

BOROUGH OF SCHUYLKILL HAVEN
 Inside Fuel Adjustment

Month of: JANUARY'26

GENERATION				
8,000.00	X			\$0.00
1128.91	x			\$0.00
4797525	X			\$0.00
Ancil Serv credit				
0.00	X	\$0.564030		0.00
ANCILLARY				
0.00	X	\$0.0001		0.00
0	X	\$0.0004		0.00
0.00	X	\$0.00042292		0.00
0.00	X	1.000000		0.00
	x	\$0.000061800		0.00
0.00	X	\$0.0002975		0.00

744.00				0.00
0.00000	X	\$0.00190000		0.00
0.00000	X	\$0.00066109		0.00
0.00	X	\$0.00049478		0.00
0.00	X	\$0.0000618		0.00
0.00	X	\$0.00023405		0.00
0.00	X	\$0.00003810		0.00
total transmission & ancillary				
w/state gross component of 1.042				
				0.00
OTHER ADJUSTMENTS:				
NYPA RELATED ANCILLARY REFUND				0.00

\$0.00

\$0.00

Amp Ohio
 Alleghney

\$336,588.79
 \$5,983.77

\$342,572.56

BOROUGH OF SCHUYLKILL HAVEN

Purchased Power Cost Adjustment

FOR THE MONTH OF: JANUARY'26

BILLING OUTSIDE CUSTOMERS

$$A = (C/S - B) \times 1/(1-T)$$

<u>\$342,572.56</u>			
	- .04465		X 1/(1-.044)
3,763,054			

0.09104	-	0.04465	X 1/.956
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0.04639	>	1.0460250	
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0.04852

-0.00254 ACA 2024 BILLINGS

0.04598

Amp Ohio	\$336,588.79
Alleghney	<u>\$5,983.77</u>
	\$342,572.56

ELECTRIC BILLING SALES

DATE December 31, 2025

CLASS	KWH	SALES	BILLS	SALES TAX
1 - Res (in)	2,090,239	\$330,096.11	2559	
2 - Res (out)	89,259	\$9,607.60	120	
3 - Com (in)	634,424	\$115,191.71	317	\$4,419.66
4 - Com (out)	2,384	\$285.49	4	\$4.16
5 - Ind (in)	547,335	\$72,414.78	12	\$1,720.59
6 - Ind (out)	5,797	\$687.92	1	\$3.72
7 - Public (in)	393,616	\$52,605.05	20	
	<u>3,763,054</u>	<u>\$580,888.66</u>	<u>3,033</u>	<u>\$6,148.13</u>

ENERGY ADJ INSIDE 0

ENERGY ADJ OUTSIDE \$5,343.77
 *included in sales totals above

TOTAL ELECTRIC SALES \$580,888.66

TOTAL REFUSE SALES \$63,252.00

NO CHARGE ELEC CONSUMPTION 5,173 KWH

DELIVERED ON SOLAR METER 1637 KWH

SOLAR USAGE AMOUNT RECEIVED 59 KWH

*Note:

STREET LIGHTS USAGE 21020.6



AMERICAN MUNICIPAL POWER, INC.
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 1014169
INVOICE DATE: 14-JAN-26
DUE DATE: 04-FEB-26
TOTAL AMOUNT DUE: \$336,588.79
CUSTOMER NUMBER 10999
CUSTOMER P.O. #:

Borough of Schuylkill Haven
333 Center Ave
Schuylkill Haven, PA 17972

MAKE CHECK PAYABLE TO AMP.
DIRECT INVOICE QUESTIONS TO
ENERGYSETTLEMENTS@AMPPARTNERS.ORG

Borough of Schuylkill Haven Power Billing – December, 2025

Municipal Peak: 9,068 kW
Total Metered Energy: 5,126,052 kWh

Total Power Charges: \$170,507.82
Total Transmission/Capacity/Ancillary Services: \$160,616.93
Total Other Charges: \$6,734.19
Total Miscellaneous Charges: -\$1,270.15

TOTAL CHARGES \$336,588.79

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank
Columbus, Ohio
Account No. 0189-2204055
ABA: 044000024

Mailing Address:

AMP Inc.
Department L614
Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES December, 2025
Borough of Schuylkill Haven

FOR THE MONTH OF:	December, 2025	Total Metered Load kWh:	5,126,052
		Transmission Losses kWh:	-7,664
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	5,118,388
Time of Pool Peak:	12/16/2025 @ H.E. 09:00	Coincident Peak kW:	8,670
Time of Municipal Peak:	12/09/2025 @ H.E. 09:00	Municipal Peak kW:	9,068
Transmission Peak:	07/16/2024 16:00	Transmission Peak kW:	9,032
		PJM Capacity Requirement kW:	8,293

