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January 6, 2026

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Completed Restoration of Momentary and Sustained Interruptions –
FirstEnergy Pennsylvania Electric Company; Docket No. M-2025-3052814***

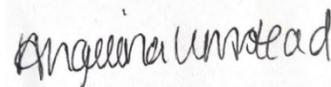
Dear Secretary Homsher:

Pursuant to 52 Pa. Code § 67.1, FirstEnergy Pennsylvania Electric Company on behalf of Penelec Rate District (“Penelec”) submits written notification of completed restoration efforts following storm conditions that began on December 19, 2025 that caused multiple service interruptions in the Penelec service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 921-6202.

Sincerely,



Angelina Umstead

Enclosures

c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
P O BOX 3265
HARRISBURG, PA 17105-3265

1. Reporting Utility: FirstEnergy Pennsylvania Electric Company ("FE PA")
on behalf of its Penelec Rate District ("Penelec")
Address: 800 Cabin Hill Drive
Greensburg, PA 15601

2. Name and title of person making report:
Karen M. Kinslow Vice President Pennsylvania Operations
(Name) *(Title)*

3. Telephone number: (610) 921-6311
(Telephone Number)

4. Date and time report was made to Commission:
December 19, 2025 1043
(Date) *(Time)*

5. Interruption or Outage:
(a) Number of customers affected: 16,459 (represents 2.8% of Penelec's total customers).
(b) Approximate number of outage cases and trouble cases for each county affected during event: See response to 5(c).

(c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Bedford	838	12	4
Blair	57	11	17
Bradford	3,274	22	23
Cambria	1,517	26	40
Centre	90	3	1
Clarion	17	2	4
Clearfield	2,657	38	16
Cumberland	7	3	1
Erie	1,290	45	51
Forest	19	1	0
Franklin	7	4	2
Huntingdon	267	7	7
Indiana	761	37	19
Jefferson	575	10	8
Juniata	137	1	1
Lycoming	14	2	0
McKean	16	2	4
Mifflin	1,997	16	12
Perry	161	6	4
Potter	3	1	0
Somerset	271	19	13
Sullivan	176	4	13
Susquehanna	650	11	13
Tioga	1,059	14	16
Venango	9	4	3
Warren	529	6	3
Wayne	20	2	1
Westmoreland	32	1	5
Wyoming	9	3	0
Total	16,459	313	281

(d) Approximate number of outage cases exceeding 6 or more hours in duration: 81

(e) A listing of each outage case exceeding 6 or more hours in duration:
See Attachment A.

(f) Reason for the interruption or outages: Beginning the morning of Friday,

December 19, 2025, a weather system began moving through Pennsylvania including FE PA’s service territory, producing wind gusts of approximately 48 miles per hour. See Attachment B for the maximum wind gusts for December 19, 2025, and December 20, 2025, and 24-hour total precipitation for December 19, 2025.

Damage as a result of high winds included downed wires, damaged or broken poles, trees, branches, and crossarms. The Altoona, Clearfield, Dubois, and Indiana areas were the hardest hit areas. Approximately 44.7% of the total outages that occurred were tree-related and an additional 23% were related to line and equipment failure.

Preliminary data indicates the reliability impact of the storm was 5.6 minutes of SAIDI, 0.03 of SAIFI, and an overall storm CAIDI of 202.5 minutes.

- (g) Projected time of restoration: Due to the length of this event, a global estimated time of restoration was not set. Individual estimated times of restoration were assigned to orders.

See Attachment C for the restoration curve and Attachment D for the order restoration graphs.

- (h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

Company	# of Workers	General Function
FE PA	40	Line
Subtotal	40	Line
Agostino Utilities LLC	9	Line
Henkels & McCoy	22	Line
IB Abel	6	Line
JW Didado	36	Line
One Source Restoration Appalachian	30	Line
Subtotal	103	Line
Asplundh Tree Experts	15	Forestry
Davey Tree	9	Forestry
Lewis Tree	14	Forestry
Penn Line Services, Inc.	95	Forestry
Subtotal	133	Forestry
FE PA	11	Support
Agostino Utilities LLC	2	Support
FirstEnergy Service Company	14	Support
Henkels & McCoy	5	Support
IB Able	1	Support

Company	# of Workers	General Function
One Source Restoration	5	Support
Subtotal	38	Support
Grand Total	314	

- (i) The date and time of the first information of a service interruption: December 19, 2025 at 0053
- (j) The date and time that repair crews were assembled: December 19, 2025 at 0053.
- (k) The actual time that service was restored to the last affected customer: December 20, 2025 at 1655.
- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans	132
Secondary Spans	27
Crossarms Replaced	50
Cutouts Replaced	55
Poles Replaced	21
Transformers Replaced	14
Wire & Cable Replaced (feet)	4,691

- (m) If the interruption/outage event was weather-related, the utility’s weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

See Attachment E for the weather forecast reports.

