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Carol Scanlon
Manager, Rates

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December 29, 2025

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Docket No. R-2025-3053184
Peoples Natural Gas Company LLC
Supplement No. 19 to Tariff Gas – PA PUC No. 48
1307(f)-2025 Quarterly Recalculation and Reconciliation of Purchased Gas Cost Rates and
Rider USR Recalculation**

Dear Secretary Homsher:

Please accept the following materials for filing with the Commission on behalf of Peoples Natural Gas Company LLC (“Peoples Natural Gas”):

1. Supplement No. 19 to Peoples Natural Gas Tariff Gas – PA PUC No. 48 which has an effective date of January 1, 2026;
2. Schedules that support the rates contained in Supplement No. 19.

Supplement No. 19 will accomplish the following:

- 1) Implement Peoples Natural Gas’ quarterly recalculation and reconciliation of natural gas costs for the period of September 1, 2025 through November 30, 2025;
- 2) Update the Rider USR – Universal Service Program charge;
- 3) Update Rider MFC – Merchant Function Charge;

Copies of this filing have been served in accordance with the attached Certificate of Service. Thank you for your attention to this matter.

Respectfully submitted,



Carol Scanlon

Enclosure

cc: Certificate of Service

VERIFICATION

I, Carol Scanlon, hereby state that I am Manager, Rates, of Peoples Natural Gas Company LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples Natural Gas posted Supplement No. 19 to Tariff Gas-PA PUC No. 48 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: December 29, 2025



Carol Scanlon

PEOPLES NATURAL GAS COMPANY LLC

**RATES AND RULES
GOVERNING THE
FURNISHING OF
NATURAL GAS SERVICE
TO RETAIL
GAS CUSTOMERS**

ISSUED: December 29, 2025

EFFECTIVE: January 1, 2026

**BY: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

1307F Quarterly Gas Cost

This tariff makes changes to existing rates.
(See page 2)

LIST OF CHANGES

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
<u>Rate GS-SB</u>			
Rate RS, SGS, MGS, LGS	\$1.8531	\$1.8641	\$0.0110
<u>Rider PGC</u>			
<u>Rate RS, SGS, MGS, LGS, NGPV</u>			
Capacity Charge	\$1.8531	\$1.8641	\$0.0110
Gas Cost Adjustment Charge	\$0.3462	\$0.3471	\$0.0009
Natural Gas Supply Charge	\$3.0831	\$3.5239	\$0.4408
<u>Rider MFC – Merchant Function Charge</u>			
RS	\$0.1162	\$0.1262	\$0.0100
SGS, MGS, LGS	\$0.0175	\$0.0190	\$0.0015
RS-T	\$0.0408	\$0.0410	\$0.0002
<u>Rider USP - Universal Service Program</u>			
	\$1.0414	\$0.9226	\$(0.1188)

	Rider Purchased Gas Costs			Base Rate Charges (4)	Rider STAS (5)	Rider MFC (6)	Rider Supplier Choice (7)	Rider USR (8)	Rider GPC (9)	Rider DSIC Charge (10)	Rider TRS (11)	Customers Total Rate (12=SUM 1 to 11)
	Capacity (1)	GCA (2)	Commodity (3)									
Residential Sales												
Customer Charge				\$ 16.80	0.07%		\$ 0.0036			\$ 0.5998	\$ (0.1033)	\$ 17.3001
Capacity	\$ 1.8641					\$ 0.0410						\$ 1.9051
Price to Compare - PTC		\$ 0.3471	\$ 3.5239			\$ 0.0852		\$ 0.0865				\$ 4.0427
Delivery Charge				\$ 5.3537				\$ 0.9226		\$ 0.2317	\$ (0.0329)	\$ 6.4751
State Tax Surcharge					\$ 0.0037							\$ 0.0037
Total per MCF						\$ 0.1262						\$ 12.4266
Small General Service (SGS)												
Customer Charge												
0 to 499 MCF/Yr				\$ 22.00		\$ 0.0036				\$ 0.7854	\$ (0.1352)	\$ 22.6538
500 to 999 MCF/Yr				\$ 44.00		\$ 0.0036				\$ 1.5708	\$ (0.2704)	\$ 45.3040
1/ Capacity	\$ 0.8300											\$ 0.8300
Price to Compare - PTC	\$ 1.0341	\$ 0.3471	\$ 3.5239			\$ 0.0190		\$ 0.0865				\$ 5.0106
Delivery Charge				\$ 3.9844					\$ 0.1460	\$ (0.0245)		\$ 4.1059
State Tax Surcharge					\$ 0.0028							\$ 0.0028
Total per MCF	\$ 1.8641											\$ 9.9493
Medium General Service (MGS)												
Customer Charge												
1,000 to 2,499 MCF/Yr				\$ 101.00					\$ 3.6057	\$ (0.6207)		\$ 103.9850
2,500 to 24,999 MCF/Yr				\$ 145.00					\$ 5.1765	\$ (0.8912)		\$ 149.2853
1/ Capacity	\$ 0.8300											\$ 0.8300
Price to Compare - PTC	\$ 1.0341	\$ 0.3471	\$ 3.5239			\$ 0.0190		\$ 0.0865				\$ 5.0106
Delivery Charge				\$ 3.6941					\$ 0.1356	\$ (0.0227)		\$ 3.8070
State Tax Surcharge					\$ 0.0026							\$ 0.0026
Total per MCF	\$ 1.8641											\$ 9.6502
Large General Service (LGS)												
Customer Charge												
25,000 to 49,999 MCF/Yr				\$ 940.00					\$ 33.5580	\$ (5.7772)		\$ 967.7808
50,000 to 99,999 MCF/Yr				\$ 1,465.00					\$ 52.3005	\$ (9.0039)		\$ 1,508.2966
100,000 to 199,999 MCF/Yr				\$ 2,130.00					\$ 76.0410	\$ (13.0910)		\$ 2,192.9500
Over 200,000 MCF/Yr				\$ 5,630.00					\$ 200.9910	\$ (34.6020)		\$ 5,796.3890
1/ Capacity	\$ 0.1740											\$ 0.1740
Price to Compare - PTC	\$ 1.6901	\$ 0.3471	\$ 3.5239			\$ 0.0190		\$ 0.0865				\$ 5.6666
Delivery Charge												
25,000 - 49,999 MCF/Yr				\$ 2.6360	\$ 0.0018				\$ 0.0979	\$ (0.0162)		\$ 2.7195
50,000 - 99,999 MCF/Yr				\$ 2.5519	\$ 0.0018				\$ 0.0949	\$ (0.0157)		\$ 2.6329
100,000 - 199,999 MCF/Yr				\$ 2.4335	\$ 0.0017				\$ 0.0906	\$ (0.0150)		\$ 2.5109
200,000 to 749,999 MCF/Yr				\$ 2.1937	\$ 0.0015				\$ 0.0821	\$ (0.0135)		\$ 2.2638
750,000 to 1,999,999 MCF/Yr				\$ 1.9097	\$ 0.0013				\$ 0.0719	\$ (0.0117)		\$ 1.9712
Over 2,000,000 MCF/Yr				\$ 1.4431	\$ 0.0010				\$ 0.0553	\$ (0.0089)		\$ 1.4905
2/ Total per MCF	\$ 1.8641											\$ 8.5601
Mainline Service (MLS)												
Customer Charge												
Over 500,000 MCF/Yr				\$ 5,630.00						\$ (34.6020)		\$ 5,595.3980
1/ Capacity	\$ 0.1740											\$ 0.1740
Price to Compare - PTC	\$ 1.6901	\$ 0.3471	\$ 3.5239			\$ 0.0190		\$ 0.0865				\$ 5.6666
Delivery Charge												
PNG transmission line				\$ 0.7430	\$ 0.0005					\$ (0.0046)		\$ 0.7390
Interstate pipeline				\$ 0.4422	\$ 0.0003					\$ (0.0027)		\$ 0.4398
Total per MCF												\$ 6.5796

