

Angelina Umstead, Esq.

(610) 921-6202  
Fax: (330) 315-9263

January 15, 2026

**VIA ELECTRONIC FILING**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

***Re: Completed Restoration of Momentary and Sustained Interruptions –  
FirstEnergy Pennsylvania Electric Company; Docket No. M-2025-3052814***

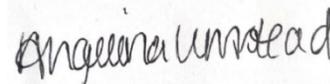
Dear Secretary Homsher:

Pursuant to 52 Pa. Code § 67.1, FirstEnergy Pennsylvania Electric Company on behalf of Met-Ed Rate District (“Met-Ed”) submits written notification of completed restoration efforts following storm conditions that began on December 29, 2025 that caused multiple service interruptions in the Met-Ed service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 921-6202.

Sincerely,



Angelina Umstead

Enclosures

c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)  
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)  
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO  
PENNSYLVANIA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU  
P O BOX 3265  
HARRISBURG, PA 17105-3265

1. Reporting Utility: FirstEnergy Pennsylvania Electric Company ("FE PA")  
on behalf of its Met-Ed Rate District ("Met-Ed")  
Address: 800 Cabin Hill Drive  
Greensburg, PA 15601

2. Name and title of person making report:  
Karen M. Kinslow Vice President Pennsylvania Operation  
*(Name)* *(Title)*

3. Telephone number: (610) 921-6311  
*(Telephone Number)*

4. Date and time report was made to Commission:  
December 30, 2025 0931  
*(Date)* *(Time)*

5. Interruption or Outage:  
(a) Number of customers affected: 20,803 (represents 3.5 % of Met-Ed's total customers).  
(b) Approximate number of outage cases and trouble cases for each county affected during event: See response to 5(c)

- (c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Adams	796	17	12
Berks	9,242	95	91
Bucks	470	16	5
Chester	145	7	1
Cumberland	368	15	8
Dauphin	531	8	2
Lancaster	77	2	4
Lebanon	5,386	28	27
Lehigh	15	3	1
Monroe	1,178	21	21
Montgomery	106	6	2
Northampton	136	10	15
Pike	8	2	3
York	2,345	60	76
<b>Total</b>	<b>20,803</b>	<b>290</b>	<b>268</b>

- (d) Approximate number of outage cases exceeding 6 or more hours in duration: 117

- (e) A listing of each outage case exceeding 6 or more hours in duration: See Attachment A.

- (f) Reason for the interruption or outages: Beginning in the morning of Monday, December 29, 2025, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 58 miles per hour on Monday, December 29, 2025 and 56 miles per hour on Tuesday, December 30, 2025. See Attachment B for the maximum wind gusts for December 29 and December 30, 2025 and 24-hour total precipitation for December 29, 2025.

Damage as a result of high winds included downed wires, damaged or broken poles, and tree damage. The Easton, Lebanon, Reading, and York Districts were the hardest hit areas. Approximately 58.6% of the total outages that occurred were tree related and 20.6% were related to line and equipment failure.

Preliminary data indicates the reliability impact of the storm was 9.5 minutes of SAIDI, 0.04 of SAIFI, and an overall storm CAIDI of 267.77 minutes.

- (g) Projected time of restoration: Due to the length of this event, a global estimated time of restoration was not set. Individual estimated times of restoration were assigned to orders.

- (h) See Attachment C for the restoration curve and Attachment D for the order restoration graphs.
- (i) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

Company	# of Workers	General Function
FE PA	86	Line
<b>Subtotal</b>	<b>86</b>	<b>Line</b>
Agostino Utilities LLC	87	Line Contractors
Bird Electric Enterprises, LLC	110	Line Contractors
Harlan Electric Co	22	Line Contractors
Haugland Energy Group LLC	11	Line Contractors
Henkels & McCoy - East Region	14	Line Contractors
IB Abel	15	Line Contractors
One Source Restoration	87	Line Contractors
Thompson Electric	9	Line Contractors
Utility Power	26	Line Contractors
Valiant Energy Service	12	Line Contractors
<b>Subtotal</b>	<b>393</b>	<b>Line Contractors</b>
Davey Tree	20	Forestry
Lewis Tree	116	Forestry
Nelson Tree	15	Forestry
Penn Line Services Inc.	38	Forestry
TreeSmiths	68	Forestry
York Tree Family	9	Forestry
<b>Subtotal</b>	<b>266</b>	<b>Forestry</b>
FE PA	43	Support
FirstEnergy Service Company	11	Support
Agostino Utilities LLC	4	Support
Bird Electric Enterprises LLC	4	Support
Harlan Electric Company	1	Support
Thompson Electric	1	Support
Utility Power	3	Support
Valiant Energy Service	1	Support
<b>Subtotal</b>	<b>68</b>	<b>Forestry</b>
<b>Grand Total</b>	<b>813</b>	

