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VIA E-Filing Only

January 15, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Energy Company (PECO) Standard Generation Supply Adjustment ("GSA") PECO Electric Service Tariff No. 8, Supplement No. 22, Effective March 1, 2026, Docket No. P-2024-3046008

Dear Secretary Homsher:

This letter transmits for filing with the Commission Supplement No. 22 to PECO's Electric Service Tariff No. 8. The Supplement No. 22 contains PECO's quarterly adjustments to Procurement Class 3/4 - Hourly Pricing, Large Commercial & Industrial, effective March 1, 2026 through May 31, 2026.

The rate for Rate HT (High-Tension Power) for Procurement Class 3/4 Hourly Pricing effective March 1, 2026 is 0.098 cents/kWh which reflects a decrease of 0.760 cents/kWh compared to the previous GSA rate.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large Commercial & Industrial over 100KW;
Attachment 2 – Revised GSA 3/4 Hourly Retail Tariff

Thank you for your assistance in this matter and if you have any questions please contact Ben Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email at the following: ben.yin@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to be "B Taylor", written over a white background.

Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

Enclosures

Matthew Homsher, Secretary
January 15, 2026
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Copies to: K. Hafner, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via e-mail only)
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Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
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ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 3/4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL
(Demand > 100KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)
 Application Period: March 1, 2026 through May 31, 2026
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$1,450,309 page 2	0.517	0.542	0.576	0.533	0.566	0.511	0.543	0.511	0.543
-Additional AEPS Cost	\$15 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$1,450,323	0.517	0.542	0.576	0.533	0.566	0.511	0.543	0.511	0.543
AC Administrative Cost Factor										
-Administrative Cost	\$28,617 page 2	0.010	0.010	0.011	0.010	0.011	0.010	0.011	0.010	0.011
Total Administrative Service Cost	\$28,617	0.010	0.010	0.011	0.010	0.011	0.010	0.011	0.010	0.011
E Factor Including Interest (c)										
-Over/(Under) Collection Jan 2011 to Dec 2025 (d)	6 month sales recovery \$2,342,643 page 5	0.388	0.388	0.412	0.388	0.412	0.388	0.412	0.388	0.412
-Net Interest Jan 2011 to Dec 2025 (d), (e)	6 month sales recovery \$104,907 page 6	0.017	0.017	0.018	0.017	0.018	0.017	0.018	0.017	0.018
-Prior Period Over/(Under) Collection Revenue, Jan 2026 to Feb 2026	6 month sales recovery \$323,762 page 5	0.054	0.054	0.057	0.054	0.057	0.054	0.057	0.054	0.057
-Prior Period Interest Revenue, Jan 2026 to Feb 2026	6 month sales recovery \$24,747 page 6	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004
Total E Factor Including Interest	\$2,796,059	0.463	0.463	0.491	0.463	0.491	0.463	0.491	0.463	0.491
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total Working Capital Adjustment		0.033	0.033	0.035	0.033	0.035	0.033	0.035	0.033	0.035
Total GSA Rate (AS + AC - E + WC)		0.097	0.122	0.131	0.113	0.121	0.091	0.098	0.091	0.098
S Sales for Application Period in kWh	280,322,575 page 3									
S1 Sales for March 2026 through August 2026 in kWh	603,188,372 page 3									
Gross Receipts Tax (GRT)	5.90%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2021-3024601 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$20,019 included in page 5, columns 16 and 17 Interest of \$1,241 included in page 6, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,068 included in page 6, columns 7 and 10										

PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor) and Administrative Costs
For the Period March 1, 2026 through May 31, 2026

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost
	(1)	(2)	(3)
Mar-26	\$504,882	\$5	\$8,703
Apr-26	\$459,218	\$5	\$9,890
May-26	\$486,209	\$5	\$10,024
Total	\$1,450,309	\$15	\$28,617

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period March 1, 2026 through May 31, 2026
and March 1, 2026 through August 31, 2026

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Mar-26	96,987,803	18,664,633	1,525,411	76,797,758	-
Apr-26	88,834,168	16,235,391	1,379,765	71,219,012	-
May-26	94,500,604	17,255,349	1,482,148	75,763,106	-
Total	280,322,575	52,155,373	4,387,324	223,779,877	-
 E factor Sales					
Mar-26 through Aug-26	603,188,372	114,673,410	9,475,240	479,039,722	-

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through December 31, 2025 and January 2026 and February 2026