- 1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge. See the Residential - Sales section above as an example of Priority One.
- 2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.
- 3/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.
- 4/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges (1)	Rider STAS (2)	Rider MFC (3)	Rider USR (4)	Gas Costs Capacity (5)	Balancing Charge (6)	Rider Supplier Choice (7)	Rider DSIC Charge (8)	Rider TRS (9)	Customers Total Rate (10=SUM 1 to 9)
Rate GS-T Residential										
Customer Charge	\$ 16.8000	0.07%					\$ 0.0036	\$ 0.5998	\$ (0.1033)	\$ 17.3001
Capacity			\$ 0.0410		\$ 1.8641					\$ 1.9051
Delivery Charge	\$ 5.3537			\$ 0.9226			\$ 0.2255	\$ (0.0329)		\$ 6.4689
State Tax Surcharge		\$ 0.0037								\$ 0.0037
Total per MCF										\$ 8.3777
Rate GS-Transportation SGS										
Customer Charge										
0 to 499 MCF/Yr	\$ 22.0000						\$ 0.0036	\$ 0.7854	\$ (0.1352)	\$ 22.6538
500 to 999 MCF/Yr	\$ 44.0000						\$ 0.0036	\$ 1.5708	\$ (0.2704)	\$ 45.3040
1/ Capacity/BB&A						\$ 0.8300				\$ 0.8300
Delivery Charge	\$ 3.9844						\$ 0.1422	\$ (0.0245)		\$ 4.1022
State Tax Surcharge		\$ 0.0028								\$ 0.0028
Total per MCF										\$ 4.9349
Rate GS-Transportation MGS										
Customer Charge										
1,000 to 2,499 MCF/Yr	\$ 101.0000						\$ 3.6057	\$ (0.6207)		\$ 103.9850
2,500 to 24,999 MCF/Yr	\$ 145.0000						\$ 5.1765	\$ (0.8912)		\$ 149.2853
1/ Capacity/BB&A						\$ 0.8300				\$ 0.8300
Delivery Charge	\$ 3.6941						\$ 0.1319	\$ (0.0227)		\$ 3.8033
State Tax Surcharge		\$ 0.0026								\$ 0.0026
Total per MCF										\$ 4.6359
Rate GS-Transportation LGS										
Customer Charge										
25,000 to 49,999 MCF/Yr	\$ 940.0000						\$ 33.5580	\$ (5.7772)		\$ 967.7808
50,000 to 99,999 MCF/Yr	\$ 1,465.0000						\$ 52.3005	\$ (9.0039)		\$ 1,508.2966
100,000 to 199,999 MCF/Yr	\$ 2,130.0000						\$ 76.0410	\$ (13.0910)		\$ 2,192.9500
Over 200,000 MCF/Yr	\$ 5,630.0000						\$ 200.9910	\$ (34.6020)		\$ 5,796.3890
1/ Capacity/BB&A						\$ 0.1740				\$ 0.1740
Delivery Charge										
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ 0.0018					\$ 0.0941	\$ (0.0162)		\$ 2.7157
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ 0.0018					\$ 0.0911	\$ (0.0157)		\$ 2.6291
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ 0.0017					\$ 0.0869	\$ (0.0150)		\$ 2.5071
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ 0.0015					\$ 0.0783	\$ (0.0135)		\$ 2.2601
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ 0.0013					\$ 0.0682	\$ (0.0117)		\$ 1.9675
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ 0.0010					\$ 0.0515	\$ (0.0089)		\$ 1.4868
2/ Total per MCF										\$ 2.8897
Mainline Service (MLS)										
Customer Charge										
Over 500,000 MCF/Yr	\$ 5,630.0000							\$ (34.6020)		\$ 5,595.3980
1/ Capacity/BB&A						\$ 0.1740				\$ 0.1740
Delivery Charge										
PNG transmission line	\$ 0.7430	\$ 0.0005						\$ (0.0046)		\$ 0.7390
Interstate pipeline	\$ 0.4422	\$ 0.0003						\$ (0.0027)		\$ 0.4398
Total per MCF										\$ 0.9130

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.
 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.
 3/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.
 4/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

RATE GS-SB
GENERAL SERVICE - STANDBY**AVAILABILITY**

This service is available to transportation service customers served under Rate GS-T and/or customers who need or use the Company as backup service to service from an alternate supplier.

RULES AND DELIVERY TERMS**Priority-One Transportation Customers**

Priority One customers must pay for standby service through a transportation standby charge applicable to all volumes transported under Rate Schedule GS-T. Backup service for Priority-One customers shall be provided pursuant to the applicable retail rate schedules.

Non-Priority-One Transportation Customers

The customer may execute a Standby Contract for a specified monthly volume. The term of the Standby Contract will be a minimum period of not less than one year. Customers that execute a Standby Contract will pay for standby service through a capacity charge applicable to contracted for monthly volumes and through a standby commodity charge applicable to all standby volumes actually purchased under Rate Schedule GS-SB.

Back-up Standby Service

If a customer is using the Company as back-up service to service from an alternative supplier, the Company shall charge the customer the standby service fees set forth in the rate table below. The Company reserves the right to determine when and the level to which a customer is using the Company as a backup supplier. In situations where the alternative supply is from local well production and before the Company provides backup standby service under the terms of this rate schedule, the Company shall have the right to inspect the pipeline and related facilities of the customer and require that the customer install, at its own expense, any necessary equipment to protect the integrity and safe operation of the Company's system.

RATE TABLE**Capacity Charges Applicable under the Rate Schedule:**

RS Capacity Charge per Mcf	\$1.8641	(I)
SGS Capacity Charge per Mcf	\$1.8641	(I)
MGS Capacity Charge per Mcf	\$1.8641	(I)
LGS Capacity Charge per Mcf	\$1.8641	(I)

Standby Charges for Priority One Transportation Customers

For customers that pay the capacity charge, the Company may release pipeline capacity, the terms of which will be pursuant to the capacity-release terms of the Company's Supplier tariff and this rate schedule.

Priority-One customers who take service under this rate schedule, or their agents, must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the customer's service requirements. Assigned capacity shall be subject to recall pursuant to the conditions described in the Company's Supplier Tariff, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of this rate schedule. More specific terms with respect to capacity assignment requirements may be set forth in the Company's Supplier Tariff and in its contracts with Priority One NGSs. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

(I) – Indicates increase.

Peoples Natural Gas Company LLC
 QUARTERLY 1307(f) Rate Calculation
 Effective: JANUARY 1, 2026

Line No.		Costs and Volumes	\$/Mcf Rates
1	DC = Projected Annual Capacity Costs (Including AVC Capacity)	\$143,276,708	
2	MINUS: Projected Balancing Revenue Credits	<u>\$17,451,960</u>	
3	Projected Annual "Current" Period Capacity Costs (line 1 - line 2)	\$125,824,748	
4	S + SBAC = Projected Annual Sales and Standby Volumes - October 2025 through September 2026 (Mcf)	<u>69,373,007</u>	
5	Projected "Current" Period Capacity Costs per Mcf (line 3 / line 4)		\$1.8137
6	Capacity Over/(Under) "E-Factor" Collection	(\$3,496,759)	
7	S + SBAC = Projected Annual Sales and Standby Volumes - October 2025 through September 2026 (Mcf)	<u>69,373,007</u>	
8	Capacity "E-Factor" Cost per Mcf (line 6 / line 7)		(\$0.0504)
9	Projected Total Capacity Cost of Gas per Mcf (line 5 - line 8)		\$1.8641
10	CC = Projected Commodity Costs	\$178,324,763	
11	S = Projected Sales Volumes December 2025 through September 2026 (Mcf)	<u>50,425,492</u>	
12	Projected Commodity Cost of Gas per Mcf (line 10 / line 11)		\$3.5364
13	MINUS: Current Commodity Over/(Under) Collection	\$745,825	
14	S = Projected Annual Sales Volumes (Mcf)	<u>59,685,608</u>	
15	Current Commodity Over/(Under) Collection Commodity Cost of Gas per Mcf (line 13 / line 14)		<u>\$0.0125</u>
16	Projected Commodity Cost of Gas per Mcf (line 12 - line 15)		\$3.5239
17	Total Projected Cost of Gas per Mcf (line 9 + line 16)		\$5.3880
18	Total Prior Period Over/(Under) Collection Balance	<u>(\$20,715,799)</u>	
19	S = Projected Annual Sales Volumes (Mcf)	<u>59,685,608</u>	
20	MINUS: E = Prior Period Over/(Under) Collection Rate per Mcf (line 18 / line 19)		(\$0.3471)
21	Overall Gas Cost Rate per Mcf (line 17 - line 20 - line 21)		\$5.7351

