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December 23, 2025

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building – 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Columbia Gas of Pennsylvania, Inc. Quarterly Rider Universal Service Plan charge (“USP”) Filing

Dear Mr. Homsher:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. (“Columbia”) is Tariff Supplement No. 408 updating Columbia’s Rider USP rate to become effective January 1, 2026 of \$0.15769 per therm. This information is filed in compliance with the Order of the Pennsylvania Public Utility Commission effective October 1, 2010 at Docket No. R-2009-2149262.

Supplement No. 408 increases Columbia’s Rider USP rate by \$0.01165 per therm.

Also attached, please find the supporting calculations for the Rider USP which reflects updated gas costs, program costs, and enrollment information.

Electronic copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiries about this filing to me at 724-420-6377.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Emily M. Farah, Esquire
Candis A. Tunilo, Esquire
Conor D. Farley, Esquire
Anthony Kanagy, Esquire
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: December 23, 2025

EFFECTIVE: January 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Pass-through Charge" increased. The "Total Effective Rate" increased.
21	Rider Summary	The "Universal Service Plan – Rider USP" increased.
21b	Pass-through Charge Summary	The "Universal Service Plan – Rider USP" increased. The "Total Pass-through Charge" for RSS and RDS increased.

**PAGE 2a INTENTIONALLY LEFT BLANK
FOR FUTURE USE**

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 20.15				0.00	0.06	-	20.21
Usage Charge	\$ 1.09952	0.35254	0.02552	0.36407	0.00000	0.00330	0.00762	1.85257
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 20.15				0.00	0.06	-	20.21
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.32618	0.00000	0.00330	0.00762	1.43662
1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								

Issued: December 23, 2025

Mark Kempic - President

Effective: January 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rider Summary		
Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.15769 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.30%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01430 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00745 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00545 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00143 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00762 /thm	RSS/RDS
Energy Efficiency Rider - Rider EE	\$ 0.00343 /thm	SGSS/SCD/SGDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.24104	(0.03475)	-	(0.00001)	-	-	0.20628
Rate RSS - Residential Sales Service	\$ 0.24104	(0.03475)	-	(0.00001)	0.00010	0.15769	0.36407
Rate SGSS - Small General Sales Service	\$ 0.24104	(0.03475)	-	(0.00019)	0.00010	-	0.20620
Rate LGSS - Large General Sales Service	\$ 0.24104	(0.03475)	-	(0.00019)	-	-	0.20610
Rate MLSS - Main Line Sales Service	\$ 0.24104	(0.03475)	-	(0.00019)	-	-	0.20610
Rate RDS - Residential Distribution Service	\$ 0.24104	(0.03475)	(0.03789)	(0.00001)	0.00010	0.15769	0.32618
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.24104	(0.03475)	(0.03789)	(0.00019)	0.00010	-	0.16831
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.24104	(0.03475)	-	(0.00019)	0.00010	-	0.20620
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

Issued: December 23, 2025

Mark Kempic - President

Effective: January 1, 2026

Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate
Effective January 1, 2026