- (j) The date and time of the first information of a service interruption: December 29, 2025, at 1139.

- (k) The date and time that repair crews were assembled: December 29, 2025 at 0600.
- (l) The actual time that service was restored to the last affected customer: December 31, 2025 at 1643.
- (m) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans	170
Secondary Spans	64
Crossarms Replaced	70
Cutouts Replaced	47
Poles Replaced	41
Transformers Replaced	14
Wire & Cable Replaced (feet)	6,979

- (n) If the interruption/outage event was weather-related, the utility’s weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

*See Attachment E for the weather forecast reports.*

- (o) If the interruption/outage event caused approximate outages that exceed 10% or more of the number of customers in the utility’s entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility’s entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

**Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information<sup>1</sup>:**

<b>Order #</b>	<b>Approximate Location (County)</b>	<b>Total Number of Customers Affected</b>	<b>Duration of the Outage (minutes)</b>	<b>Initial Date and Time of the Outage</b>	<b>Restoration Date and Time</b>
2236576	Berks	15	1,969	12/29/2025 1836	12/31/2025 0325
2236478	Montgomery	9	1,849	12/29/2025 1825	12/31/2025 0114
2234656	Lebanon	3	1,764	12/29/2025 1523	12/30/2025 2047
2234271	Berks	105	1,656	12/29/2025 1458	12/30/2025 1834
2238193	Lebanon	12	1,485	12/29/2025 1723	12/30/2025 1808
2233679	York	1	1,439	12/29/2025 1348	12/30/2025 1347
2234139	York	74	1,425	12/29/2025 1431	12/30/2025 1416
2236457	Berks	6	1,423	12/29/2025 1822	12/30/2025 1805
2234836	Chester	1	1,417	12/29/2025 1501	12/30/2025 1438
2234138	York	65	1,410	12/29/2025 1431	12/30/2025 1401
2238396	York	2	1,377	12/29/2025 1232	12/30/2025 1129
2240528	Berks	38	1,342	12/29/2025 1430	12/30/2025 1252
2234084	Chester	46	1,316	12/29/2025 1439	12/30/2025 1235
2242758	Monroe	17	1,298	12/30/2025 1905	12/31/2025 1643
2233422	Dauphin	24	1,274	12/29/2025 1320	12/30/2025 1034
2242816	Monroe	22	1,270	12/30/2025 1902	12/31/2025 1612
2234356	Berks	4	1,254	12/29/2025 1506	12/30/2025 1200
2238918	Dauphin	2	1,245	12/30/2025 0003	12/30/2025 2048
2235646	Lebanon	34	1,243	12/29/2025 1351	12/30/2025 1034
2238093	Berks	6	1,226	12/29/2025 2024	12/30/2025 1650
2242821	Monroe	17	1,208	12/30/2025 1902	12/31/2025 1510
2242820	Monroe	7	1,167	12/30/2025 1902	12/31/2025 1429
2242819	Monroe	5	1,167	12/30/2025 1902	12/31/2025 1429
2242818	Monroe	4	1,167	12/30/2025 1902	12/31/2025 1429
2242817	Monroe	6	1,167	12/30/2025 1902	12/31/2025 1429
2234185	York	2	1,157	12/29/2025 1450	12/30/2025 1007
2238748	Dauphin	1	1,150	12/29/2025 2220	12/30/2025 1730
2234041	York	1	1,119	12/29/2025 1432	12/30/2025 0911
2236809	Adams	12	1,107	12/29/2025 1851	12/30/2025 1318
2242757	Monroe	43	1,101	12/30/2025 1902	12/31/2025 1323
2239341	Lebanon	1	1,098	12/30/2025 0419	12/30/2025 2237
2238665	York	11	1,079	12/29/2025 2151	12/30/2025 1550
2236375	Berks	1	1,077	12/29/2025 1813	12/30/2025 1210
2236275	Berks	16	1,072	12/29/2025 1803	12/30/2025 1155
2235546	Cumberland	1	1,046	12/29/2025 1641	12/30/2025 1007
2241934	Monroe	3	1,042	12/30/2025 1905	12/31/2025 1227
2239328	Berks	1	1,041	12/30/2025 0412	12/30/2025 2133
2235914	York	32	1,040	12/29/2025 1723	12/30/2025 1043
2235753	Cumberland	30	1,038	12/29/2025 1706	12/30/2025 1024
2235801	Berks	12	1,024	12/29/2025 1711	12/30/2025 1015

