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File #: 205510

January 2, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box
Harrisburg, PA 17105-3265

**Re: Petition of PPL Electric Utilities Corporation for Approval of its Second
Distribution Energy Resources Management Plan
Docket No. P-2024-3049223**

Dear Secretary Homsher:

Enclosed for filing is PPL Electric Utilities Corporation's ("PPL Electric" or the "Company") compliance tariff supplement, Supplement No. 411, which is being filed in accordance with the Pennsylvania Public Utility Commission's ("Commission") Opinion and Order entered December 3, 2025 ("Final Order"), in the above-captioned proceeding.

As explained in PPL Electric's Emergency Petition for Clarification and its Answer to the Office of Consumer Advocate's ("OCA") Petition for Reconsideration and/or Clarification ("OCA Petition") and the Joint Solar Parties' ("JSPs") Petition for Clarification and Stay/Supersedeas ("JSP Petition"), the Commission did not and could not have lawfully granted a stay or supersedeas through its Tolling Order entered December 24, 2025. The Commission only tolled the 30-day review period and did not engage in any analysis of the *Process Gas* standards with supporting findings of fact and conclusions of law, which would be required to grant any stay or supersedeas of the Final Order. For these reasons, and as more fully explained in PPL Electric's filings, OCA's and JSPs' positions on the effect of the Tolling Order should be rejected.

Further, the Commission has not yet ruled on PPL Electric's Emergency Petition for Clarification, in which the Company requested that the Commission issue an Order by December 31, 2025, affirmatively declaring that no stay or supersedeas was granted by its Tolling Order.

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Therefore, to ensure that PPL Electric complies with the Commission's Final Order, the Company has proceeded with filing the enclosed compliance tariff supplement.

Copies of this filing are being served as indicated on the enclosed Certificate of Service.

Respectfully submitted,



Devin Ryan

DTR/bfc
Enclosures

cc: The Honorable John M. Coogan (*via email; w/attachments*)
Office of Special of Assistants (*via email; w/attachment*)
Certificate of Service

CERTIFICATE OF SERVICE

(Docket No. P-2024-3049223)

I hereby certify that a true and correct copy of this filing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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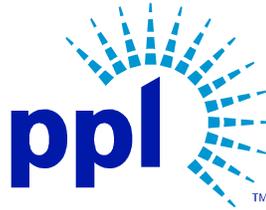
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Date: January 2, 2026



Devin T. Ryan



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: January 2, 2026

EFFECTIVE: January 3, 2026

CHRISTINE M. MARTIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rule 12 - Distributed Energy Resource
Interconnection Service

Rule 12 is amended to incorporate the proposals set forth in the Second DER Management Plan filed on May 20, 2024, at Docket No. P-2024-3049223

PPL Electric Utilities Corporation

RULES FOR ELECTRIC SERVICE RULE 12- DISTRIBUTED ENERGY RESOURCE (DER) INTERCONNECTION SERVICE

A. PURPOSE (C)

The Distributed Energy Resource Interconnection Service (DERIS) shall be applied to all new DER interconnections with the distribution system effective January 3, 2026, and as further provided in this Rule. DERs shall include inverter-based alternative energy sources and systems, as defined in the Alternative Energy Portfolio Standards Act of 2004 (73 P.S. §§ 1648.1 - 1648.8), and storage resources (batteries).

B. APPLICATION (C)

- (1) This Rule shall apply to all inverter-based DERs, whose interconnection applications are received on or after January 3, 2026.
- (2) This Rule shall apply to all customers who receive Basic Utility Supply Service under Rate Schedules RS, GS-1, GS-3, and LP-4.

C. DEVICE REQUIREMENTS

(1) Renewable Energy Connection –

The online portal allows customers to apply to interconnect the DER Management Devices with the distribution system. Refer to the REMSI Renewable Energy Connection under PPL Electric's Electric Rates and Rules for additional information.
<https://www.pplelectric.com/utility/about-us/electric-rates-and-rules.aspx>

(2) Smart Inverters — (C)

Inverters connecting to the distribution system must comply with IEEE 1547-2018 and must be certified to UL 1741 Supplement B, or current utility certification requirements. The list of smart inverters that meet these requirements will be made publicly available and regularly updated on the Company's REMSI website.

(3) DER Management Device – (C)

All DERs whether Customer-Owned or Third Party-Owned that are applying to interconnect with PPL Electric's distribution system must install smart inverters as defined in Rule 12(C)(2). Additionally, a DER Management Device owned, installed, and maintained by the Company will be connected to the data port of the smart

(Continued)

PPL Electric Utilities Corporation

RULE 12 - DISTRIBUTED ENERGY RESOURCE (DER) INTERCONNECTION SERVICE (Continued)

C. DEVICE REQUIREMENTS (Continued)

(3) DER Management Device – (Continued)

inverter for any new DER installation. The DER Management Device is a sealed utility enclosure governed by REMSI Rule 1 and may use the Meter Network radios to connect wirelessly to PPL Electric's RF mesh network. These devices shall be installed and maintained in accordance with the Company's "Rules for Electric Meter and Service Installations (REMSI)". Refer to the REMSI DER Management Device section for additional information.

The Company also will install DER Management devices on: (1) solar photovoltaic systems interconnected before the First DER Management Plan's Pilot Program (Pilot Program) started on January 1, 2021; and (2) inverter-based DERs interconnected after the Pilot Program started without DER Management devices installed on them. Customer-generators with these systems must submit a new interconnection application when they upgrade their system, install a new inverter on their system, or by January 3, 2041, whichever is earlier. The DER Management devices will be installed on those systems after their new interconnection applications are approved as compliant with the Company's current requirements for DERs and inverters and after their systems are installed and inspected.

If the Company does not have a DER Management device that is available or compatible with the proposed DER inverter set forth in an interconnection application, the Company may, in its sole discretion, approve the interconnection application, provided that the interconnection application and proposed DER meet all of the other requirements under the Commission's regulations and this tariff. The Company reserves the right to install a DER Management device on such DERs once a compatible DER Management device becomes available.

D. DER MANAGEMENT

(C)

Effective January 3, 2026, the Company shall be permitted to actively monitor and manage the grid support functions of DER inverters using the DER Management Devices and the Company's Distributed Energy Resources Management System (DERMS), as set forth in the Second DER Management Plan, and may make operational decisions based on DER operational information obtained through the DER Management devices.

PPL Electric Utilities Corporation

RULE 12 - DISTRIBUTED ENERGY RESOURCE (DER) INTERCONNECTION SERVICE (Continued)

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