Line No.	Description	Amount
1	<u>Current CAP Enrollment</u>	
2	Enrolled Customers	23,320
3	Average Consumption - Thm	1,234
4	Revenues Billed	\$ 54,206,770
5	Customer Payments	<u>\$ (20,148,480)</u>
6	Discount for Current Customers (Line 4 + Line 5)	<u>\$ 34,058,290</u>
7	<u>Projected CAP Enrollment</u>	
8	Estimated Enrollment	1,000
9	Average Consumption - Thm	1,234
10	Revenues Billed	\$ 2,324,480
11	Customer Payments	<u>\$ (864,000)</u>
12	Discount for Projected Additional Enrollment (Line 10 + Line 11)	<u>\$ 1,460,480</u>
13	<u>RATE DERIVATION:</u>	
14	CAP Total Customer Discounts (Line 6 + Line 12)	\$ 35,518,770
15	CAP Pre-Program Arrearages	\$ 3,096,326
16	CAP Application Fees	\$ 400,000
17	CAP Administrative Costs	\$ 450,000
18	Low Income Usage Reduction Program (LIURP)	\$ 6,225,000
19	WarmWise Audits and Rebates	\$ 1,000,000
20	Emergency Repair Fund	\$ 1,000,000
21	2024 Rider USP Overcollection	^{1/} \$ 477,302
22	Interest on 2024 Overcollection	^{1/} \$ 68,867
23	Reconciliation of prior year Over/Undercollection	^{1/} \$ (554,896)
24	Excess Shortfall and Pre-Program Arrears	^{1/} \$ -
25	2021-2022 USP Audit Findings	\$ (23,982)
26	Total Discount to be Recovered (SUM Lines 14-24)	<u>\$ 47,657,387</u>
27	Rate Determinants - Thm	^{2/} <u>302,213,418</u>
28	Rider USP Rate per Thm (Line 25 / Line 26)	<u>\$ 0.15769</u>

^{1/} Reconciliation Factor (\$8,727)/302,213,418 = \$(0.00003)

^{2/} Based on the volumes reflected in Columbia's October 2025 PGC filing.

Columbia Gas of Pennsylvania, Inc.

Calculation of Estimated CAP Revenues to be Billed
Effective January 1, 2026

Line No.	Description	Amount
		\$
1	<u>CURRENT ENROLLMENT:</u>	
2	Enrolled CAP Customers	23,320
3	Customer Charge	
4	Monthly Customer Charge	\$ 20.15
5	STAS Factor	0.000%
6	STAS Customer Rate Charge (Line 4 x Line 5)	\$ -
7	DSIC Factor	0.30%
8	DSIC Customer Rate Charge (Line 4 x Line 7)	\$ 0.06
9	Total Customer Charge (Line 4 + Line 6 + Line 8)	\$ 20.21
10	Annual Customer Charge Revenue (Line 2 x Line 9 x 12)	\$ 5,655,570
11	Base Rate Charge	
12	Average Annual Normalized Volumes - Thm	1,234
13	Base Rate Charge	\$ 1.09952
14	STAS Factor	0.000%
15	STAS Base Rate Charge (Line 13 x Line 14)	\$ -
16	DSIC Factor	0.30%
17	DSIC Base Rate Charge (Line 13 x Line 16)	\$ 0.00330
18	Total Base Rate (Line 13 + Line 15 + Line 17)	\$ 1.10282
19	Annual Base Rate Volume Revenue (Line 2 x Line 12 x Line 18)	\$ 31,735,720
20	Commodity Charge	
21	Demand E-Factor	\$ (0.03475)
22	PGDC	\$ 0.24104
23	PGCC	\$ 0.34596
24	Commodity E-Factor	\$ 0.02552
25	Pipeline Refund	\$ (0.00001)
26	Merchant Function Charge	\$ 0.00545
27	Gas Procurement Charge	\$ 0.00113
28	Total Billed Rate (SUM Lines 21-27)	\$ 0.58434
29	Average Annual Normalized Volumes - Thm	1,234
30	Annual Commodity Charges (Line 2 x Line 28 x Line 29)	\$ 16,815,480
31	Total Revenue Billed for Enrolled Customers (Line 10 + Line 19 + Line 30)	\$ 54,206,770
32	<u>PROJECTED ENROLLMENT:</u>	
33	1Q 2026	1,000
34	Customer Charge	
35	Monthly Customer Charge (Line 9)	\$ 20.21
36	Annual Customer Charge (Line 33 x Line 35 x 12)	\$ 242,520
37	Base Rate Charge	
38	Total Billed Rate (Line 18)	\$ 1.10282
39	Adjusted base rate volumes	1,234
40	Annual Base Rate Charge (Line 33 x Line 38 x Line 39)	\$ 1,360,880
41	Commodity Charge	
42	Total Billed Rate (Line 28)	\$ 0.58434
43	Average Annual Normalized Volumes - Thm	1,234
44	Annual Commodity Charges (Line 33 x Line 42 x Line 43)	\$ 721,080
45	Total Revenue for Projected Enrollment (Line 36 + Line 40 + Line 44)	\$ 2,324,480

Columbia Gas of Pennsylvania, Inc.