<sup>1</sup> When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2238674	Northampton	18	1,017	12/29/2025 1813	12/30/2025 1110
2237760	Lebanon	1	1,012	12/29/2025 1948	12/30/2025 1240
2237673	Montgomery	2	1,012	12/29/2025 1938	12/30/2025 1230
2237824	Berks	7	1,006	12/29/2025 1955	12/30/2025 1241
2236846	Berks	18	995	12/29/2025 1855	12/30/2025 1130
2238446	Bucks	1	991	12/29/2025 2115	12/30/2025 1346
2235887	Berks	1	985	12/29/2025 1720	12/30/2025 0945
2236178	Lebanon	14	984	12/29/2025 1751	12/30/2025 1015
2242097	Berks	16	981	12/30/2025 0442	12/30/2025 2103
2240095	York	108	981	12/29/2025 1719	12/30/2025 0940
2236437	Berks	32	977	12/29/2025 1820	12/30/2025 1037
2237506	Bucks	6	973	12/29/2025 1925	12/30/2025 1138
2236903	Bucks	48	965	12/29/2025 1858	12/30/2025 1103
2239366	Berks	2	961	12/30/2025 0442	12/30/2025 2043
2236469		3	954	12/29/2025 1824	12/30/2025 1018
2238365	Berks	115	951	12/29/2025 1859	12/30/2025 1050
2236916	Berks	108	951	12/29/2025 1859	12/30/2025 1050
2239196	Monroe	124	933	12/30/2025 0247	12/30/2025 1820
2237635	York	2	931	12/29/2025 1927	12/30/2025 1058
2235931	York	1	895	12/29/2025 1724	12/30/2025 0819
2241988	Berks	1	893	12/30/2025 1927	12/31/2025 1020
2235762	Adams	1	879	12/29/2025 1707	12/30/2025 0746
2241883	Lebanon	1	850	12/30/2025 1846	12/31/2025 0856
2238957	York	1	847	12/29/2025 2043	12/30/2025 1050
2239883	York	3	841	12/29/2025 1944	12/30/2025 0945
2239078	Pike	5	838	12/30/2025 0202	12/30/2025 1600
2238004	Berks	1	833	12/29/2025 2010	12/30/2025 1003
2239321	Montgomery	2	793	12/30/2025 0401	12/30/2025 1714
2239533	Berks	13	765	12/30/2025 0548	12/30/2025 1833
2239275	Berks	10	765	12/30/2025 0335	12/30/2025 1620
2240728	Dauphin	3	750	12/30/2025 0325	12/30/2025 1555
2239246	Cumberland	95	735	12/30/2025 0310	12/30/2025 1525
2239255	Berks	14	732	12/30/2025 0314	12/30/2025 1526
2241364	Monroe	3	714	12/30/2025 0357	12/30/2025 1551
2237734	York	4	712	12/29/2025 1944	12/30/2025 0736
2238941	York	20	709	12/30/2025 0019	12/30/2025 1208
2239106	Cumberland	18	697	12/30/2025 0223	12/30/2025 1400
2239153	Cumberland	97	678	12/30/2025 0232	12/30/2025 1350
2239345	Berks	56	672	12/30/2025 0335	12/30/2025 1447
2239962	Monroe	33	666	12/30/2025 0357	12/30/2025 1503
2240094	Lebanon	13	664	12/30/2025 0241	12/30/2025 1345
2239210	Lebanon	1	656	12/30/2025 0244	12/30/2025 1340
2242227	Berks	2	636	12/31/2025 0016	12/31/2025 1052
2239266	Berks	3	633	12/30/2025 0329	12/30/2025 1402
2239056	Adams	38	616	12/30/2025 0132	12/30/2025 1148
2239035	Adams	100	615	12/30/2025 0117	12/30/2025 1132

FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2238879	Adams	47	607	12/29/2025 2333	12/30/2025 0940
2239204	Lebanon	9	599	12/30/2025 0251	12/30/2025 1250
2239539	Berks	11	580	12/30/2025 0550	12/30/2025 1530
2239178	Berks	1	578	12/30/2025 0239	12/30/2025 1217
2239327	Lehigh	4	561	12/30/2025 0411	12/30/2025 1332
2239414	Cumberland	27	556	12/30/2025 0454	12/30/2025 1410
2242321	Berks	15	551	12/31/2025 0421	12/31/2025 1332
2239743	York	1	538	12/30/2025 0709	12/30/2025 1607
2232993	York	42	509	12/29/2025 1232	12/29/2025 2101
2240079	Bucks	73	500	12/30/2025 0512	12/30/2025 1332
2236426	York	34	491	12/29/2025 1312	12/29/2025 2123
2239107	Lebanon	624	490	12/30/2025 0223	12/30/2025 1033
2239263	Dauphin	3	481	12/30/2025 0327	12/30/2025 1128
2233869	Adams	3	467	12/29/2025 1225	12/29/2025 2012
2241973	York	4	461	12/30/2025 1418	12/30/2025 2159
2239220	Lebanon	4	458	12/30/2025 0300	12/30/2025 1038
2239375	Berks	21	458	12/30/2025 0439	12/30/2025 1217
2234038	York	9	448	12/29/2025 1512	12/29/2025 2240
2238799	Berks	9	441	12/29/2025 1837	12/30/2025 0158
2240219	Bucks	27	423	12/30/2025 0715	12/30/2025 1418
2239368	Berks	1	414	12/30/2025 0431	12/30/2025 1125
2240442	York	6	412	12/30/2025 1004	12/30/2025 1656
2241280	Lebanon	3	412	12/30/2025 0812	12/30/2025 1504
2235974	York	13	395	12/29/2025 1729	12/30/2025 0004
2239721	Berks	1	394	12/30/2025 0704	12/30/2025 1338
2234712	York	19	385	12/29/2025 1529	12/29/2025 2154
2240991	Monroe	3	372	12/30/2025 1307	12/30/2025 1919
2238126	Berks	7	363	12/29/2025 2031	12/30/2025 0234
2239280	Dauphin	7	363	12/30/2025 0338	12/30/2025 0941
2235127	Montgomery	3	362	12/29/2025 1610	12/29/2025 2212
