontal	Active	07/27/2009	14 TRUE	\$5,600.00	\$50.00
117-20320	KJELGAARD 6H	Tioga	GAINES TOWNSHIP	Horizontal	Active	08/04/2009	14 TRUE	\$5,600.00	\$50.00
117-20345	LICK RUN 6H	Tioga	GAINES TOWNSHIP	Horizontal	Active	01/27/2010	14 TRUE	\$5,600.00	\$50.00
117-20346	LICK RUN 5H	Tioga	GAINES TOWNSHIP	Horizontal	Active	09/02/2009	14 TRUE	\$5,600.00	\$50.00
117-20347	LICK RUN 4H	Tioga	GAINES TOWNSHIP	Horizontal	Active	09/12/2009	14 TRUE	\$5,600.00	\$50.00
117-20348	LICK RUN 3H	Tioga	GAINES TOWNSHIP	Horizontal	Active	12/02/2009	14 TRUE	\$5,600.00	\$50.00
117-20349	LICK RUN 2H	Tioga	GAINES TOWNSHIP	Horizontal	Active	01/18/2010	14 TRUE	\$5,600.00	\$50.00
117-20350	LICK RUN 1H	Tioga	GAINES TOWNSHIP	Horizontal	Active	12/10/2009	14 TRUE	\$5,600.00	\$50.00
117-20474	THOMAS 808 1H	Tioga	ELK TOWNSHIP	Horizontal	Active	07/23/2010	14 TRUE	\$5,600.00	\$50.00
117-20476	THOMAS 808 3H	Tioga	ELK TOWNSHIP	Horizontal	Active	04/12/2010	9 TRUE	\$17,200.00	\$50.00
117-20477	THOMAS 808 4H	Tioga	ELK TOWNSHIP	Horizontal	Active	06/30/2010	9 TRUE	\$17,200.00	\$50.00
117-20478	THOMAS 808 5H	Tioga	ELK TOWNSHIP	Horizontal	Active	08/03/2010	14 TRUE	\$5,600.00	\$50.00
117-20479	THOMAS 808 6H	Tioga	ELK TOWNSHIP	Horizontal	Active	05/20/2010	14 TRUE	\$5,600.00	\$50.00
117-20481	TRACT 839 815 1H	Tioga	ELK TOWNSHIP	Horizontal	Stripper Or	05/03/2010	4 FALSE	\$0.00	\$0.00
117-20482	TRACT 839 815 2H	Tioga	GAINES TOWNSHIP	Horizontal	Active	06/01/2010	7 TRUE	\$17,200.00	\$50.00
117-20483	TRACT 839 815 3H	Tioga	ELK TOWNSHIP	Horizontal	Active	05/12/2010	7 TRUE	\$17,200.00	\$50.00
117-20484	TRACT 839 815 4H	Tioga	GAINES TOWNSHIP	Horizontal	Active	04/23/2010	7 TRUE	\$17,200.00	\$50.00
117-20498	BERGEY 812 3H	Tioga	GAINES TOWNSHIP	Horizontal	Active	01/25/2011	14 TRUE	\$5,600.00	\$50.00
117-20616	PIERSON 810 1H	Tioga	GAINES TOWNSHIP	Horizontal	Active	08/30/2010	14 TRUE	\$5,600.00	\$50.00
117-20617	PIERSON 810 2H	Tioga	GAINES TOWNSHIP	Horizontal	Active	10/15/2010	9 TRUE	\$17,200.00	\$50.00
117-20618	PIERSON 810 3H	Tioga	GAINES TOWNSHIP	Horizontal	Active	09/09/2010	14 TRUE	\$5,600.00	\$50.00
117-20619	PIERSON 810 4H	Tioga	GAINES TOWNSHIP	Horizontal	Active	10/07/2010	9 TRUE	\$17,200.00	\$50.00
117-20620	PIERSON 810 5H	Tioga	GAINES TOWNSHIP	Horizontal	Active	09/17/2010	14 TRUE	\$5,600.00	\$50.00
117-20621	PIERSON 810 6H	Tioga	GAINES TOWNSHIP	Horizontal	Active	09/28/2010	14 TRUE	\$5,600.00	\$50.00
117-20701	THOMAS 808 2H	Tioga	ELK TOWNSHIP	Horizontal	Active	07/10/2010	14 TRUE	\$5,600.00	\$50.00
117-20741	TRACT 856 822 1H	Tioga	GAINES TOWNSHIP	Horizontal	Active	12/07/2010	4 TRUE	\$17,200.00	\$50.00
117-20742	TRACT 856 822 2H	Tioga	GAINES TOWNSHIP	Horizontal	Active	12/16/2010	4 TRUE	\$17,200.00	\$50.00
117-20925	PIERSON 810 7H	Tioga	GAINES TOWNSHIP	Horizontal	Plugged	11/09/2010	4 FALSE	\$0.00	\$0.00
117-20926	PIERSON 810 8H	Tioga	GAINES TOWNSHIP	Horizontal	Active	11/02/2010	9 TRUE	\$17,200.00	\$50.00
117-22061	MARSHLANDS PLAY,	Tioga	GAINES TOWNSHIP	Horizontal	Stripper Or	09/27/2019	4 FALSE	\$0.00	\$0.00
117-22064	SIMONETTI 817 8H	Tioga	GAINES TOWNSHIP	Horizontal	Stripper Or	09/27/2019	4 FALSE	\$0.00	\$0.00
117-22065	SIMONETTI 817 10H	Tioga	GAINES TOWNSHIP	Horizontal	Stripper Or	09/27/2019	4 FALSE	\$0.00	\$0.00
117-22066	SIMONETTI 817 1H	Tioga	GAINES TOWNSHIP	Horizontal	Stripper Or	10/08/2019	4 FALSE	\$0.00	\$0.00
117-22216	TRACT 856 822 1003H	Tioga	GAINES TOWNSHIP	Horizontal	Active	03/23/2023	2 TRUE	\$40,200.00	\$50.00
117-22217	Tract 856 822 1005H	Tioga	GAINES TOWNSHIP	Horizontal	Active	03/23/2023	2 TRUE	\$40,200.00	\$50.00

