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December 23, 2025

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building – 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Quarterly Purchased Gas Cost Filing of Columbia Gas of Pennsylvania, Inc. Supplement No. 407 to
Tariff Gas Pa. P.U.C. No. 9.
Docket No. R-2025-3053663**

Dear Mr. Homsher:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 407 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 407"). Supplement No. 407 issued December 23, 2025, to be effective January 1, 2026, changes Columbia's rates for the cost of purchased gas supplies. This filing is made in compliance with the Commission's regulations that permit gas utilities to update their gas cost recovery rate on a quarterly basis.

Customers served under Columbia's residential, small general service, and large general service sales schedules will experience an increase of \$0.02388/therm in their gas supply and pass-through charges, effective January 1, 2026. The gas cost changes are reflected in the attached tariff rate schedules and Purchased Gas Cost Rider.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiries regarding this filing to me at 724-420-6377.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Emily M. Farah, Esquire
Candis A. Tunilo, Esquire
Conor D. Farley, Esquire
Anthony Kanagy, Esquire
Todd Stewart, Esquire, Counsel for NGS Parties
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: December 23, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Gas Supply Charge" increased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for RSS increased. The "Total Effective Rate" for RDS decreased.
17	Rate Summary	The "Gas Supply Charge" increased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for SGSS increased. The "Total Effective Rate" for SCD and SGDS decreased.
18	Rate Summary	The "Gas Supply Charge" increased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for LGSS increased.
19	Rate Summary	The "Gas Supply Charge" increased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" decreased. The "Total Effective Rate" for MLSS increased.
20	Rate Summary	The "Residential Price-to-Compare" increased. The "Commercial Price-to-Compare" increased. The "Standby Service" decreased.
21	Rider Summary	The "Merchant Function Charge – Rider MFC" increased.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
21a	Gas Supply Charge Summary	<p>The "PGCC" increased.</p> <p>The "Rider MFC" increased.</p> <p>The "Total Gas Supply Charge" increased.</p>
21b	Pass-through Charge Summary	<p>The "PGDC" decreased.</p> <p>The "PGDC "E" Factor" decreased.</p> <p>The "Capacity Assignment Factor" decreased.</p> <p>The "Total Pass-through Charge" decreased.</p>
21c	Price-to-Compare Summary	<p>The "PGCC" increased.</p> <p>The "Gas Cost Adjustment" increased.</p> <p>The "Capacity Assignment Factor" increased.</p> <p>The "Rider MFC" increased.</p> <p>The "Total Price-to-Compare" increased.</p>
151	Rider PGC	<p>The Purchased Gas Commodity Cost, made up of the Commodity Cost and the Commodity "E" Factor increased.</p> <p>The Commodity Cost increased.</p> <p>The Commodity "E" Factor increased.</p> <p>The Demand Cost decreased.</p> <p>The Demand "E" Factor decreased.</p> <p>The Purchased Gas Demand Cost billed to Rate SGDS decreased.</p> <p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD decreased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD decreased.</p>
154	Rider PGC	<p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD decreased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD increased.</p>

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE-Energy Efficiency Rider 5/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 20.15				0.00	0.06	-	20.21
Usage Charge	\$ 1.09952	0.35254	0.02552	0.35243	0.00000	0.00330	0.00762	1.84093
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 20.15				0.00	0.06	-	20.21
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.31454	0.00000	0.00330	0.00762	1.42498

1/ Please see Page No. 21a for rate components.
 2/ Please see Page No. 21b for rate components.
 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.
 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.
 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.

Issued: December 23, 2025

Mark Kempic - President

Effective: January 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE- Energy Efficiency Rider 5/	Total Effective Rate
Rate SGSS - Small General Sales Service								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.11	-	36.66
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.21	-	70.06
Usage Charge								
Annual Throughput ≤ 6,440 thm	\$ 0.89205	0.34852	0.02552	0.20620	0.00000	0.00268	0.00343	1.47840
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.76032	0.34852	0.02552	0.20620	0.00000	0.00228	0.00343	1.34627
Rate SCD - Small Commercial Distribution								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.11	-	36.66
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.21	-	70.06
Usage Charge: Customers Electing CHOICE								
Annual Throughput ≤ 6,440 thm	\$ 0.89205	-	-	0.16831	0.00000	0.00268	0.00343	1.06647
Annual Throughput > 6,440 and ≤ 64,400 thm	\$ 0.76032	-	-	0.16831	0.00000	0.00228	0.00343	0.93434
Rate SGDS - Small General Distribution Service								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.11	-	36.66
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.21	-	70.06
Usage Charge - Priority One								
Annual Throughput ≤ 6,440 thm	\$ 0.87922	-	-	0.20620	0.00000	0.00264	0.00343	1.09149 6/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.74748	-	-	0.20620	0.00000	0.00224	0.00343	0.95935 6/
Usage Charge - Non-Priority One								
Annual Throughput ≤ 6,440 thm	\$ 0.87922	-	-	0.00010	0.00000	0.00264	0.00343	0.88539 6/
Annual Throughput > 6,440 and ≤ 64,400 thm	\$ 0.74748	-	-	0.00010	0.00000	0.00224	0.00343	0.75325 6/

1/ Please see Page No. 21a for rate components.
 2/ Please see Page No. 21b for rate components.
 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.
 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.
 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.
 6/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: December 23, 2025

Mark Kempic - President

Effective: January 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate LGSS - Large General Sales Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	1.01	336.91
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	4.57	1,528.17
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	12.25	4,094.50
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	19.05	6,368.65
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	36.74	12,281.79
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	54.42	18,194.87
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	0.34709	0.02552	0.20610	0.00000	0.00172	1.15486
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	0.34709	0.02552	0.20610	0.00000	0.00161	1.11737
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	0.34709	0.02552	0.20610	0.00000	0.00096	0.89993
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	0.34709	0.02552	0.20610	0.00000	0.00085	0.86362
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	0.34709	0.02552	0.20610	0.00000	0.00076	0.83437
Annual Throughput > 7,500,000 thm	\$ 0.15169	0.34709	0.02552	0.20610	0.00000	0.00046	0.73086
Rate SDS - Small Distribution Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	1.01	336.91
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	4.57	1,528.17
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	-	-	-	0.00000	0.00172	0.57615 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	-	-	-	0.00000	0.00161	0.53866 5/
Rate LDS - Large Distribution Service							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	12.25	4,094.50
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	19.05	6,368.65
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	36.74	12,281.79
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	54.42	18,194.87
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	-	-	-	0.00000	0.00096	0.32122 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	-	-	-	0.00000	0.00085	0.28491 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	-	-	-	0.00000	0.00076	0.25566 5/
Annual Throughput > 7,500,000 thm	\$ 0.15169	-	-	-	0.00000	0.00046	0.15215 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Columbia Gas of Pennsylvania, Inc.

Rate Summary							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate MLSS - Main Line Sales Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	1.41	470.75
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	3.45	1,152.45
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	6.15	2,056.15
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	12.29	4,108.29
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	21.97	7,343.97
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.34709	0.02552	0.20610	0.00000	0.00003	0.58811
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.34709	0.02552	0.20610	0.00000	0.00013	0.62365
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.34709	0.02552	0.20610	0.00000	0.00012	0.61759
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.34709	0.02552	0.20610	0.00000	0.00010	0.61236
Rate MLDS - Main Line Distribution Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	1.41	470.75
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	3.45	1,152.45
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	6.15	2,056.15
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	12.29	4,108.29
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	21.97	7,343.97
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00003	0.00940 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00013	0.04494 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00012	0.03888 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00010	0.03365 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

Issued: December 23, 2025

Mark Kempic - President

Effective: January 1, 2026

Columbia Gas of Pennsylvania, Inc.

Other Rates Summary		
Rate per thm		
Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Residential	(0.00001) 1/	RSS/RDS/CAP
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.00019) 2/	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.41595 3/	RSS
Price to Compare for Commercial Gas Supply	\$ 0.41193 3/	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.41175	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.

1/ Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective April 2025-March 2026
 2/ Penalty Credit and Pipeline Refund passback rate of (\$0.00017) effective April 2025-March 2026 and Penalty Credit and Pipeline Refund passback rate of (\$0.00002) effective October 2025-September 2026
 3/ Please see Page No. 21c for rate components.

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Columbia Gas of Pennsylvania, Inc.

Rider Summary		
Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.14605 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.30%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01430 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00745 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00545 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00143 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00762 /thm	RSS/RDS
Energy Efficiency Rider - Rider EE	\$ 0.00343 /thm	SGSS/SCD/SGDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

Gas Supply Charge Summary				
Rate per thm				
<u>Rate Schedule</u>	<u>PGCC</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Gas Supply Charge</u>
Rate CAP - Customer Assistance Plan	\$ 0.34596	0.00113	0.00545	0.35254
Rate RSS - Residential Sales Service	\$ 0.34596	0.00113	0.00545	0.35254
Rate SGSS - Small General Sales Service	\$ 0.34596	0.00113	0.00143	0.34852
Rate LGSS - Large General Sales Service	\$ 0.34596	0.00113	-	0.34709
Rate MLSS - Main Line Sales Service	\$ 0.34596	0.00113	-	0.34709

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.24104	(0.03475)	-	(0.00001)	-	-	0.20628
Rate RSS - Residential Sales Service	\$ 0.24104	(0.03475)	-	(0.00001)	0.00010	0.14605	0.35243
Rate SGSS - Small General Sales Service	\$ 0.24104	(0.03475)	-	(0.00019)	0.00010	-	0.20620
Rate LGSS - Large General Sales Service	\$ 0.24104	(0.03475)	-	(0.00019)	-	-	0.20610
Rate MLSS - Main Line Sales Service	\$ 0.24104	(0.03475)	-	(0.00019)	-	-	0.20610
Rate RDS - Residential Distribution Service	\$ 0.24104	(0.03475)	(0.03789)	(0.00001)	0.00010	0.14605	0.31454
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.24104	(0.03475)	(0.03789)	(0.00019)	0.00010	-	0.16831
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.24104	(0.03475)	-	(0.00019)	0.00010	-	0.20620
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Price-to-Compare (PTC) Summary						
Rate per thm						
Customer Class	PGCC	Gas Cost Adjustment	Capacity Assignment Factor	Rider GPC	Rider MFC	Total Price-to- Compare
Residential	\$ 0.34596	0.02552	0.03789	0.00113	0.00545	0.41595
Commercial < = 64,400 thm/year	\$ 0.34596	0.02552	0.03789	0.00113	0.00143	0.41193

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RIDER PGC - PURCHASED GAS COST

PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

RIDER PGC APPLICABLE TO SALES SERVICE CUSTOMERS

Rates for each thm of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$0.57777 per thm for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$0.34596 per thm, the commodity "E" Factor component (CE) of \$0.02552 per thm, the demand cost component (DC) of \$0.24104 per thm, and the demand "E" Factor component of (\$0.03475) per thm. (I)(D)

RIDER PGC APPLICABLE TO SGDS PRIORITY ONE CUSTOMERS

Rates for each thm of gas distributed under the Rate SGDS rate schedules for Priority-One Service customers shall include \$0.20629 per thm for recovery of Purchased Gas Demand Costs (PGDC). This rate includes the DC of \$0.24104 per thm and the demand "E" Factor component of (\$0.03475) per thm. (D)

RIDER PGC CHARGED TO CHOICE DISTRIBUTION SERVICE CUSTOMERS

Rates for each thm of gas distributed under Rate RDS and Rate SCD shall include \$0.16840 per thm for recovery of Purchased Gas Demand Costs. This rate includes the DC of \$0.24104 per thm, the Capacity Assignment Factor (CAF) of (\$0.03789) per thm and the DC "E" Factor component of (\$0.03475) per thm. The CAF represents costs not assignable to Choice Distribution Service customers. (D)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

PRESENTATION ON CUSTOMER BILLS

For sales service customers served under Rate RSS, Rate SGSS, Rate LGSS and Rate MLSS, the Pass-through Charge includes the PGDC of \$0.24104 per thm plus the demand "E" Factor of (\$0.03475) per thm. The two factors total \$0.20629 per thm. The Gas Supply Charge includes the PGCC of \$0.34596 per thm. The Gas Cost Adjustment is the commodity "E" Factor of \$0.02552 per thm. (D)(I)

For General Distribution Service customers served under Priority-One Rate SGDS, the Pass-through Charge includes the PGDC of \$0.24104 per thm and the demand "E" Factor component of (\$0.03475) per thm, totaling \$0.20629 per thm. (D)

For Choice Distribution Service customers served under Rate RDS or Rate SCD, the Pass-through Charge includes the PGDC of \$0.24104 per thm, the CAF of (\$0.03789) per thm and the demand "E" Factor component of (\$0.03475) per thm, all of which total \$0.16840 per thm. (D)

QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

(D) Indicates Decrease (I) Indicates Increase

RIDER PGC - PURCHASED GAS COST (Continued)

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER THM – Continued

Supplier Refunds and Pipeline Penalty Credits that are not included in "CE" will be included in the calculation of "DE". Supplier Refunds and Pipeline Penalty Credits will include interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected thms of gas to be billed to customers under the distribution charges of the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected thm of gas to be distributed to customers under Rate RDS, Rate SCD and SGDS Priority One Distribution rate schedules of this Tariff during the period when rates will be in effect.