2235554	Berks	14	361	12/29/2025 1459	12/29/2025 2100
2236576	Berks	15	1,969	12/29/2025 1836	12/31/2025 0325
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2242758	Monroe	17	1,298	12/30/2025 1905	12/31/2025 1643
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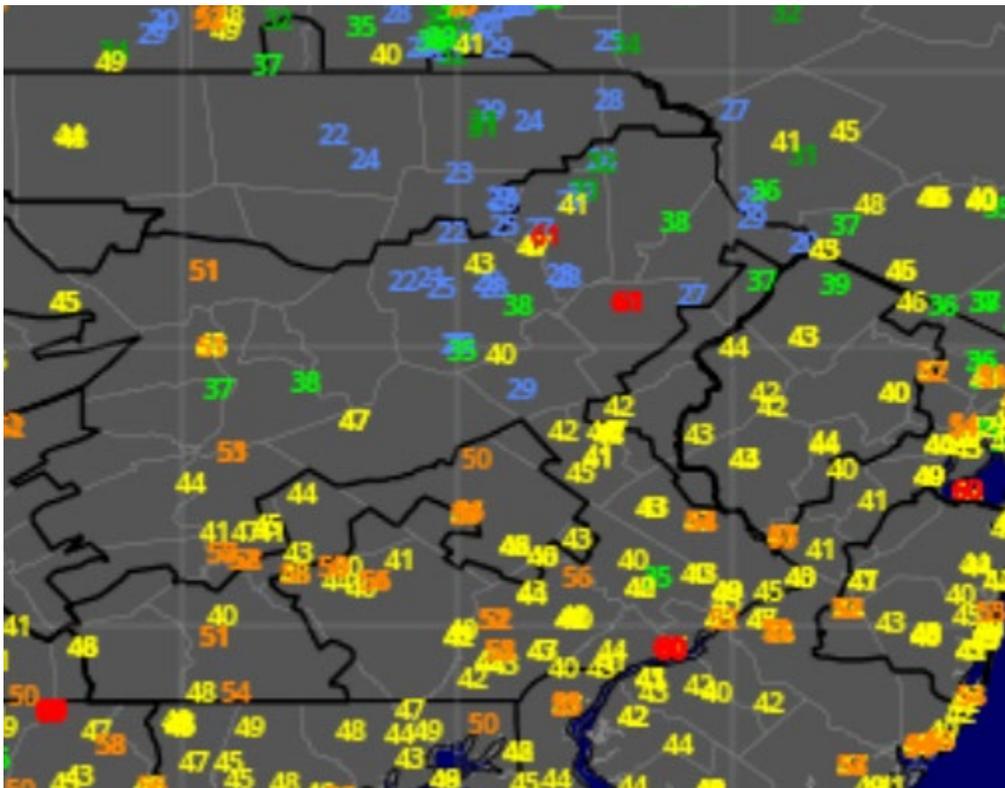
FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2242816	Monroe	22	1,270	12/30/2025 1902	12/31/2025 1612
2234356	Berks	4	1,254	12/29/2025 1506	12/30/2025 1200
2238918	Dauphin	2	1,245	12/30/2025 0003	12/30/2025 2048
2235646	Lebanon	34	1,243	12/29/2025 1351	12/30/2025 1034
2238093	Berks	6	1,226	12/29/2025 2024	12/30/2025 1650
2242821	Monroe	17	1,208	12/30/2025 1902	12/31/2025 1510
2242820	Monroe	7	1,167	12/30/2025 1902	12/31/2025 1429
2242819	Monroe	5	1,167	12/30/2025 1902	12/31/2025 1429
2242818	Monroe	4	1,167	12/30/2025 1902	12/31/2025 1429
2242817	Monroe	6	1,167	12/30/2025 1902	12/31/2025 1429
2234185	York	2	1,157	12/29/2025 1450	12/30/2025 1007
2238748	Dauphin	1	1,150	12/29/2025 2220	12/30/2025 1730
2234041	York	1	1,119	12/29/2025 1432	12/30/2025 0911
2236809	Adams	12	1,107	12/29/2025 1851	12/30/2025 1318
2242757	Monroe	43	1,101	12/30/2025 1902	12/31/2025 1323
2239341	Lebanon	1	1,098	12/30/2025 0419	12/30/2025 2237
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2236275	Berks	16	1,072	12/29/2025 1803	12/30/2025 1155
2235546	Cumberland	1	1,046	12/29/2025 1641	12/30/2025 1007
2241934	Monroe	3	1,042	12/30/2025 1905	12/31/2025 1227
2239328	Berks	1	1,041	12/30/2025 0412	12/30/2025 2133
2235914	York	32	1,040	12/29/2025 1723	12/30/2025 1043
2235753	Cumberland	30	1,038	12/29/2025 1706	12/30/2025 1024
2235801	Berks	12	1,024	12/29/2025 1711	12/30/2025 1015