\$621,100.00 \$2,600.00

I&E Attachment B



Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

S.T.L. RESOURCES, LLC
1603 Carmody Court
Suite 303
Sewickley, PA 15143

STATEMENT DATE	STATEMENT NUMBER
02/03/2025	24-35-0000333920-1

REPORTING YEAR
January 1, 2024 - December 31, 2024

IMPACT FEE STATEMENT

Please contact Amy Zuvich at 717-783-6806 for questions concerning this statement.

Description	Amount
Impact fee for 52 Horizontal Gas Wells	\$621,100.00
Balance Due by April 1, 2025	\$621,100.00

MAKE CHECK PAYABLE TO:
Commonwealth of Pennsylvania FEIN: 01-0661737

MAIL PAYMENT TO:
PA PUC BUREAU OF ADMINISTRATION/FISCAL OFFICE PO BOX 3265 HARRISBURG, PA 17105-3265

ACH and Wire Payments:	
Bank:	Wells Fargo Bank
ABA#:	121000248
Account Name:	Commonwealth of PA
Account #:	2100019662887
OBI:	Gas Well Fees



Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

S.T.L. RESOURCES, LLC
1603 Carmody Court
Suite 303
Sewickley, PA 15143

STATEMENT DATE	STATEMENT NUMBER
02/03/2025	24-35-0000333920-2

REPORTING YEAR
January 1, 2024 - December 31, 2024

SPUD FEE STATEMENT

Please contact Amy Zuvich at 717-783-6806 for questions concerning this statement.