- (n) If the interruption/outage event caused approximate outages that exceed 10% or more of the number of customers in the utility’s entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility’s entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information¹:

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2193779	Indiana	2	1,966	12/19/2025 0434	12/20/2025 1320
2195783	Clearfield	4	1,806	12/19/2025 0448	12/20/2025 1054
2195783	Clearfield	2	1,806	12/19/2025 0448	12/20/2025 1054
2199212	Clearfield	7	1,655	12/19/2025 1158	12/20/2025 1533
2202897	Clearfield	1	1,583	12/19/2025 1432	12/20/2025 1655
2199010	Huntingdon	1	1,446	12/19/2025 1300	12/20/2025 1306
2195816	Susquehanna	4	1,414	12/19/2025 0836	12/20/2025 0810
2197966	Cambria	1	1,342	12/19/2025 1228	12/20/2025 1050
2198833	Cambria	1	1,313	12/19/2025 1337	12/20/2025 1130
2197929	Bedford	1	1,310	12/19/2025 1223	12/20/2025 1013
2197929	Bedford	3	1,310	12/19/2025 1223	12/20/2025 1013
2193750	Indiana	4	1,188	12/19/2025 0427	12/20/2025 0015
2210371	Mifflin	1	1,078	12/19/2025 2139	12/20/2025 1537
2210015	Mifflin	3	1,047	12/19/2025 2106	12/20/2025 1433
2211983	Clearfield	6	1,018	12/19/2025 2135	12/20/2025 1433
2197658	Indiana	7	997	12/19/2025 0605	12/19/2025 2242
2193800	Erie	9	985	12/19/2025 0207	12/19/2025 1832
2209254	Huntingdon	258	891	12/19/2025 1956	12/20/2025 1047
2197701	Indiana	18	839	12/19/2025 0411	12/19/2025 1810
2206269	Tioga	1	837	12/19/2025 1737	12/20/2025 0734
2195729	Jefferson	1	815	12/19/2025 0550	12/19/2025 1925
2198064	Clearfield	6	802	12/19/2025 0448	12/19/2025 1810
2193703	Cambria	19	777	12/19/2025 0407	12/19/2025 1704
2209300	Franklin	4	767	12/19/2025 2000	12/20/2025 0847
2195286	Indiana	1	719	12/19/2025 0728	12/19/2025 1927
2212050	Indiana	2	713	12/19/2025 1300	12/20/2025 0053
2194262	Indiana	2	672	12/19/2025 1130	12/19/2025 2242
2193648	Indiana	6	660	12/19/2025 0341	12/19/2025 1441
2197315	Susquehanna	3	634	12/19/2025 0851	12/19/2025 1925
2193485	Susquehanna	2	619	12/19/2025 0256	12/19/2025 1315
2197476	Indiana	1	607	12/19/2025 0753	12/19/2025 1800
2193482	Bradford	21	607	12/19/2025 0301	12/19/2025 1308
2197476	Indiana	1	607	12/19/2025 0753	12/19/2025 1800

¹ When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2210381	Cumberland	1	602	12/19/2025 2140	12/20/2025 0742
2212096	Lycoming	9	602	12/20/2025 0131	12/20/2025 1133
2195960	Clearfield	1	597	12/19/2025 0856	12/19/2025 1853
2198197	Clearfield	24	590	12/19/2025 1255	12/19/2025 2245
2198211	Cambria	84	549	12/19/2025 0432	12/19/2025 1341
2198211	Cambria	198	536	12/19/2025 0432	12/19/2025 1328
2197566	Indiana	23	532	12/19/2025 1126	12/19/2025 2018
2193837	Bedford	3	529	12/19/2025 0447	12/19/2025 1336
2193808	Cambria	13	526	12/19/2025 0440	12/19/2025 1326
2197591	Indiana	18	512	12/19/2025 0443	12/19/2025 1315
2212336	Bedford	4	504	12/19/2025 1954	12/20/2025 0418
2195744	Tioga	1	503	12/19/2025 0827	12/19/2025 1650
2195744	Tioga	3	503	12/19/2025 0827	12/19/2025 1650
2212544	Perry	3	498	12/20/2025 0532	12/20/2025 1350
2198211	Cambria	59	498	12/19/2025 0432	12/19/2025 1250
2193705	Blair	9	495	12/19/2025 0408	12/19/2025 1223
2193774	Cambria	24	493	12/19/2025 0432	12/19/2025 1245
2205325	Mifflin	3	492	12/19/2025 1343	12/19/2025 2155
2197131	Indiana	7	487	12/19/2025 1051	12/19/2025 1858
2196178	Blair	1	483	12/19/2025 0615	12/19/2025 1418
2193769	Indiana	80	473	12/19/2025 0432	12/19/2025 1225
2195297	Bradford	59	460	12/19/2025 0726	12/19/2025 1506
2199400	Clarion	13	457	12/19/2025 1413	12/19/2025 2150
2193714	Indiana	17	454	12/19/2025 0411	12/19/2025 1145
2193682	Cambria	21	451	12/19/2025 0338	12/19/2025 1109
2193769	Indiana	11	444	12/19/2025 0432	12/19/2025 1156
2198456	Bradford	2	442	12/19/2025 0706	12/19/2025 1428
2196610	Bradford	5	434	12/19/2025 0946	12/19/2025 1700
2196101	Erie	2	430	12/19/2025 0600	12/19/2025 1310
2196101	Erie	1	430	12/19/2025 0600	12/19/2025 1310
2193692	Somerset	1	423	12/19/2025 0402	12/19/2025 1105
2196245	Centre	4	421	12/19/2025 0359	12/19/2025 1100
2193945	Susquehanna	52	421	12/19/2025 0511	12/19/2025 1212
2193769	Indiana	38	418	12/19/2025 0432	12/19/2025 1130
2211986	Indiana	4	418	12/20/2025 0042	12/20/2025 0740
2197476	Indiana	2	413	12/19/2025 1107	12/19/2025 1800
2196386	Erie	1	411	12/19/2025 0957	12/19/2025 1648
2195744	Tioga	22	395	12/19/2025 1015	12/19/2025 1650