Borough of Schuylkill Haven Resources

RTO Peaking Project - @ PPL			
Demand Charge:	\$2.873043 kW	1,193 kW =	\$3,427.54
Transmission Credit:	-\$6.925616 kW	1,193 kW =	-\$8,262.26
Capacity Credit:	-\$7.243579 kW	1,193 kW =	-\$8,641.59
Debt Service	\$9.958818 kW	1,193 kW =	\$11,880.87
Board Approved Rate Levelization			\$1,595.44
Fixed Revenue Adder	\$2.000000 kW	1,193 kW =	\$2,386.00
RTO Peaking Project Fuel Costs	\$0.361247 kWh	785 kWh =	\$283.51
Real Time Market Activity from RTO	-\$0.198379 kWh	-785 kWh =	\$155.69
Peaking Operations			
Previous Month Variable adjustment		-785 kWh =	
Subtotal			\$2,825.20

PA Peaking Project - @ PPL			
Demand Charge:	\$2.267332 kW	1,222 kW =	\$2,770.68
Transmission Credit:	-\$8.449247 kW	1,222 kW =	-\$10,324.98
Capacity Credit:	-\$7.501915 kW	1,222 kW =	-\$9,167.34
Debt Service	\$10.513781 kW	1,222 kW =	\$12,847.84
Board Approved Rate Levelization			\$3,873.80
Fixed Revenue Adder		1,222 kW =	
PA Peaking Fuel Costs	\$0.315520 kWh	489 kWh =	\$154.34
Real Time Market Activity from PA Peaking	-\$0.316972 kWh	-489 kWh =	\$155.05
Operations			
Subtotal			\$309.39

Nextera Remaining Requirements (19-32) (Schuylkill Haven) - Sched @ PPL			
Energy Charge:	\$0.036510 kWh	4,875,424 kWh =	\$178,001.73
Subtotal			4,875,424 kWh
			\$178,001.73

NYPA - Manual @ NYISO			
Demand Charge:		427 kW =	
Energy Charge:		250,628 kWh =	
Net Congestion, Losses, FTR:			-\$6,640.94
Capacity Credit:	-\$8.230000 kW	427 kW =	-\$3,514.21
Subtotal			250,628 kWh
			-\$10,155.15

EPPG Pool Power			
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.031797 kWh	3,460 kWh =	\$110.01
Off Peak Energy Charge:	\$0.022841 kWh	1,888 kWh =	\$43.12
Sale of Excess Non-Pool Resources to Pool	\$0.048149 kWh	-13,011 kWh =	-\$626.48
Subtotal			-7,664 kWh
			-\$473.35

Transmission/Capacity/Ancillary Services:			
Demand Charge:	\$9.526645 kW	9,032 kW =	\$86,044.66
PJM Ancillary Services Charges:	\$0.001352 kWh	5,116,697 kWh =	\$6,917.59
RPM (Capacity) Charges:	\$8.158440 kW	8,293 kW =	\$67,654.68
Subtotal			\$160,616.93

OTHER CHARGES:			
Dispatch Center Charges:	\$0.000600 kWh	5,126,052 kWh =	\$3,076.56
Service Fee A,	\$0.000229 kWh	3,610,393 kWh =	\$826.78
Service Fee B,	\$0.000580 kWh	4,880,772 kWh =	\$2,830.85
Subtotal			\$6,734.19

DETAIL INFORMATION OF POWER CHARGES December, 2025
Borough of Schuylkill Haven

MISCELLANEOUS CHARGES:

Adjustment for Pool Power - October 2025	-\$1,270.15
Subtotal	-\$1,270.15
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Total Demand Charges	-\$8,983.45
Total Energy Charges	\$179,491.27
Total Transmission/Capacity/Ancillary Services	\$160,616.93
Total Other Charges	\$6,734.19
Total Miscellaneous Charges	-\$1,270.15
GRAND TOTAL POWER INVOICE	\$336,588.79



Allegheny Electric Cooperative, Inc.
PO Box 1266
Harrisburg, PA 17108
Telephone # 717-233-5704

Invoice

INVOICE DATE: 01/07/26
Page: 1

SOLD

TO: Schuylkill Haven Borough
Ashley Bieski, Borough Treasurer
333 Center Avenue
Schuylkill Haven, PA 17972