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Nov-18							
Dec-18	\$3,645,952	\$274,427	\$227	\$4,125	\$3,924,731	0.99961487	\$3,923,219
Jan-19	\$4,098,734	\$308,507	(\$907)	\$3,444	\$4,409,778	0.99896190	\$4,405,200
Feb-19	\$3,223,671	\$242,642	\$529	\$3,413	\$3,470,255	0.99943400	\$3,468,291
Mar-19	\$3,675,876	\$276,679	\$3	\$4,488	\$3,957,046	0.99961220	\$3,955,511
Apr-19	\$2,998,261	\$225,676	(\$970)	\$5,068	\$3,228,035	0.99970013	\$3,227,067
May-19	\$3,259,180	\$245,315	\$1,094	\$4,780	\$3,510,368	0.99966459	\$3,509,191
Jun-19	\$2,909,732	\$219,012	\$43,588	\$6,033	\$3,178,365	0.99975769	\$3,177,595
Jul-19	\$3,655,669	\$275,158	\$210	\$4,874	\$3,935,910	0.99876367	\$3,931,044
Aug-19	\$3,148,430	\$236,979	(\$286,706)	\$4,547	\$3,103,250	0.99969776	\$3,102,312
Sep-19	\$2,665,691	\$200,643	\$115	\$5,972	\$2,872,422	0.99917438	\$2,870,050
Oct-19	\$2,421,410	\$182,257	(\$235)	\$6,966	\$2,610,397	0.99930521	\$2,608,584
Nov-19	\$2,787,248	\$209,793	\$337	\$6,354	\$3,003,732	0.99887454	\$3,000,351
Dec-19	\$2,968,478	\$223,434	(\$45)	\$5,274	\$3,197,141	0.99818719	\$3,191,345
Jan-20	\$3,065,554	\$230,741	\$65	\$2,681	\$3,299,041	0.99927620	\$3,296,653
Feb-20	\$2,503,408	\$188,429	\$4	\$5,743	\$2,697,583	0.99857457	\$2,693,738
Mar-20	\$2,263,081	\$170,339	\$29	\$5,506	\$2,438,955	0.99899718	\$2,436,509
Apr-20	\$2,008,169	\$151,153	(\$103)	\$4,768	\$2,163,987	0.99872606	\$2,161,230
May-20	\$1,977,378	\$148,835	\$3	\$5,017	\$2,131,233	0.99878698	\$2,128,648
Jun-20	\$3,007,615	\$226,380	\$103,376	\$7,270	\$3,344,641	0.99907256	\$3,341,539
Jul-20	\$4,343,306	\$326,915	\$42,578	\$3,979	\$4,716,778	0.99771606	\$4,706,005
Aug-20	\$4,140,842	\$311,676	\$628,392	\$5,726	\$5,086,637	0.99805486	\$5,076,742
Sep-20	\$3,234,823	\$243,481	\$165	\$6,533	\$3,485,002	0.99816895	\$3,478,621
Oct-20	\$2,910,993	\$219,107	(\$846)	\$7,180	\$3,136,434	0.99755265	\$3,128,758
Nov-20	\$2,859,498	\$215,231	\$250	\$7,201	\$3,082,180	0.99744005	\$3,074,290
Dec-20	\$3,604,856	\$271,333	\$506	\$4,231	\$3,880,926	0.99812211	\$3,873,638
Jan-21	\$3,734,730	\$281,109	(\$433)	\$2,879	\$4,018,285	0.99776637	\$4,009,309
Feb-21	\$5,042,301	\$379,528	\$4	\$4,083	\$5,425,916	0.99699657	\$5,409,619
Mar-21	\$3,732,793	\$280,963	\$4	\$3,963	\$4,017,723	0.99999672	\$4,017,710
Apr-21	\$3,222,166	\$242,529	\$131	\$4,324	\$3,469,150	0.99760341	\$3,460,836
May-21	\$3,363,168	\$253,142	\$791	\$4,576	\$3,621,677	0.99910751	\$3,618,445
Jun-21	\$4,184,484	\$314,961	\$191	\$4,369	\$4,504,005	0.99813809	\$4,495,619
Jul-21	\$5,091,104	\$383,201	\$4	\$4,047	\$5,478,357	0.99767447	\$5,465,617
Aug-21	\$6,467,375	\$486,792	\$340,128	\$3,830	\$7,298,125	0.99867914	\$7,288,485
Sep-21	\$5,554,468	\$418,078	\$5	\$4,363	\$5,976,914	0.99750072	\$5,961,976
Oct-21	\$5,269,551	\$396,633	\$4	\$6,487	\$5,672,675	0.99822057	\$5,662,581
Nov-21	\$4,981,229	\$374,931	\$128	\$5,513	\$5,361,801	0.99887027	\$5,355,743
Dec-21	\$4,675,978	\$351,955	\$4	\$5,395	\$5,033,333	0.99791040	\$5,022,815
Jan-22	\$8,958,827	\$674,320	\$4	\$9,696	\$9,642,848	0.99654297	\$9,609,512
Feb-22	\$5,709,025	\$429,712	\$5	\$5,157	\$6,143,899	0.99729756	\$6,127,295
Mar-22	\$6,233,356	\$469,177	\$129	\$6,064	\$6,708,727	0.99810016	\$6,695,981
Apr-22	\$7,842,821	\$590,320	\$4	\$7,448	\$8,440,593	0.99779627	\$8,421,993
May-22	\$8,823,666	\$664,147	\$8	\$8,502	\$9,496,323	0.99742755	\$9,471,894
Jun-22	\$10,019,867	\$754,184	\$5,848	\$6,924	\$10,786,823	0.99707508	\$10,755,272