Description	Amount
Spud fee for 52 Horizontal Gas Wells	\$2,600.00
Balance Due by April 1, 2025	\$2,600.00

MAKE CHECK PAYABLE TO:
Commonwealth of Pennsylvania FEIN: 01-0661737

MAIL PAYMENT TO:
PA PUC BUREAU OF ADMINISTRATION/FISCAL OFFICE PO BOX 3265 HARRISBURG, PA 17105-3265

ACH and Wire Payments:	
Bank:	Wells Fargo Bank
ABA#:	121000248
Account Name:	Commonwealth of PA
Account #:	2100019662887
OBI:	Spud Fee

I&E Attachment C



Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

S.T.L. RESOURCES, LLC
1603 Carmody Court
Suite 303
Sewickley, PA 15143

STATEMENT DATE	STATEMENT NUMBER
02/03/2025	24-35-0000333920-1

REPORTING YEAR
January 1, 2024 - December 31, 2024

IMPACT FEE STATEMENT

Please contact Amy Zuvich at 717-783-6806 for questions concerning this statement.

PAST DUE

Description	Amount
Impact fee for 52 Horizontal Gas Wells	\$621,100.00
Balance Due by April 1, 2025	\$621,100.00

MAKE CHECK PAYABLE TO:
Commonwealth of Pennsylvania FEIN: 01-0661737

MAIL PAYMENT TO:
PA PUC BUREAU OF ADMINISTRATION/FISCAL OFFICE PO BOX 3265 HARRISBURG, PA 17105-3265

ACH and Wire Payments:	
Bank:	Wells Fargo Bank
ABA#:	121000248
Account Name:	Commonwealth of PA
Account #:	2100019662887
OBI:	Gas Well Fees



Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

S.T.L. RESOURCES, LLC
1603 Carmody Court
Suite 303
Sewickley, PA 15143

STATEMENT DATE	STATEMENT NUMBER
02/03/2025	24-35-0000333920-2

REPORTING YEAR
January 1, 2024 - December 31, 2024

SPUD FEE STATEMENT

Please contact Amy Zuvich at 717-783-6806 for questions concerning this statement.

PAST DUE

Description	Amount
Spud fee for 52 Horizontal Gas Wells	\$2,600.00
Balance Due by April 1, 2025	\$2,600.00

MAKE CHECK PAYABLE TO:
Commonwealth of Pennsylvania FEIN: 01-0661737

MAIL PAYMENT TO:
PA PUC BUREAU OF ADMINISTRATION/FISCAL OFFICE PO BOX 3265 HARRISBURG, PA 17105-3265

ACH and Wire Payments:	
Bank:	Wells Fargo Bank
ABA#:	121000248
Account Name:	Commonwealth of PA
Account #:	2100019662887
OBI:	Spud Fee

I&E Attachment D

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission :
Bureau of Administration’s Fiscal Office :
: **Docket No. C-2025** _____
v. :
: **S.T.L. Resources, LLC** :
:

NOTICE OF AMOUNT DUE

NOW COMES the Pennsylvania Public Utility Commission’s (“Commission”), Bureau of Administration’s Fiscal Office (“Fiscal Office”) and files this Notice of Amount Due (“Notice”) against S.T.L. Resources, LLC (“Respondent”), pursuant to Section 2307(b) of Act 13 of 2012, the Unconventional Gas Well Impact Fee Act (Act 13 or Act), 58 Pa. C.S. § 2307(b). In support of its Notice, the Fiscal Office respectfully represents the following:

1. That Respondent is an oil and gas producer, as defined in Section 2301 of Act 13, with a principal place of business at 1603 Carmody Court, Suite 303, Sewickley, PA 15143.
2. That pursuant to Section 2302 of Act 13, an unconventional gas well fee (“Impact Fee”) was imposed on all of Respondent’s qualifying unconventional gas wells.
3. That pursuant to Section 2303 of Act 13, an annual administrative charge (“Spud Fee”) was imposed on all of Respondent’s qualifying unconventional gas wells.