The portion of Supplier Refunds and Penalty Credits that would otherwise be credited to residential customers shall be credited to the Hardship Fund (mentioned in the USP Rider section of this tariff) when the balance of the Hardship Fund falls below \$750,000. The non-residential portion of Supplier Refunds and Penalty Credits will be credited to applicable non-residential customers through the PGC. When the Hardship Fund balance is \$750,000 or more, and Pipeline Supplier Refunds and Pipeline Penalty Credits received by the Company will be included in the calculation of the PGDC as specified above.

PROVISION OF PURCHASED GAS DEMAND COST CREDIT DUE TO CUSTOMERS ELECTING CHOICE DISTRIBUTION SERVICE – CAPACITY ASSIGNMENT FACTOR (CAF)

The Purchased Gas Demand Cost (PGDC) rate included in the Pass-through Charge billed to Choice Distribution Service customers served under Rate RDS or Rate SCD shall be \$0.20315 per thm. Such rate shall be equal to the PGDC component of \$0.24104 per thm as calculated above, less the CAF of \$0.03789 per thm. The CAF shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Distribution Service. The CAF of \$0.03789 per thm representing costs not assignable to CHOICE customers shall be included in the Price-to-Compare.

(D)(I)

DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used:

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this Tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission, LLC to the extent permitted under the Rules Applicable to Distribution Service;
- (2) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers; and
- (3) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(D) Indicates Decrease (I) Indicates Increase

COLUMBIA GAS OF PENNSYLVANIA, INC.
QUARTERLY PURCHASED GAS ADJUSTMENT
INCREMENTAL CHANGE EFFECTIVE JANUARY 1, 2026

	Projected Over/(Under) Collection	Actual Over/(Under) Collection	Difference	Projected Sales	Change In Rate
	(1)	(2)	(3)	(4)	(5=3/4)
	\$	\$	\$	(Therms)	(\$/Therm)
C-FACTOR					
<u>Commodity Cost of Gas</u>					
1	October , 2025	(1,432,072)	(2,276,708)		
2	November, 2025	(4,396,753)	(4,185,781)		
3	<i>Change in PGCC -- January 1</i>	(5,828,825)	(6,462,489)	633,664	382,080,895 0.00166
4	December, 2025	0	0	0	
5	January, 2026	0	0	0	
6	February, 2026	0	0	0	
7	<i>Change in PGCC -- April 1</i>	0	0	0	382,080,895 0.00000
8	March, 2026	0	0	0	
9	April, 2026	0	0	0	
10	May, 2026	0	0	0	
11	<i>Change in PGCC -- July 1</i>	0	0	0	382,080,895 0.00000
<u>Demand Cost of Gas</u>					
12	October , 2025	(7,780,677)	(7,634,142)	(146,535)	
13	November, 2025	(3,528,029)	(3,048,121)	(479,908)	
14	<i>Change in PGDC -- January 1</i>	(11,308,706)	(10,682,263)	(626,443)	460,135,336 (0.00136)
15	December, 2025	0	0	0	
16	January, 2026	0	0	0	
17	February, 2026	0	0	0	
18	<i>Change in PGDC -- April 1</i>	0	0	0	460,135,336 0.00000
19	March, 2026	0	0	0	
20	April, 2026	0	0	0	
21	May, 2026	0	0	0	
22	<i>Change in PGDC -- July 1</i>	0	0	0	460,135,336 0.00000
E-FACTOR					
23	Commodity E Factor	9,340,418	(9,751,156)	19,091,573	382,080,895 0.04997
24	Demand E Factor	(10,257,900)	15,990,256	(26,248,156)	460,135,336 (0.05704)
25	<i>Change in PGCC (line 3 + line 7 + line 11 + line 23)</i>				0.05163
26	<i>Change in PGDC (line 14 + line 18 + line 22 + line 24)</i>				(0.05840)

COLUMBIA GAS OF PENNSYLVANIA, INC.
QUARTERLY PURCHASED GAS ADJUSTMENT - COMMODITY
INCREMENTAL CHANGE EFFECTIVE JANUARY 1, 2026

	Original Projected Exhibit 1-B Schedule 1	Updated for 1/1/26 Exhibit 1-B Schedule 1	Difference Included in 1/1/26 GCR	Updated for 4/1/26 Exhibit 1-B Schedule 1	Difference Included in 4/1/26 GCR	Updated for 7/1/26 Exhibit 1-B Schedule 1	Difference Included in 7/1/26 GCR
	(1)	(2)	(3=2-1)	(4)	(5=4-2)	(6)	(7=6-4)
	\$	\$	\$	\$	\$	\$	\$
<u>C-FACTOR</u>							
<u>Commodity Cost of Gas</u>							
1	December, 2025	21,764,532	22,233,050	468,518			
2	January, 2026	27,325,679	28,074,974	749,294			
3	February	22,762,060	23,038,077	276,017			
4	March	15,874,785	14,441,084	(1,433,700)			
5	April	7,979,780	9,683,249	1,703,469			
6	May	3,322,254	4,956,713	1,634,459			
7	June	1,128,074	2,436,805	1,308,731			
8	July	976,338	2,785,025	1,808,687			
9	August	670,163	2,443,468	1,773,305			
10	September	1,195,533	2,124,083	928,549			
11	Total	102,999,198	112,216,527	9,217,329			
12	Projected Sales			293,026,328			
13	Change in PGCC Rate per Therm			0.03146			

COLUMBIA GAS OF PENNSYLVANIA, INC.
QUARTERLY PURCHASED GAS ADJUSTMENT - DEMAND
INCREMENTAL CHANGE EFFECTIVE JANUARY 1, 2026

	Original Projected Exhibit 1-B Schedule 1	Updated for 1/1/26 Exhibit 1-B Schedule 1	Difference Included in 1/1/26 GCR	Updated for 4/1/26 Exhibit 1-B Schedule 1	Difference Included in 4/1/26 GCR	Updated for 7/1/26 Exhibit 1-B Schedule 1	Difference Included in 7/1/26 GCR
	(1)	(2)	(3=2-1)	(4)	(5=4-2)	(6)	(7=6-4)
	\$	\$	\$	\$	\$	\$	\$
<u>D-FACTOR</u>							
<u>Demand Cost of Gas</u>							
1	December, 2025	11,158,445	11,109,948	(48,497)			
2	January, 2026	11,158,445	11,152,471	(5,974)			
3	February	11,158,445	11,152,471	(5,974)			
4	March	11,158,445	11,152,471	(5,974)			
5	April	8,294,194	8,246,786	(47,408)			
6	May	8,198,194	8,150,786	(47,408)			
7	June	8,198,194	8,150,786	(47,408)			
8	July	8,198,194	8,150,786	(47,408)			
9	August	8,198,194	8,150,786	(47,408)			
10	September	<u>8,198,194</u>	<u>8,150,786</u>	<u>(47,408)</u>			
11	Total	93,918,944	93,568,077	(350,867)			
12	Projected Sales			352,281,607			
13	Change in PGDC Rate per Therm			(0.00100)			

COLUMBIA GAS OF PENNSYLVANIA, INC.
ACTUAL OVER/(UNDER)COLLECTION FOR THE PERIOD
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.		Commodity			Demand		
		Actual Recoveries (1) \$	Actual Gas Costs (2) \$	Over/ (Under)Collection (3=1-2) \$	Actual Recoveries (4) \$	Actual Gas Costs (5) \$	Over/ (Under)Collection (6=4-5) \$
	Actuals through November 2025						
1	October, 2025	2,709,739	4,986,447	(2,276,708)	2,936,605	10,570,747	(7,634,142)
2	November	8,194,350	12,380,131	(4,185,781)	7,817,674	10,865,795	(3,048,121)
3	December			0			0
4	January, 2026			0			0
5	February			0			0
6	March			0			0
7	April			0			0
8	May			0			0
9	June			0			0
10	July			0			0
11	August			0			0
12	September			0			0
13	Total	10,904,089	17,366,578	(6,462,489)	10,754,279	21,436,542	(10,682,263)

COLUMBIA GAS OF PENNSYLVANIA, INC.
PURCHASED GAS COST RECOVERED UNDER RATES SS
AND COMPUTATION OF DAILY PURCHASED GAS DEMAND
APPLICATION PERIOD: OCTOBER, 2025 THROUGH SEPTEMBER, 2026

<u>Line No.</u>	<u>Description</u>	<u>Detail</u> (1)	<u>Total</u> (2)
1	Total estimated demand charges for the period		
2	October, 2025 through September, 2026	115,408,442	
3	Estimated Demand Quantity (Therms) 1_ /	81,748,680	
4	Daily purchased gas demand rate (Line 2 / line 3)	<u>\$1.41175</u> per Therm	
5	Daily purchased gas demand (Therms)	625,440 Therms	
6	Daily purchased gas demand rate per Therm	<u>\$1.41175</u>	
7	Total rate SS Daily Demand Cost to be		
8	Recovered (Line 5 x Line 6)		<u>\$882,965</u>
9	Total Rate SS Daily Demand Cost to be		
10	Recovered (Effective October 1, 2025)		<u>\$970,069</u>
11	Difference (Line 8 minus Line 10)		(\$87,104)
12	Projected Sales for the Period October 2024 through September 2025		460,135,336
13	Rate Differential		\$ (0.00019)

1_ / Monthly Demand Billing Determinants x 12

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT PGCC AND PGDC RATES
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Sales Subject To PGCC (1) Therms	PGCC Rate 1 / (2) \$/Therm	PGCC Revenue (3=1x2) \$	Sales Subject To PGDC (4) Therms	PGDC Rate 1 / (5) \$/Therm	PGDC Revenue (6=4x5) \$	Purchased Gas Cost Revenue (7=3+6) \$
1	October - 2025	9,616,946	0.31284	3,008,565	11,849,244	0.24955	2,956,979	5,965,544
2	November	24,592,850	0.31284	7,693,627	29,854,006	0.24955	7,450,067	15,143,694
3	December	54,844,771	0.31284	17,157,638	66,150,479	0.24955	16,507,852	33,665,490
4	January - 2026	73,645,306	0.32940	24,258,764	88,239,915	0.24847	21,924,530	46,183,294
5	February	74,417,709	0.34596	25,745,551	89,127,503	0.24738	22,048,362	47,793,913
6	March	61,164,119	0.34596	21,160,339	73,174,492	0.24738	18,101,906	39,262,245
7	April	38,247,113	0.34596	13,231,971	45,793,851	0.24738	11,328,483	24,560,454
8	May	19,303,396	0.34596	6,678,203	23,440,417	0.24738	5,798,690	12,476,893
9	June	9,485,894	0.34596	3,281,740	11,624,959	0.24738	2,875,782	6,157,522
10	July	5,770,070	0.34596	1,996,213	7,185,035	0.24738	1,777,434	3,773,647
11	August	5,275,821	0.34596	1,825,223	6,596,961	0.24738	1,631,956	3,457,179
12	September	<u>5,716,900</u>	0.34596	<u>1,977,819</u>	<u>7,098,474</u>	0.24738	<u>1,756,020</u>	<u>3,733,839</u>
13	Total	382,080,895		128,015,653	460,135,336		114,158,061	242,173,714

1_/ Excludes refunds and experienced over/undercollections

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT STANDBY RATE
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Daily Purchased Gas Demand Quantity (1) Therms	Daily Gas Demand Rate (2) \$/Therm	Daily Purchased Gas Demand Revenue (3=1x2) \$
1	October - 2025	52,120	1.06673	55,598
2	November	52,120	1.06673	55,598
3	December	52,120	1.06673	55,598
4	January - 2026	52,120	1.41175	73,580
5	February	52,120	1.41175	73,580
6	March	52,120	1.41175	73,580
7	April	52,120	1.41175	73,580
8	May	52,120	1.41175	73,580
9	June	52,120	1.41175	73,580
10	July	52,120	1.41175	73,580
11	August	52,120	1.41175	73,580
12	September	<u>52,120</u>	1.41175	<u>73,580</u>
13	Total	625,440		829,018