Jul-22	\$13,728,613	\$1,033,336	(\$4)	\$5,744	\$14,767,689	0.99690080	\$14,721,921
Aug-22	\$15,627,723	\$1,176,280	\$139,898	\$3,428	\$16,947,330	0.99713741	\$16,898,816
Sep-22	\$9,701,328	\$730,207	\$7	\$5,217	\$10,436,759	0.99135377	\$10,346,521
Oct-22	\$6,856,516	\$516,082	\$5	\$6,262	\$7,378,865	0.98345802	\$7,256,804
Nov-22	\$5,738,895	\$431,960	\$13,261	\$6,227	\$6,190,342	0.97134584	\$6,012,963
Dec-22	\$10,627,328	\$799,906	\$146	\$4,796	\$11,432,176	0.96252543	\$11,003,761
Jan-23	\$4,214,754	\$317,240	\$590	\$4,508	\$4,537,091	0.99074832	\$4,495,116
Feb-23	\$4,295,162	\$323,292	\$212	\$4,530	\$4,623,196	0.99734768	\$4,610,934
Mar-23	\$3,540,916	\$266,521	\$3,978	\$4,255	\$3,815,669	0.99794433	\$3,807,826
Apr-23	\$2,809,705	\$211,483	\$13	\$5,624	\$3,026,826	0.99811420	\$3,021,118
May-23	\$1,974,422	\$148,612	\$2,285	\$5,610	\$2,130,930	0.99822104	\$2,127,139
Jun-23	\$2,999,371	\$225,759	\$17,275	\$6,267	\$3,248,672	0.99612749	\$3,236,092
Jul-23	\$4,675,725	\$351,936	\$38,074	\$4,380	\$5,070,116	0.99774927	\$5,058,704
Aug-23	\$3,258,312	\$245,249	(\$21,435)	\$4,141	\$3,486,267	0.99778234	\$3,478,536
Sep-23	\$2,906,797	\$218,791	\$40	\$4,141	\$3,129,769	0.99727607	\$3,121,244
Oct-23	\$2,526,754	\$190,186	(\$34)	\$5,202	\$2,722,108	0.99815389	\$2,717,083
Nov-23	\$2,997,599	\$225,626	(\$196)	\$3,746	\$3,226,775	0.99836268	\$3,221,492
Dec-23	\$2,766,748	\$208,250	\$50	\$2,780	\$2,977,828	0.99739414	\$2,970,068
Jan-24	\$4,951,984	\$372,730	(\$52)	\$4,523	\$5,329,185	0.99760866	\$5,316,441
Feb-24	\$2,731,598	\$205,604	(\$7)	\$4,283	\$2,941,478	0.99975249	\$2,940,750
Mar-24	\$2,813,673	\$211,782	\$8	\$4,027	\$3,029,490	0.99560661	\$3,016,180
Apr-24	\$2,694,544	\$202,815	(\$2)	\$4,377	\$2,901,734	0.99523832	\$2,887,917
May-24	\$2,719,109	\$204,664	(\$11)	\$4,447	\$2,928,209	0.99710096	\$2,919,720
Jun-24	\$3,758,192	\$282,875	\$13,725	\$3,188	\$4,057,980	0.99741387	\$4,047,486
Jul-24	\$5,749,590	\$432,765	\$16,210	\$3,595	\$6,202,160	0.99731215	\$6,185,489
Aug-24	\$4,915,598	\$369,991	\$34,119	\$3,235	\$5,322,943	0.99789725	\$5,311,750
Sep-24	\$4,024,273	\$302,902	\$274,571	\$3,738	\$4,605,485	0.99847044	\$4,598,440
Oct-24	\$4,202,171	\$316,292	\$22,555	\$7,196	\$4,548,214	0.99781227	\$4,538,264
Nov-24	\$3,522,084	\$265,103	\$15,442	\$6,642	\$3,809,271	0.99780135	\$3,800,895
Dec-24	\$3,997,975	\$300,923	(\$713)	\$7,844	\$4,306,029	0.99714816	\$4,293,748
Jan-25	\$8,743,031	\$658,078	\$15,830	\$3,569	\$9,420,507	0.99689866	\$9,391,291
Feb-25	\$6,031,639	\$453,994	\$16,854	\$3,367	\$6,505,855	0.99665681	\$6,484,104
Mar-25	\$4,874,817	\$366,922	\$16,400	\$4,501	\$5,262,640	0.99409231	\$5,231,550
Apr-25	\$4,318,535	\$325,051	\$15,498	\$3,348	\$4,662,432	0.99287350	\$4,629,205
May-25	\$3,514,734	\$264,550	\$13,271	\$3,376	\$3,795,931	0.99354048	\$3,771,411
Jun-25	\$5,833,808	\$439,104	\$14,676	\$8,613	\$6,296,201	0.99422126	\$6,259,817
Jul-25	\$9,407,323	\$708,078	(\$5,923)	\$7,423	\$10,116,901	0.99133575	\$10,029,246
Aug-25	\$7,147,945	\$538,017	\$3,978	\$7,995	\$7,697,936	0.99406130	\$7,652,220
Sep-25	\$6,276,351	\$472,413	(\$708)	\$15,845	\$6,763,901	0.99531611	\$6,732,220
Oct-25	\$6,208,066	\$467,274	(\$44)	\$10,356	\$6,685,651	0.99437250	\$6,648,028
Nov-25	\$6,320,272	\$475,719	(\$7,832)	\$10,087	\$6,798,246	0.99479321	\$6,762,849
Dec-25	\$7,441,807	\$560,136	\$2,618	\$11,748	\$8,016,309	0.99297111	\$7,959,963
Jan-26							
Feb-26							

**GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through December 31, 2025 and January 2026 and February 2026**

Month	<u>Current Revenue for Over/(Under) Excluding GRT</u>				<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>				Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection (17)=Cumulative from (16)
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 6 month recovery	Total Prior Period Revenue Excl GRT			
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)		
Nov-18											\$953,958
Dec-18	\$4,400,898	\$266,847	\$4,381	\$4,672,126	(\$411,740)	\$0	(\$411,740)	\$4,260,386	\$357,186	\$1,311,144	
Jan-19	\$3,838,892	\$250,326	\$4,059	\$4,093,277	(\$393,322)	\$0	(\$393,322)	\$3,699,955	(\$705,245)	\$605,899	
Feb-19	\$3,656,335	\$221,732	\$3,619	\$3,881,686	(\$320,247)	\$0	(\$320,247)	\$3,561,439	\$93,148	\$699,047	
Mar-19	\$3,950,060	\$246,542	\$4,236	\$4,200,838	(\$153,957)	\$0	(\$153,957)	\$4,046,881	\$91,370	\$790,417	
Apr-19	\$3,448,801	\$214,748	\$3,726	\$3,667,275	(\$110,425)	\$0	(\$110,425)	\$3,556,850	\$329,783	\$1,120,200	
May-19	\$3,053,885	\$218,573	\$3,477	\$3,275,935	(\$96,049)	\$0	(\$96,049)	\$3,179,886	(\$329,305)	\$790,895	
Jun-19	\$2,817,513	\$410,924	\$4,141	\$3,232,578	(\$111,498)	\$0	(\$111,498)	\$3,121,080	(\$56,515)	\$734,380	
Jul-19	\$2,949,431	\$439,317	\$4,081	\$3,392,829	(\$111,112)	\$0	(\$111,112)	\$3,281,717	(\$649,327)	\$85,053	
Aug-19	\$3,434,669	\$467,881	\$4,371	\$3,906,921	(\$115,887)	\$0	(\$115,887)	\$3,791,034	\$688,722	\$773,775	
Sep-19	\$3,040,771	\$380,855	\$6,063	\$3,427,689	(\$114,391)	\$0	(\$114,391)	\$3,313,298	\$443,248	\$1,217,023	
Oct-19	\$2,481,769	\$317,627	\$5,146	\$2,804,542	(\$96,230)	\$0	(\$96,230)	\$2,708,312	\$99,728	\$1,316,751	
Nov-19	\$2,284,507	\$269,802	\$4,397	\$2,558,706	(\$81,197)	\$0	(\$81,197)	\$2,477,509	(\$522,842)	\$793,909	
Dec-19	\$3,449,096	\$451,092	\$6,729	\$3,906,917	(\$111,632)	\$0	(\$111,632)	\$3,795,285	\$603,940	\$1,397,849	
Jan-20	\$3,028,976	\$401,752	\$5,913	\$3,436,641	(\$96,505)	\$0	(\$96,505)	\$3,340,136	\$43,483	\$1,441,332	
Feb-20	\$2,695,375	\$373,498	\$5,517	\$3,074,390	(\$99,848)	\$0	(\$99,848)	\$2,974,542	\$280,804	\$1,722,136	
Mar-20	\$2,428,218	\$349,773	\$5,238	\$2,783,229	(\$190,671)	\$0	(\$190,671)	\$2,592,558	\$156,049	\$1,878,185	
Apr-20	\$1,936,085	\$278,335	\$4,177	\$2,218,597	(\$156,979)	\$0	(\$156,979)	\$2,061,618	(\$99,612)	\$1,778,573	
May-20	\$1,954,857	\$275,080	\$4,060	\$2,233,997	(\$153,466)	\$0	(\$153,466)	\$2,080,531	(\$48,117)	\$1,730,456	
Jun-20	\$2,815,141	\$362,051	\$4,590	\$3,181,782	(\$191,659)	\$0	(\$191,659)	\$2,990,123	(\$351,416)	\$1,379,040	
Jul-20	\$3,499,611	\$433,880	\$5,468	\$3,938,959	(\$229,139)	\$0	(\$229,139)	\$3,709,820	(\$996,185)	\$382,855	
Aug-20	\$4,594,794	\$525,973	\$6,947	\$5,127,714	(\$274,887)	\$0	(\$274,887)	\$4,852,827	\$223,915	\$158,940	
Sep-20	\$3,748,620	\$487,054	\$9,011	\$4,244,685	(\$219,287)	\$0	(\$219,287)	\$4,025,398	\$546,777	\$705,717	
Oct-20	\$2,769,725	\$374,245	\$6,925	\$3,150,895	(\$168,282)	\$0	(\$168,282)	\$2,982,613	(\$146,145)	\$559,572	
Nov-20	\$2,715,777	\$317,893	\$5,851	\$3,039,521	(\$140,902)	\$0	(\$140,902)	\$2,898,619	(\$175,671)	\$383,901	
Dec-20	\$3,521,980	\$434,407	\$7,522	\$3,963,909	(\$138,039)	\$0	(\$138,039)	\$3,825,870	(\$47,768)	\$336,133	
Jan-21	\$3,698,580	\$485,675	\$8,410	\$4,192,665	(\$154,105)	\$0	(\$154,105)	\$4,038,560	\$29,251	\$365,384	
Feb-21	\$4,673,868	\$464,001	\$7,697	\$5,145,566	(\$130,778)	\$0	(\$130,778)	\$5,014,788	(\$394,831)	(\$29,447)	
Mar-21	\$4,436,322	\$441,589	\$5,153	\$4,883,064	(\$24,797)	\$0	(\$24,797)	\$4,858,267	\$840,557	\$811,110	
Apr-21	\$3,067,465	\$377,493	\$4,258	\$3,449,216	(\$14,001)	\$0	(\$14,001)	\$3,435,215	(\$25,621)	\$785,489	
May-21	\$3,163,293	\$369,203	\$3,833	\$3,536,329	(\$13,576)	\$0	(\$13,576)	\$3,522,753	(\$95,692)	\$689,797	
Jun-21	\$3,409,242	\$515,399	\$2,473	\$3,927,114	(\$8,408)	\$0	(\$8,408)	\$3,918,706	(\$576,913)	\$112,884	
Jul-21	\$5,045,150	\$649,937	\$3,049	\$5,698,136	(\$10,335)	\$0	(\$10,335)	\$5,687,801	\$222,184	\$335,068	
Aug-21	\$4,934,442	\$586,176	\$2,883	\$5,523,501	(\$10,259)	\$0	(\$10,259)	\$5,513,242	(\$1,775,243)	(\$1,440,175)	
Sep-21	\$5,788,632	\$659,840	\$4,840	\$6,453,312	(\$19,019)	\$0	(\$19,019)	\$6,434,293	\$472,317	(\$967,858)	
Oct-21	\$5,978,302	\$652,774	\$4,800	\$6,635,876	(\$18,860)	\$0	(\$18,860)	\$6,617,016	\$954,435	(\$13,423)	
Nov-21	\$5,111,725	\$517,405	\$3,913	\$5,633,043	(\$14,926)	\$0	(\$14,926)	\$5,618,117	\$262,374	\$248,951	
Dec-21	\$5,730,920	\$704,094	\$5,510	\$6,440,524	(\$16,066)	\$0	(\$16,066)	\$6,424,458	\$1,401,643	\$1,650,594	
Jan-22	\$6,290,753	\$751,529	\$5,922	\$7,048,204	(\$17,119)	\$0	(\$17,119)	\$7,031,085	(\$2,578,427)	(\$927,833)	
Feb-22	\$8,615,883	\$743,711	\$6,070	\$9,365,664	(\$47,554)	\$0	(\$47,554)	\$9,318,110	\$3,190,815	\$2,262,982	
Mar-22	\$5,610,214	\$623,854	\$6,077	\$6,240,145	(\$241,043)	\$0	(\$241,043)	\$5,999,102	(\$696,879)	\$1,566,103	
Apr-22	\$6,486,533	\$674,255	\$6,620	\$7,167,408	(\$269,635)	\$0	(\$269,635)	\$6,897,773	(\$1,524,220)	\$41,883	