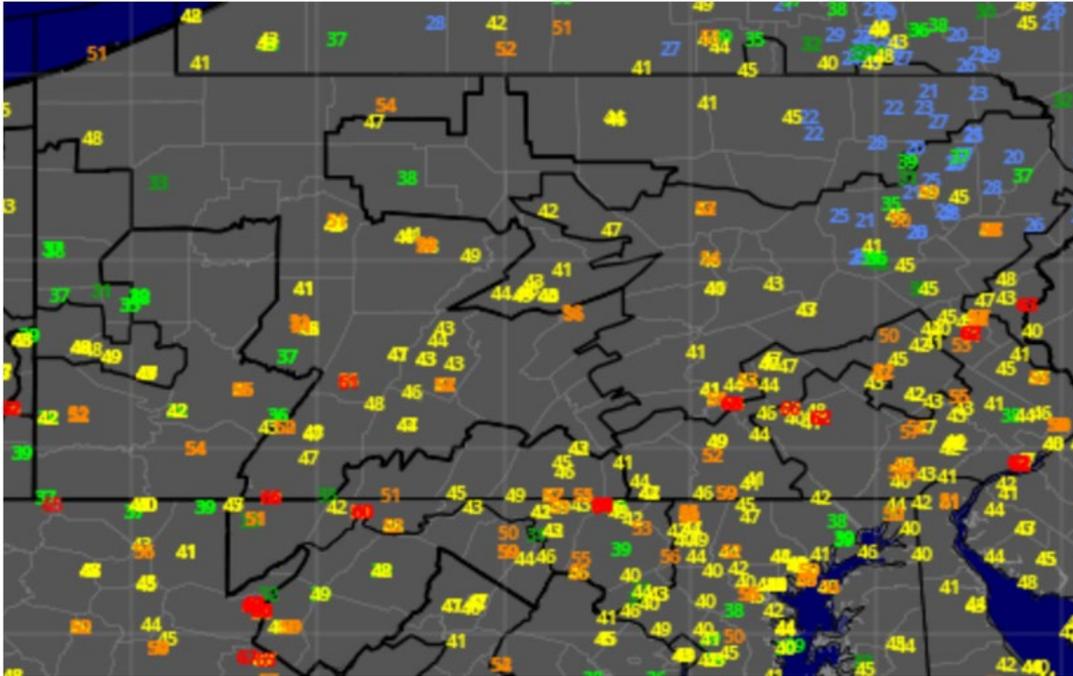
FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2193701	Cambria	329	394	12/19/2025 0407	12/19/2025 1041
2196318	Indiana	1	392	12/19/2025 0948	12/19/2025 1620
2195946	Erie	2	390	12/19/2025 0338	12/19/2025 1008
2195552	Indiana	51	385	12/19/2025 0816	12/19/2025 1441
2193353	Erie	1	378	12/19/2025 0053	12/19/2025 0711
2193949	Jefferson	1	376	12/19/2025 0512	12/19/2025 1128
2212355	Tioga	4	364	12/20/2025 0416	12/20/2025 1020
2193884	Clearfield	1	363	12/19/2025 0456	12/19/2025 1059
2197128	Bradford	309	363	12/19/2025 0928	12/19/2025 1531
2193753	Clearfield	1	361	12/19/2025 0429	12/19/2025 1030

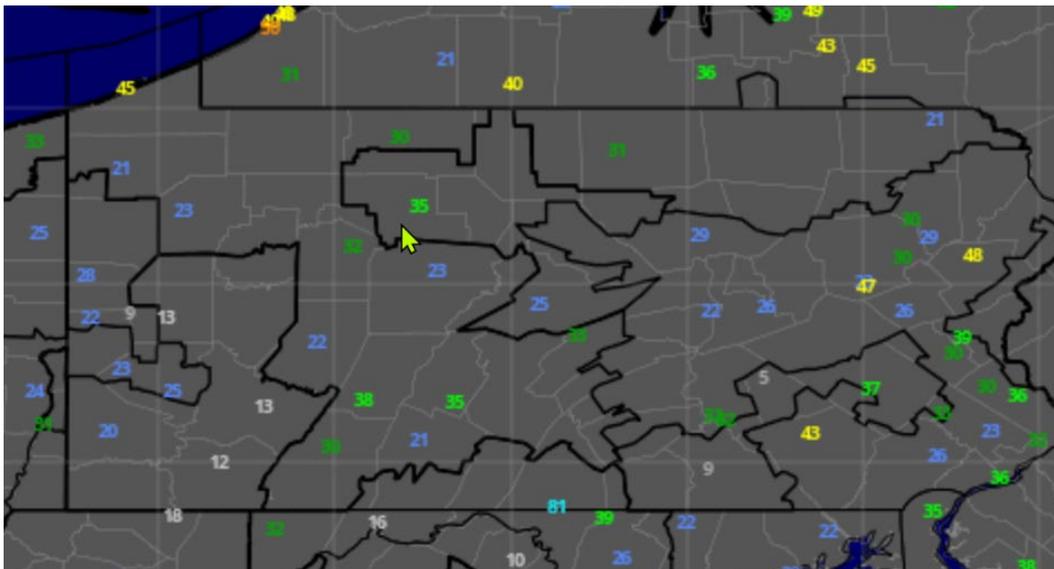
Attachment B: Wind and Precipitation Reports