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT BANKING AND BALANCING RATES
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Lg. Quantity GDS			Sm. Quantity GDS			Total Trans. Revenue
		Deliveries (1) Therms	Rate (2) \$/Therm	Revenue (3=1x2) \$	Deliveries (4) Therms	Rate (5) \$/Therm	Revenue (6=4x5) \$	(7=3+6) \$
1	October - 2025	0	0.00226	0	0	0.00697	0	0
2	November	0	0.00226	0	0	0.00697	0	0
3	December	0	0.00226	0	0	0.00697	0	0
4	January - 2026	0	0.00226	0	0	0.00697	0	0
5	February	0	0.00226	0	0	0.00697	0	0
6	March	0	0.00226	0	0	0.00697	0	0
7	April	0	0.00226	0	0	0.00697	0	0
8	May	0	0.00226	0	0	0.00697	0	0
9	June	0	0.00226	0	0	0.00697	0	0
10	July	0	0.00226	0	0	0.00697	0	0
11	August	0	0.00226	0	0	0.00697	0	0
12	September	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00697	<u>0</u>	<u>0</u>
13	Total	0		0	0		0	0

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED TOTAL OVER/UNDERCOLLECTION
FOR THE 2025 1307(f) PERIOD
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

Line No.	Month	Commodity Recoveries	Total Commodity	Commodity Over/	Demand Recoveries	Total Demand	Demand Over/	Total Over/
		PGCC Revenue	Cost of Gas 1 /	(Under) collection	PGDC Revenue	Cost of Gas 1 /	(Under) collection	(Under) collection
		(1)	(2)	(3=1-2)	(4)	(5)	(6=4-5)	(7=3+6)
		\$	\$	\$	\$	\$	\$	\$
1	October - 2025	3,008,565	4,235,224	(1,226,659)	3,012,577	10,834,666	(7,822,089)	(9,048,748)
2	November	7,693,627	12,242,473	(4,548,846)	7,505,665	11,005,699	(3,500,034)	(8,048,880)
3	December	17,157,638	22,233,050	(5,075,412)	16,563,450	11,109,948	5,453,502	378,090
4	January - 2026	24,258,764	28,074,974	(3,816,210)	21,998,110	11,152,471	10,845,639	7,029,430
5	February	25,745,551	23,038,077	2,707,474	22,121,942	11,152,471	10,969,471	13,676,945
6	March	21,160,339	14,441,084	6,719,255	18,175,486	11,152,471	7,023,015	13,742,270
7	April	13,231,971	9,683,249	3,548,722	11,402,063	8,246,786	3,155,277	6,704,000
8	May	6,678,203	4,956,713	1,721,490	5,872,270	8,150,786	(2,278,516)	(557,026)
9	June	3,281,740	2,436,805	844,935	2,949,362	8,150,786	(5,201,424)	(4,356,488)
10	July	1,996,213	2,785,025	(788,812)	1,851,014	8,150,786	(6,299,772)	(7,088,583)
11	August	1,825,223	2,443,468	(618,245)	1,705,536	8,150,786	(6,445,250)	(7,063,495)
12	September	1,977,819	2,124,083	(146,264)	1,829,600	8,150,786	(6,321,186)	(6,467,449)
13	Total	128,015,653	128,694,224	(678,572)	114,987,079	115,408,442	(421,363)	(1,099,934)

1_/ Refer to Exhibit 1-B, Schedule No. 1.

Columbia Gas of Pennsylvania, Inc.
Capacity Assignment Factor
Assignment of FT Only

Purchased Gas Demand Charge (PGDC) Paid By the CHOICE Customer
Rates Based on Projected Costs For 12 Months Ending September, 2026

\$115,796,374		1. Projected Demand Costs Oct. 2025 through Sept. 2026 (Exh. 1-B, Sch. 1 from Oct. 2025 PGC)
(882,965)		1a. Less Purchased Gas Demand Costs Recovered Under Rate SS (Exhibit 1-A, Schedule 1, Sheet 6)
0		1b. Less Purchased Gas Demand Allocated to Rates LTS, STS, SGS-TS, and MLS
(15,990,256)		1c. Experienced Demand Net Under/(Over) Collection (Exhibit No. 1-E)
<u>\$98,923,153</u>		2. Total Adjusted Demand Costs per 1307(f) Filing (1) + (1a) + (1b) + (1c)
\$156.55	per Dth	3. Unit FT Demand Charge Per Dth of TCO/EGTS capacity the marketer would pay TCO and EGTS. (Exhibit 1-A, Schedule 3, Sheet 2)
46,014	MMDth	4. Projected Sales & Choice Requirements for 12 billing periods of October, 2025 through September, 2026
46,570	MMDth	5. Projected Sales & Choice Requirements 12 months ended September 2026, including Unaccounted For @ 1.2%
21,755	MMDth	6. Annual Injections and Withdrawals, Normal Weather
1	Dth	7a. Quantity Delivered to the Customer
1.2%		7b. Unaccounted-for & Co. Use Factor from Volume Balancing System
1.0121	Dth	7c. Quantity Delivered to the City Gate. (7a)/(1-7b)
\$2.1499	per Dth	8. Unit Demand Charge: (2) / (4)
(\$0.0136)		9a. Quarterly Purchased Gas Demand Adjustment (Jan. 1, 2026 Filing, Schedule 1, Sheet 2)
<u>(\$0.0100)</u>		9b. Quarterly Purchased Gas Demand Adjustment (Jan. 1, 2026 Filing, Schedule 1, Sheet 4)
\$2.1263		10. Net Unit Demand Charge (8) + (9a) + (9b)
(\$0.0634)	per Dth	11. OSS and Capacity Release Credit
0.0028	Dth	12. Average Daily FT Delivery: (7c) / 365 days
\$0.4383	per Dth	13. Annual Demand Charge for the Assigned FT Capacity payable to the pipeline(s): (3) X (12)
\$1.7116	per Dth	14. Annual Demand Charge for other capacity that CPA retains (8) - (13)
0.4728	Dth	15. Quantity Injected and Withdrawn to Deliver 1 Dth to the Customer: (6) / (4)
\$0.0078		16a. Injection Charge @ \$0.0164/Dth
\$0.0081		16b. FSS Shrinkage @ 0.543% for gas at \$3.1509/Dth
\$0.0078		16c. Withdrawal Charge @ \$0.0164/Dth
\$0.0085		16d. SST Commodity Charge @ \$0.0179/Dth
<u>\$0.0272</u>		16e. SST retention @ 1.827% for gas at \$3.1509/Dth
<u>\$0.0594</u>	per Dth	16f. Total Annual Variable Storage Costs
\$0.4383	per Dth	17. Credit to Purchased Gas Demand Charge for the CHOICE Customer:
<u>(\$0.0594)</u>	per Dth	17a. For Demand Cost Paid to Pipelines: = (13)
<u>\$0.3789</u>	per Dth	17b. Less Storage Costs: = (16f)
<u>\$0.03789</u>	per Therm	17c. Net Credit: (17a) + (17b)
		17d. Per Therm: (17c)/10 - Capacity Assignment Factor
<u>\$1.6840</u>	per Dth	18. Purchased Gas Demand Charge Paid By the CHOICE Customer: (10)+(11) - (17c)
<u>\$0.16840</u>	per Therm	19. Per Therm: (18)/10

Columbia Gas of Pennsylvania, Inc. (CPA)
CPA Capacity Assignment (PCA): Assignment of FT Capacity Only
CPA Capacity on TCO and EGTS. Cost of the Capacity Allocated to Marketers.

	<u>TCO</u> FT <u>Capacity</u>	<u>EGTS</u> FT <u>Capacity</u>	Total: TCO and EGTS
1. <u>CPA FT Capacity on TCO and EGTS</u>			
2. CPA Contract: Dth/d	130,931	5,000 1/	
3. <u>Projected Demand Costs</u>			
4. Annual Demand Cost 2/	\$20,922,512	\$357,021	
4a. Monthly Billing Determinants	130,931	5,000	
4b. Annual Demand Charge (4/ 4a)	\$159.80	\$71.40	
4c. Monthly Demand Charge (4b / number of months)	\$13.317	\$5.950	
<u>Allocation Capacity and Costs.</u>			
5. Retained Volume:	1.0000	1.0000	
6. Number of Months	12	12	
7. Capacity Allocation	0.9632 3/	0.0368 4/	
8. Unit Annual Cost of City Gate Capacity: (4c) x (5) x (6) x (7) \$/Dth	\$153.92	\$2.63	<u><u>\$156.55</u></u>

Notes:

1/ Non-storage EGTS FT capacity

2/ Projected demand costs for the period 12 months ended September, 2026.

3/ $130,931 / (130,931 + 5,000) = 0.9632$

4/ $5,000 / (130,931 + 5,000) = 0.0368$

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
For the Period October 2025 Through September 2026

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	Total Quantity													
2	DTH	1,729,000	4,400,000	6,930,000	8,607,000	7,310,000	5,637,000	2,788,000	1,378,000	686,000	652,000	614,000	758,000	41,489,000
3	Total Demand Costs	10,834,666	11,005,699	11,109,948	11,152,471	11,152,471	11,152,471	8,246,786	8,150,786	8,150,786	8,150,786	8,150,786	8,150,786	115,408,442
4	Total Commodity Costs	<u>4,235,224</u>	<u>12,242,473</u>	<u>22,233,050</u>	<u>28,074,974</u>	<u>23,038,077</u>	<u>14,441,084</u>	<u>9,683,249</u>	<u>4,956,713</u>	<u>2,436,805</u>	<u>2,785,025</u>	<u>2,443,468</u>	<u>2,124,083</u>	<u>128,694,224</u>
5	Total Estimated Gas Costs (Line 5 = Line 3 + Line 4)	<u>15,069,890</u>	<u>23,248,172</u>	<u>33,342,998</u>	<u>39,227,445</u>	<u>34,190,548</u>	<u>25,593,555</u>	<u>17,930,035</u>	<u>13,107,499</u>	<u>10,587,591</u>	<u>10,935,811</u>	<u>10,594,254</u>	<u>10,274,869</u>	<u>244,102,666</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Demand Costs

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Columbia Gas Transmission	9,893,815	9,893,815	9,898,554	9,898,554	9,898,554	9,898,554	7,303,066	7,303,066	7,303,066	7,303,066	7,303,066	7,303,066	103,200,242
2	Texas Eastern Transmission	306,005	306,005	405,515	409,302	409,302	409,302	309,812	309,812	309,812	309,812	309,812	309,812	4,104,303
3	Eastern Gas Transmission and Storage	255,145	296,880	296,880	296,449	296,449	296,449	254,824	254,824	254,824	254,824	254,824	254,824	3,267,196
4	Tennessee Gas	110,018	110,018	110,018	149,185	149,185	149,185	109,401	109,401	109,401	109,401	109,401	109,401	1,434,015
5	National Fuel Gas	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	935,076
6	Equitrans	216,760	346,058	346,058	346,058	346,058	346,058	216,760	120,760	120,760	120,760	120,760	120,760	2,767,610
7	Less Elective Balancing Svc. Credit	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
8	Total Demand Cost	<u>10,834,666</u>	<u>11,005,699</u>	<u>11,109,948</u>	<u>11,152,471</u>	<u>11,152,471</u>	<u>11,152,471</u>	<u>8,246,786</u>	<u>8,150,786</u>	<u>8,150,786</u>	<u>8,150,786</u>	<u>8,150,786</u>	<u>8,150,786</u>	<u>115,408,442</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Costs

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Term	186,993	1,725,996	4,577,900	6,323,250	5,366,232	2,337,434	261,009	83,848	82,393	91,997	92,229	77,969	21,207,250
2	Spot	7,287,572	3,137,669	10,510,624	10,938,929	8,095,524	866,792	16,636,630	15,410,758	13,279,528	13,826,311	12,607,079	9,989,267	122,586,683
3	Local	47,689	55,656	74,252	91,837	78,186	71,872	66,881	68,288	65,463	72,461	72,160	62,597	827,342
4	Storage	(3,335,271)	6,820,232	6,925,734	11,040,398	9,579,975	10,897,686	(7,161,151)	(10,527,641)	(10,822,939)	(11,038,764)	(9,976,220)	(7,660,570)	(15,258,531)
5	Financial Hedges	48,240	502,920	144,540	(319,440)	(81,840)	267,300	(120,120)	(78,540)	(167,640)	(166,980)	(351,780)	(345,180)	(668,520)
6	Total Commodity Cost	<u>4,235,224</u>	<u>12,242,473</u>	<u>22,233,050</u>	<u>28,074,974</u>	<u>23,038,077</u>	<u>14,441,084</u>	<u>9,683,249</u>	<u>4,956,713</u>	<u>2,436,805</u>	<u>2,785,025</u>	<u>2,443,468</u>	<u>2,124,083</u>	<u>128,694,224</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Quantities