May-22	\$7,217,983	\$640,028	\$5,987	\$7,863,998	(\$259,036)	\$0	(\$259,036)	\$7,604,962	(\$1,866,932)	(\$1,825,049)	
Jun-22	\$10,718,275	\$970,732	\$5,572	\$11,694,579	(\$340,898)	\$0	(\$340,898)	\$11,353,681	\$598,409	(\$1,226,640)	
Jul-22	\$11,191,519	\$978,687	\$5,338	\$12,175,544	(\$361,454)	\$0	(\$361,454)	\$11,814,090	(\$2,907,831)	(\$4,134,471)	
Aug-22	\$15,796,602	\$1,028,928	\$5,617	\$16,831,147	(\$296,052)	\$0	(\$296,052)	\$16,535,095	(\$363,721)	(\$4,498,192)	
Sep-22	\$14,231,915	\$1,125,784	\$6,687	\$15,364,386	\$308,210	\$0	\$308,210	\$15,672,596	\$5,326,075	\$827,883	
Oct-22	\$7,700,148	\$917,837	\$5,417	\$8,623,402	\$300,188	\$0	\$300,188	\$8,923,590	\$1,666,786	\$2,494,669	
Nov-22	\$5,595,338	\$833,078	\$4,808	\$6,433,224	\$269,616	\$0	\$269,616	\$6,702,840	\$689,877	\$3,184,546	
Dec-22	\$7,334,185	\$1,050,716	\$5,163	\$8,390,064	\$279,517	\$0	\$279,517	\$8,669,581	(\$2,334,180)	\$850,366	
Jan-23	\$9,610,493	\$1,113,935	\$5,397	\$10,729,825	\$292,151	\$0	\$292,151	\$11,021,976	\$6,526,860	\$7,377,226	
Feb-23	\$4,333,924	\$922,906	\$4,495	\$5,261,325	\$193,187	\$0	\$193,187	\$5,454,512	\$843,578	\$8,220,804	
Mar-23	\$3,067,113	\$785,637	\$3,904	\$3,856,654	(\$152,832)	\$0	(\$152,832)	\$3,703,822	(\$104,004)	\$8,116,800	
Apr-23	\$2,843,231	\$745,719	\$3,708	\$3,592,658	(\$150,078)	\$0	(\$150,078)	\$3,442,580	\$421,462	\$8,538,262	
May-23	\$2,176,884	\$673,878	\$3,244	\$2,854,006	(\$139,688)	\$0	(\$139,688)	\$2,714,318	\$587,179	\$9,125,441	
Jun-23	\$2,326,859	\$871,223	\$3,645	\$3,201,727	(\$195,418)	\$0	(\$195,418)	\$3,006,309	(\$229,783)	\$8,895,658	
Jul-23	\$2,896,915	\$909,414	\$3,666	\$3,809,995	(\$217,416)	\$0	(\$217,416)	\$3,592,579	(\$1,466,125)	\$7,429,533	
Aug-23	\$3,387,569	\$848,199	\$3,538	\$4,239,306	(\$341,705)	\$0	(\$341,705)	\$3,897,601	\$419,065	\$7,848,598	
Sep-23	\$2,658,002	\$823,823	\$4,512	\$3,486,337	(\$1,593,710)	\$0	(\$1,593,710)	\$1,892,627	(\$1,282,617)	\$6,619,981	
Oct-23	\$2,153,625	\$777,136	\$4,207	\$2,934,968	(\$1,462,101)	\$0	(\$1,462,101)	\$1,472,867	(\$1,244,216)	\$5,375,765	
Nov-23	\$2,217,806	\$647,458	\$3,519	\$2,868,783	(\$1,238,382)	\$0	(\$1,238,382)	\$1,630,401	(\$1,591,091)	\$3,784,674	
Dec-23	\$2,327,696	\$656,510	\$3,517	\$2,987,723	(\$1,233,846)	\$0	(\$1,233,846)	\$1,753,877	(\$1,216,191)	\$2,568,483	
Jan-24	\$3,347,885	\$807,539	\$4,268	\$4,159,692	(\$1,436,629)	\$0	(\$1,436,629)	\$2,723,063	(\$2,593,378)	(\$24,895)	
Feb-24	\$3,537,015	\$795,202	\$4,159	\$4,336,376	(\$1,377,514)	\$0	(\$1,377,514)	\$2,958,862	\$18,112	(\$6,783)	
Mar-24	\$2,402,901	\$785,354	\$3,054	\$3,191,309	(\$245,773)	\$0	(\$245,773)	\$2,945,536	(\$70,644)	(\$77,427)	
Apr-24	\$1,997,054	\$601,275	\$2,132	\$2,600,461	(\$11,394)	\$0	(\$11,394)	\$2,589,067	(\$298,850)	(\$376,277)	
May-24	\$2,027,830	\$583,211	\$2,095	\$2,613,136	\$4,768	\$0	\$4,768	\$2,617,904	(\$301,816)	(\$678,093)	
Jun-24	\$1,802,274	\$521,905	\$2,226	\$2,326,405	(\$10,292)	\$0	(\$10,292)	\$2,316,113	(\$1,731,373)	(\$2,409,466)	
Jul-24	\$4,828,975	\$1,024,188	\$4,424	\$5,857,587	\$21,622	\$0	\$21,622	\$5,879,209	(\$306,280)	(\$2,715,746)	
Aug-24	\$4,660,194	\$1,000,745	\$4,542	\$5,665,481	\$56,835	\$0	\$56,835	\$5,722,316	\$410,566	(\$2,305,180)	
Sep-24	\$3,284,634	\$864,305	\$5,166	\$4,154,105	\$366,873	\$0	\$366,873	\$4,520,978	(\$77,462)	(\$2,382,642)	
Oct-24	\$2,968,005	\$841,539	\$5,270	\$3,814,814	\$385,599	\$0	\$385,599	\$4,200,413	(\$337,851)	(\$2,720,493)	
Nov-24	\$2,893,187	\$767,041	\$4,434	\$3,664,662	\$383,629	\$0	\$383,629	\$4,048,291	\$247,396	(\$2,473,097)	
Dec-24	\$3,510,258	\$836,054	\$2,122	\$4,348,434	\$391,823	\$0	\$391,823	\$4,740,257	\$446,509	(\$2,026,588)	
Jan-25	\$5,868,072	\$983,343	\$2,257	\$6,853,672	\$446,238	\$0	\$446,238	\$7,299,910	(\$2,091,381)	(\$4,117,969)	
Feb-25	\$6,341,627	\$834,273	\$1,877	\$7,177,777	\$402,933	\$0	\$402,933	\$7,580,710	\$1,096,606	(\$3,021,363)	
Mar-25	\$4,916,735	\$798,464	\$2,534	\$5,717,733	\$181,621	\$0	\$181,621	\$5,899,354	\$667,804	(\$2,353,559)	
Apr-25	\$3,830,509	\$751,319	\$2,500	\$4,584,328	\$152,488	\$0	\$152,488	\$4,736,816	\$107,611	(\$2,245,948)	
May-25	\$3,351,948	\$729,627	\$2,460	\$4,084,035	\$152,461	\$0	\$152,461	\$4,236,496	\$465,085	(\$1,780,863)	
Jun-25	\$5,618,323	\$862,053	\$3,184	\$6,483,560	\$236,536	\$0	\$236,536	\$6,720,096	\$460,279	(\$1,320,584)	
Jul-25	\$8,489,792	\$875,739	\$3,263	\$9,368,794	\$227,732	\$0	\$227,732	\$9,596,526	(\$432,720)	(\$1,753,304)	
Aug-25	\$9,105,306	\$911,697	\$3,472	\$10,020,475	\$238,474	\$0	\$238,474	\$10,258,949	\$2,606,729	\$853,425	
Sep-25	\$6,989,502	\$825,842	\$3,887	\$7,819,231	\$283,809	\$0	\$283,809	\$8,103,040	\$1,370,820	\$2,224,245	
Oct-25	\$5,868,387	\$540,824	\$2,927	\$6,412,138	\$206,194	\$0	\$206,194	\$6,618,332	(\$29,696)	\$2,194,549	
Nov-25	\$5,320,004	\$352,183	\$1,905	\$5,674,092	\$165,207	\$0	\$165,207	\$5,839,299	(\$923,550)	\$1,270,999	
Dec-25	\$8,189,203	\$659,491	\$5,766	\$8,854,460	\$177,147	\$0	\$177,147	\$9,031,607	\$1,071,644	\$2,342,643	
Jan-26					\$167,072	\$0	\$167,072				
Feb-26					\$156,690	\$0	\$156,690				