	2025 <u>October</u> ACT	2025 <u>November</u> EST	2025 <u>December</u> Projected	2026 <u>January</u> Projected	2026 <u>February</u> Projected	2026 <u>March</u> Projected	2026 <u>April</u> Projected	2026 <u>May</u> Projected	2026 <u>June</u> Projected	2026 <u>July</u> Projected	2026 <u>August</u> Projected	2026 <u>September</u> Projected	TOTAL
Local / Gathered Purchases													
Quantity - Mcf	298,784	297,000	344,037	346,734	336,173	341,578	330,699	327,402	322,620	323,534	322,348	319,192	3,910,101
Rate per Mcf	\$1.7622	\$2.7306	\$3.9037	\$4.4455	\$4.0917	\$3.3660	\$3.1137	\$2.9530	\$2.9664	\$3.2043	\$3.2110	\$2.8387	\$3.2425
Cost	526,528	811,000	1,343,017	1,541,399	1,375,511	1,149,765	1,029,694	966,821	957,020	1,036,710	1,035,067	906,084	\$12,678,617
Interstate Pipeline Purchases													
Quantity - Mcf	5,380,796	4,724,136	6,129,416	5,574,172	5,189,900	2,329,970	6,461,192	5,719,436	4,783,849	4,833,829	4,892,963	4,524,752	60,544,411
Rate per Mcf	\$2.0107	\$3.4452	\$4.1551	\$4.8507	\$4.3488	\$3.5197	\$3.2423	\$3.0751	\$3.0942	\$3.3397	\$3.3460	\$2.9639	\$3.4625
Cost	10,819,195	16,275,382	25,468,260	27,038,382	22,569,587	8,200,774	20,949,414	17,587,693	14,802,035	16,143,436	16,371,721	13,410,799	\$209,636,676
Total Commodity Purchases													
Quantity - Mcf	5,679,580	5,021,136	6,473,453	5,920,906	5,526,073	2,671,548	6,791,891	6,046,838	5,106,469	5,157,363	5,215,311	4,843,944	64,454,512
Rate per Mcf	\$1.9976	\$3.4029	\$4.1417	\$4.8269	\$4.3331	\$3.5000	\$3.2361	\$3.0685	\$3.0861	\$3.3312	\$3.3376	\$2.9556	\$3.4492
Cost	11,345,723	17,086,382	26,811,277	28,579,781	23,945,098	9,350,539	21,979,108	18,554,514	15,759,055	17,180,146	17,406,788	14,316,883	\$222,315,293
Storage (Injection)/Withdrawals - WACCOG													
Quantity - Mcf	(2,488,189)	2,404,967	4,208,257	6,345,313	5,594,232	5,688,000	(2,565,214)	(3,741,453)	(3,809,945)	(4,069,126)	(4,129,353)	(3,532,450)	(94,961)
WACCOG Rate per Mcf	\$2.0399	\$2.1323	\$2.4273	\$2.4273	\$2.4273	\$2.4273	\$3.2706	\$3.1108	\$3.1342	\$3.3833	\$3.3907	\$2.9997	\$2.9997
Cost	(5,075,746)	5,128,197	10,214,606	15,401,834	13,578,752	13,806,353	(8,389,681)	(11,638,993)	(11,941,067)	(13,767,099)	(14,001,556)	(10,596,123)	(\$17,280,522)
Injection/Withdrawal Costs	44,244	35,732	52,365	73,478	49,942	42,614	218,846	240,801	230,237	253,470	261,647	197,947	\$1,701,323
Pipeline Transportation Charges	689,143	469,868											\$1,159,011
Other Purchased Gas Costs													
Other Gas Costs - Mcf	369,578		0	-	0	0	0	0	0	0	0	0	369,578
Gas Admin Costs	18,280		15,320	15,320	15,320	15,320	15,320	15,320	15,320	15,320	15,320	15,320	\$171,480
Imbalance Buyback Costs	497,759		0	0	0	0	0	0	0	0	0	0	\$497,759
Exchange Costs	287,171		0	0	0	0	0	0	0	0	0	0	\$287,171
Compressed Natural Gas	0		0	0	0	0	0	0	0	0	0	0	\$0
Subtotal	\$803,210		\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$956,409
Capacity Costs - Firm Transportation													
	\$5,048,583	\$13,173,138	\$9,719,730	\$9,719,730	\$9,501,497	\$9,719,730	\$3,737,075	\$3,737,075	\$3,737,075	\$3,737,075	\$3,737,075	\$3,737,075	\$79,304,857
Capacity Costs - Firm Storage													
	\$3,326,996	\$3,327,212	\$6,780,069	\$7,048,513	\$7,048,513	\$7,048,513	\$4,925,039	\$4,925,039	\$4,925,039	\$4,925,039	\$4,925,039	\$4,925,039	\$64,130,051
	\$8,375,579	\$16,500,350	\$16,499,800	\$16,768,244	\$16,550,010	\$16,768,244	\$8,662,114	\$8,662,114	\$8,662,114	\$8,662,114	\$8,662,114	\$8,662,114	\$143,434,908
Total 1307(f) Gas Costs													
	<u>\$ 16,182,152</u>	<u>\$ 39,220,528</u>	<u>\$ 53,593,369</u>	<u>\$ 60,838,657</u>	<u>\$ 54,139,122</u>	<u>\$ 39,983,070</u>	<u>\$ 22,485,707</u>	<u>\$ 15,833,756</u>	<u>\$ 12,725,659</u>	<u>\$ 12,343,951</u>	<u>\$ 12,344,313</u>	<u>\$ 12,596,140</u>	<u>\$ 352,286,423</u>
Capacity	\$8,375,579	\$16,500,350	\$16,499,800	\$16,768,244	\$16,550,010	\$16,768,244	\$8,662,114	\$8,662,114	\$8,662,114	\$8,662,114	\$8,662,114	\$8,662,114	\$143,434,908
Commodity	\$7,806,574	\$22,720,178	\$37,093,569	\$44,070,413	\$37,589,112	\$23,214,826	\$13,823,593	\$7,171,643	\$4,063,545	\$3,681,837	\$3,682,199	\$3,934,026	\$208,851,515
1307(f) Mcf	3,560,969	7,426,103	10,681,710	12,266,219	11,120,305	8,359,548	4,226,677	2,305,385	1,296,524	1,088,237	1,085,958	1,311,494	64,729,129

'E' Factor Calculation - COMBINED

Line		TOTAL	CAPACITY	COMMODITY
1	Actual Over/ (Under) Balance Through September 30, 2024	\$ (9,527,518)	\$ (11,658,885)	\$ 2,131,368
2	PLUS: Over/ (Under) Commodity October 2024 - September 2025	\$ (18,153,247)		\$ (18,153,247)
3	PLUS: Over/ (Under) Capacity October 2024 - September 2025	\$ (2,972,113)	\$ (2,972,113)	
4	PLUS: Over/ (Under) Capacity GCA Revenue October 2024 - September 2025	\$ 12,585,151	\$ 12,585,151	
5	PLUS: Over/ (Under) GCA Revenue October 2024 - September 2025	\$ (2,775,227)		\$ (2,775,227)
6	PLUS: AVC Over/(Under) Balance through Sep 2025 including interest	\$ (1,790,074)	\$ (1,790,074)	
7	PLUS: Interest October 2024 - September 2025	\$ (1,608,328)	\$ 335,314	\$ (1,943,642)
8	PLUS: 2019-2022 PUC Purchase Gas Audits (D-2023-3041985 and D-2023-3037510) 1/	\$ 28,799	\$ 3,849	\$ 24,950
13	Total Projected Prior Period Over/(Under) Collection through September 30, 2025	\$ (24,212,557)	\$ (3,496,759)	\$ (20,715,799)

1/ Findings and interest per the PUC purchase gas audit reports at Docket Nos. D-2023-3041985 and D-2023-3037510. Also refer to Docket No. R-2025-3053184, Statement No. 1 – Direct Testimony of Carol Scanlon for more information. See page 19 for details.