Wind and Precipitation Reports: Graphics 1 and 2 illustrate the maximum wind gusts in the FE PA service territory on December 19, 2025, and December 20, 2025. Graphic 3 illustrates the 24-Hour Total Precipitation in the FE PA service territory on December 19, 2025. The graphics depict data from the National Oceanic and Atmospheric Administration (“NOAA”).

Graphic 1 – Maximum Wind Gusts – Friday, December 19, 2025

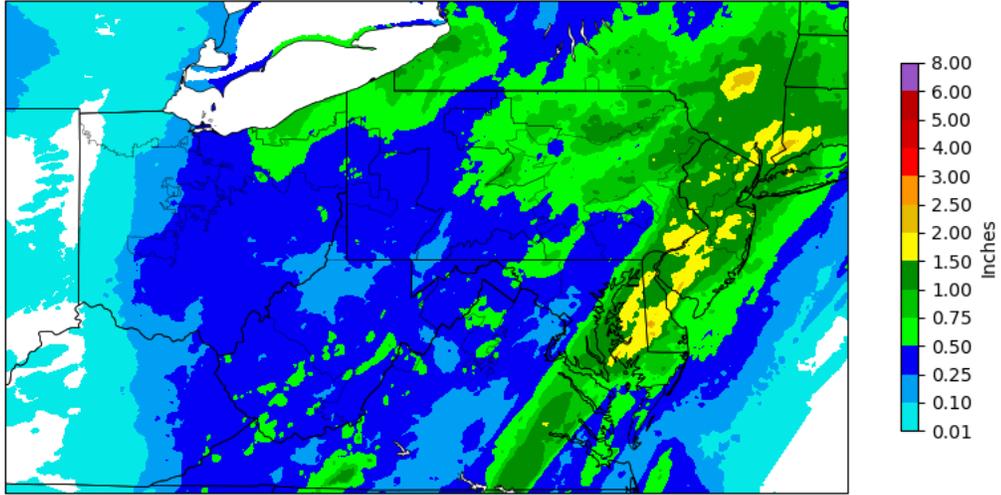


Graphic 2 – Maximum Wind Gusts – Saturday, December 20, 2025

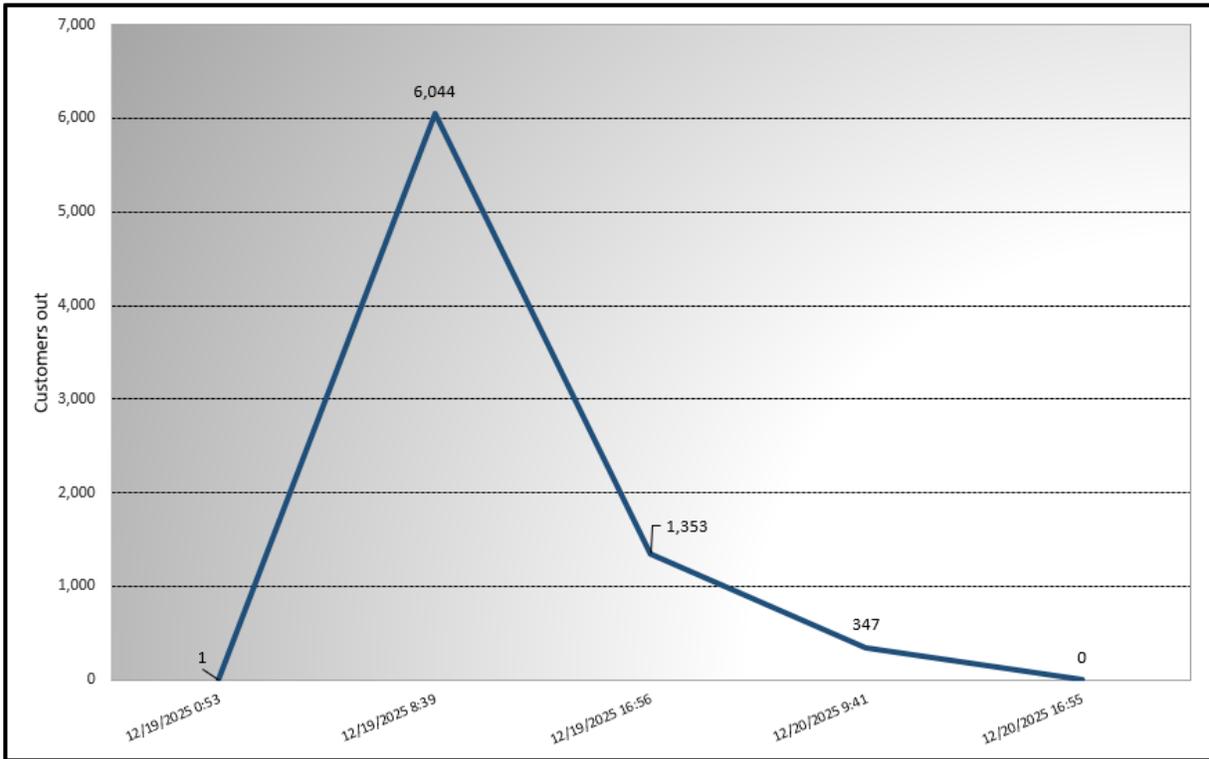


Graphic 3: Precipitation – Friday, December 19, 2025

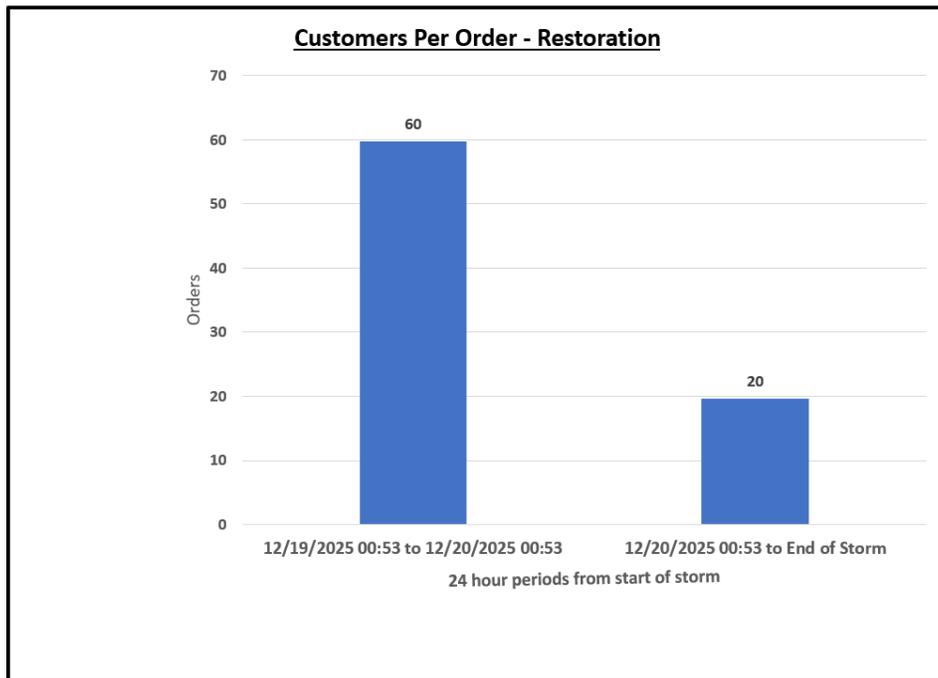
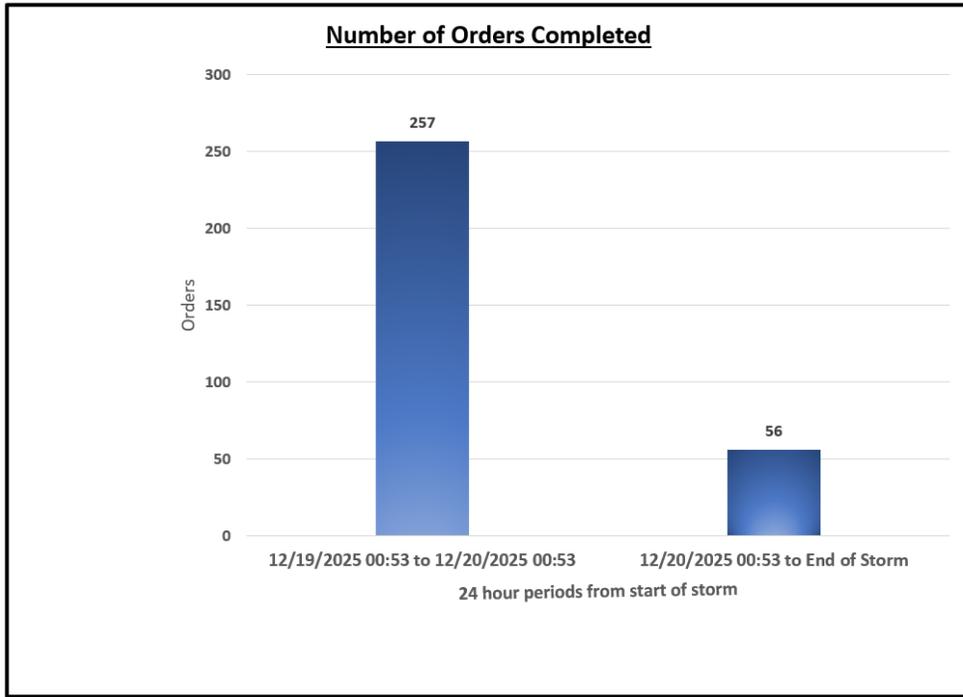
24 Hour Total Precipitation (Liquid Equivalent) for 20251219 from NOAA StageIV
DATA IS PRELIMINARY