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	<u>Term</u> Total-DTH	90,000	667,000	1,254,000	1,415,000	1,277,000	724,000	87,000	29,000	28,000	29,000	29,000	28,000	5,657,000
2	<u>Spot</u> Total-DTH	3,003,000	934,000	2,889,000	2,466,000	1,931,000	207,000	5,032,000	4,720,000	3,936,000	3,881,000	3,498,000	2,980,000	35,477,000
3	<u>Local</u> Total-DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
4	<u>Storage</u> Total-DTH	<u>(1,386,000)</u>	<u>2,778,000</u>	<u>2,765,000</u>	<u>4,704,000</u>	<u>4,082,000</u>	<u>4,684,000</u>	<u>(2,352,000)</u>	<u>(3,393,000)</u>	<u>(3,299,000)</u>	<u>(3,280,000)</u>	<u>(2,935,000)</u>	<u>(2,271,000)</u>	<u>97,000</u>
5	<u>Total - All Sources</u> Total-DTH	<u>1,729,000</u>	<u>4,400,000</u>	<u>6,930,000</u>	<u>8,607,000</u>	<u>7,310,000</u>	<u>5,637,000</u>	<u>2,788,000</u>	<u>1,378,000</u>	<u>686,000</u>	<u>652,000</u>	<u>614,000</u>	<u>758,000</u>	<u>41,489,000</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Columbia Gas Transmission Corporation

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Columbia Gas Transmission</u>														
<u>FTS</u>														
1	Billing Determinant-Dth	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931
2	Less Capacity Release (1)	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
3	Net Billing Determinant - Dth	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931
4	Demand Rate	13.3090	13.3090	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180
5	Demand Cost	1,742,561	1,742,561	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	20,922,512
<u>FSS-Reservation</u>														
6	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714
7	Demand Rate	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180
8	Demand Cost	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	18,130,032
<u>FSS-Capacity</u>														
9	Total-DTH	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692
10	Demand Rate	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662
11	Demand Cost	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	1,453,003	17,436,036
<u>SST</u>														
12	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	197,857	197,857	197,857	197,857	197,857	197,857	197,857
13	Demand Rate	13.1090	13.1090	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180
14	Demand Cost	5,187,415	5,187,415	5,190,976	5,190,976	5,190,976	5,190,976	2,595,488	2,595,488	2,595,488	2,595,488	2,595,488	2,595,488	46,711,662
15	Total TCO Demand Cost	9,893,815	9,893,815	9,898,554	9,898,554	9,898,554	9,898,554	7,303,066	7,303,066	7,303,066	7,303,066	7,303,066	7,303,066	103,200,242

(1) Columbia has included in the application period a projection for the release of 4,000 Dth of capacity to be released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Texas Eastern Transmission Corporation

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>FT1-TCO Delmont</u>														
1	Billing Determinant-Dth	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	
2	Demand Rate	8.8990	8.8990	8.8990	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	
3	Demand Cost	27,427	27,427	27,427	27,491	27,491	27,491	27,491	27,491	27,491	27,491	27,491	27,491	329,700
<u>FT1-Uniontown</u>														
4	Billing Determinant-Dth	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	
5	Demand Rate	8.8990	8.8990	8.8990	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	
6	Demand Cost	104,590	104,590	104,590	104,837	104,837	104,837	104,837	104,837	104,837	104,837	104,837	104,837	1,257,303
<u>CDS - Eagle/Rockwood</u>														
7	Billing Determinant-Dth	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	
8	Demand Rate	24.5625	24.5625	24.5625	24.5255	24.5255	24.5255	24.5255	24.5255	24.5255	24.5255	24.5255	24.5255	
9	Demand Cost	57,525	57,525	57,525	57,439	57,439	57,439	57,439	57,439	57,439	57,439	57,439	57,439	689,526
<u>CDS - Rockwood</u>														
10	Billing Determinant-Dth	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	
11	Demand Rate	20.8653	20.8653	20.8653	20.8633	20.8633	20.8633	20.8633	20.8633	20.8633	20.8633	20.8633	20.8633	
12	Demand Cost	104,327	104,327	104,327	104,317	104,317	104,317	104,317	104,317	104,317	104,317	104,317	104,317	1,251,834
<u>CDS - Chambersburg</u>														
13	Billing Determinant-Dth	158	158	158	158	158	158	158	158	158	158	158	158	
14	Demand Rate	24.5746	24.5746	24.5746	24.5373	24.5373	24.5373	24.5373	24.5373	24.5373	24.5373	24.5373	24.5373	
15	Demand Cost	3,883	3,883	3,883	3,877	3,877	3,877	3,877	3,877	3,877	3,877	3,877	3,877	46,542
<u>FT1-TCO @ Eagle Zone 3 Zone 3</u>														
16	Billing Determinant-Dth	0	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	
17	Demand Rate	0.0000	0.0000	9.9510	9.9490	9.9490	9.9490	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
18	Demand Cost	0	0	99,510	99,490	99,490	99,490	0	0	0	0	0	0	397,980
<u>FT1-MX</u>														
19	Billing Determinant-Dth	100	100	100	100	100	100	100	100	100	100	100	100	
20	Demand Rate	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	1.7090	
21	Demand Cost	171	171	171	171	171	171	171	171	171	171	171	171	2,052
<u>FT1-M2</u>														
22	Billing Determinant-Dth	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	
23	Demand Rate	6.7350	6.7350	6.7350	9.7330	9.7330	9.7330	9.7330	9.7330	9.7330	9.7330	9.7330	9.7330	
24	Demand Cost	8,082	8,082	8,082	11,680	11,680	11,680	11,680	11,680	11,680	11,680	11,680	11,680	129,366
25	Total TETCO Demand Cost	<u>306,005</u>	<u>306,005</u>	<u>405,515</u>	<u>409,302</u>	<u>409,302</u>	<u>409,302</u>	<u>309,812</u>	<u>309,812</u>	<u>309,812</u>	<u>309,812</u>	<u>309,812</u>	<u>309,812</u>	<u>4,104,303</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Eastern Gas Transmission and Storage

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Eastern Gas Transmission and Storage</u>														
<u>GSS - Reservation</u>														
1	Billing Determinant-Dth	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000
2	Demand Rate	2.6782	2.6782	2.6782	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806
3	Demand Cost	64,277	64,277	64,277	64,334	64,334	64,334	64,334	64,334	64,334	64,334	64,334	64,334	771,837
<u>GSS - Capacity</u>														
4	Billing Determinant-Dth	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176
5	Demand Rate	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
6	Demand Cost	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	579,312
<u>FTNN</u>														
7	Billing Determinant-Dth	0	6,000	6,000	6,000	6,000	6,000	6,000	0	0	0	0	0	0
8	Total-DTH	0.0000	5.9622	5.9622	5.9464	5.9464	5.9464	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Demand Cost	0	35,773	35,773	35,678	35,678	35,678	0	0	0	0	0	0	178,580
<u>FT</u>														
10	Billing Determinant-Dth	23,916	24,916	24,916	24,916	24,916	24,916	23,916	23,916	23,916	23,916	23,916	23,916	23,916
11	Total-DTH	5.9622	5.9622	5.9622	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464
12	Demand Cost	142,592	148,554	148,554	148,161	148,161	148,161	142,214	142,214	142,214	142,214	142,214	142,214	1,737,467
13	Total DTI Demand Cost	255,145	296,880	296,880	296,449	296,449	296,449	254,824	254,824	254,824	254,824	254,824	254,824	3,267,196

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Tennessee Gas Pipeline Company

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Tennessee Gas FT-A (Direct) New Castle - 219 Line</u>														
1	Billing Determinant-Dth	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	
2	Demand Rate	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	
3	Demand Cost	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	922,680
<u>Tennessee Gas FT-A (Direct) Pitt Terminal - 219 Line</u>														
4	Billing Determinant-Dth	7,600	7,600	7,600	16,900	16,900	16,900	7,600	7,600	7,600	7,600	7,600	7,600	
5	Demand Rate	4.3590	4.3590	4.3590	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	
6	Demand Cost	33,128	33,128	33,128	72,295	72,295	72,295	32,511	32,511	32,511	32,511	32,511	32,511	511,335
7	Total Tennessee Gas Demand Cost	<u>110,018</u>	<u>110,018</u>	<u>110,018</u>	<u>149,185</u>	<u>149,185</u>	<u>149,185</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>1,434,015</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
National Fuel Gas Supply

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>National - FT</u>													
1	Billing Determinant-Dth	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	
2	Demand Rate	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	<u>6.1350</u>	
3	Demand Cost	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	316,860
	<u>National - EFT</u>													
4	Billing Determinant-Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
5	Demand Rate	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	<u>6.9865</u>	
6	Demand Cost	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	335,352
	<u>National - ESS Reservation</u>													
7	Billing Determinant-Dth	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	
8	Demand Rate	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	<u>3.2263</u>	
9	Demand Cost	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	94,044
	<u>National - ESS Capacity</u>													
10	Billing Determinant-Dth	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	
11	Demand Rate	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	<u>0.0589</u>	
12	Demand Cost	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	188,820
13	Total National Fuel Demand Cost	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>77,923</u></u>	<u><u>935,076</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Equitrans

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Equitrans</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	27,095	26,746	26,746	26,746	26,746	26,746	27,095	15,095	15,095	15,095	15,095	15,095	
2	Demand Rate	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	
3	Demand Cost	216,760	213,968	213,968	213,968	213,968	213,968	216,760	120,760	120,760	120,760	120,760	120,760	2,107,160
	<u>FTS</u>													
4	Billing Determinant-Dth	0	18,870	18,870	18,870	18,870	18,870	0	0	0	0	0	0	
5	Demand Rate	0.0000	7.0000	7.0000	7.0000	7.0000	7.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Demand Cost	0	132,090	132,090	132,090	132,090	132,090	0	0	0	0	0	0	660,450
7	Total Equitrans Demand Cost	<u>216,760</u>	<u>346,058</u>	<u>346,058</u>	<u>346,058</u>	<u>346,058</u>	<u>346,058</u>	<u>216,760</u>	<u>120,760</u>	<u>120,760</u>	<u>120,760</u>	<u>120,760</u>	<u>120,760</u>	<u>2,767,610</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Term Contracts

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TERM</u>														
<u>COLUMBIA TRANSMISSION</u>														
1	Quantity - DTH	0	0	335,000	457,000	412,000	0	0	0	0	0	0	0	1,204,000
2	Rate-\$/DTH	0.0000	0.0000	3.4558	4.2700	4.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Cost-\$	0	0	1,157,693	1,951,390	1,648,000	0	0	0	0	0	0	0	4,757,083
<u>TEXAS EASTERN</u>														
4	Quantity - DTH	90,000	667,000	687,000	724,000	654,000	724,000	87,000	29,000	28,000	29,000	29,000	28,000	3,776,000
5	Rate-\$/DTH	2.0777	2.5877	3.4035	4.2467	4.0035	3.2285	3.0001	2.8913	2.9426	3.1723	3.1803	2.7846	
6	Cost-\$	186,993	1,725,996	2,338,205	3,074,611	2,618,289	2,337,434	261,009	83,848	82,393	91,997	92,229	77,969	12,970,973
<u>TENNESSEE GAS PIPELINE</u>														
7	Quantity - DTH	0	0	232,000	234,000	211,000	0	0	0	0	0	0	0	677,000
8	Rate-\$/DTH	0.0000	0.0000	4.6638	5.5438	5.2130	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Cost-\$	0	0	1,082,002	1,297,249	1,099,943	0	0	0	0	0	0	0	3,479,194
<u>CAP</u>														
10	Quantity - DTH	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Rate-\$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>LESS CAP BILLING</u>														
13	Quantity - DTH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Rate-\$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Total - DTH	90,000	667,000	1,254,000	1,415,000	1,277,000	724,000	87,000	29,000	28,000	29,000	29,000	28,000	5,657,000
17	Total Term Commodity													
18	Cost-\$	186,993	1,725,996	4,577,900	6,323,250	5,366,232	2,337,434	261,009	83,848	82,393	91,997	92,229	77,969	21,207,250