4. That pursuant to Section 2303(b) of Act 13, Respondent was required to file Annual Reports with the Commission detailing the number of its spud unconventional gas wells subject to the Impact Fee and Spud Fee for the previous calendar year. 58 Pa. C.S. § 2303(b). This Annual Report was due by September 1, 2012 (for the 2011 reporting year), and by April 1 for each year thereafter. *Id.*

5. That along with the Annual Report referenced in Paragraph 4 above, Respondent was required to submit payment of the Impact Fee and Spud Fee to the Commission for each year. *Id.* The Impact Fee and Spud Fee due from Respondent was calculated based on the number of qualifying wells that Respondent listed on its Annual Report. *Id.*

6. That Respondent filed the Annual Report with the Commission. The Annual Report for Reporting Year 2024 was filed by S.T.L. Resources, LLC on February 3, 2025. The Annual Report is attached hereto and marked Exhibit A.

7. That for Reporting Year 2024, Respondent did not pay an Impact Fee in the amount of \$621,100 based on Respondent's Annual Report attached as Exhibit A.

8. That Commission records indicate that Respondent should have paid an Impact Fee in the amount of \$621,100 for Reporting Year 2024. Therefore, there is a deficiency of \$621,100.

9. That for Reporting Year 2024, Respondent did not pay a Spud Fee in the amount of \$2,600.

10. That Commission records indicate that Respondent should have paid a Spud Fee in the amount of \$2,600 for Reporting Year 2024. Therefore, there is a deficiency.

11. That Respondent has a total delinquent Impact and Spud Fee for Reporting Year 2024 in the amount of \$623,700.

WHEREFORE, Respondent is hereby notified that:

(a) The Fiscal Office demands payment of Respondent's total delinquent Impact and Spud Fee for Reporting Year 2024 in the amount of \$623,700 within twenty (20) days of the date of service of this Notice.

(b) If Respondent does not pay the delinquent Impact and Spud Fee in accordance with Paragraph (a) above, Respondent shall file a written response with the Commission regarding this matter within twenty (20) days of the date of service of this Notice. Filing shall be made pursuant to Section 1.11 of Title 52 of the Pennsylvania Code. 52 Pa. Code § 1.11.

(c) If Respondent fails to pay the delinquent Impact and Spud Fee or file a written response in accordance with Paragraphs (a) and (b) above, Respondent may be deemed in default.

(d) If Respondent fails to pay the delinquent Impact and Spud Fee in full within twenty (20) days of the date of service of this Notice, but files a written response in

accordance with Paragraph (b) above, the Fiscal Office will refer this matter to the Office of Administrative Law Judge (“OALJ”) for hearing and issuance of a Recommended Decision pursuant to the Commission’s rules of practice and procedure found at 52 Pa. Code Chapters 1, 3 and 5.

(e) Following the adjudicatory proceeding before the OALJ, the Commission will issue a Final Order regarding this matter.

(f) The Commission may assess interest and penalties on the delinquent Impact and Spud Fee as permitted by Sections 2307-2313 of the Act if (i) Respondent fails to pay the delinquent Impact and Spud Fee in full within twenty (20) days of the service date of this Notice, (ii) Respondent fails to file a timely response in accordance with Paragraph (b) above, or (iii) after hearing, the Commission sustains the amount due by a Final Order.

Respectfully submitted,



Robert C. Gramola
Bureau of Administration
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Date: May 21, 2025

VERIFICATION

I, Victoria K. White, Fiscal Management Specialist, of the Pennsylvania Public Utility Commission's Bureau of Administration's Fiscal Office ("Fiscal Office"), hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Fiscal Office will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: May 21, 2025



Victoria K. White
Bureau of Administration's Fiscal Office
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

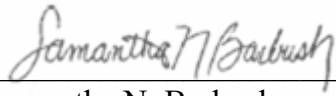
Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement	:	
Complainant	:	
	:	
v.	:	Docket No. C-2025-3056932
	:	
S.T.L. Resources, LLC	:	
Respondent	:	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

Service by Certified Mail

S.T.L. Resources, LLC
Attn. Eric Ondrasik
1603 Carmody Court, Suite 303
Sewickley, PA 15143



Samantha N. Barbush
Prosecutor
Bureau of Investigation and Enforcement
PA Attorney ID No. 331654
(717) 772-8582
sbarbush@pa.gov

Dated: December 18, 2025