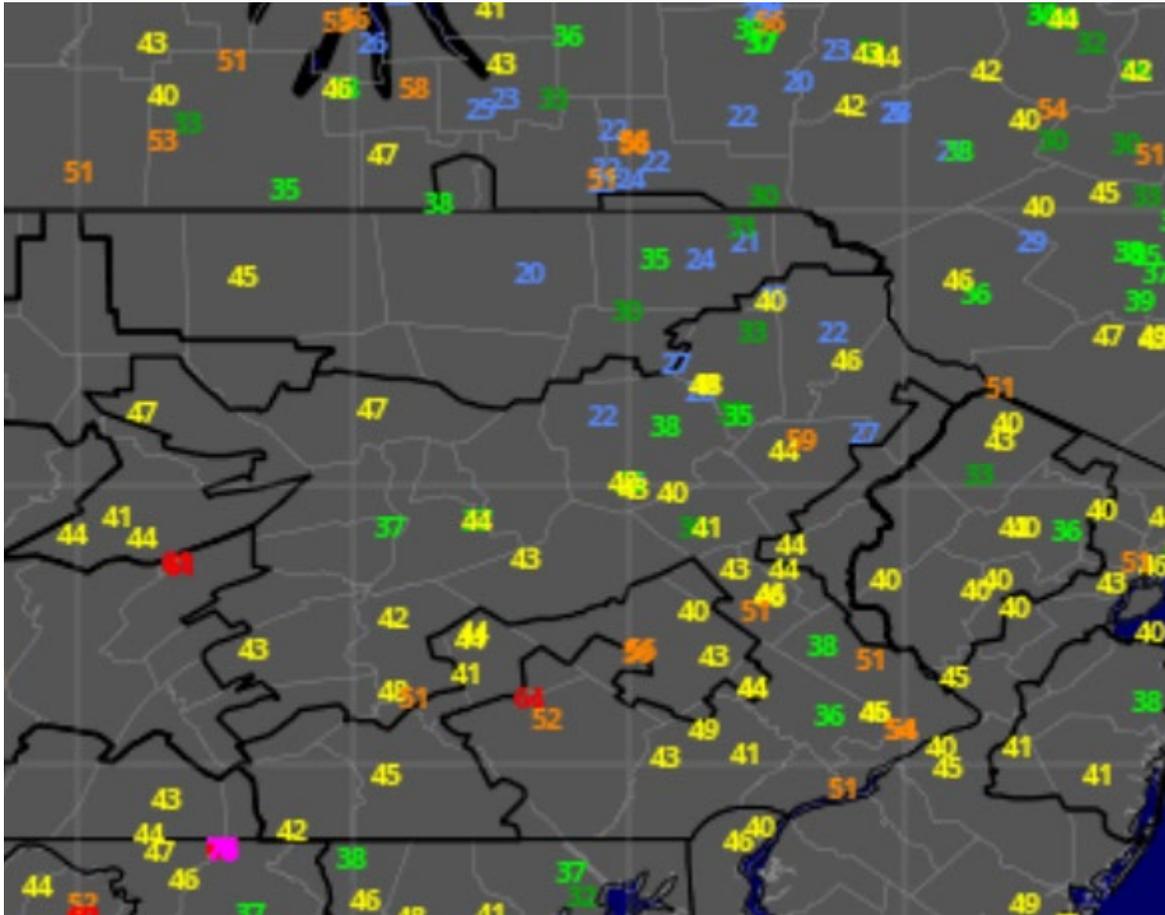
**Attachment B: Wind and Precipitation Reports**