*Beginning October 1, 2021, CAP customers will be served by Columbia sales service until a new supplier submits a successful bid to provide CAP gas supply.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Spot and Local Purchases

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>SPOT</u>													
	<u>Base</u>													
1	Quantity - DTH	1,584,000	516,000	2,626,000	2,466,000	1,931,000	207,000	3,167,000	3,319,000	2,660,000	2,881,000	2,654,000	1,729,000	25,740,000
2	Rate-\$/DTH	2.6807	3.5572	3.6591	4.4359	4.1924	4.1874	3.3489	3.3015	3.5120	3.6268	3.7205	3.5628	
3	Cost-\$	4,246,229	1,835,515	9,608,797	10,938,929	8,095,524	866,792	10,605,966	10,957,679	9,341,920	10,448,811	9,874,207	6,160,081	92,980,450
	<u>Swing</u>													
4	Quantity - DTH	1,419,000	418,000	263,000	0	0	0	1,865,000	1,401,000	1,276,000	1,000,000	844,000	1,251,000	9,737,000
5	Rate-\$/DTH	2.1433	3.1152	3.4290	0.0179	0.0179	0.0179	3.2336	3.1785	3.0859	3.3775	3.2380	3.0609	
6	Cost-\$	3,041,343	1,302,154	901,827	0	0	0	6,030,664	4,453,079	3,937,608	3,377,500	2,732,872	3,829,186	29,606,233
7	Total - DTH	3,003,000	934,000	2,889,000	2,466,000	1,931,000	207,000	5,032,000	4,720,000	3,936,000	3,881,000	3,498,000	2,980,000	35,477,000
8	Total Spot													
9	Commodity Cost - \$	7,287,572	3,137,669	10,510,624	10,938,929	8,095,524	866,792	16,636,630	15,410,758	13,279,528	13,826,311	12,607,079	9,989,267	122,586,683
	<u>Local Direct</u>													
10	Quantity - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
11	Rate-\$/DTH	2.1677	2.6503	3.3751	4.1744	3.9093	3.2669	3.1848	3.1040	3.1173	3.2937	3.2800	2.9808	
12	Cost-\$	47,689	55,656	74,252	91,837	78,186	71,872	66,881	68,288	65,463	72,461	72,160	62,597	827,342
13	Total - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
14	Total Local													
15	Commodity Cost - \$	47,689	55,656	74,252	91,837	78,186	71,872	66,881	68,288	65,463	72,461	72,160	62,597	827,342

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs

Storage

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>EASTERN - GSS</u>														
1	Injections - DTH	(72,000)	0	0	0	0	0	(270,000)	(259,000)	(265,000)	(265,000)	(265,000)	(265,000)	(1,661,000)
2	Injection Rate - \$/Dth	2.4148	3.0329	3.6405	2.8750	3.5659	3.0087	3.0489	3.0581	3.1930	3.2621	3.2751	3.2293	
3	Withdrawals - DTH	0	0	433,000	544,000	471,000	381,000	0	0	0	0	0	0	1,829,000
4	Withdrawal Rate - \$/Dth	2.4264	2.4264	2.4264	2.3034	2.3034	2.3033	2.5707	2.7435	2.8613	2.9445	2.9970	3.0230	
5	Cost-\$	(173,866)	0	1,050,631	1,253,050	1,084,901	877,557	(823,203)	(792,048)	(846,145)	(864,457)	(867,902)	(855,765)	(957,247)
6	Injection Rate \$/Dth	0.0402	0.0402	0.0402	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	
7	Withdrawal Rate \$/Dth	0.0258	0.0258	0.0258	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	
8	Cost - \$	2,894	0	11,171	13,818	11,963	9,677	10,881	10,438	10,680	10,680	10,680	10,680	113,562
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(230,000)	0	0	0	0	0	(268,000)	(270,000)	(268,000)	(268,000)	(268,000)	(270,000)	(1,842,000)
10	Injection Rate - \$/Dth	2.4148	3.0329	3.6405	2.8750	3.5659	3.0087	3.0489	3.0581	3.1930	3.2621	3.2751	3.2293	
11	Withdrawals - DTH	0	497,000	341,000	478,000	303,000	451,000	0	0	0	0	0	0	2,070,000
12	Withdrawal Rate - \$/Dth	2.4264	2.4264	2.4264	2.3034	2.3034	2.3033	2.5707	2.7435	2.8613	2.9445	2.9970	3.0230	
13	Cost-\$	(555,404)	1,205,921	827,402	1,101,025	697,930	1,038,788	(817,105)	(825,687)	(855,724)	(874,243)	(877,727)	(871,911)	(806,735)
14	Inject/With. Rate \$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	Cost - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>TCO - FSS</u>														
16	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,899,000)	(3,207,000)	(3,207,000)	(3,207,000)	(2,869,000)	(2,162,000)	(17,868,000)
17	Injection Rate - \$/Dth	2.4148	3.0329	3.6405	2.8750	3.5659	3.0087	3.0489	3.0581	3.1930	3.2621	3.2751	3.2293	
18	Withdrawals - DTH	0	2,428,000	2,513,000	4,490,000	3,949,000	4,159,000	0	0	0	0	0	0	17,539,000
19	Withdrawal Rate - \$/Dth	2.4264	2.4264	2.4264	2.3034	2.3034	2.3033	2.5707	2.7435	2.8613	2.9445	2.9970	3.0230	
20	Cost-\$	(3,180,292)	5,891,299	6,097,543	10,342,266	9,096,127	9,579,425	(5,789,861)	(9,807,327)	(10,239,951)	(10,461,555)	(9,396,262)	(6,981,747)	(14,850,335)
21	Inject/With. Rate \$/DTH	0.0242	0.0242	0.0242	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	
22	Cost - \$	31,871	58,758	60,815	73,636	64,764	68,208	31,144	52,595	52,595	52,595	47,052	35,457	629,490
<u>NATIONAL FUEL - ESS</u>														
23	Injections - DTH	(2,000)	0	0	0	0	0	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(38,000)
24	Injection Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.0489	3.0581	3.1930	3.2621	3.2751	3.2293	
25	Withdrawals - DTH	0	27,000	14,000	0	0	27,000	0	0	0	0	0	0	68,000
26	Withdrawal Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.5707	2.7435	2.8613	2.9445	2.9970	3.0230	
27	Cost-\$	0	0	0	0	0	0	(18,293)	(18,349)	(19,158)	(19,573)	(19,651)	(19,376)	(114,400)
28	Inject/With. Rate \$/DTH	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	
29	Cost - \$	79	1,069	554	0	0	1,069	238	238	238	238	238	238	4,199
30	Quantity - DTH	(1,621,000)	2,952,000	3,301,000	5,512,000	4,723,000	5,018,000	(2,443,000)	(3,742,000)	(3,746,000)	(3,746,000)	(3,408,000)	(2,703,000)	97,000
31	Total Purchase Cost	(3,909,562)	7,097,220	7,975,576	12,696,341	10,878,958	11,495,770	(7,448,462)	(11,443,411)	(11,960,978)	(12,219,828)	(11,161,542)	(8,728,799)	(16,614,317)
32	Total Inject/With. Cost	34,844	59,827	72,540	87,454	76,727	78,954	42,263	63,271	63,513	63,513	57,970	46,375	743,052

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage Transportation Charges

Line No.	Description	2025			2026									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TCO - SST</u>														
1	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,899,000)	(3,207,000)	(3,207,000)	(3,207,000)	(2,869,000)	(2,162,000)	(17,868,000)
2	Withdrawals - DTH	0	2,428,000	2,513,000	4,490,000	3,949,000	4,159,000	0	0	0	0	0	0	17,539,000
3	Trans. Chrg. \$/Dth	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	
4	Cost-\$	23,574	43,461	44,983	80,371	70,687	74,446	33,992	57,405	57,405	57,405	51,355	38,700	633,784
<u>EASTERN - GSS</u>														
5	Injections - DTH	(72,000)	0	0	0	0	0	(270,000)	(259,000)	(265,000)	(265,000)	(265,000)	(265,000)	(1,661,000)
6	Withdrawals - DTH	0	0	433,000	544,000	471,000	381,000	0	0	0	0	0	0	1,829,000
7	Trans. Chrg. \$/Dth	0.0179	0.0135	0.0135	0.0109	0.0109	0.0109	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	
8	Cost-\$	1,289	0	5,846	5,930	5,134	4,153	4,833	4,636	4,744	4,744	4,744	4,744	50,797
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(230,000)	0	0	0	0	0	(268,000)	(270,000)	(268,000)	(268,000)	(268,000)	(270,000)	(1,842,000)
10	Withdrawals - DTH	0	497,000	341,000	478,000	303,000	451,000	0	0	0	0	0	0	2,070,000
11	Trans. Chrg. \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>NATIONAL FUEL</u>														
13	Injections - DTH	(2,000)	0	0	0	0	0	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(38,000)
14	Withdrawals - DTH	0	27,000	14,000	0	0	27,000	0	0	0	0	0	0	68,000
15	Trans. Chrg. \$/Dth	0.0258	0.0258	0.0258	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	
16	Cost-\$	52	697	361	0	0	699	155	155	155	155	155	155	2,739
17	Total Storage - DTH	(1,621,000)	2,952,000	3,301,000	5,512,000	4,723,000	5,018,000	(2,443,000)	(3,742,000)	(3,746,000)	(3,746,000)	(3,408,000)	(2,703,000)	97,000
18	Total EUB - DTH	235,000	(174,000)	(536,000)	(808,000)	(641,000)	(334,000)	91,000	349,000	447,000	466,000	473,000	432,000	0
19	Total DTH	(1,386,000)	2,778,000	2,765,000	4,704,000	4,082,000	4,684,000	(2,352,000)	(3,393,000)	(3,299,000)	(3,280,000)	(2,935,000)	(2,271,000)	97,000
20	Total Purchase Cost	(3,909,562)	7,097,220	7,975,576	12,696,341	10,878,958	11,495,770	(7,448,462)	(11,443,411)	(11,960,978)	(12,219,828)	(11,161,542)	(8,728,799)	(16,728,717)
21	Total Choice Bank Cost	514,533	(380,973)	(1,173,572)	(1,829,698)	(1,451,531)	(756,336)	206,068	790,303	1,012,222	1,055,247	1,071,098	978,255	35,615
22	Total Inject/With. Cost	34,844	59,827	72,540	87,454	76,727	78,954	42,263	63,271	63,513	63,513	57,970	46,375	747,251
23	Total Transp. Charge	24,915	44,158	51,190	86,301	75,821	79,298	38,980	62,196	62,304	62,304	56,254	43,599	687,320
24	Total Storage Cost	(3,335,271)	6,820,232	6,925,734	11,040,398	9,579,975	10,897,686	(7,161,151)	(10,527,641)	(10,822,939)	(11,038,764)	(9,976,220)	(7,660,570)	(15,258,531)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF EXPERIENCED NET OVER (UNDER) COLLECTION
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

<u>Line No.</u>	<u>Description</u>	<u>Total Demand</u> \$	<u>Total Commodity</u> \$	<u>Total Amount</u> \$
1	Remaining Balance - Over (Under) Collection from 2024 - 1307(f)			
2	(See Schedule 2a and 2b)	(224,727)	(499,896)	(724,623)
3	Unified Credit for Off-system Sales and Capacity Release for the period			
4	October, 2024 through September, 2025 (See Schedule 3 herein)	1,061,107	0	1,061,107
5	Over (Under) Collection for the period October, 2024 through			
6	September 2025 (See Schedule 4 herein)	13,317,556	(8,227,465)	5,090,091
7	Interest on Over (Under) Collection for the period October, 2024 through			
8	September, 2025 (See Schedule 4 herein)	<u>1,836,320</u>	<u>(1,023,795)</u>	<u>812,525</u>
9	TOTAL EXPERIENCED NET OVER (UNDER) COLLECTION	<u>15,990,256</u>	<u>(9,751,156)</u>	<u>6,239,101</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF COMMODITY COST OF GAS
FROM 2024 - 1307(f)
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

COMMODITY

Line No.	Month	Sales Subject to Commodity E-Factor		Amount Recovered	Net Commodity Over (Under) Collection
		Therm	Rate \$/ Therm		
1	True-up of Net Commodity Costs Included in 2024 1307(f):				(2,915,877)
2	Beginning Balance Adjustment				(63,757) 2_/
3	October, 2024	4,277,350	0.00486	20,788	
4		4,539,797	(0.00237)	(10,759)	
5	November	19,097,846	0.00486	92,816	
6		(32,828)	(0.00237)	78	
7	December	52,308,480	0.00486	254,219	
8	January, 2025 1_/	42,133,700	0.00753	317,267	
9		37,308,274	0.00486	181,318	
10	February	79,301,805	0.00753	597,143	
11		40,520	0.00486	197	
12	March	59,088,149	0.00753	444,934	
13	April	32,528,026	0.00753	244,936	
14	May	15,981,861	0.00753	120,343	
15	June	10,407,281	0.00753	78,367	
16	July	6,173,075	0.00753	46,483	
17	August	5,517,958	0.00753	41,550	
18	September	6,647,746	0.00753	50,058	
19	Amount Collected/(Passed Back) during 2024 1307(f) Period				<u>2,479,738</u>
20	Remaining Balance to be Collected in the 2025 1307(f)				<u>(499,896)</u>

1_/ Rate in effect January 1, 2025.

