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File #: 216477

January 9, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Joint Letter Of Notification of Keystone Appalachian Transmission Company and FirstEnergy Pennsylvania Electric Company for Approval to Tap the Existing Dutch Fork–Windsor 138 Kilovolt Transmission Line to the New MPLX Grahek Substation in Donegal Township, Washington County, Pennsylvania.
Docket No. A-2025-3059423
Docket No. A-2025-3059434**

Dear Secretary Homsher:

Enclosed, on behalf of Keystone Appalachia Transmission Company (“KATCo”) and FirstEnergy Pennsylvania Electric Company (“FE PA”), is information being supplied to the Pennsylvania Public Utility Commission’s (“Commission”) Bureau of Technical Utility Services (“TUS”) in response to Data Requests issued on December 29, 2025, in the above-referenced proceeding.

Respectfully submitted,



Megan E. Rulli

MER/dmc
Enclosure

cc: Jordan Van Order, Bureau of Technical Utility Services (*via email; w/attachment*)

Bureau of Technical Utility Services – Data Requests

Docket Nos. A-2025-3059423
A-2025-3059434

Joint Letter of Notification of Keystone Appalachian Transmission Company and FirstEnergy Pennsylvania Electric Company for the Dutch Fork – Windsor 138 kV Transmission Line Tap in Washington County, Pennsylvania

January 9, 2026

QUESTION A-1

Reference the Letter of Notification, page 2. The cost is not consistent with paragraph 27. Please reconcile.

Response:

The word “Million” on Page 2 should not have been included and the estimated cost of this Project is \$4,900,000.

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QUESTION A-2

Reference the Letter of Notification, paragraph 20. Please explain when KATCo and FE PA anticipate competition of PJM’s do no harm analysis.

Response:

FirstEnergy’s Transmission Planning Department anticipated receiving the PJM RTEP number in December which would indicate PJM’s completion of the “do no harm analysis”. However, that RTEP number has not been received to date and FirstEnergy’s Transmission Planning Department has reached out to PJM for confirmation. When this information is available, KATCo will supplement this response and/or provide the same to TUS.

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QUESTION A-3

Reference the Letter of Notification, paragraph 25. The number of new poles does not appear to consistent with Exhibit 2. Please explain.

Response:

Paragraph 25 refers to the new structures needed for the tap portion of the project only. The new structures include structures 1, 2, 3, 4 and 5 on Exhibit 2.

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QUESTION A-4

Reference the Letter of Notification, paragraph 27. Please state the name of the individual or entity that will pay for the subject project. Additionally, if the requesting party is not paying for the entirety of the subject project, please provide a detailed explanation as to why.

Response:

The allocation of the total \$4.9 million cost (without taxes) is set forth below.

- Network Transmission - \$1.64 million
- Non-Network Transmission - \$3.15 million
- FE PA (WPP) - \$0.1 million
- Total Project - \$4.9 million

There is also a CIAC (without tax, which will be included when invoicing the customer) that represents that customer's contribution towards reimbursement of overall project costs. The Company notes that the CIAC is comprised of the Non-Network Transmission Costs, and \$0.06M of the FE PA costs.

Therefore, the breakdown would be:

- KATCo - \$1.64 million
- FE PA - \$ 0.04 million
- Customer - \$3.21 million

KATCo is a signatory to the PJM Open Access Transmission Tariff ("PJM OATT").¹ Projects such as this one for new customer service fall under the attachment M-3 process as a Supplemental Project. It is KATCo's business practice to assume cost responsibility for upgrades, new connection or installation of equipment along the networked path of its transmission system and located on the transmission side of the delivery point to the extent that the facilities support the transmission network and benefit all customers connected to the network ("Network Costs"). For this Project, network costs of \$1.6M include the modifications to the existing Dutch Fork-Windsor 138 kV Line as described in Paragraph 24 of the Letter of Notification and remote relay setting work at both Dutch Fork and Windsor substations. KATCo will seek recovery of these network

¹ KATCo does not have a separate, Pennsylvania-specific tariff that governs this Project.

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costs in network transmission rates in accordance with its formula rate (see PJM OATT Attachment H-34). The remaining project costs are considered non-network transmission costs and are charged to the end customer, MPLX Grahek pursuant to FE PA's Electric Service Tariff. FE PA is responsible for the cost and installation of the revenue metering.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Letter of Notification of Keystone :
Appalachian Transmission Company and :
FirstEnergy Pennsylvania Electric Company : Docket No. A-2025-3059423
for the Dutch Fork – Windsor 138 kV : Docket No. A-2025-3059434
Transmission Line Tap in Washington :
County, Pennsylvania :**

VERIFICATION

I, Micheal DeSarro, state that I am a Transmission Specialist for FirstEnergy Service Company; that I am authorized to make this Verification on behalf of Keyston Appalachian Transmission Company, and FirstEnergy Pennsylvania Electric Company; and that the facts set forth are true and correct to the best of my knowledge, information and belief. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: January 9, 2026



Michael DeSarro