	2024 <u>October</u> ACT	2024 <u>November</u> ACT	2024 <u>December</u> ACT	2025 <u>January</u> ACT	2025 <u>February</u> ACT	2025 <u>March</u> ACT	2025 <u>April</u> ACT	2025 <u>May</u> ACT	2025 <u>June</u> ACT	2025 <u>July</u> ACT	2025 <u>August</u> ACT	2025 <u>September</u> ACT	TOTAL
Local / Gathered Purchases													
Quantity - Mcf	405,612	361,636	317,687	238,132	253,218	289,721	260,369	276,642	294,048	314,058	286,756	294,430	3,592,309
Rate per Mcf	\$1.6992	\$1.8203	\$3.0797	\$3.1767	\$3.1993	\$3.6072	\$3.2660	\$2.4496	\$2.2223	\$2.1902	\$2.3828	\$1.9308	\$2.5217
Cost	689,232	658,297	978,381	756,477	810,108	1,045,082	850,371	677,656	653,460	687,840	683,292	568,485	\$9,058,681
Interstate Pipeline Purchases													
Quantity - Mcf	5,336,364	3,323,754	6,863,571	8,535,024	5,589,142	939,445	5,442,367	5,213,184	3,636,928	5,158,861	5,595,026	5,443,534	61,077,200
Rate per Mcf	\$1.6626	\$2.5220	\$2.9348	\$5.3337	\$4.5931	\$3.8023	\$3.2439	\$2.4223	\$2.1752	\$2.4194	\$2.3067	\$1.8659	\$3.0437
Cost	8,872,005	8,382,435	20,143,342	45,522,943	25,671,488	3,572,028	17,654,669	12,627,729	7,911,125	12,481,371	12,905,804	10,156,981	\$185,901,920
Total Commodity Purchases													
Quantity - Mcf	5,741,976	3,685,390	7,181,258	8,773,156	5,842,360	1,229,166	5,702,736	5,489,826	3,930,976	5,472,919	5,881,782	5,737,964	64,669,509
Rate per Mcf	\$1.6651	\$2.4531	\$2.9412	\$5.2751	\$4.5327	\$3.7563	\$3.2449	\$2.4236	\$2.1787	\$2.4062	\$2.3104	\$1.8692	\$3.0147
Cost	9,561,236	9,040,733	21,121,722	46,279,420	26,481,596	4,617,110	18,505,040	13,305,386	8,564,585	13,169,211	13,589,096	10,725,466	\$194,960,600
Storage (Injection)/Withdrawals - WACCOG													
Quantity - Mcf	(2,493,335)	2,316,307	2,947,508	6,485,804	5,177,898	3,637,226	(2,340,721)	(3,851,395)	(2,145,186)	(4,378,209)	(4,456,350)	(3,830,299)	(2,930,752)
WACCOG Rate per Mcf	\$1.7579	\$1.6153	\$1.5222	\$1.7335	\$1.8371	\$1.8365	\$4.0061	\$2.5518	\$2.2407	\$2.4899	\$2.4385	\$2.0042	\$2.0042
Cost	(4,383,063)	3,741,601	4,486,563	11,243,405	9,512,187	6,679,870	(9,377,132)	(9,827,859)	(4,806,648)	(10,901,474)	(10,866,861)	(7,676,634)	(\$22,176,044)
Injection/Withdrawal Costs	35,129	35,464	52,420	112,575	57,434	35,311	44,235	59,741	43,813	69,092	63,300	55,154	\$663,669
Pipeline Transportation Charges	626,096	413,445	625,097	822,668	681,099	229,844	651,999	504,692	318,825	574,529	612,039	570,954	\$6,631,287
Other Purchased Gas Costs													
Other Gas Costs - Mcf	195,749	195,856	11,559	606,064	(653,664)	465,466	381,557	587,667	187,660	225,300	196,888	135,669	2,535,771
Gas Admin Costs	15,250	16,660	15,250	15,320	13,840	15,320	16,800	18,280	16,800	16,800	13,840	6,920	\$181,080
Imbalance Buyback Costs	165,968	655,415	192,369	1,039,099	415,998	674,152	1,239,309	942,006	547,481	653,734	545,840	459,330	\$7,530,700
Exchange Costs	190,679	(232,176)	(197,043)	912,359	(2,878,201)	1,185,277	433,462	658,025	(84,590)	(84,648)	(46,749)	(79,369)	(\$222,974)
Compressed Natural Gas	0	0	0	0	0	0	0	0	0	0	0	0	\$0
Subtotal	\$371,897	\$439,899	\$10,576	\$1,966,778	(\$2,448,363)	\$1,874,749	\$1,689,571	\$1,618,311	\$479,691	\$585,885	\$512,931	\$386,881	\$7,488,805
Capacity Costs - Firm Transportation	3,438,014	8,271,483	\$8,027,643	\$8,026,713	\$7,804,814	\$8,027,517	\$3,677,347	\$3,715,987	\$3,602,244	\$3,639,706	\$3,644,223	\$3,644,223	\$65,519,915
Capacity Costs - Firm Storage	1,634,054	1,329,407	\$1,634,351	\$1,634,351	\$1,634,351	\$1,634,351	\$1,648,602	\$1,648,602	\$1,637,696	\$1,637,696	\$1,637,696	\$1,637,696	\$19,348,855
AVC Capacity Costs	<u>2,958,116</u>	<u>6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,720,786</u>	<u>\$3,070,536</u>	<u>\$3,070,536</u>	<u>\$3,070,536</u>	<u>\$3,070,536</u>	<u>\$3,070,536</u>	<u>\$3,070,536</u>	<u>\$54,535,584</u>
	\$8,030,184	\$16,209,257	\$16,270,361	\$16,269,431	\$16,047,531	\$16,382,654	\$8,396,486	\$8,435,126	\$8,310,476	\$8,347,938	\$8,352,455	\$8,352,455	\$139,404,354
Total 1307(f) Gas Costs													
	<u>\$ 14,241,480</u>	<u>\$ 29,880,399</u>	<u>\$ 42,566,740</u>	<u>\$ 76,694,275</u>	<u>\$ 50,331,483</u>	<u>\$ 29,819,538</u>	<u>\$ 19,910,199</u>	<u>\$ 14,095,398</u>	<u>\$ 12,910,741</u>	<u>\$ 11,845,182</u>	<u>\$ 12,262,961</u>	<u>\$ 12,414,275</u>	<u>\$ 326,972,671</u>
Total - w/o AVC	\$11,283,364	\$23,272,033	\$ 35,958,373	\$ 70,085,909	\$ 43,723,117	\$ 23,098,752	\$ 16,839,663	\$ 11,024,862	\$ 9,840,205	\$ 8,774,646	\$ 9,192,425	\$ 9,343,739	\$272,437,087
Capacity	\$5,072,068	\$9,600,890	\$ 9,661,994	\$ 9,661,064	\$ 9,439,165	\$ 9,661,868	\$ 5,325,950	\$ 5,364,590	\$ 5,239,940	\$ 5,277,402	\$ 5,281,919	\$ 5,281,919	\$84,868,770
Commodity	\$6,211,295	\$13,671,142	\$ 26,296,379	\$ 60,424,844	\$ 34,283,952	\$ 13,436,884	\$ 11,513,713	\$ 5,660,272	\$ 4,600,265	\$ 3,497,243	\$ 3,910,506	\$ 4,061,820	\$187,568,317
1307(f) Mcf	3,444,390	6,197,553	10,140,325	15,865,024	10,366,594	5,331,858	3,743,572	2,226,098	1,973,450	1,320,010	1,622,320	2,043,334	64,274,528

Peoples Natural Gas Company LLC
 Calculation of Commodity Over/(Under) Collections