2_/ Represents a commodity interest adjustment for the period of February 2024 to September 2024 decreasing the interest rate from 8.50% to the prime rate as of January 31, 2025 of 7.50%. Please refer to Exh. 1-E, Schedule 2a, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2024 THROUGH SEPTEMBER, 2024

Line No.	Month	Total Commodity Purchase Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2024	13,627,201	13,136,148	491,053	14 / 12	8.50%	48,696	7.50%	42,967	(5,729)
2	March	10,019,785	9,541,228	478,557	13 / 12	8.50%	44,067	7.50%	38,883	(5,184)
3	April	7,684,013	3,754,206	3,929,806	12 / 12	8.50%	334,034	7.50%	294,735	(39,299)
4	May	3,118,749	1,899,400	1,219,350	11 / 12	8.50%	95,008	7.50%	83,830	(11,178)
5	June	1,740,549	803,026	937,523	10 / 12	8.50%	66,408	7.50%	58,595	(7,813)
6	July	1,362,176	1,103,207	258,969	9 / 12	8.50%	16,509	7.50%	14,567	(1,942)
7	August	1,307,732	1,936,265	(628,533)	8 / 12	8.50%	(35,617)	7.50%	(31,427)	4,190
8	September	<u>1,500,485</u>	<u>2,048,799</u>	<u>(548,314)</u>	7 / 12	8.50%	<u>(27,187)</u>	7.50%	<u>(23,989)</u>	<u>3,198</u>
9	TOTAL	<u><u>40,360,690</u></u>	<u><u>34,222,279</u></u>	<u><u>6,138,411</u></u>			<u><u>541,918</u></u>		<u><u>478,161</u></u>	<u><u>(63,757)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF DEMAND COST OF GAS
FROM 2024 - 1307(f)
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Sales Subject to Demand		Amount	Net Demand Over (Under) Collection
		E-Factor Therm	Rate \$/ Therm		
1	True-up of Net Demand Costs Included in 2024 1307(f):				(12,259,132)
2	Beginning Balance Adjustment				64,289 <u>2_</u>
3	October, 2024	5,197,516	0.02707	140,697	
4		5,630,638	0.00959	53,998	
5	November	23,266,239	0.02707	629,816	
6		834	0.00959	8	
7	December	63,283,028	0.02707	1,713,072	
8	January, 2025 <u>1_</u>	50,896,855	0.02636	1,341,641	
9		45,162,916	0.02707	1,222,560	
10	February	95,482,729	0.02636	2,516,925	
11	March	71,105,431	0.02636	1,874,339	
12	April	39,252,081	0.02636	1,034,685	
13	May	19,625,946	0.02636	517,340	
14	June	12,567,909	0.02636	331,290	
15	July	7,570,763	0.02636	199,565	
16	August	6,885,000	0.02636	181,489	
17	September	8,068,697	0.02636	212,691	
18	Amount Collected/(Passed Back) during 2024 1307(f) Period				<u>11,970,116</u>
19	Remaining Balance to be Collected in the 2025 1307(f)				<u><u>(224,727)</u></u>

1_ Rate in effect January 1, 2025.

2_ Represents a demand interest adjustment for the period of February 2024 to September 2024 decreasing the interest rate from 8.50% to the prime rate as of January 31, 2025 of 7.50%. Please refer to Exh. 1-E, Schedule 2b, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2024 THROUGH SEPTEMBER, 2024

Line No.	Month	Total Purchased Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2024	13,715,250	8,626,503	5,088,747	14 / 12	8.50%	504,634	7.50%	445,265	(59,369)
2	March	10,100,688	8,624,384	1,476,305	13 / 12	8.50%	135,943	7.50%	119,950	(15,993)
3	April	8,003,049	6,532,644	1,470,406	12 / 12	8.50%	124,984	7.50%	110,280	(14,704)
4	May	3,581,160	6,406,726	(2,825,566)	11 / 12	8.50%	(220,159)	7.50%	(194,258)	25,901
5	June	2,068,327	6,409,644	(4,341,317)	10 / 12	8.50%	(307,510)	7.50%	(271,332)	36,178
6	July	1,698,953	6,405,913	(4,706,960)	9 / 12	8.50%	(300,069)	7.50%	(264,767)	35,302
7	August	1,738,112	6,403,107	(4,664,995)	8 / 12	8.50%	(264,350)	7.50%	(233,250)	31,100
8	September	<u>1,971,158</u>	<u>6,406,638</u>	<u>(4,435,480)</u>	7 / 12	8.50%	<u>(219,926)</u>	7.50%	<u>(194,052)</u>	<u>25,874</u>
9	TOTAL	<u><u>42,876,698</u></u>	<u><u>55,815,559</u></u>	<u><u>(12,938,861)</u></u>			<u><u>(546,453)</u></u>		<u><u>(482,164)</u></u>	<u><u>64,289</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF OFF SYSTEM SALES CREDIT
FROM 2024 - 1307(f)
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

DEMAND

Line No.	Month	Sales Subject to Off-System Sales Credit Therm	Rate \$/Therm	Amount \$	Net Demand Over (Under) Collection \$
1	October, 2024	5,197,516	(0.00588)	(30,561)	
2		5,630,638	(0.00454)	(25,563)	
3	November	23,266,239	(0.00588)	(136,805)	
4		834	(0.00454)	(4)	
5	December	63,283,028	(0.00588)	(372,104)	
6	January, 2025 ¹ / _/	96,059,771	(0.00588)	(564,831)	
7	February	95,482,729	(0.00588)	(561,438)	
8	March	71,105,431	(0.00588)	(418,100)	
9	April	39,252,081	(0.00588)	(230,802)	
10	May	19,625,946	(0.00588)	(115,401)	
11	June	12,567,909	(0.00588)	(73,899)	
12	July	7,570,763	(0.00588)	(44,516)	
13	August	6,885,000	(0.00588)	(40,484)	
14	September	8,068,697	(0.00588)	(47,444)	
15	Amount Passed Back in the 2024 1307(f)				<u>(2,661,952)</u>
16	Current Estimate Unified Sharing Mechanism - \$3,723,059				3,723,059
17	Amount to be Passed Back in the 2025 1307(f)				<u>1,061,107</u>

¹/_/ Rate in effect January 1, 2025.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
Reference:		Sch. 4, Pg. 2	Sch. 4, Pg. 3							
<i>Actuals through September 2025</i>										
1	October, 2024	2,099,181	4,936	2,104,117	3,142,234	(1,038,116)	18 / 12	7.50%	(116,788)	(1,154,904)
2	November	4,639,579	12,302	4,651,881	7,281,089	(2,629,208)	17 / 12	7.50%	(279,353)	(2,908,561)
3	December	12,728,427	24,345	12,752,772	17,482,918	(4,730,146)	16 / 12	7.50%	(473,015)	(5,203,161)
4	January, 2025	19,041,041	35,430	19,076,471	28,865,202	(9,788,731)	15 / 12	7.50%	(917,693)	(10,706,424)
5	February	18,729,264	42,604	18,771,868	18,438,283	333,585	14 / 12	7.50%	29,189	362,774
6	March	13,971,766	35,252	14,007,018	8,172,710	5,834,308	13 / 12	7.50%	474,037	6,308,345
7	April	8,110,380	19,305	8,129,686	6,963,380	1,166,305	12 / 12	7.50%	87,473	1,253,778
8	May	4,286,973	12,561	4,299,533	3,047,344	1,252,190	11 / 12	7.50%	86,088	1,338,278
9	June	2,789,647	4,458	2,794,105	1,772,751	1,021,353	10 / 12	7.50%	63,835	1,085,188
10	July	1,905,620	8,387	1,914,007	881,550	1,032,457	9 / 12	7.50%	58,076	1,090,533
11	August	1,923,342	6,522	1,929,864	2,862,733	(932,869)	8 / 12	7.50%	(46,643)	(979,512)
12	September	2,321,875	5,442	2,327,317	2,075,910	251,407	7 / 12	7.50%	10,999	262,406
13	TOTAL	<u>92,547,095</u>	<u>211,544</u>	<u>92,758,638</u>	<u>100,986,103</u>	<u>(8,227,465)</u>			<u>(1,023,795)</u>	<u>(9,251,260)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Sch. 4, Pg. 4	Sch. 4, Pg. 6	Sch. 4, Pg. 5	Sch. 4, Pg. 6							
	<i>Actuals through September 2025</i>											
1	October, 2024	2,368,288	66	60,912	26	2,429,293	8,601,272	(6,171,979)	18 / 12	7.50%	(694,348)	(6,866,327)
2	November	4,530,356	158	62,545	425	4,593,484	8,900,985	(4,307,502)	17 / 12	7.50%	(457,672)	(4,765,174)
3	December	12,326,185	145	65,314	929	12,392,573	8,938,271	3,454,303	16 / 12	7.50%	345,430	3,799,733
4	January, 2025	24,267,265	245	65,314	1,447	24,334,271	8,985,412	15,348,859	15 / 12	7.50%	1,438,956	16,787,815
5	February	29,027,773	298	97,953	1,741	29,127,765	8,968,524	20,159,242	14 / 12	7.50%	1,763,934	21,923,176
6	March	21,619,764	228	97,953	860	21,718,805	8,972,332	12,746,473	13 / 12	7.50%	1,035,651	13,782,124
7	April	11,879,022	127	97,953	84	11,977,186	12,840,355	(863,170)	12 / 12	7.50%	(64,738)	(927,908)
8	May	5,893,355	103	98,009	43	5,991,509	12,738,280	(6,746,771)	11 / 12	7.50%	(463,841)	(7,210,612)
9	June	3,775,689	43	98,009	18	3,873,758	7,951,198	(4,077,440)	10 / 12	7.50%	(254,840)	(4,332,280)
10	July	2,331,040	76	98,009	32	2,429,156	7,816,315	(5,387,159)	9 / 12	7.50%	(303,028)	(5,690,187)
11	August	2,176,880	58	98,933	24	2,275,896	7,884,298	(5,608,403)	8 / 12	7.50%	(280,420)	(5,888,823)
12	September	<u>2,556,290</u>	<u>62</u>	<u>98,933</u>	<u>26</u>	<u>2,655,311</u>	<u>7,884,208</u>	<u>(5,228,896)</u>	7 / 12	7.50%	<u>(228,764)</u>	<u>(5,457,660)</u>
13	TOTAL	<u>122,751,907</u>	<u>1,610</u>	<u>1,039,835</u>	<u>5,655</u>	<u>123,799,007</u>	<u>110,481,451</u>	<u>13,317,556</u>			<u>1,836,320</u>	<u>15,153,876</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2024 Est. Old	4,578,447	0.23307	1,067,099
2	October, 2024 Est. New	4,277,350	0.24333	1,040,808
3	September, 2024 Est.	(6,461,599)	0.23307	(1,506,005)
4	September, 2024 Act.	6,422,949	0.23307	1,496,997
5	September Act. Prior Period Adjustments		-	283
6	Total	8,817,147		2,099,181
7	November, 2024 Est. New	19,128,516	0.24333	4,654,542
8	October, 2024 Est. Old	(4,578,447)	0.23307	(1,067,099)
9	October, 2024 Est. New	(4,277,350)	0.24333	(1,040,808)
10	October, 2024 Act. Old	4,545,619	0.23307	1,059,447
11	October, 2024 Act. New	4,246,680	0.24333	1,033,345
12	October Act. Prior Period Adjustments	0	-	151
13	Total	19,065,018		4,639,579
14	December, 2024 Est.	52,470,418	0.24333	12,767,627
15	November, 2024 Est.	(19,128,516)	0.24333	(4,654,542)
16	November, 2024 Act.	18,966,578	0.24333	4,615,137
17	November Act. Prior Period Adjustments	0	-	205
18	Total	52,308,480		12,728,427
19	January, 2025 Est. Old	37,363,848	0.24333	9,091,745
20	January, 2025 Est. New	42,133,700	0.23646	9,962,935
21	December, 2024 Est.	(52,470,418)	0.24333	(12,767,627)
22	December, 2024 Act.	52,414,844	0.24333	12,754,104
23	December Act. Prior Period Adjustments	0	-	(116)
24	Total	79,441,974		19,041,041
25	February, 2025 Est. New	79,256,113	0.23646	18,740,900
26	January, 2025 Est. Old	(37,363,848)	0.24333	(9,091,745)
27	January, 2025 Est. New	(42,133,700)	0.23646	(9,962,935)
28	January, 2025 Act. Old	37,404,367	0.24333	9,101,605
29	January, 2025 Act. New	42,179,393	0.23646	9,973,739
30	January Act. Prior Period Adjustments	0	-	(32,301)
31	Total	79,342,325		18,729,264
32	March, 2025 Est.	58,992,253	0.23646	13,949,308
33	February, 2025 Est.	(79,256,113)	0.23646	(18,740,900)
34	February, 2025 Act.	79,352,009	0.23646	18,763,576
35	February Act. Prior Period Adjustments	0	-	(218)
36	Total	59,088,149		13,971,766