PECO GSA 3/4 (Hourly) Actual Interest Calculation
Through December 31, 2025
and January 2026 and February 2026

Month	Current Period Portion of Revenue (1) = (11) from Attachment 1, Page 5	Total Cost (2) = (7) from Attachment 1, Page 4	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate (4)	Interest Time Factor (5)	Interest Time Factor Denominator (6)	Total Interest to be Returned to / (Recovered from) Customers (7) = (3) x (4) x (5) / (6)	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery (8)	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery (9)	Cumulative Interest to be Returned to / (Recovered from) Customers Cumulative (10) = (7) + (8) + (9)
Nov-18										\$39,188
Dec-18	\$4,672,126	\$3,923,219	\$748,907	5.50%	6	12	\$21,836	(\$15,109)	\$0	\$45,915
Jan-19	\$4,093,277	\$4,405,200	(\$311,923)	5.50%	11	12	(\$15,726)	(\$14,434)	\$0	\$15,755
Feb-19	\$3,881,686	\$3,468,291	\$413,395	5.50%	10	12	\$18,947	(\$11,752)	\$0	\$22,950
Mar-19	\$4,200,838	\$3,955,511	\$245,327	5.50%	9	12	\$10,120	(\$4,247)	\$0	\$28,823
Apr-19	\$3,667,275	\$3,227,067	\$440,208	5.50%	8	12	\$16,141	(\$3,046)	\$0	\$41,918
May-19	\$3,275,935	\$3,509,191	(\$233,256)	5.50%	7	12	(\$7,484)	(\$2,650)	\$0	\$31,784
Jun-19	\$3,232,578	\$3,177,595	\$54,983	5.50%	6	12	\$2,580	(\$4,460)	\$0	\$29,904
Jul-19	\$3,392,829	\$3,931,044	(\$538,215)	5.25%	11	12	(\$25,902)	(\$4,444)	\$0	(\$442)
Aug-19	\$3,906,921	\$3,102,312	\$804,609	5.25%	10	12	\$35,202	(\$4,636)	\$0	\$30,124
Sep-19	\$3,427,689	\$2,870,050	\$557,639	5.00%	9	12	\$20,911	(\$4,688)	\$0	\$46,347
Oct-19	\$2,804,542	\$2,608,584	\$195,958	4.75%	8	12	\$6,205	(\$3,944)	\$0	\$48,608
Nov-19	\$2,558,706	\$3,000,351	(\$441,645)	4.75%	7	12	(\$12,237)	(\$3,328)	\$0	\$33,043
Dec-19	\$3,906,917	\$3,191,345	\$715,572	4.75%	6	12	\$16,995	(\$4,173)	\$0	\$45,865
Jan-20	\$3,436,641	\$3,296,653	\$139,988	4.75%	11	12	\$6,095	(\$3,608)	\$0	\$48,352
Feb-20	\$3,074,390	\$2,693,738	\$380,652	4.75%	10	12	\$15,067	(\$3,733)	\$0	\$59,686
Mar-20	\$2,783,229	\$2,436,509	\$346,720	3.25%	9	12	\$8,451	(\$6,151)	\$0	\$61,986
Apr-20	\$2,218,597	\$2,161,230	\$57,367	3.25%	8	12	\$1,243	(\$5,064)	\$0	\$58,165
May-20	\$2,233,997	\$2,128,648	\$105,349	3.25%	7	12	\$1,997	(\$4,950)	\$0	\$55,212
Jun-20	\$3,181,782	\$3,341,539	(\$159,757)	3.25%	6	12	(\$2,596)	(\$6,497)	\$0	\$46,119
Jul-20	\$3,938,959	\$4,706,005	(\$767,046)	3.25%	11	12	(\$22,852)	(\$7,768)	\$0	\$15,499
Aug-20	\$5,127,714	\$5,076,742	\$50,972	3.25%	10	12	\$1,380	(\$9,317)	\$0	\$7,562
Sep-20	\$4,244,685	\$3,478,621	\$766,064	3.25%	9	12	\$18,673	(\$7,525)	\$0	\$18,710
Oct-20	\$3,150,895	\$3,128,758	\$22,137	3.25%	8	12	\$480	(\$5,775)	\$0	\$13,415
Nov-20	\$3,039,521	\$3,074,290	(\$34,769)	3.25%	7	12	(\$659)	(\$4,834)	\$0	\$7,922
Dec-20	\$3,963,909	\$3,873,638	\$90,271	3.25%	6	12	\$1,467	(\$4,481)	\$0	\$4,908
Jan-21	\$4,192,665	\$4,009,309	\$183,356	3.25%	11	12	\$5,462	(\$5,004)	\$0	\$5,366
Feb-21	\$5,145,566	\$5,409,619	(\$264,053)	3.25%	10	12	(\$7,151)	(\$4,246)	\$0	(\$6,031)
Mar-21	\$4,883,064	\$4,017,710	\$865,354	3.25%	9	12	\$21,093	\$1,377	\$0	\$16,439
Apr-21	\$3,449,216	\$3,460,836	(\$11,620)	3.25%	8	12	(\$252)	\$779	\$0	\$16,966
May-21	\$3,536,329	\$3,618,445	(\$82,116)	3.25%	7	12	(\$1,557)	\$755	\$0	\$16,164
Jun-21	\$3,927,114	\$4,495,619	(\$568,505)	3.25%	6	12	(\$9,238)	\$934	\$0	\$7,860
Jul-21	\$5,698,136	\$5,465,617	\$232,519	3.25%	11	12	\$6,927	\$1,149	\$0	\$15,936
Aug-21	\$5,523,501	\$7,288,485	(\$1,764,984)	3.25%	10	12	(\$47,802)	\$1,140	\$0	(\$30,726)
Sep-21	\$6,453,312	\$5,961,976	\$491,336	3.25%	9	12	\$11,976	(\$2,002)	\$0	(\$20,752)
Oct-21	\$6,635,876	\$5,662,581	\$973,295	3.25%	8	12	\$21,088	(\$1,985)	\$0	(\$1,649)
Nov-21	\$5,633,043	\$5,355,743	\$277,300	3.25%	7	12	\$5,257	(\$1,571)	\$0	\$2,037
Dec-21	\$6,440,524	\$5,022,815	\$1,417,709	3.25%	6	12	\$23,038	(\$1,005)	\$0	\$24,070
Jan-22	\$7,048,204	\$9,609,512	(\$2,561,308)	3.25%	11	12	(\$76,306)	(\$1,070)	\$0	(\$53,306)
Feb-22	\$9,365,664	\$6,127,295	\$3,238,369	3.25%	10	12	\$87,706	(\$2,971)	\$0	\$31,429
Mar-22	\$6,240,145	\$6,695,981	(\$455,836)	3.50%	9	12	(\$11,966)	(\$3,336)	\$0	\$16,127
