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AN EXELON COMPANY

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December 30, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Docket No. M-2025-3059224 – PECO Gas Consumer Education Charge
Revision to Attachment 2, Page 4
Originally Filed December 12, 2025 to become effective March 1, 2026

Dear Secretary Homsher:

On December 12, 2025, PECO filed its Gas Consumer Education Charge. This letter transmits for filing a revision to the following page:

- Attachment 2 – Interest Refund Rate, Page 4 of 4.

Correction to the months of January 2025 and February 2025. The Interest refund rate corrected from \$0.0000 to (\$0.0001).

The revised attachment did not change the final rate reflected in attachment 1; proposed Gas Tariff No. 6 Supplement No. 11.

Thank you for your assistance in this matter and if you have any questions please contact Ben Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email at the following:
ben.yin@exeloncorp.com.

Sincerely,

Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

w/enclosures

cc: P. Diskin, Director, Bureau of Technical Utility Services (email only)
K. Hafner, Director, Office of Special Assistants (email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (email only)
C. Yother, Director, Bureau of Audits (email only)
A. Bakare, McNees, Wallace and Nurick (email only)
C. Mincavage, McNees, Wallace and Nurick (email only)
Office of Consumer Advocate (email only)
Office of Small Business Advocate (email only)

ATTACHMENT 2

Attachment 2
PECO Consumer Education Cost Recovery Calculation
For Class 1 (Rate GR and CAP)
December 12, 2025

$$CEC = (C+E+I)/S(n)$$

		<u>Amount</u>	<u>\$ Per MCF</u>
(1)	C = Consumer Education Costs	\$ 85,000	\$ 0.0019
(2)	E = Experienced Net (Over)/Under	\$ (25,503)	\$ (0.0006)
(3)	I = Interest (Over)/Under	\$ (1,908)	\$ (0.0000)
(4)	Net Recoverable (C + E + I)	\$ 57,589	\$ 0.0013
(5)	S = Projected MCF	44,501,010	
(6)	CEC Per MCF	\$ 0.0013	

Attachment 2
PECO Energy Consumer Education Cost Recovery
Projected Costs
For Class 1 (Rates GR and CAP)
December 12, 2025

C-Factor Month	Projected CEC Expenditures (a)	
Mar-26	\$	7,083
Apr-26	\$	7,083
May-26	\$	7,083
Jun-26	\$	7,083
Jul-26	\$	7,083
Aug-26	\$	7,083
Sep-26	\$	7,083
Oct-26	\$	7,083
Nov-26	\$	7,083
Dec-26	\$	7,083
Jan-27	\$	7,083
Feb-27	\$	7,083
	\$	85,000

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

Attachment 2
PECO Energy Consumer Education Cost Recovery
Expenditures
For Class 1 (Rates GR and CAP)
December 12, 2025