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO	COST OF	COMMODITY
		COST OF GAS	GAS	COST
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	April, 2025 Est. Old	19,355,170	0.23646	4,576,724
2	April, 2025 Est. New	13,284,240	0.26808	3,561,239
3	March, 2025 Est.	(58,992,253)	0.23646	(13,949,308)
4	March, 2025 Act.	58,880,869	0.23646	13,922,970
5	March Act. Prior Period Adjustments		-	(1,244)
6	Total	<u>32,528,026</u>		<u>8,110,380</u>
7	May, 2025 Est.	16,107,186	0.26808	4,318,014
8	April, 2025 Est. Old	(19,355,170)	0.23646	(4,576,724)
9	April, 2025 Est. New	(13,284,240)	0.26808	(3,561,239)
10	April, 2025 Act. Old	19,280,852	0.23646	4,559,150
11	April, 2025 Act. New	13,233,233	0.26808	3,547,565
12	April Act. Prior Period Adjustments		-	205
13	Total	<u>15,981,861</u>		<u>4,286,973</u>
14	June, 2025 Est.	10,518,686	0.26808	2,819,849
15	May, 2025 Est.	(16,107,186)	0.26808	(4,318,014)
16	May, 2025 Act.	15,995,781	0.26808	4,288,149
17	May Act. Prior Period Adjustments		-	(337)
18	Total	<u>10,407,281</u>		<u>2,789,647</u>
19	July, 2025 Est. Old	3,300,470	0.26808	884,790
20	July, 2025 Est. New	2,938,604	0.34931	1,026,484
21	June, 2025 Est.	(10,518,686)	0.26808	(2,819,849)
22	June, 2025 Act.	10,452,687	0.26808	2,802,156
23	June Act. Prior Period Adjustments		-	12,039
24	Total	<u>6,173,075</u>		<u>1,905,620</u>
25	August, 2025 Est.	5,581,242	0.34931	1,949,584
26	July, 2025 Est. Old	(3,300,470)	0.26808	(884,790)
27	July, 2025 Est. New	(2,938,604)	0.34931	(1,026,484)
28	July, 2025 Act. Old	3,266,993	0.26808	875,815
29	July, 2025 Act. New	2,908,797	0.34931	1,016,072
30	July Act. Prior Period Adjustments		-	(6,856)
31	Total	<u>5,517,958</u>		<u>1,923,342</u>
32	September, 2025 Est.	6,713,196	0.34931	2,344,986
33	August, 2025 Est.	(5,581,242)	0.34931	(1,949,584)
34	August, 2025 Act.	5,515,792	0.34931	1,926,721
35	August Act. Prior Period Adjustments	0	-	(249)
36	Total	<u>6,647,746</u>		<u>2,321,875</u>
37	TOTAL	<u><u>375,319,040</u></u>		<u><u>92,547,095</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	RATE SCHEDULE		NSS GAS COST RECOVERY (3=1*2) \$
		NSS VOLUMES	RATE	
		(1) THERM	(2) \$/THERM	
1	October, 2024 Est.	30,000	0.16786	5,036
2	September, 2024 Act.	22,280	0.13881	3,093
3	September, 2024 Est.	<u>(23,000)</u>	0.13881	<u>(3,193)</u>
4		29,280		4,936
5	November, 2024 Est.	71,000	0.17601	12,497
6	October, 2024 Act.	28,840	0.16786	4,841
7	October, 2024 Est.	<u>(30,000)</u>	0.16786	<u>(5,036)</u>
8		69,840		12,302
9	December, 2024 Est.	90,000	0.32094	28,885
10	November, 2024 Act.	45,210	0.17601	7,957
11	November, 2024 Est.	<u>(71,000)</u>	0.17601	<u>(12,497)</u>
12		64,210		24,345
13	January, 2025 Est.	90,000	0.32766	29,489
14	December, 2024 Act.	108,510	0.32094	34,825
15	December, 2024 Est.	<u>(90,000)</u>	0.32094	<u>(28,885)</u>
16		108,510		35,430
17	February, 2025 Est.	90,000	0.32040	28,836
18	January, 2025 Act.	132,020	0.32766	43,258
19	January, 2025 Est.	<u>(90,000)</u>	0.32766	<u>(29,489)</u>
20		132,020		42,604
21	March, 2025 Est.	72,000	0.36038	25,947
22	February, 2025 Act.	119,040	0.32040	38,140
23	February, 2025 Est.	<u>(90,000)</u>	0.32040	<u>(28,836)</u>
24		101,040		35,252
25	April, 2025 Est.	51,000	0.33974	17,327
26	March, 2025 Act.	77,490	0.36038	27,926
27	March, 2025 Est.	<u>(72,000)</u>	0.36038	<u>(25,947)</u>
28		56,490		19,305
29	May, 2025 Est.	32,000	0.24845	7,950
30	April, 2025 Act.	64,570	0.33974	21,937
31	April, 2025 Est.	<u>(51,000)</u>	0.33974	<u>(17,327)</u>
32		45,570		12,561
33	June, 2025 Est.	17,000	0.23080	3,924
34	May, 2025 Act.	34,150	0.24845	8,485
35	May, 2025 Est.	<u>(32,000)</u>	0.24845	<u>(7,950)</u>
36		19,150		4,458
37	July, 2025 Est.	20,000	0.26346	5,269
38	June, 2025 Act.	30,510	0.23080	7,042
39	June, 2025 Est.	<u>(17,000)</u>	0.23080	<u>(3,924)</u>
40		33,510		8,387
41	August, 2025 Est.	20,000	0.24837	4,967
42	July, 2025 Act.	25,900	0.26346	6,824
43	July, 2025 Est.	<u>(20,000)</u>	0.26346	<u>(5,269)</u>
44		25,900		6,522
45	September, 2025 Est.	21,000	0.18036	3,788
46	August, 2025 Act.	26,660	0.24837	6,622
47	August, 2025 Est.	<u>(20,000)</u>	0.24837	<u>(4,967)</u>
48		27,660		5,442
49	TOTAL	<u>713,180</u>		<u>211,544</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2024 Est. Old	4,578,447	0.24589	1,125,794
2	October, 2024 Est. New	4,277,350	0.19955	853,545
3	October Choice - Est. Old	957,157	0.21608	206,822
4	October Choice - Est. New	835,272	0.16965	141,704
5	October Est. Priority One Transportation Old	90,871	0.24589	22,344
6	October Est. Priority One Transportation New	84,894	0.19955	16,941
7	September, 2024 Est.	(6,461,599)	0.24589	(1,588,843)
8	September 2024 Act.	6,422,949	0.24589	1,579,339
9	September Choice - Est.	(1,332,523)	0.21608	(287,932)
10	September Choice - Act.	1,328,707	0.21608	287,107
11	September Est. Priority One Transportation	(139,881)	0.24589	(34,395)
12	September Act. Priority One Transportation	186,510	0.24589	45,861
13	Total	10,828,154		2,368,288
14	November, 2024 Est. New	19,128,516	0.19955	3,817,095
15	November Choice - Est. New	3,769,018	0.16965	639,414
16	November Est. Priority One Transportation New	367,852	0.19955	73,405
17	October Est. Old	(4,578,447)	0.24589	(1,125,794)
18	October Est. New	(4,277,350)	0.19955	(853,545)
19	October Act. Old	4,545,619	0.24589	1,117,722
20	October Act. New	4,246,680	0.19955	847,425
21	October Choice - Est. Old	(957,157)	0.21608	(206,822)
22	October Choice - Est. New	(835,272)	0.16965	(141,704)
23	October Choice - Act. Old	955,966	0.21608	206,565
24	October Choice - Act. New	834,233	0.16965	141,528
25	October Est. Priority One Transportation Old	(90,871)	0.24589	(22,344)
26	October Est. Priority One Transportation New	(84,894)	0.19955	(16,941)
27	October Act. Priority One Transportation Old	125,724	0.24589	30,914
28	October Act. Priority One Transportation New	117,456	0.19955	23,438
29	Total	23,267,073		4,530,356
30	December, 2024 Est.	52,470,418	0.19955	10,470,472
31	December Choice - Est.	10,113,521	0.16965	1,715,759
32	December Est. Priority One Transportation	829,395	0.19955	165,506
33	November Est.	(19,128,516)	0.19955	(3,817,095)
34	November Act.	18,966,578	0.19955	3,784,781
35	November Choice - Est.	(3,769,018)	0.16965	(639,414)
36	November Choice - Act.	3,753,932	0.16965	636,855
37	November Est. Priority One Transportation	(367,852)	0.19955	(73,405)
38	November Act. Priority One Transportation	414,570	0.19955	82,727
39	Total	63,283,028		12,326,185
40	January, 2025 Est. Old	37,363,848	0.19955	7,455,956
41	January, 2025 Est. New	42,133,700	0.31160	13,128,861
42	January Choice - Est. Old	7,195,124	0.16965	1,220,653
43	January Choice - Est. New	8,081,147	0.26332	2,127,928
44	January Est. Priority One Transportation Old	604,799	0.19955	120,688
45	January Est. Priority One Transportation New	682,007	0.31160	212,513
46	December 2024 Est.	(52,470,418)	0.19955	(10,470,472)
47	December 2024 Act.	52,414,844	0.19955	10,459,382
48	December Choice - Est.	(10,113,521)	0.16965	(1,715,759)
49	December Choice - Act.	10,085,536	0.16965	1,711,011
50	December Est. Priority One Transportation	(829,395)	0.19955	(165,506)
51	December Act. Priority One Transportation	912,100	0.19955	182,010
52	Total	96,059,771		24,267,265