Attachment C: Restoration Curve



Attachment D: Order Restoration Graphs

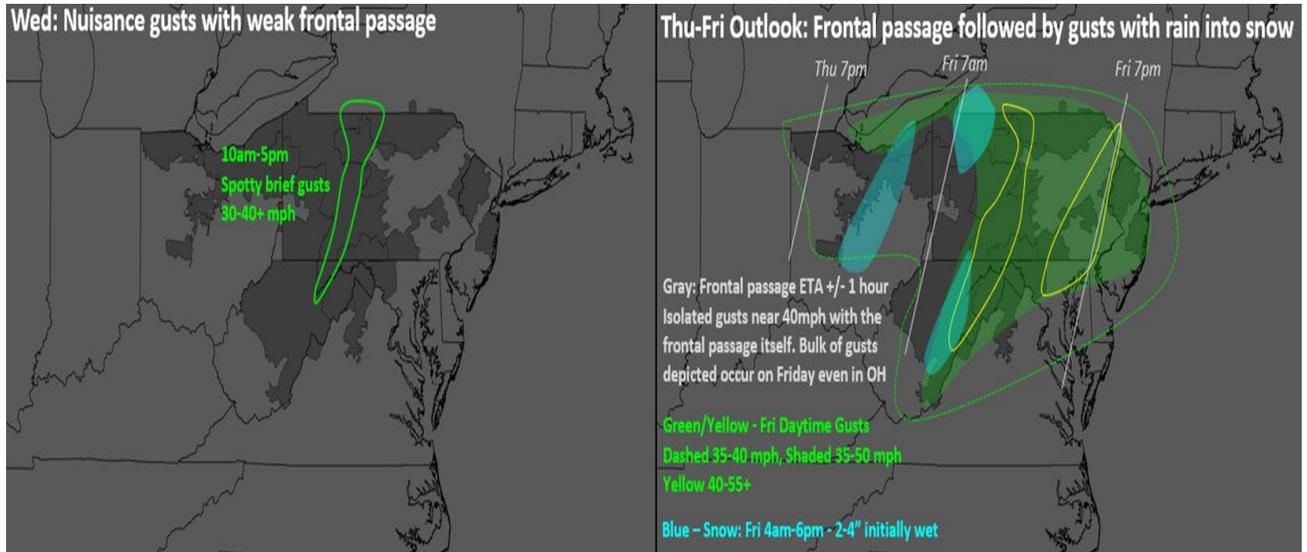


Attachment E: Meteorologist Reports

Monday, December 15, 2025 @ 0827

Initial issuance for nuisance gusts with a weak frontal passage Wed and more importantly a preliminary outlook for a late work-week wind/snow event (details not set in stone for the late-week event).