Calculation of CAP Customer Payments
Effective January 1, 2026

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	<u>Current</u>	
2	Customers Enrolled	23,320
3	Average Required Monthly Payment	\$ 72
4	Annual Required Payment (Line 2 x Line 3 x 12)	<u>\$ 20,148,480</u>
5	<u>Projected</u>	
6	Customers Enrolled	1,000
7	Average Required Monthly Payment	\$ 72
8	Annual Required Payment (Line 6 x Line 7 x 12)	<u>\$ 864,000</u>
9	Total Customer Payments - Current (Line 4)	\$ 20,148,480
10	Total Customer Payments - Projected (Line 8)	\$ 864,000

Columbia Gas of Pennsylvania, Inc.

Calculation of Average CAP Participation and Shortfall Offset
Effective April 1, 2025

Line No.	Description	Amount
1	Average Annual Customer Enrollment	
2	Customers Enrolled January 2024	24,919
3	Customers Enrolled February 2024	23,309
4	Customers Enrolled March 2024	23,437
5	Customers Enrolled April 2024	23,340
6	Customers Enrolled May 2024	22,367
7	Customers Enrolled June 2024	20,588
8	Customers Enrolled July 2024	19,762
9	Customers Enrolled August 2024	19,630
10	Customers Enrolled September 2024	19,505
11	Customers Enrolled October 2024	19,444
12	Customers Enrolled November 2024	19,400
13	Customers Enrolled December 2024	20,988
14	Average Annual Customers Enrolled (Average of Lines 2-13)	<u>21,391</u>
15	Shortfall and Pre-Program Arrears	
16	2024 CAP Shortfall	\$ 21,076,498
17	2024 CAP Pre-Program Arrears	\$ 2,252,325
18	Total 2024 Shortfall and Pre-Program Arrears (Line 16 + Line 17)	<u>\$ 23,328,823</u>
19	Shortfall and Pre-Program Arrears per Enrolled Customer (Line 18/Line 14)	\$ 1,091
20	Maximum Number of Enrolled Customers for Full Recovery	<u>23,000</u>
21	Total Shortfall and Pre-Program Arrears for Full Recovery (Line 20 X Line 19)	\$ 25,083,800
22	Excess Shortfall and Pre-Program Arrears (Line 18 - Line 21, amount \$0 if negative)	\$ - ^{1/}
23	Percentage of Excess Shortfall and Pre-Program Arrears to Offset	<u>7.50%</u>
24	Total Excess Shortfall and Pre-Program Arrears to be Offset (Line 22 X Line 23)	<u>\$ - ^{1/}</u>

^{1/} Average Annual Customers Enrolled (Line 14) were under 23,000 therefore no Excess Shortfall and Pre-Program Arrears

Columbia Gas of Pennsylvania, Inc.
Reconciliation of Prior Year (Over)/Undercollection
To be Refunded/Recouped April 1, 2024 - March 31, 2025

Beginning balance from April 1, 2024	\$ (7,474,472)
Add March 2024 estimate	\$ (931,419)
Subtract March 2024 actual	<u>\$ 678,467</u>
	\$ (7,727,424)