**Wind and Precipitation Reports:** Graphics 1 and 2 illustrate the maximum wind gusts in the FE PA service territory on December 29 and 30, 2025. Graphic 3 illustrates the 24-Hour Total Precipitation in the FE PA service territory on December 29, 2025. The graphics depict data from the National Oceanic and Atmospheric Administration (“NOAA”).

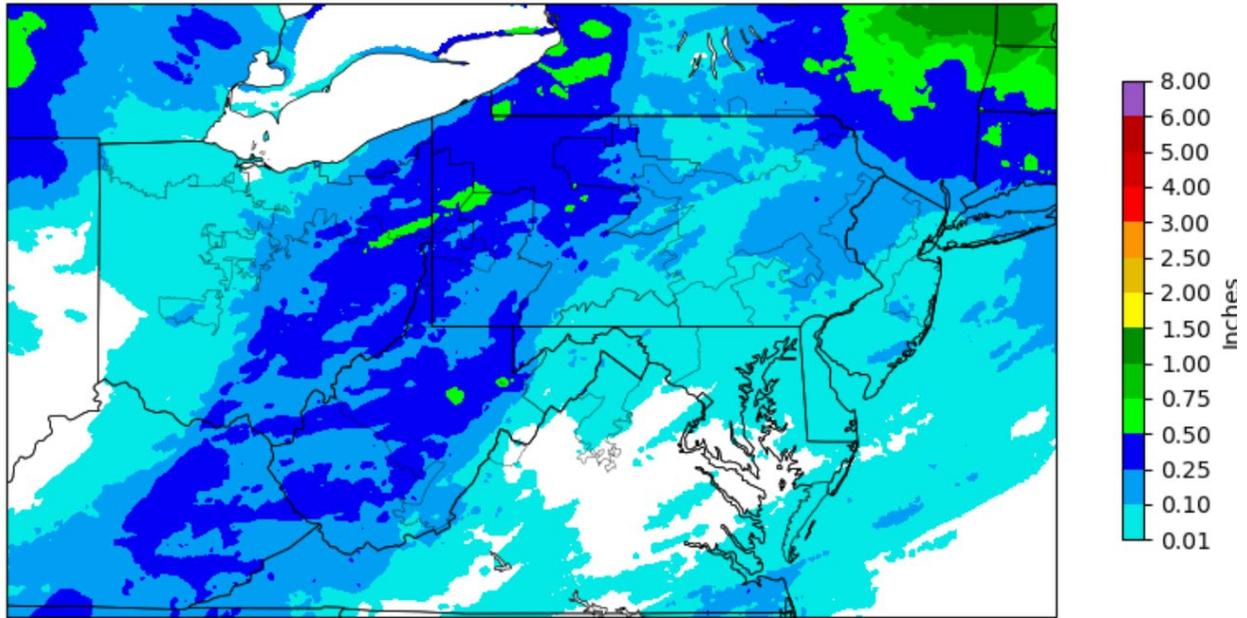
**Graphic 1: Maximum Wind Gusts – Monday, December 29, 2025**



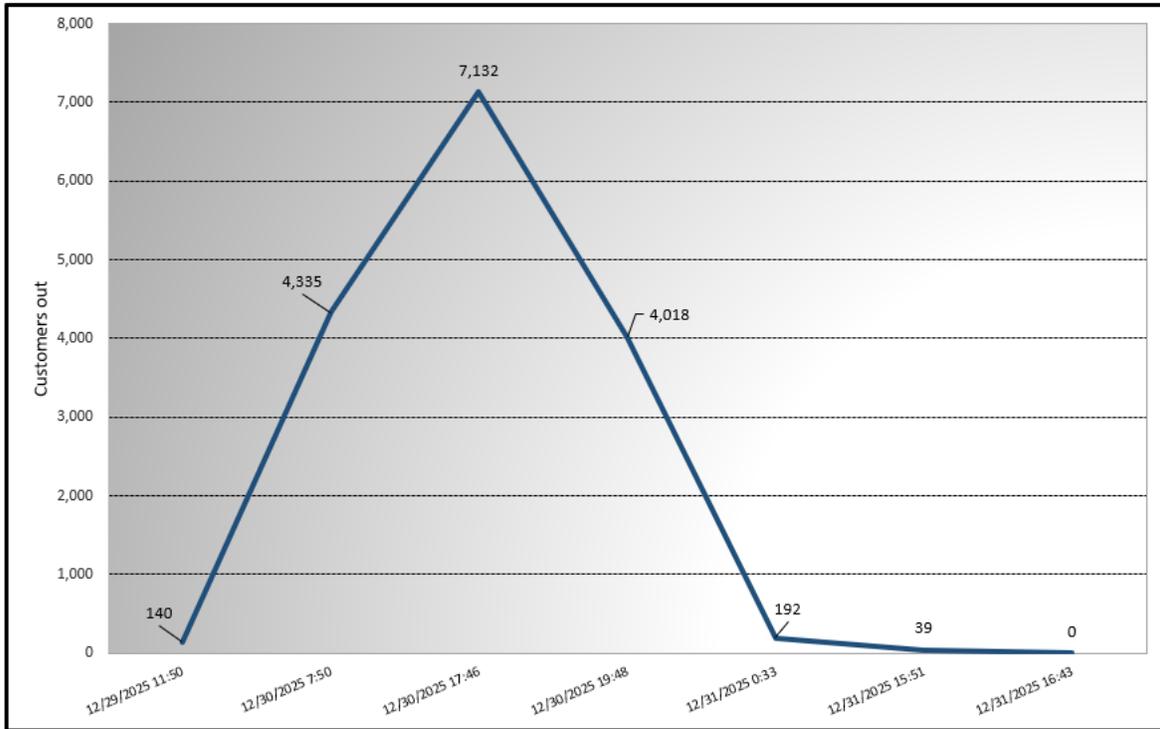
Graphic 2: Maximum Wind Gusts Tuesday, December 30, 2025