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	February, 2025 Est. New	79,256,113	0.31160	24,696,205
2	February Choice - Est. New	15,017,727	0.26332	3,954,468
3	February Est. Priority One Transportation New	1,186,976	0.31160	369,862
4	January Est. Old	(37,363,848)	0.19955	(7,455,956)
5	January Est. New	(42,133,700)	0.31160	(13,128,861)
6	January Act. Old	37,404,367	0.19955	7,464,041
7	January Act. New	42,179,393	0.31160	13,143,099
8	January Choice - Est. Old	(7,195,124)	0.16965	(1,220,653)
9	January Choice - Est. New	(8,081,147)	0.26332	(2,127,928)
10	January Choice - Act. Old	7,176,579	0.16965	1,217,507
11	January Choice - Act. New	8,060,319	0.26332	2,122,443
12	January Est. Priority One Transportation Old	(604,799)	0.19955	(120,688)
13	January Est. Priority One Transportation New	(682,007)	0.31160	(212,513)
14	January Act. Priority One Transportation Old	593,084	0.19955	118,350
15	January Act. Priority One Transportation New	668,796	0.31160	208,397
16	Total	95,482,729		29,027,773
17	March, 2025 Est.	58,992,253	0.31160	18,381,986
18	March Choice - Est.	11,142,871	0.26332	2,934,141
19	March Est. Priority One Transportation	844,354	0.31160	263,101
20	February Est.	(79,256,113)	0.31160	(24,696,205)
21	February Act.	79,352,009	0.31160	24,726,086
22	February Choice - Est.	(15,017,727)	0.26332	(3,954,468)
23	February Choice - Act.	14,991,010	0.26332	3,947,433
24	February Est. Priority One Transportation	(1,186,976)	0.31160	(369,862)
25	February Act. Priority One Transportation	1,243,750	0.31160	387,553
26	Total	71,105,431		21,619,764
27	April, 2025 Est. Old	19,355,170	0.31160	6,031,071
28	April, 2025 Est. New	13,284,240	0.30747	4,084,505
29	April Choice - Est. Old	3,602,209	0.26332	948,534
30	April Choice - Est. New	2,482,604	0.26211	650,715
31	April Est. Priority One Transportation Old	318,919	0.31160	99,375
32	April Est. Priority One Transportation New	218,887	0.30747	67,301
33	March, 2025 Est.	(58,992,253)	0.31160	(18,381,986)
34	March Act.	58,880,869	0.31160	18,347,279
35	March Choice - Est.	(11,142,871)	0.26332	(2,934,141)
36	March Choice - Act.	11,130,031	0.26332	2,930,760
37	March Est. Priority One Transportation	(844,354)	0.31160	(263,101)
38	March Act. Priority One Transportation	958,630	0.31160	298,709
39	Total	39,252,081		11,879,022
40	May, 2025 Est. New	16,107,186	0.30747	4,952,476
41	May Choice - Est. New	3,118,205	0.26211	817,313
42	May Est. Priority One Transportation New	466,097	0.30747	143,311
43	April Est. Old	(19,355,170)	0.31160	(6,031,071)
44	April Est. New	(13,284,240)	0.30747	(4,084,505)
45	April Act. Old	19,280,852	0.31160	6,007,913
46	April Act. New	13,233,233	0.30747	4,068,822
47	April Choice - Est. Old	(3,602,209)	0.26332	(948,534)
48	April Choice - Est. New	(2,482,604)	0.26211	(650,715)
49	April Choice - Act. Old	3,595,069	0.26332	946,654
50	April Choice - Act. New	2,477,683	0.26211	649,425
51	April Est. Priority One Transportation Old	(318,919)	0.31160	(99,375)
52	April Est. Priority One Transportation New	(218,887)	0.30747	(67,301)
53	April Act. Priority One Transportation Old	361,522	0.31160	112,650
54	April Act. Priority One Transportation New	248,128	0.30747	76,292
55	Total	19,625,946		5,893,355

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	June, 2025 Est.	10,518,686	0.30747	3,234,180
2	June Choice - Est.	1,963,177	0.26211	514,568
3	June Est. Priority One Transportation	300,587	0.30747	92,421
4	May Est.	(16,107,186)	0.30747	(4,952,476)
5	May Act.	15,995,781	0.30747	4,918,223
6	May Choice - Est.	(3,118,205)	0.26211	(817,313)
7	May Choice - Act.	3,107,536	0.26211	814,516
8	May Est. Priority One Transportation	(466,097)	0.30747	(143,311)
9	May Act. Priority One Transportation	373,630	0.30747	114,880
10	Total	<u>12,567,909</u>		<u>3,775,689</u>
11	July, 2025 Est. Old	3,300,470	0.30747	1,014,796
12	July, 2025 Est. New	2,938,604	0.32399	952,078
13	July Choice - Est. Old	680,411	0.26211	178,343
14	July Choice - Est. New	547,768	0.27795	152,252
15	July Est. Priority One Transportation Old	110,139	0.30747	33,864
16	July Est. Priority One Transportation New	98,063	0.32399	31,771
17	June 2025 Est.	(10,518,686)	0.30747	(3,234,180)
18	June 2025 Act.	10,452,687	0.30747	3,213,888
19	June Choice - Est.	(1,963,177)	0.26211	(514,568)
20	June Choice - Act.	1,960,421	0.26211	513,846
21	June Est. Priority One Transportation	(300,587)	0.30747	(92,421)
22	June Act. Priority One Transportation	264,650	0.30747	81,372
23	Total	<u>7,570,763</u>		<u>2,331,040</u>
24	August, 2025 Est.	5,581,242	0.32399	1,808,267
25	August Choice - Est.	1,185,692	0.27795	329,563
26	August Est. Priority One Transportation	202,414	0.32399	65,580
27	July, 2025 Est. Old	(3,300,470)	0.30747	(1,014,796)
28	July, 2025 Est. New	(2,938,604)	0.32399	(952,078)
29	July 2025 Act. Old	3,266,993	0.30747	1,004,502
30	July 2025 Act. New	2,908,797	0.32399	942,421
31	July Choice - Est. Old	(680,411)	0.26211	(178,343)
32	July Choice - Est. New	(547,768)	0.27795	(152,252)
33	July Choice - Act. Old	679,684	0.26211	178,152
34	July Choice - Act. New	547,183	0.27795	152,090
35	July Est. Priority One Transportation Old	(110,139)	0.30747	(33,864)
36	July Est. Priority One Transportation New	(98,063)	0.32399	(31,771)
37	July Act. Priority One Transportation Old	99,690	0.30747	30,652
38	July Act. Priority One Transportationn New	88,760	0.32399	28,757
39	Total	<u>6,885,000</u>		<u>2,176,880</u>
40	September, 2025 Est.	6,713,196	0.32399	2,175,008
41	September Choice - Est.	1,259,597	0.27795	350,105
42	September Est. Priority One Transportation	189,422	0.32399	61,371
43	August Est.	(5,581,242)	0.32399	(1,808,267)
44	August Act.	5,515,792	0.32399	1,787,061
45	August Choice - Est.	(1,185,692)	0.27795	(329,563)
46	August Choice - Act.	1,183,408	0.27795	328,928
47	August Est. Priority One Transportation	(202,414)	0.32399	(65,580)
48	August Act. Priority One Transportation	176,630	0.32399	57,226
49	Total	<u>8,068,697</u>		<u>2,556,290</u>
50	TOTAL	<u><u>453,996,582</u></u>		<u><u>122,751,907</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF STANDBY DEMAND COST RECOVERY
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	MONTH	STANDBY VOLUMES	STANDBY DEMAND RATE	STANDBY GAS DEMAND RECOVERIES
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2024 Est.	0		0
2	September, 2024 Act.	54,650	1.11459	60,912
3	September, 2024 Est.	0	-	0
4		<u>54,650</u>		<u>60,912</u>
5	November, 2024 Est.	0	-	0
6	October, 2024 Act.	54,650	1.14446	62,545
7	October, 2024 Est.	0	-	0
8		<u>54,650</u>		<u>62,545</u>
9	December, 2024 Est.	0	-	0
10	November, 2024 Act.	57,070	1.14446	65,314
11	November, 2024 Est.	0	-	0
12		<u>57,070</u>		<u>65,314</u>
13	January, 2025 Est.	0	-	0
14	December, 2024 Act.	57,070	1.14446	65,314
15	December, 2024 Est.	0	-	0
16		<u>57,070</u>		<u>65,314</u>
17	February, 2025 Est.	0	-	0
18	January, 2025 Act.	60,190	1.62739	97,953
19	January, 2025 Est.	0	-	0
20		<u>60,190</u>		<u>97,953</u>
21	March, 2025 Est.	0	-	0
22	February, 2025 Act.	60,190	1.62739	97,953
23	February, 2025 Est.	0	-	0
24		<u>60,190</u>		<u>97,953</u>
25	April, 2025	0	-	0
26	March, 2025 Act.	60,190	1.62739	97,953
27	March, 2025 Est.	0	-	0
28		<u>60,190</u>		<u>97,953</u>
29	May, 2025	0	-	0
30	April, 2025 Act.	60,190	1.62832	98,009
31	April, 2025 Est.	0	-	0
32		<u>60,190</u>		<u>98,009</u>
33	June, 2025	0	-	0
34	May, 2025 Act.	60,190	1.62832	98,009
35	May, 2025 Est.	0	-	0
36		<u>60,190</u>		<u>98,009</u>
37	July, 2025	0	-	0
38	June, 2025 Act.	60,190	1.62832	98,009
39	June, 2025 Est.	0	-	0
40		<u>60,190</u>		<u>98,009</u>
41	August, 2025	0	-	0
42	July, 2025 Act.	60,700	1.62987	98,933
43	July, 2025 Est.	0	-	0
44		<u>60,700</u>		<u>98,933</u>
45	September, 2025	0	-	0
46	August, 2025 Act	60,700	1.62987	98,933
47	August, 2025 Est.	0	-	0
48		<u>60,700</u>		<u>98,933</u>
49	TOTAL	<u>705,980</u>		<u>1,039,835</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x 5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2024 Est.	30,000	0.00226	68	30,000	0.00093	28
2	September, 2024 Act.	22,280	0.00226	50	22,280	0.00250	56
3	September, 2024 Est.	(23,000)	0.00226	(52)	(23,000)	0.00250	(58)
4		29,280		66	29,280		26
5	November, 2024 Est.	71,000	0.00226	160	71,000	0.00600	426
6	October, 2024 Act.	28,840	0.00226	65	28,840	0.00093	27
7	October, 2024 Est.	(30,000)	0.00226	(68)	(30,000)	0.00093	(28)
8		69,840		158	69,840		425
9	December, 2024 Est.	90,000	0.00226	203	90,000	0.01204	1,084
10	November, 2024 Act.	45,210	0.00226	102	45,210	0.00600	271
11	November, 2024 Est.	(71,000)	0.00226	(160)	(71,000)	0.00600	(426)
12		64,210		145	64,210		929
13	January, 2025 Est.	90,000	0.00226	203	90,000	0.01360	1,224
14	December, 2024 Act.	108,510	0.00226	245	108,510	0.01204	1,306
15	December, 2024 Est.	(90,000)	0.00226	(203)	(90,000)	0.01204	(1,084)
16		108,510		245	108,510		1,447
17	February, 2025 Est.	90,000	0.00226	203	90,000	0.01300	1,170
18	January, 2025 Act.	132,020	0.00226	298	132,020	0.01360	1,795
19	January, 2025 Est.	(90,000)	0.00226	(203)	(90,000)	0.01360	(1,224)
20		132,020		298	132,020		1,741
21	March, 2025 Est.	72,000	0.00226	163	72,000	0.00670	482
22	February, 2025 Act.	119,040	0.00226	269	119,040	0.01300	1,548
23	February, 2025 Est.	(90,000)	0.00226	(203)	(90,000)	0.01300	(1,170)
24		101,040		228	101,040		860
25	April, 2025 Est.	51,000	0.00226	115	51,000	0.00093	47
26	March, 2025 Act.	77,490	0.00226	175	77,490	0.00670	519
27	March, 2025 Est.	(72,000)	0.00226	(163)	(72,000)	0.00670	(482)
28		56,490		127	56,490		84
29	May, 2025 Est.	32,000	0.00226	72	32,000	0.00093	30
30	April, 2025 Act.	64,570	0.00226	146	64,570	0.00093	60
31	April, 2025 Est.	(51,000)	0.00226	(115)	(51,000)	0.00093	(47)
32		45,570		103	45,570		43
33	June, 2025 Est.	17,000	0.00226	38	17,000	0.00093	16
34	May, 2025 Act.	34,150	0.00226	77	34,150	0.00093	32
35	May, 2025 Est.	(32,000)	0.00226	(72)	(32,000)	0.00093	(30)
36		19,150		43	19,150		18
37	July, 2025 Est.	20,000	0.00226	45	20,000	0.00093	19
38	June, 2025 Act.	30,510	0.00226	69	30,510	0.00093	28
39	June, 2025 Est.	(17,000)	0.00226	(38)	(17,000)	0.00093	(16)
40		33,510		76	33,510		32
41	August, 2025 Est.	20,000	0.00226	45	20,000	0.00093	19
42	July, 2025 Act.	25,900	0.00226	59	25,900	0.00093	24
43	July, 2025 Est.	(20,000)	0.00226	(45)	(20,000)	0.00093	(19)
44		25,900		58	25,900		24
45	September, 2025 Est.	21,000	0.00226	47	21,000	0.00093	20
46	August, 2025 Act.	26,660	0.00226	60	26,660	0.00093	25
47	August, 2025 Est.	(20,000)	0.00226	(45)	(20,000)	0.00093	(19)
48		27,660		62	27,660		26
49	TOTAL	713,180		1,610	713,180		5,655