Month	Sales (therms)	Rate	Recoveries	
April 2024	654	(\$0.01184)	(\$8)	
	338	(\$0.01189)	(\$4)	
	2,348	(\$0.01166)	(\$27)	
	1,598	(\$0.01165)	(\$19)	
	1,164	(\$0.01165)	(\$14)	
	1,056	(\$0.01835)	(\$19)	
	556	(\$0.01839)	(\$10)	
	3,445	(\$0.01893)	(\$65)	
	18,818,721	(\$0.01855)	(\$349,087)	
	9,589,604	(\$0.02365)	(\$226,794)	\$ (576,048)
May	89	(\$0.01184)	(\$1)	
	161	(\$0.01189)	(\$2)	
	503	(\$0.01166)	(\$6)	
	(93)	(\$0.01165)	\$1	
	(54)	(\$0.01165)	\$1	
	(40)	(\$0.01835)	\$1	
	193	(\$0.01839)	(\$4)	
	172	(\$0.01893)	(\$3)	
	(13,266)	(\$0.01855)	\$246	
	11,483,282	(\$0.02365)	(\$271,580)	\$ (271,347)
June	18	(\$0.01184)	(\$0)	
	94	(\$0.01189)	(\$1)	
	599	(\$0.01166)	(\$7)	
	(115)	(\$0.01165)	\$1	
	(514)	(\$0.01165)	\$6	
	(379)	(\$0.01835)	\$7	
	(56)	(\$0.01839)	\$1	
	(1,056)	(\$0.01893)	\$20	
	1,625	(\$0.01855)	(\$30)	
	6,299,914	(\$0.02365)	(\$148,993)	\$ (148,996)
July	(6)	(\$0.01184)	\$0	
	78	(\$0.01189)	(\$1)	
	(38)	(\$0.01166)	\$0	
	(255)	(\$0.01165)	\$3	
	(225)	(\$0.01165)	\$3	
	(100)	(\$0.01835)	\$2	
	79	(\$0.01839)	(\$1)	
	(5)	(\$0.01893)	\$0	
	155	(\$0.01855)	(\$3)	
	2,572,710	(\$0.02365)	(\$60,845)	
2,144,452	(\$0.02354)	(\$50,480)	\$ (111,322)	
August	(22)	(\$0.01189)	\$0	
	(88)	(\$0.01166)	\$1	
	(117)	(\$0.01165)	\$1	
	(269)	(\$0.01165)	\$3	
	(479)	(\$0.01835)	\$9	
	(183)	(\$0.01839)	\$3	
	(1,855)	(\$0.01893)	\$35	
	(2,096)	(\$0.01855)	\$39	
	6,569	(\$0.02365)	(\$155)	
	4,346,251	(\$0.02354)	(\$102,311)	\$ (102,374)
September	2	(\$0.01189)	(\$0)	
	(50)	(\$0.01166)	\$1	
	(78)	(\$0.01165)	\$1	
	(63)	(\$0.01165)	\$1	
	(139)	(\$0.01835)	\$3	
	(80)	(\$0.01839)	\$1	
	(557)	(\$0.01893)	\$11	
	(1,430)	(\$0.01855)	\$27	
	(1,919)	(\$0.02365)	\$45	

Columbia Gas of Pennsylvania, Inc.
Reconciliation of Prior Year (Over)/Undercollection
To be Refunded/Recouped April 1, 2024 - March 31, 2025