E-Factor Period	Expenditures ^(a) (1)	GR Sales MCF (2)	C-Factor Rate (3)	C-Factor Revenue (4)	C Factor	E-Factor Rate (6)	E-Factor Revenue (7)	Total Revenues (E + C)	Over/(Under)	Cumulative
					Over/(Under) Recovery (5) = (4) - (1)			Recovery (8) = (7) + (4)	Recovery (9) = (8) - (1)	Over/(Under) Recovery (10)
Balance										\$48,979
Jan-25	\$1,676	8,704,997	\$0.0020	\$17,410	\$15,734	(\$0.0007)	(\$6,093)	\$11,316	\$9,641	\$58,619
Feb-25	\$1,707	8,062,010	\$0.0020	\$16,124	\$14,417	(\$0.0007)	(\$5,643)	\$10,481	\$8,774	\$67,393
Mar-25	\$10,346	6,722,172	\$0.0019	\$12,772	\$2,426	(\$0.0012)	(\$8,067)	\$4,706	(\$5,641)	\$61,753
Apr-25	\$5,314	3,675,031	\$0.0019	\$6,983	\$1,668	(\$0.0012)	(\$4,410)	\$2,573	(\$2,742)	\$59,011
May-25	\$6,226	1,682,978	\$0.0019	\$3,198	(\$3,028)	(\$0.0012)	(\$2,020)	\$1,178	(\$5,048)	\$53,963
Jun-25	\$5,106	1,211,968	\$0.0019	\$2,303	(\$2,803)	(\$0.0012)	(\$1,454)	\$848	(\$4,258)	\$49,705
Jul-25	\$4,787	749,503	\$0.0019	\$1,424	(\$3,363)	(\$0.0012)	(\$899)	\$525	(\$4,263)	\$45,443
Aug-25	\$5,017	679,774	\$0.0019	\$1,292	(\$3,726)	(\$0.0012)	(\$816)	\$476	(\$4,541)	\$40,901
Sep-25	\$5,930	751,812	\$0.0019	\$1,428	(\$4,501)	(\$0.0012)	(\$902)	\$526	(\$5,403)	\$35,498
Oct-25	\$7,510	1,130,604	\$0.0019	\$2,148	(\$5,362)	(\$0.0012)	(\$1,357)	\$791	(\$6,719)	\$28,780
Nov-25	\$4,938	2,764,169	\$0.0019	\$5,252	\$314	(\$0.0012)	(\$3,317)	\$1,935	(\$3,003)	\$25,777
Dec-25 (EST)	<u>\$5,500</u>	7,466,736	\$0.0019	<u>\$14,187</u>	<u>\$8,687</u>	(\$0.0012)	<u>(\$8,960)</u>	<u>\$5,227</u>	<u>(\$273)</u>	\$25,503
	\$64,057			\$84,520	\$20,463		(\$43,939)	\$40,581	(\$23,475)	
									Total Recovery E-Factor	\$25,503

(a) In accordance with PECO Gas Base Rate, approved at Docket No. R-2022-3031113

Attachment 2
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 1 (Rates GR and CAP)
December 12, 2025

E-Factor Period	GR Sales MCF (1)	C Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$4,053
Jan-25 (a)	8,704,997	\$15,734	6%	20/12	\$1,573	(\$0.0001)	(\$870)	\$703	\$4,756
Feb-25(a)	8,062,010	\$14,417	6%	19/12	\$1,370	(\$0.0001)	(\$806)	\$563	\$5,320
Mar-25	6,722,172	\$2,426	6%	18/12	\$218	(\$0.0001)	(\$672)	(\$454)	\$4,866
Apr-25	3,675,031	\$1,668	6%	17/12	\$142	(\$0.0001)	(\$368)	(\$226)	\$4,640
May-25	1,682,978	(\$3,028)	6%	16/12	(\$242)	(\$0.0001)	(\$168)	(\$411)	\$4,230
Jun-25	1,211,968	(\$2,803)	6%	15/12	(\$210)	(\$0.0001)	(\$121)	(\$331)	\$3,898
Jul-25	749,503	(\$3,363)	6%	14/12	(\$235)	(\$0.0001)	(\$75)	(\$310)	\$3,588
Aug-25	679,774	(\$3,726)	6%	13/12	(\$242)	(\$0.0001)	(\$68)	(\$310)	\$3,278
Sep-25	751,812	(\$4,501)	6%	12/12	(\$270)	(\$0.0001)	(\$75)	(\$345)	\$2,932
Oct-25	1,130,604	(\$5,362)	6%	11/12	(\$295)	(\$0.0001)	(\$113)	(\$408)	\$2,524
Nov-25	2,764,169	\$314	6%	10/12	\$16	(\$0.0001)	(\$276)	(\$261)	\$2,264
Dec-25 (EST)	7,466,736	<u>\$8,687</u>	6%	9/12	<u>\$391</u>	(\$0.0001)	<u>(\$747)</u>	<u>(\$356)</u>	\$1,908
		\$20,463			\$2,215		(\$4,360)	(\$2,145)	
								Net Interest	\$1,908

(a) Interest Refund rate corrected from \$0.0000 to (\$0.0001) for the months of January 2025 and February 2025.