*Actuals

Line No.	Description	Sales	Revenue	Purchased Gas Cost	Commodity Over/(Under) Collection
		(1) Mcf	(2) \$	(3) 1/ \$	(4)=(2)-(3) \$
1	October 2024*	2,667,371	\$6,143,532	\$6,211,295	\$ (67,763)
2	November 2024*	5,559,442	\$12,373,578	\$13,671,142	\$ (1,297,564)
3	December 2024*	10,037,877	\$22,352,517	\$26,296,379	\$ (3,943,862)
4	January 2025*	14,274,921	\$36,085,226	\$60,424,844	\$ (24,339,619)
5	February 2025*	10,431,981	\$26,665,608	\$34,283,952	\$ (7,618,344)
6	March 2025*	6,505,139	\$25,381,052	\$13,436,884	\$ 11,944,169
7	April 2025*	4,082,559	\$17,223,343	\$11,513,713	\$ 5,709,629
8	May 2025*	2,144,444	\$9,418,918	\$5,660,272	\$ 3,758,647
9	June 2025*	1,058,071	\$4,540,998	\$4,600,265	\$ (59,267)
10	July 2025*	989,162	\$3,188,277	\$3,497,243	\$ (308,967)
11	August 2025*	932,485	\$2,810,075	\$3,910,506	\$ (1,100,431)
12	September 2025*	1,103,933	\$3,231,945	\$4,061,820	\$ (829,875)
		<u>59,787,384</u>	<u>\$ 169,415,070</u>	<u>\$ 187,568,317</u>	<u>\$ (18,153,247)</u>

1/ NP1 storage adjustment made to the period of April 2025 - August 2025 to correct a computational error

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - COMMODITY
 *Actuals

Quarterly 1307(f)
January 1, 2026
 Page 6/19

October 2024 *

Oct 2024 Quarterly 1307(f) Rate	1,935,077	2.2144	4,285,034
Prior Quarters and Adjustments	728,263		1,637,894
Imbalance Sales	3,987		217,353
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	44		3,251
Rider H- Ratepayer Credit			
Total	<u>2,667,371</u>		<u>\$ 6,143,532</u>

November 2024 *

Oct 2024 Quarterly 1307(f) Rate	5,556,207	2.2144	12,303,664
Prior Quarters and Adjustments	1,057		2,730
Imbalance Sales	2,174		65,206
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	4		1,977
Rider H- Ratepayer Credit			
Total	<u>5,559,442</u>		<u>\$ 12,373,578</u>

December 2024 *

Oct 2024 Quarterly 1307(f) Rate	10,025,822	2.2144	22,201,181
Prior Quarters and Adjustments	4,262		11,899
Imbalance Sales	7,789		136,011
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	4		3,426
Rider H- Ratepayer Credit			
Total	<u>10,037,877</u>		<u>\$ 22,352,517</u>

January 2025 *

Jan 2025 Quarterly 1307(f) Rate	242,962	2.4859	603,980
Prior Quarters and Adjustments	14,031,958		34,610,304
Imbalance Sales	-		865,703
Off-System Sales, Parks & Loans	-		-
Gas Sale-in-Place	-		-
Line Hit Recoveries	-		5,239
Rider H- Ratepayer Credit			
Total	<u>14,274,921</u>		<u>\$ 36,085,226</u>

February 2025*

Jan 2025 Quarterly 1307(f) Rate	10,423,383	\$2.4859	\$25,911,487
Prior Quarters and Adjustments	8,598		\$20,696
Imbalance Sales			\$ 724,007.70
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 9,416.94
Rider H- Ratepayer Credit			\$0
Total	<u>10,431,981</u>		<u>\$26,665,608</u>

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - COMMODITY

Quarterly 1307(f)
 January 1, 2026
 Page 7/19

*Actuals

March 2025*

Jan 2025 Quarterly 1307(f) Rate	1,100,863	\$3.5884	\$3,950,338
Prior Quarters and Adjustments	5,404,275		\$19,669,243
Imbalance Sales			\$ 1,761,386.79
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 84.52
Rider H- Ratepayer Credit			\$0
Total	<u>6,505,139</u>		<u>\$25,381,052</u>

April 2025*

April 2025 Quarterly 1307(f) Rate	996,449	\$4.1112	\$4,096,602
Prior Quarters and Adjustments	3,086,109		\$12,525,722
Imbalance Sales			\$ 599,959.14
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 1,059.73
Rider H- Ratepayer Credit			\$0
Total	<u>4,082,559</u>		<u>\$17,223,343</u>

May 2025*

April 2025 Quarterly 1307(f) Rate	2,140,730	\$4.1112	\$8,800,968
Prior Quarters and Adjustments	3,714		\$7,798
Imbalance Sales			\$ 607,510.81
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 2,641.18
Rider H- Ratepayer Credit			\$0
Total	<u>2,144,444</u>		<u>\$9,418,918</u>

June 2025*

April 2025 Quarterly 1307(f) Rate	1,055,344	\$4.1112	\$4,338,731
Prior Quarters and Adjustments	2,727		\$7,224
Imbalance Sales			\$ 185,094.65
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 9,947.14
Rider H- Ratepayer Credit			\$1
Total	<u>1,058,071</u>		<u>\$4,540,998</u>

July 2025*

July 2025 Quarterly 1307(f) Rate	440,706	\$2.8829	\$1,270,510
Prior Quarters and Adjustments	548,457		\$1,610,046
Imbalance Sales			\$ 306,334.02
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 1,386.16
Rider H- Ratepayer Credit			\$0
Total	<u>989,162</u>		<u>\$3,188,277</u>

August 2025*

July 2025 Quarterly 1307(f) Rate	930,040	\$2.8829	\$2,681,211
Prior Quarters and Adjustments	2,446		\$7,009
Imbalance Sales			\$ 104,847.21
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 17,006.87
Rider H- Ratepayer Credit			\$1
Total	<u>932,485</u>		<u>\$2,810,075</u>

September 2025*

July 2025 Quarterly 1307(f) Rate	1,099,314	\$2.8829	\$3,169,213
Prior Quarters and Adjustments	4,619		\$16,708
Imbalance Sales			\$ 42,765.30
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 3,259.35
Rider H- Ratepayer Credit			\$0
Total	<u>1,103,933</u>		<u>\$3,231,945</u>

Peoples Natural Gas Company LLC
 Calculation of Commodity Over/(Under) Collections
*Actuals

Line No.	Description	Sales <u>(1)</u> Mcf	Revenue <u>(2)</u> \$	Purchased Gas Cost <u>(3)</u> \$	Commodity Over/(Under) Collection <u>(4)=(2)-(3)</u> \$
1	October 2025*	3,106,908	\$9,606,913	\$7,806,574	\$ 1,800,339
2	November 2025*	7,001,439	\$21,665,664	\$22,720,178	\$ (1,054,514)
3	December 2025				\$ -
4	January 2026				\$ -
5	February 2026				\$ -
6	March 2026				\$ -
7	April 2026				\$ -
8	May 2026				\$ -
9	June 2026				\$ -
10	July 2026				\$ -
11	August 2026				\$ -
12	September 2026				\$ -
		<u>10,108,347</u>	<u>\$ 31,272,576</u>	<u>\$ 30,526,751</u>	<u>\$ 745,825</u>

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - COMMODITY
 *Actuals

Quarterly 1307(f)
 January 1, 2026
 Page 9/19

October 2025*

Oct 2025 Quarterly 1307(f) Rate	2,461,099	\$3.0831	\$7,587,816
Prior Quarters and Adjustments	645,809		\$1,902,680
Imbalance Sales			\$ 115,502.91
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 914.36
Rider H- Ratepayer Credit			\$0
Total	<u>3,106,908</u>		<u>\$9,606,913</u>

November 2025*

Oct 2025 Quarterly 1307(f) Rate	5,888,591	\$3.0831	\$18,155,115
Prior Quarters and Adjustments	1,112,848		\$3,427,669
Imbalance Sales			\$ 82,141.74
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 738.57
Rider H- Ratepayer Credit			\$0
Total	<u>7,001,439</u>		<u>\$21,665,664</u>