Apr-22	\$7,167,408	\$8,421,993	(\$1,254,585)	3.50%	8	12	(\$29,274)	(\$3,732)	\$0	(\$16,879)
May-22	\$7,863,998	\$9,471,894	(\$1,607,896)	4.00%	7	12	(\$37,518)	(\$3,585)	\$0	(\$57,982)
Jun-22	\$11,694,579	\$10,755,272	\$939,307	4.75%	6	12	\$22,309	(\$3,980)	\$0	(\$39,653)
Jul-22	\$12,175,544	\$14,721,921	(\$2,546,377)	5.50%	11	12	(\$128,380)	(\$4,219)	\$0	(\$172,252)
Aug-22	\$16,831,147	\$16,898,816	(\$67,669)	5.50%	10	12	(\$3,101)	(\$3,455)	\$0	(\$178,808)
Sep-22	\$15,364,386	\$10,346,521	\$5,017,865	6.00%	9	12	\$225,804	\$7,932	\$0	\$54,928
Oct-22	\$8,623,402	\$7,256,804	\$1,366,598	6.00%	8	12	\$54,664	\$7,726	\$0	\$117,318
Nov-22	\$6,433,224	\$6,012,963	\$420,261	6.00%	7	12	\$14,709	\$6,939	\$0	\$138,966
Dec-22	\$8,390,064	\$11,003,761	(\$2,613,697)	6.00%	6	12	(\$78,411)	\$6,551	\$0	\$67,106
Jan-23	\$10,729,825	\$4,495,116	\$6,234,709	6.00%	11	12	\$342,909	\$6,848	\$0	\$416,863
Feb-23	\$5,261,325	\$4,610,934	\$650,391	6.00%	10	12	\$32,520	\$4,528	\$0	\$453,911
Mar-23	\$3,856,654	\$3,807,826	\$48,828	6.00%	9	12	\$2,197	(\$8,860)	\$0	\$447,248
Apr-23	\$3,592,658	\$3,021,118	\$571,540	6.00%	8	12	\$22,862	(\$8,700)	\$0	\$461,410
May-23	\$2,854,006	\$2,127,139	\$726,867	6.00%	7	12	\$25,440	(\$8,097)	\$0	\$478,753
Jun-23	\$3,201,727	\$3,236,092	(\$34,365)	6.00%	6	12	(\$1,031)	(\$11,895)	\$0	\$465,827
Jul-23	\$3,809,995	\$5,058,704	(\$1,248,709)	6.00%	11	12	(\$68,679)	(\$13,233)	\$0	\$383,915
Aug-23	\$4,239,306	\$3,478,536	\$760,770	6.00%	10	12	\$38,039	(\$20,799)	\$0	\$401,155
Sep-23	\$3,486,337	\$3,121,244	\$365,093	6.00%	9	12	\$16,429	(\$83,302)	\$0	\$334,282
Oct-23	\$2,934,968	\$2,717,083	\$217,885	6.00%	8	12	\$8,715	(\$76,422)	\$0	\$266,575
Nov-23	\$2,868,783	\$3,221,492	(\$352,709)	6.00%	7	12	(\$12,345)	(\$64,728)	\$0	\$189,502
Dec-23	\$2,987,723	\$2,970,068	\$17,655	6.00%	6	12	\$530	(\$63,512)	\$0	\$126,520
Jan-24	\$4,159,692	\$5,316,441	(\$1,156,749)	6.00%	11	12	(\$63,621)	(\$73,951)	\$0	(\$11,052)
Feb-24	\$4,336,376	\$2,940,750	\$1,395,626	6.00%	10	12	\$69,781	(\$70,907)	\$0	(\$12,178)
Mar-24	\$3,191,309	\$3,016,180	\$175,129	6.00%	9	12	\$7,881	(\$20,481)	\$0	(\$24,778)
Apr-24	\$2,600,461	\$2,887,917	(\$287,456)	6.00%	8	12	(\$11,498)	(\$950)	\$0	(\$37,226)
May-24	\$2,613,136	\$2,919,720	(\$306,584)	6.00%	7	12	(\$10,730)	\$398	\$0	(\$47,558)
Jun-24	\$2,326,405	\$4,047,486	(\$1,721,081)	6.00%	6	12	(\$51,632)	(\$685)	\$0	(\$99,875)
Jul-24	\$5,857,587	\$6,185,489	(\$327,902)	6.00%	11	12	(\$18,035)	\$1,442	\$0	(\$116,468)
Aug-24	\$5,665,481	\$5,311,750	\$353,731	6.00%	10	12	\$17,687	\$3,790	\$0	(\$94,991)
Sep-24	\$4,154,105	\$4,598,440	(\$444,335)	6.00%	9	12	(\$19,995)	\$14,794	\$0	(\$100,192)
Oct-24	\$3,814,814	\$4,538,264	(\$723,450)	6.00%	8	12	(\$28,938)	\$15,548	\$0	(\$113,582)
Nov-24	\$3,664,662	\$3,800,895	(\$136,233)	6.00%	7	12	(\$4,768)	\$15,469	\$0	(\$102,881)
Dec-24	\$4,348,434	\$4,293,748	\$54,686	6.00%	6	12	\$1,641	\$15,993	\$0	(\$85,247)
Jan-25	\$6,853,672	\$9,391,291	(\$2,537,619)	6.00%	11	12	(\$139,569)	\$18,213	\$0	(\$206,603)
Feb-25	\$7,177,777	\$6,484,104	\$693,673	6.00%	10	12	\$34,684	\$16,446	\$0	(\$155,473)
Mar-25	\$5,717,733	\$5,231,550	\$486,183	6.00%	9	12	\$21,878	\$8,256	\$0	(\$125,339)
Apr-25	\$4,584,328	\$4,629,205	(\$44,877)	6.00%	8	12	(\$1,795)	\$6,932	\$0	(\$120,202)
May-25	\$4,084,035	\$3,771,411	\$312,624	6.00%	7	12	\$10,942	\$6,930	\$0	(\$102,330)
Jun-25	\$6,483,560	\$6,259,817	\$223,743	6.00%	6	12	\$6,712	\$9,754	\$0	(\$85,864)
Jul-25	\$9,368,794	\$10,029,246	(\$660,452)	6.00%	11	12	(\$36,325)	\$9,391	\$0	(\$112,798)
Aug-25	\$10,020,475	\$7,652,220	\$2,368,255	6.00%	10	12	\$118,413	\$9,834	\$0	\$15,449
Sep-25	\$7,819,231	\$6,732,220	\$1,087,011	6.00%	9	12	\$48,915	\$20,666	\$0	\$85,030
Oct-25	\$6,412,138	\$6,648,028	(\$235,890)	6.00%	8	12	(\$9,436)	\$15,015	\$0	\$90,609
Nov-25	\$5,674,092	\$6,762,849	(\$1,088,757)	6.00%	7	12	(\$38,106)	\$12,029	\$0	\$64,532
Dec-25	\$8,854,460	\$7,959,963	\$894,497	6.00%	6	12	\$26,835	\$13,540	\$0	\$104,907
Jan-26								\$12,770	\$0	
Feb-26								\$11,977	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

