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Garrett P. Lent  
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File #: 209803

January 9, 2026

***VIA ELECTRONIC FILING***

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Letter Of Notification Of PPL Electric Utilities Corporation, Filed Pursuant To 52 Pa. Code Chapter 57 Subchapter G, For Approval To Rebuild Approximately 1.1 Miles Of New Parallel Double Circuit 230 kV Transmission Taps That Are Needed to Connect the Existing Susquehanna-Harwood #1 & #2 Transmission Lines on the New Tomhicken 230 kV Switchyard That Are Respectively Located in Luzerne County, Pennsylvania.  
Docket No. A-2025-3059443**

Dear Secretary Homsher:

Attached, on behalf of PPL Electric Utilities Corporation (“PPL Electric), is information being supplied to the Pennsylvania Public Utility Commission’s (“Commission”) Bureau of Technical Utility Services (“TUS”) in response to Data Requests issued on December 30, 2025, in the above-referenced proceeding.

PPL Electric’s responses to these data requests include the following **CONFIDENTIAL** and **PROPRIETARY** attachment.

**CONFIDENTIAL** Attachment A-9

This Attachment contains **CONFIDENTIAL** and **PROPRIETARY** information, and is being filed separately with the Commission via ShareFile.

**REQUEST FOR CONFIDENTIAL TREATMENT OF PROPRIETARY INFORMATION**

Matthew Homsher, Secretary  
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The enclosure is marked “**CONFIDENTIAL AND PROPRIETARY**” because it contains commercially sensitive information. PPL Electric requests that copies of the materials that have been labeled “**CONFIDENTIAL AND PROPRIETARY**” be given confidential treatment by the Commission, including its various offices and bureaus. That is, PPL Electric requests that the confidential materials be excluded from the Commission’s public document folder and that the confidential copies not be disclosed to the public.

If there are any questions concerning this matter, please contact me at the address or telephone number provided above.

Respectfully submitted,



Garrett P. Lent

GPL/bfc  
Attachment

cc: Jordan Van Order (via email; w/attachment)

**PPL Electric Utilities Corporation  
Response to the Set I Data Requests of the  
Bureau of Technical Utility Services (TUS)  
Dated December 30, 2025  
Docket No. A-2025-3059443**

A-1                      Reference the Letter of Notification, paragraph 10. Please describe the type of load to be served by the subject project.

PPL Electric              The customer is requesting to interconnect data center type  
Response                      load.

**PPL Electric Utilities Corporation**  
**Response to the Set I Data Requests of the**  
**Bureau of Technical Utility Services (TUS)**  
**Dated December 30, 2025**  
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A-2                      Reference the Letter of Notification, paragraph 10. Please explain whether the subject project is related to PPL Electric's previously approved filing at Docket No. A-2025-3056806.

PPL Electric            The subject project is not related to PPL Electric's previously  
Response                approved filing at Docket No. A-2025-3056806.



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**Response to the Set I Data Requests of the**  
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A-4                      Reference the Letter of Notification, paragraph 22. Please explain whether the customer currently receives electric service from PPL Electric.

PPL Electric            No, the request is for a new customer service connection at this  
Response                location.

**PPL Electric Utilities Corporation  
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- A-5 Reference the Letter of Notification, paragraph 33. Please provide the date(s) the subject project was presented at the PJM TEAC meeting.
- PPL Electric Response The project need was presented at the PJM TEAC meeting on 6/4/2024:  
<https://www.pjm.com/-/media/DotCom/committees-groups/committees/teac/2024/20240604/20240604-item-06---ppl-supplemental-projects.pdf>
- The project solution was presented at the PJM TEAC meeting on 8/6/2024:  
<https://www.pjm.com/-/media/DotCom/committees-groups/committees/teac/2024/20240806/20240806-item-07---ppl-supplemental-projects.pdf>

**PPL Electric Utilities Corporation  
Response to the Set I Data Requests of the  
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A-6 Reference the Letter of Notification, paragraph 39. Please describe the upgrades included as part of the \$38.4 million.

PPL Electric Response The upgrades which are included as part of the \$38.4 million include:

Transmission Line:

- Bifurcate the existing Susquehanna-Harwood #1 and #2 lines and extend two separate double circuit line routes from the existing 230kV corridor to the new PPL Electric Tomhicken Switchyard.
- Construct approximately 0.8 miles of new double circuit 230kV transmission lines from the existing corridor to the new switchyard for the Harwood connections.
- Construct approximately 0.4 miles of new double circuit 230kV transmission lines to the new switchyard for the Susquehanna connections.<sup>1</sup>

Switchyard:

- Installation of the following major equipment: 230 kV, 4000A, 63kA power circuit breakers, ganged three vertical break motorized operating disconnect (“MOD’s”) switches and coupling capacitor voltage transformers (“CCVT’s”).
- All associated wiring, conduit, cable trench, grounding and other minor assets associated with the above major electrical equipment.
- Control cubicle infrastructure supporting all relays, controls and electrical systems.

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<sup>1</sup> The 0.1-mile difference in line length between the LON and the ESA is due to the project moving through the detailed engineering process. As the project was refined, there was an additional 0.1 miles needed for the line. This small discrepancy is typical as projects move through the engineering process.

WITNESS: Joseph B. Lookup

- AC and DC power to support switchyard operations.
- Station Service equipment to support power needs.

**PPL Electric Utilities Corporation**  
**Response to the Set I Data Requests of the**  
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Reference the Letter of Notification, paragraph 39. Please describe the upgrades included as part of the \$21.8 million.

PPL Electric  
Response

The upgrades which are included as part of the \$21.8 million include:

Transmission Line:

- Acquire easement rights for transmission corridors to support new transmission lines.
- Extend four (4) total 230 kV circuits from the new PPL Electric Tomhicken Switchyard to the Customer's Substation.
- Install dual 144 count OPGW and splice boxes.

Switchyard:

- Acquire land rights for the new PPL Electric Tomhicken Switchyard.
- Installation of a new 6-bay Breaker-and-Half ("BAAH") switchyard, including the following major equipment: 230kV, 4,000A, 63kA power circuit breakers, ganged three vertical break motorized operating disconnect ("MOD's") switches and coupling capacitor voltage transformers ("CCVT's").
- All associated wiring, conduit, cable trench, grounding and other minor assets associated with the above major electrical equipment.

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A-8                      Reference the Letter of Notification, paragraph 48. Please state the approximate width of the existing right-of-way.

PPL Electric              The existing right-of-way is approximately 150 feet wide.  
Response

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A-9                      Reference the Letter of Notification, Attachment 1, page 5.  
Please provide a copy of the Electric Service Agreement.

PPL Electric            Please refer to **CONFIDENTIAL** Attachment A-9. Within this  
Response                Attachment, the Company has also provided a copy of its  
Construction Services Agreement.

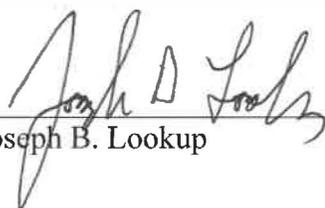
**CONFIDENTIAL ATTACHMENT**

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## VERIFICATION

I, JOSEPH B. LOOKUP, being the Vice President – Transmission & Distribution Planning and Asset Management at PPL Services Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: January 9, 2026

  
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Joseph B. Lookup