Peoples Natural Gas Company LLC
 Calculation of Capacity Over/(Under) Collections
*Actuals

Line No.	Description	Sales	Sales Revenue	Balancing Revenue	Capacity Cost	Capacity Over/(Under) Collection
		(1) Mcf	(2) \$	(3) \$	(4) \$	(5)=(2)+(3)-(4) \$
1	October 2024*	2,663,340	\$3,363,708	\$590,929	\$5,072,068	\$ (1,117,431)
2	November 2024*	5,557,264	\$6,965,478	\$870,645	\$9,600,890	\$ (1,764,768)
3	December 2024*	10,030,085	\$12,603,025	\$1,273,513	\$9,661,994	\$ 4,214,544
4	January 2025*	14,274,921	\$17,606,589	\$1,624,152	\$9,661,064	\$ 9,569,676
5	February 2025*	10,431,981	\$12,287,093	\$1,286,888	\$9,439,165	\$ 4,134,816
6	March 2025*	6,505,139	\$7,396,071	\$871,339	\$9,661,868	\$ (1,394,458)
7	April 2025*	4,082,559	\$4,769,222	\$675,316	\$5,325,950	\$ 118,588
8	May 2025*	2,144,444	\$2,595,874	\$486,268	\$5,364,590	\$ (2,282,448)
9	June 2025*	1,058,071	\$1,194,951	\$370,549	\$5,239,940	\$ (3,674,440)
10	July 2025*	989,162	\$1,231,192	\$371,249	\$5,277,402	\$ (3,674,962)
11	August 2025*	932,485	\$1,158,219	\$364,463	\$5,281,919	\$ (3,759,238)
12	September 2025*	1,103,933	\$1,545,454	\$394,474	\$5,281,919	\$ (3,341,991)
		<u>59,773,382</u>	<u>\$ 72,716,875</u>	<u>\$ 9,179,783</u>	<u>\$ 84,868,770</u>	<u>\$ (2,972,113)</u>

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)
 January 1, 2026
 Page 11/19

October 2024 *

October 2024 Quarterly 1307(f) Rate	1,935,077	\$1.0764	\$2,082,917
Prior Quarters and Adjustments	728,263		\$778,740
Priority One Standby			\$498,236
Standby Service			\$3,816
Balancing			\$590,929
Total	<u>2,663,340</u>		<u>\$3,954,637</u>

November 2024 *

October 2024 Quarterly 1307(f) Rate	5,556,207	\$1.0764	\$5,980,701
Prior Quarters and Adjustments	1,057		\$41,938
Priority One Standby			\$939,181
Standby Service			\$3,659
Balancing			\$870,645
Total	<u>5,557,264</u>		<u>\$7,836,122</u>

December 2024 *

October 2024 Quarterly 1307(f) Rate	10,025,822	\$1.0764	\$10,791,795
Prior Quarters and Adjustments	4,262		\$22,016
Priority One Standby			\$1,784,938
Standby Service			\$4,276
Balancing			\$1,273,513
Total	<u>10,030,085</u>		<u>\$13,876,538</u>

January 2025 *

January 2025 Quarterly 1307(f) Rate	242,962	\$1.0764	261,525
Prior Quarters and Adjustments	14,031,958		15,130,585
Priority One Standby			2,210,619
Standby Service			3,861
Balancing			1,624,152
Total	<u>14,274,921</u>		<u>\$19,230,741</u>

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)
 January 1, 2026
 Page 12/19

February 2025*			
January 2025 Quarterly 1307(f) Rate	10,423,383	\$1.0764	\$11,219,729
Prior Quarters and Adjustments	8,598		(\$555,928)
Priority One Standby			\$1,619,552
Standby Service			\$3,739
Balancing			\$1,286,888
Total	<u>10,431,981</u>		<u>\$13,573,981</u>
March 2025*			
January 2025 Quarterly 1307(f) Rate	6,499,361	\$1.0764	\$6,995,912
Prior Quarters and Adjustments	5,778		(\$698,276)
Priority One Standby			\$1,094,347
Standby Service			\$4,088
Balancing			\$871,339
Total	<u>6,505,139</u>		<u>\$8,267,410</u>
April 2025*			
April 2025 Quarterly 1307(f) Rate	996,449	\$1.0764	\$1,072,578
Prior Quarters and Adjustments	3,086,109		\$2,978,848
Priority One Standby			\$712,998
Standby Service			\$4,798
Balancing			\$675,316
Total	<u>4,082,559</u>		<u>\$5,444,538</u>
May 2025*			
April 2025 Quarterly 1307(f) Rate	2,140,730	\$1.0764	\$2,304,282
Prior Quarters and Adjustments	3,714		\$45,642
Priority One Standby			\$241,763
Standby Service			\$4,187
Balancing			\$486,268
Total	<u>2,144,444</u>		<u>\$3,082,141</u>
June 2025*			
April 2025 Quarterly 1307(f) Rate	1,055,344	\$1.0764	\$1,135,972
Prior Quarters and Adjustments	2,727		(\$168,029)
Priority One Standby			\$222,452
Standby Service			\$4,556
Balancing			\$370,549
Total	<u>1,058,071</u>		<u>\$1,565,500</u>
July 2025*			
July 2025 Quarterly 1307(f) Rate	440,706	\$1.0764	\$474,376
Prior Quarters and Adjustments	548,457		\$563,706
Priority One Standby			\$188,446
Standby Service			\$4,665
Balancing			\$371,249
Total	<u>989,162</u>		<u>\$1,602,441</u>
August 2025*			
July 2025 Quarterly 1307(f) Rate	930,040	\$1.0764	\$1,001,095
Prior Quarters and Adjustments	2,446		(\$16,503)
Priority One Standby			\$169,141
Standby Service			\$4,486
Balancing			\$364,463
Total	<u>932,485</u>		<u>\$1,522,681</u>
September 2025*			
July 2025 Quarterly 1307(f) Rate	1,099,314	\$1.0764	\$1,183,302
Prior Quarters and Adjustments	4,619		\$126,781
Priority One Standby			\$230,795
Standby Service			\$4,576
Balancing			\$394,474
Total	<u>1,103,933</u>		<u>\$1,939,928</u>

Peoples Natural Gas Company LLC
 Calculation of Capacity Over/(Under) Collections
*Actuals

Line No.	Description	Sales	Sales Revenue	Balancing Revenue	Capacity Cost	Capacity Over/(Under) Collection
		(1) Mcf	(2) \$	(3) \$	(4) \$	(5)=(2)+(3)-(4) \$
1	October 2025*	3,106,908	\$6,520,156	\$1,124,184	\$8,375,579	\$ (731,238)
2	November 2025*	7,001,439	\$14,524,994	\$1,876,063	\$16,500,350	\$ (99,293)
3	December 2025					\$ -
4	January 2026					\$ -
5	February 2026					\$ -
6	March 2026					\$ -
7	April 2026					\$ -
8	May 2026					\$ -
9	June 2026					\$ -
10	July 2026					\$ -
11	August 2026					\$ -
12	September 2026					\$ -
		10,108,347	\$ 21,045,150	\$ 3,000,247	\$ 24,875,928	\$ (830,531)

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)
January 1, 2026
Page 14/19

October 2025*

Oct 2025 Quarterly 1307(f) Rate	2,461,099	\$1.8137	\$4,463,696
Prior Quarters and Adjustments	645,809		\$1,226,996
Priority One Standby			\$823,058
Standby Service			\$6,405
Balancing			\$1,124,184

Total **3,106,908** **\$7,644,340**

November 2025*

Oct 2025 Quarterly 1307(f) Rate	5,888,591	\$1.8137	\$10,680,137
Prior Quarters and Adjustments	1,112,848		\$2,106,725
Priority One Standby			\$1,732,066
Standby Service			\$6,066
Balancing			\$1,876,063

Total **7,001,439** **\$16,401,057**

Peoples Natural Gas Company LLC
"E" FACTOR REVENUE
 (* Actuals)

Quarterly 1307(f)
 January 1, 2026
 Page 15/19

Actual Recoveries/ (Refunds)