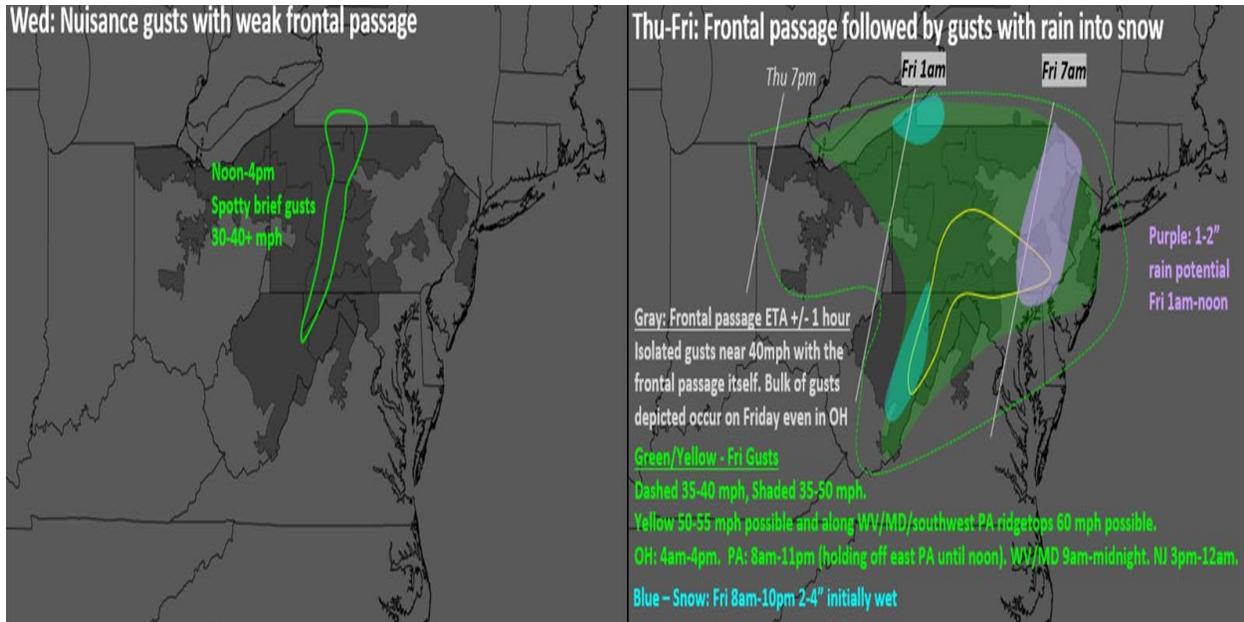
Next Update by 11am Tue



Tuesday, December 16, 2025 @ 0815

Changes. Wed: Limited time-window to the afternoon. Thu-Fri: Frontal passage - changed timing in PA/WV/MD/NJ. Snow - removed OH area, modified northwest PA area. Wind - added specific timing, modified details of max wind gusts and areas. Rain - added 1-2" rain potential area.

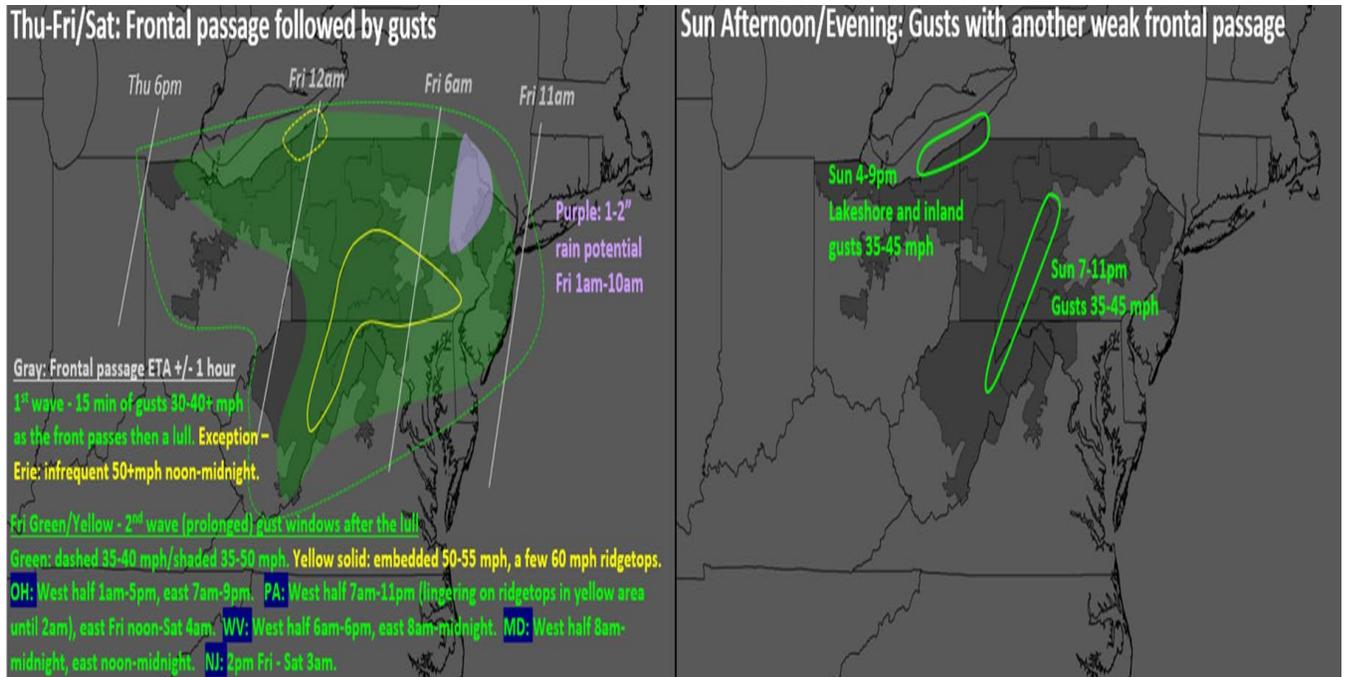
Next Update by 11am Wed



Wednesday, December 17, 2025 @ 1618

Changes. Thu: Added area in northwest PA that locally could gust to 50+ mph afternoon/evening until the front arrives. **Thu-Fri:** Fine-tuned timing of frontal passage and second wave of wind.