CUSTOMER I.D.: SCH100
MONTH ENDING: 12/31/25
DUE DATE: 02/06/26
TERMS: Net 30 days

ITEM/DESCRIPTION	AMOUNTS
Monthly Electric Sales December 2025	\$5,983.77
NET DUE	\$5,983.77

Allegheny Electric Cooperative, Inc.
212 Locust St. P.O. Box 1266
Harrisburg, PA 17108-1266

January 7, 2026

SCHUYKILL HAVEN BOROUGH
333 CENTER AVENUE
SCHUYLKILL HAVEN, PA 17972

ATTN: ASHLEY BIESKI, BOROUGH TREASURER

December 2025

TOTAL NIAGARA PROJECT	=	\$5,792.92
TOTAL ST. LAWRENCE PROJECT	=	\$190.85
TOTAL PAYMENT DUE	=	\$5,983.77

For firm and peaking power and associated energy provided under Allegheny Service Tariffs AEC-1 and AEC-2. Bills for service shall be paid for at the offices of Allegheny in Harrisburg, on or before (1) the last business day of the month (if payment is by wire transfer) or, (2) two days prior to the last business day of the month (if payment is by check). If you have any questions regarding this bill, please contact Erica Eshelman at (717) 901-4517.

Allegheny Electric Cooperative, Inc.

212 Locust St. P.O. Box 1266
Harrisburg, PA 17108-1266

January 7, 2026

SCHUYKILL HAVEN BOROUGH
333 CENTER AVENUE
SCHUYLKILL HAVEN, PA 17972

ATTN: ASHLEY BIESKI, BOROUGH TREASURER

December 2025

	TOTAL	TOTAL
	KWH	KW
QUANTITIES AT NIAGARA	240,727	412.0
NY losses @ 0.00%		
QUANTITIES AT STATE LINE/DELIVERY	240,727	412.0

NIAGARA CHARGES

MONTHLY CUSTOMER CHARGE		=	\$180.00
BILLING KWH	240,727 @	\$0.00492 =	\$1,184.38
BILLING KW	412.0 @	\$4.07 =	\$1,676.84
SERVICE INTERRUPTION CREDIT		=	<u>\$0.00</u>
NET NIAGARA CHARGES			\$3,041.22

NY TRANSMISSION AND WHEELING - October 2025

NYPA TSC CHARGE		=	\$123.62
IOU TSC CHARGE		=	\$971.85
NYISO CHARGE		=	<u>\$1,656.23</u>
NET NY TRANSMISSION AND WHEELING CHARGE			\$2,751.70

REPLACEMENT ENERGY

ACTUAL COST	0 @	\$0.00000 =	\$0.00
LESS PREVIOUSLY INVOICED AMOUNT	0 @	(\$0.00492) =	<u>\$0.00</u>
NET REPLACEMENT ENERGY CHARGE			\$0.00

OTHER ADJUSTMENTS

		=	<u>\$0.00</u>
TOTAL NIAGARA PROJECT			\$5,792.92

Allegheny Electric Cooperative, Inc.

212 Locust St. P.O. Box 1266
Harrisburg, PA 17108-1266

January 7, 2026

SCHUYLKILL HAVEN BOROUGH
333 CENTER AVENUE
SCHUYLKILL HAVEN, PA 17972

ATTN: ASHLEY BIESKI, BOROUGH TREASURER

December 2025

	TOTAL	TOTAL
	KWH	KW
QUANTITIES AT ST. LAWRENCE	9,901	12.5
NY losses @ 0.00%		
QUANTITIES AT STATE LINE/DELIVERY	9,901	12.5

ST LAWRENCE CHARGES

BILLING KWH	9,901 @	\$0.00492 =	\$48.71
BILLING KW	12.5 @	\$4.07 =	\$50.88
SERVICE INTERRUPTION CREDIT		=	<u>\$0.00</u>
NET ST LAWRENCE CHARGES			\$99.59

NY TRANSMISSION AND WHEELING - October 2025

NYPA TSC CHARGE		=	\$4.60
IOU TSC CHARGE		=	\$41.41
NYISO CHARGE		=	<u>\$45.25</u>
NET NY TRANSMISSION AND WHEELING CHARGE			\$91.26

REPLACEMENT ENERGY

ACTUAL COST	0 @	\$0.00000 =	\$0.00
LESS PREVIOUSLY INVOICED AMOUNT	0 @	(\$0.00492) =	<u>\$0.00</u>
NET REPLACEMENT ENERGY CHARGE			\$0.00

OTHER ADJUSTMENTS

		=	<u>\$0.00</u>
TOTAL ST. LAWRENCE PROJECT			\$190.85