<u>Month</u>	<u>GCA</u>
(1)	(2)
October 2024*	\$ (172,391)
November 2024*	\$ (382,878)
December 2024*	\$ (692,169)
January 2025*	\$ (545,557)
February 2025*	\$ (373,795)
March 2025*	\$ (234,849)
April 2025*	\$ (147,624)
May 2025*	\$ (78,322)
June 2025*	\$ (38,289)
July 2025*	\$ (35,979)
August 2025*	\$ (33,794)
September 2025*	\$ (39,579)
	<u>\$ (2,775,227)</u>

Peoples Natural Gas Company LLC
"E" FACTOR REVENUE
 (* Actuals)

Actual Recoveries/ (Refunds)

<u>Month</u>	<u>GCA</u>
(1)	(2)
October 2025*	\$ 1,041,743
November 2025*	\$ 2,424,009
December 2025	
January 2026	
February 2026	
March 2026	
April 2026	
May 2026	
June 2026	
July 2026	
August 2026	
September 2026	
	<u>\$ 3,465,752</u>

Peoples Natural Gas Company LLC
CAPACITY "E" FACTOR REVENUE
 FOR THE PERIOD OCTOBER 2024 THROUGH SEPTEMBER 2025
 (* Actuals)

Quarterly 1307(f)
 January 1, 2026
 Page 16/19

Actual Recoveries/ (Refunds)

<u>Month</u>	<u>Amount</u>
(1)	(2)
October 2024*	\$383,328
November 2024*	\$807,914
December 2024*	\$1,512,487
January 2025*	\$2,654,450
February 2025*	\$2,606,060
March 2025*	\$2,026,991
April 2025*	\$1,165,893
May 2025*	\$534,639
June 2025*	\$397,744
July 2025*	\$222,321
August 2025*	\$201,538
September 2025*	<u>\$71,786</u>
Total	<u>\$12,585,151</u>

Peoples Natural Gas Company LLC
CAPACITY "E" FACTOR REVENUE
 FOR THE PERIOD OCTOBER 2025 THROUGH SEPTEMBER 2026
 (* Actuals)

Actual Recoveries/ (Refunds)

<u>Month</u>	<u>Amount</u>
(1)	(2)
October 2025*	\$92,439
November 2025*	\$211,090
December 2025	
January 2026	
February 2026	
March 2026	
April 2026	
May 2026	
June 2026	
July 2026	
August 2026	
September 2026	
Total	<u>\$303,529</u>

Projected Throughput - Mcf

		<u>Sales</u>	<u>P-1 Transport</u>	<u>Total</u>
October	2025	3,024,677	544,785	3,569,462
November		6,235,439	1,082,501	7,317,940
December		10,021,602	1,601,864	11,623,466
January	2026	11,537,136	1,761,549	13,298,685
February		10,405,813	1,568,126	11,973,939
March		7,801,749	1,224,578	9,026,327
April		3,986,432	643,607	4,630,040
May		2,176,320	391,472	2,567,792
June		1,221,540	230,823	1,452,364
July		1,027,304	191,180	1,218,484
August		1,025,699	202,342	1,228,041
September		<u>1,221,896</u>	<u>244,572</u>	<u>1,466,468</u>
TOTAL		59,685,608	9,687,399	69,373,007

50,425,492 Throughput Dec 2025-Sept 2026

Calculation of Interest on Commodity and Capacity Over/Under Collections
 (*Actual)

Line No.	Description	Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3)	TOTAL Actual Interest (4)=(1)x(2)x(3)	Line No.	Description	Capacity Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3)	Actual Interest (4)=(1)x(2)x(3)	Line No.	Description	Commodity Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3)	Actual Interest (4)=(1)x(2)x(3)
1	October 2024*	\$ (1,185,194)	1.5000	7.50%	\$ (133,334)	1	October 2024*	\$ (1,117,431)	1.5000	7.50%	\$ (125,711)	1	October 2024*	\$ (67,763)	1.5000	7.50%	\$ (7,623)
2	November 2024*	\$ (3,062,332)	1.4167	7.50%	\$ (325,373)	2	November 2024*	\$ (1,764,768)	1.4167	7.50%	\$ (187,507)	2	November 2024*	\$ (1,297,564)	1.4167	7.50%	\$ (137,866)
3	December 2024*	\$ 270,682	1.3333	7.50%	\$ 27,068	3	December 2024*	\$ 4,214,544	1.3333	7.50%	\$ 421,454	3	December 2024*	\$ (3,943,862)	1.3333	7.50%	\$ (394,386)
4	January 2025*	\$ (14,769,942)	1.2500	7.50%	\$ (1,384,682)	4	January 2025*	\$ 9,569,676	1.2500	7.50%	\$ 897,157	4	January 2025*	\$ (24,339,619)	1.2500	7.50%	\$ (2,281,839)
5	Total	\$ (18,746,788)			\$ (1,816,321)	5	Total	\$ 10,902,021			\$ 1,005,394	5	Total	\$ (29,648,808)			\$ (2,821,715)
Interim Period						Interim Period						Interim Period					
6	February 2025*	\$ (3,483,528)	1.1667	7.50%	\$ (304,809)	6	February 2025*	\$ 4,134,816	1.1667	7.50%	\$ 361,796	6	February 2025*	\$ (7,618,344)	1.1667	7.50%	\$ (666,605)
7	March 2025*	\$ 10,549,711	1.0833	7.50%	\$ 857,164	7	March 2025*	\$ (1,394,458)	1.0833	7.50%	\$ (113,300)	7	March 2025*	\$ 11,944,169	1.0833	7.50%	\$ 970,464
8	April 2025*	\$ 5,828,217	1.0000	7.50%	\$ 437,116	8	April 2025*	\$ 118,588	1.0000	7.50%	\$ 8,894	8	April 2025*	\$ 5,709,629	1.0000	7.50%	\$ 428,222
9	May 2025*	\$ 1,476,198	0.9167	7.50%	\$ 101,489	9	May 2025*	\$ (2,282,448)	0.9167	7.50%	\$ (156,918)	9	May 2025*	\$ 3,758,647	0.9167	7.50%	\$ 258,407
10	June 2025*	\$ (3,733,708)	0.8333	7.50%	\$ (233,357)	10	June 2025*	\$ (3,674,440)	0.8333	7.50%	\$ (229,653)	10	June 2025*	\$ (59,267)	0.8333	7.50%	\$ (3,704)
11	July 2025*	\$ (3,983,928)	0.7500	7.50%	\$ (224,096)	11	July 2025*	\$ (3,674,962)	0.7500	7.50%	\$ (206,717)	11	July 2025*	\$ (308,967)	0.7500	7.50%	\$ (17,379)
12	August 2025*	\$ (4,859,668)	0.6667	7.50%	\$ (242,996)	12	August 2025*	\$ (3,759,238)	0.6667	7.50%	\$ (187,971)	12	August 2025*	\$ (1,100,431)	0.6667	7.50%	\$ (55,024)
13	September 2025*	\$ (4,171,866)	0.5833	7.50%	\$ (182,519)	13	September 2025*	\$ (3,341,991)	0.5833	7.50%	\$ (146,212)	13	September 2025*	\$ (829,875)	0.5833	7.50%	\$ (36,307)
14	Total Interim	(2,378,572)			\$ 207,993	14	Total Interim	(13,874,134)			\$ (670,080)	14	Total Interim	11,495,561			\$ 878,073
15	Total Interest Due (PNG) or Customer				\$ (1,608,328)	15	Total Interest				\$ 335,314	15	Total Interest				\$ (1,943,642)

1/ Prime Rate in effect 60 days prior to the annual filing made on April 1, 2025.