REVISED GSA $\frac{3}{4}$ HOURLY TARIFF

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued January 15, 2026

Effective March 1, 2026

**ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 HOURLY– 5th Revised

Page 40 - Reflects quarterly adjustments to the GSA 3/4 Hourly Procurement Class Pricing pursuant to the Order at Docket No. P-2024-3046008.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2025 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2025 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O / (U) / S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00035/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00131	\$0.00121	\$0.00098	\$0.00098

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

Supplement No. **22** to
ELECTRIC PA P.U.C NO. 8

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued **January 15, 2026**

Effective **March 1, 2026**

Deleted: December 29, 2025

Deleted: January

ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 22 to
Tariff Electric Pa. P.U.C. No. 8
Twenty-Second Revised Page No. 1
Supersedes Twenty-First Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 HOURLY- 5th Revised Page 40

Reflects quarterly adjustments to the GSA 3/4 Hourly Procurement Class Pricing pursuant to the Order at Docket No. P-2024-3046008.

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RATE R-H RESIDENTIAL HEATING SERVICE - 8th Revised Page No. 53 - Clean-up page which reflects all rate changes effective January 1, 2026.¶

¶
RATE-GS GENERAL SERVICE - 6th Revised Page No. 57- Clean-up page which reflects all rate changes effective January 1, 2026.¶

¶
RATE-PD PRIMARY-DISTRIBUTION POWER - 5th Revised Page No. 59 - Clean-up page which reflects all rate changes effective January 1, 2026.¶

¶
RATE-HT HIGH-TENSION POWER - 5th Revised Page No. 60- Clean-up page which reflects all rate changes effective January 1, 2026.¶

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RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE - 6th Revised Page No. 71. - Clean-up page which reflects all rate changes effective January 1, 2026.¶

Issued January 15, 2026

Effective March 1, 2026

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PECO Energy Company

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

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Issued January 15, 2026

Effective March 1, 2026

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