Next Update by 11am Thu

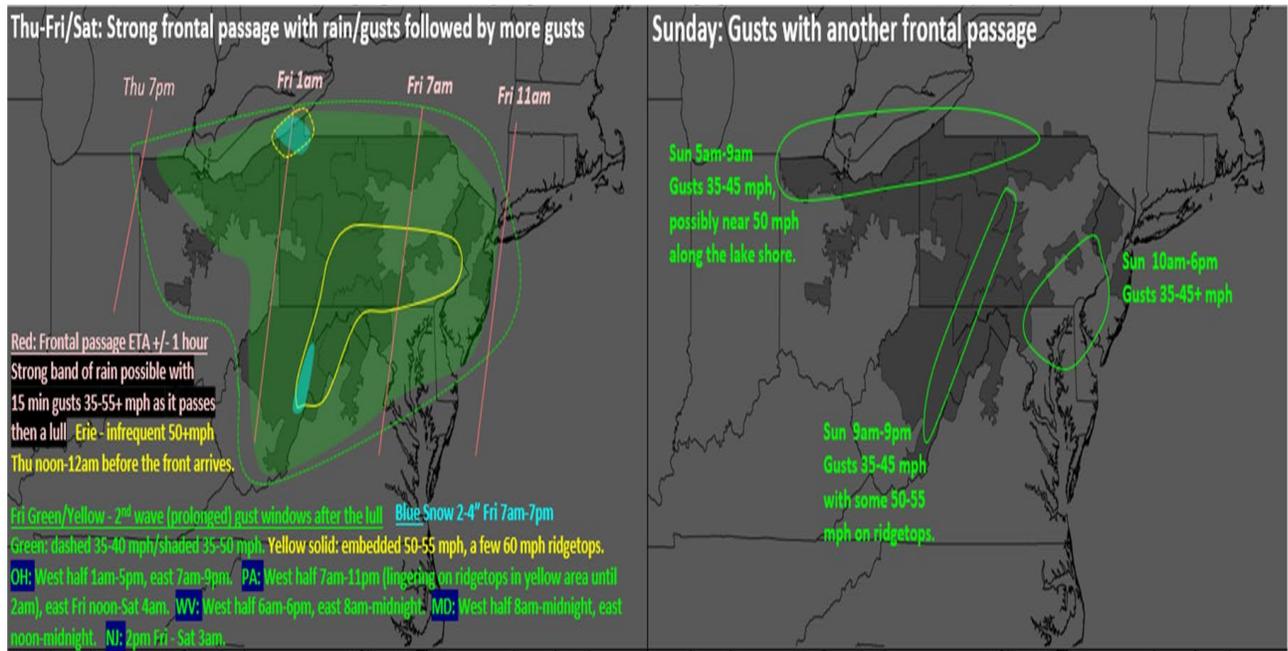


Thursday, December 18, 2025 @ 0828

Changes:

Thu-Fri: Added mention of a strong band of rain/gusts with the frontal passage itself, expanded generally 50+ mph gust area, re-introduced small snow areas. Sun: Significant changes applied to timing/location of wind gust threat.

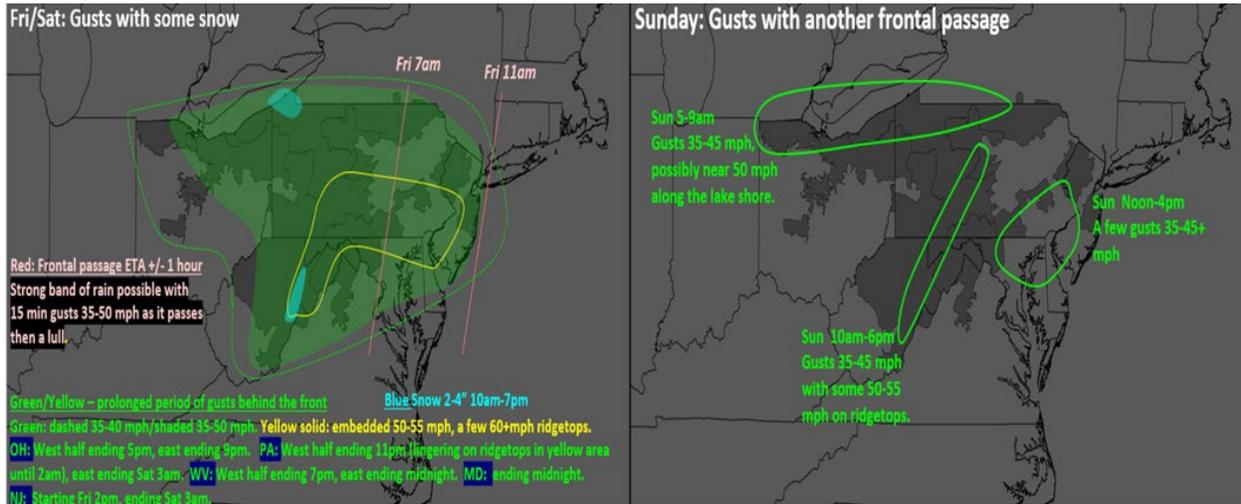
Next Update by 11am Fri



Friday, December 19, 2025 @ 0753

No significant changes – winds will kick back up after a short lull where the front has still yet to pass, otherwise ending times of on-going and expected winds detailed in the graphic.

Next Update by 11am Sat



Friday, December 19, 2025 @ 1513

Changes:

Quick update based on latest guidance to affirm previously estimated end times. Also touched up timing and decrease magnitude of gusts on Sunday which looks more nuisance-type than anything significant (if the Sunday trend continues, we might be able to drop the alert for that day).

Regardless, still looking quiet Mon through Christmas from a damaging weather perspective (some light snow Monday turning into rain by Tue with a separate round of light to moderate rain Christmas day – none of which looks sufficient to warrant an alert).

Next Update by 11am Sat