Summary of Finding and Interest Adjustments for Audit Findings Nos. PNG-Prior Disposition, PNG #4, PG #1, PG #3

1	<u>PNG Prior Audit Disposition - Adjustment calculation for ECG gathering charges</u>	
2	Refund Amount	\$53,435
3	Applicable Interest	\$14,175
4		
	Total PNG-Prior Audit Disposition	\$67,610
5	<u>PNG Finding # 4 - Understated interest due to incorrect reconciliation of the P1 capacity</u>	
6	Refund Interest Amount	\$3,849
7		
	Total PNG-Finding # 4	\$3,849
8	<u>PG Finding # 1 - Storage methodology change correction</u>	
9	Refund Amount	\$12,273
10	Interest Correction	(\$59,907)
11		
	Total PG-Finding # 1	(\$47,635)
12	<u>PG Finding # 3 - Peoples Gas included Texas Eastern adjustment with the current period gas costs instead of including it in the E Factor</u>	
13	Refund Amount	\$4,974
14		
	Total PG-Finding # 3	\$4,974
15	GRAND TOTAL OF ALL ADJUSTMENTS INCLUDING INTEREST BEING MADE OCTOBER 1, 2025	\$28,799

Note/ Findings and interest per the PUC purchase gas audit reports at Docket Nos. D-2023-3041985 and D-2023-3037510. Refer to Statement No. 1 – Direct Testimony of Carol Scanlon for more information.

MERCHANT
FUNCTION
CHARGE
CALCULATION

Peoples Natural Gas Company LLC

Calculation of Uncollectible Natural Gas Costs
Effective: **January 1, 2026**

<u>Line</u> <u>No.</u>	<u>Description</u>			
1	Natural Gas Supply Charge	\$	5.7351	/Mcf
	<u>Uncollectible Write-Off Factor</u>			
2	Residential			2.2000%
3	Commercial & Industrial			0.3320%
	<u>Merchant Function Charge (MFC) added to PTC</u>			
4	Residential	(Line 1 x Line 2) \$	0.1262	/Mcf
5	Commercial & Industrial	(Line 1 x Line 3) \$	0.0190	/Mcf

**UNIVERSAL
SERVICE
CHARGE
CALCULATION**

Peoples Natural Gas Company LLC
Rider Universal Service Costs
Effective 1/1/2026

CAP

CAP Credit (Shortfall or deficiency)	Page 2	\$	33,027,354	^{2/}
Arrearage Forgiveness	Page 2	\$	5,737,294	^{2/}
CAP Administration - Third Party Administrator	Page 3	\$	1,441,385	
Total CAP Expenses		\$	40,206,033	

Other Universal Services

LIURP	Page 3	\$	5,997,528	^{1/}
Emergency Line Repair	Page 3	\$	1,500,000	^{3/}
Billing System Modifications to Support LIHEAP State Plan	Page 3	\$	-	
Total Other Universal Services		\$	7,497,528	

Total Projected Universal Service Program Costs **\$ 47,703,561**

Residential Non-CAP Throughput 51,091,555

Proposed Rider Universal Surcharge per Mcf \$ 0.9337

Plus: Reconciliation Adjustment Dollars - (Over)/Under Recovery Page 4 \$ (565,410)

Plus: Reconciliation Adjustment Amount - (Over)/Under Recovery Page 4 \$ (0.0111)

Total Proposed Rider Universal Service Surcharge per Mcf	\$ 0.9226
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^{1/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

^{2/} Includes E-CAP Customers

^{3/} Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universal service rider.

Peoples Natural Gas Company LLC
Rider Universal Service Costs
Calculation of CAP Credits and Arrearage Forgiveness

<u>CAP Credit Calculation</u>		
1 Active CAP Accounts (including E-CAP) + Projected Enrollments		39,100
2 CAP enrollment level as established @ Docket R-2023-3044549		30,800
3 Current Average CAP Payment		53 ^{1/}
4 Average CAP Usage		112
 <u>Average Bill Calculation</u>		
5 Monthly Service Charge		\$ 17.2965
6 Usage charge per MCF		\$ 11.4710
7 Average Annual Bill	(Line 5 * 12) + (Line 4 * Line 6)	\$ 1,493
8 Annual average CAP Payments per customer	(Line 3 * 12)	\$ 640
9 Annual average CAP Credit per customer	(Line 7 - Line 8)	\$ 853
10 Projected CAP credit (shortfall)	(Line 2 * Line 9)	\$ 26,278,614
 <u>Incremental Enrollments</u>		
11 Incremental enrollment above established level (Including E-CAP customers)	(Line 1- Line 2)	8,300
12 Projected Cap Credit for incremental enrollments	(Line 9 * Line 11)	\$ 7,081,574
13 Bad Debt Offset for Incremental enrollments	(4.70% * Line 12)	\$ 332,834 ^{3/}
14 Net Projected CAP Credit (shortfall) for Incremental Enrollments	(Line 12 - Line 13)	\$ 6,748,740
 <u>Total CAP Credits</u>		
15 Total Projected CAP Credits	(Line 10 + Line 14)	\$ 33,027,354
 <u>Arrearage Forgiveness</u>		
 <u>Enrollments to Established level</u>		
16 Enrollments up to established level		30,800
17 Average Arrearage Forgiveness per cust.		\$ 148 ^{2/}
18 Total Projected Annual Arrearage Forgiveness	(Line 16 * Line 17)	\$ 4,564,947
 <u>Incremental Enrollments</u>		
19 Projected Incremental Enrollment above established level (Including E-CAP custor	(Line 11)	8,300
20 Average Arrearage Forgiveness per cust.	(Line 17)	\$ 148 ^{2/}
21 Total Projected Annual Arrearage Forgiveness	(Line 19 * Line 20)	\$ 1,230,164
22 Bad Debt Offset for Incremental Enrollments	(4.70% * Line 21)	\$ 57,818 ^{3/}
23 Net Annual Arrearage Forgiveness for Incremental Enrollments	(Line 21 - Line 22)	\$ 1,172,347
24 Total Projected Annual Arrearage Forgiveness	(Line 18 + Line 23)	\$ 5,737,294

^{1/} Per Docket No. M-2018-3003177, monthly CAP Plus charges eliminated and no longer included in the total monthly CAP payment.

^{2/} Projected Arrearage Forgiveness is based upon average forgiveness per customer over the Dec 2024-Nov 2025 period.

^{3/} Bad Debt Offset percentage modified to 4.70% from base rate case R-2023-3044549

**Peoples Natural Gas Company LLC
Rider Universal Service Costs
Universal Service Programs and Administrative Costs**

		<u>Annual Cost</u>
<u>CAP Administration</u>		
1	Third Party Administrator	\$ 1,441,385
<u>Other Universal Services</u>		
2	Low Income Usage Reduction Program (LIURP)	\$ 5,997,528 ^{2/}
3	Emergency Line Repair	\$ 1,500,000 ^{3/}
4	Billing System Modifications to Support LIHEAP State Plan	\$ - ^{1/}
5	Total Program Costs -- Other Universal Services	\$ 7,497,528
	(Lines 2 through 4)	
6	Total Administrative & Program Costs	\$ 8,938,913
	(Line 1 + Line 5)	

^{1/} Billing System Modifications to Support the LIHEAP State Plan were approved through Peoples' base rate proceeding at Docket No. R-2012-2285985.

^{2/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

^{3/} Peoples filed and served Petition at Docket P-2025-3053645 which was approved to amend 2019 USECP to increase annual budget for Emergency Furnace and Service Line repair to \$1,500,000.

Peoples Natural Gas Company LLC
Rider Universal Service - Annual Reconciliation and Rate Adjustment
Effective 1/1/2026
Annual Reconciliation of CAP Costs to CAP Recoveries

	<u>Reconciliation</u>
	<u>Rate Adjustment</u>
Prior Period Over/ (Under) Collection	\$ (8,076,204)
Actual Total CAP Costs	\$ 29,797,693
Less:	
<u>Cost Offsets for Customers</u>	\$ (95,924)
Audit Adjustment	\$ 94,108 ^{1/}
Total CAP Recoveries	<u>\$ 38,437,491</u>
Over / (Under) Recoveries	\$ 565,410
Residential throughput (Mcf)	<u>\$ 51,091,555</u>
Reconciliation Rate Adjustment	<u><u>\$ (0.0111)</u></u>

^{1/} Per audit findings from PNG Universal Service Rider audit at Docket Nos. D-2023-3037511 and D-2024-3041986, an adjustment made to recover costs due to prior miscalculation.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

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Date: December 29, 2025



Carol Scanlon