	4,900,834	(\$0.02354)	(\$115,366)	\$ (115,277)
<u>Month</u>		<u>Rate</u>	<u>Recoveries</u>	
October 2024	(1)	(\$0.01189)	\$0	
	(189)	(\$0.01166)	\$2	
	(183)	(\$0.01165)	\$2	
	(104)	(\$0.01165)	\$1	
	(87)	(\$0.01835)	\$2	
	1	(\$0.01839)	(\$0)	
	(794)	(\$0.01893)	\$15	
	(1,426)	(\$0.01855)	\$26	
	(15)	(\$0.02365)	\$0	
	3,448,726	(\$0.02354)	(\$81,183)	
	3,352,157	(\$0.02391)	(\$80,150)	\$ (161,284)
November	(77)	(\$0.01165)	\$1	
	(86)	(\$0.01165)	\$1	
	(42)	(\$0.01835)	\$1	
	(48)	(\$0.01839)	\$1	
	(520)	(\$0.01893)	\$10	
	(803)	(\$0.01855)	\$15	
	32	(\$0.02365)	(\$1)	
	(18,090)	(\$0.02354)	\$426	
	15,241,149	(\$0.02391)	(\$364,416)	\$ (363,962)
December	122	(\$0.01166)	(\$1)	
	383	(\$0.01165)	(\$4)	
	176	(\$0.01165)	(\$2)	
	127	(\$0.01835)	(\$2)	
	15	(\$0.01839)	(\$0)	
	(962)	(\$0.01893)	\$18	
	(1,015)	(\$0.01855)	\$19	
	392	(\$0.02365)	(\$9)	
	736	(\$0.02354)	(\$17)	
	43,436,375	(\$0.02391)	(\$1,038,564)	\$ (1,038,564)
January 2025	359	(\$0.01165)	(\$4)	
	194	(\$0.01165)	(\$2)	
	181	(\$0.01835)	(\$3)	
	55	(\$0.01839)	(\$1)	
	(410)	(\$0.01893)	\$8	
	(497)	(\$0.01855)	\$9	
	703	(\$0.02365)	(\$17)	
	1,184	(\$0.02354)	(\$28)	
	30,499,067	(\$0.02391)	(\$729,233)	
	35,027,063	(\$0.02395)	(\$838,898)	\$ (1,568,169)
February	68	(\$0.01165)	(\$1)	
	274	(\$0.01165)	(\$3)	
	260	(\$0.01835)	(\$5)	
	188	(\$0.01839)	(\$3)	
	(195)	(\$0.01893)	\$4	
	966	(\$0.01855)	(\$18)	
	579	(\$0.02365)	(\$14)	
	674	(\$0.02354)	(\$16)	
	7,001	(\$0.02391)	(\$167)	
	64,669,268	(\$0.02395)	(\$1,548,829)	\$ (1,549,052)
March (est.)	48,690,314	(0.02395)	\$ (1,166,133)	\$ (1,166,133)
Total (Refund)/Recovery through March 31, 2025				<u>\$ (7,172,529)</u>

Columbia Gas of Pennsylvania, Inc.
Statement of Over/(Under) Collections From Rider USP
January 1, 2024 Through December 31, 2024

		(1)	(2)	(3 = 1 - 2)	(4)	(5)	(6=3x4x5)	(7=3+6)
Line	Month	Current Period Recovery	Total Expenses	Total Over/(Under) Collection	Number of Months	Rate	Over/(Under) Collection Interest	Total to be Refunded (Recovered)
1	January	\$6,651,038	\$6,104,563	\$546,475	21 / 12	6.00%	\$57,380	\$603,855
2	February	\$5,653,576	\$6,166,344	(\$512,768)	20 / 12	6.00%	(\$51,277)	(\$564,045)
3	March	\$4,160,793	\$5,094,573	(\$933,780)	19 / 12	6.00%	(\$88,709)	(\$1,022,489)
4	April	\$3,286,306	\$3,525,666	(\$239,360)	18 / 12	6.00%	(\$21,542)	(\$260,902)
5	May	\$1,368,086	\$1,670,055	(\$301,969)	17 / 12	6.00%	(\$25,667)	(\$327,636)
6	June	\$751,298	\$635,369	\$115,928	16 / 12	6.00%	\$9,274	\$125,202
7	July	\$564,020	\$340,211	\$223,808	15 / 12	6.00%	\$16,786	\$240,594
8	August	\$520,888	\$485,002	\$35,886	14 / 12	6.00%	\$2,512	\$38,398
9	September	\$586,616	\$339,834	\$246,782	13 / 12	6.00%	\$16,041	\$262,823
10	October	\$794,683	\$771,266	\$23,417	12 / 12	6.00%	\$1,405	\$24,822
11	November	\$1,732,022	\$1,928,710	(\$196,689)	11 / 12	6.00%	(\$10,818)	(\$207,507)
12	December	\$4,942,330	\$4,427,364	\$514,966	10 / 12	6.00%	\$25,748	\$540,714
13	Total	\$31,011,655	\$31,488,958	(\$477,302)			(\$68,867)	(\$546,169)