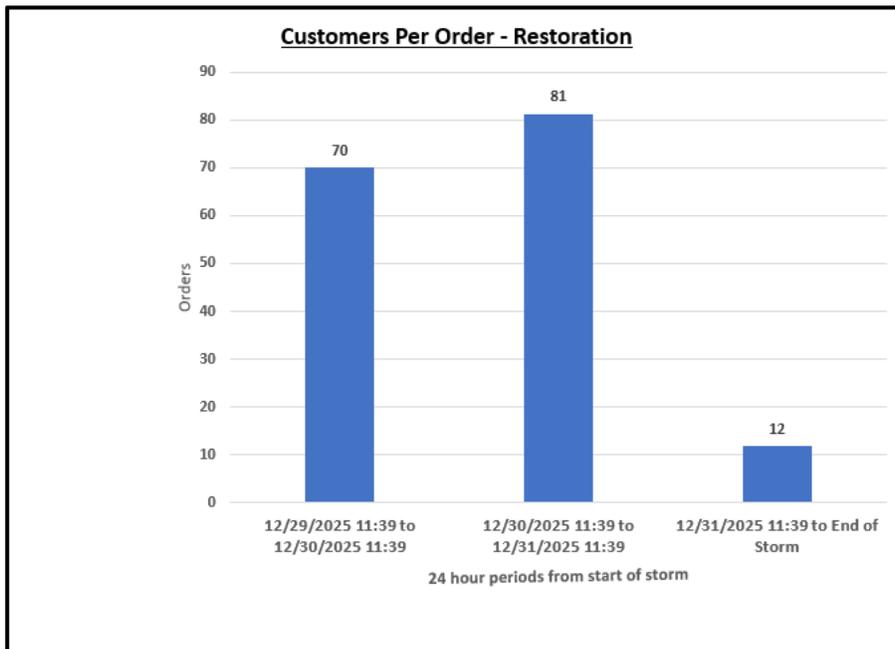
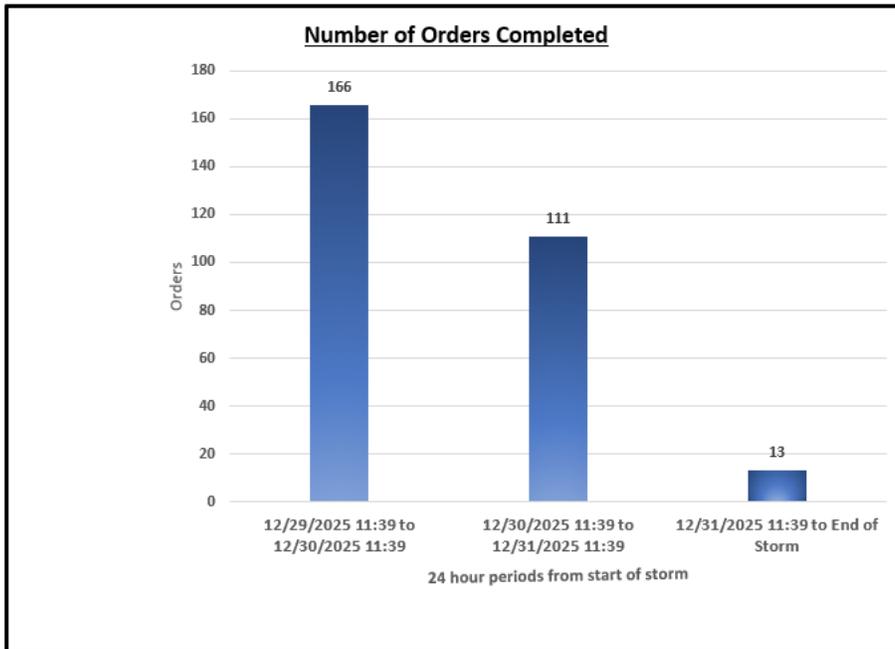
**Graphic 3: 24 Hour Total Precipitation – Monday, December 29, 2025**



**Attachment C: Restoration Curve**



**Attachment D: Order Restoration Graphs**



*Attachment E: Meteorologist Reports*

**Saturday, December 27, 2025 @ 1031**

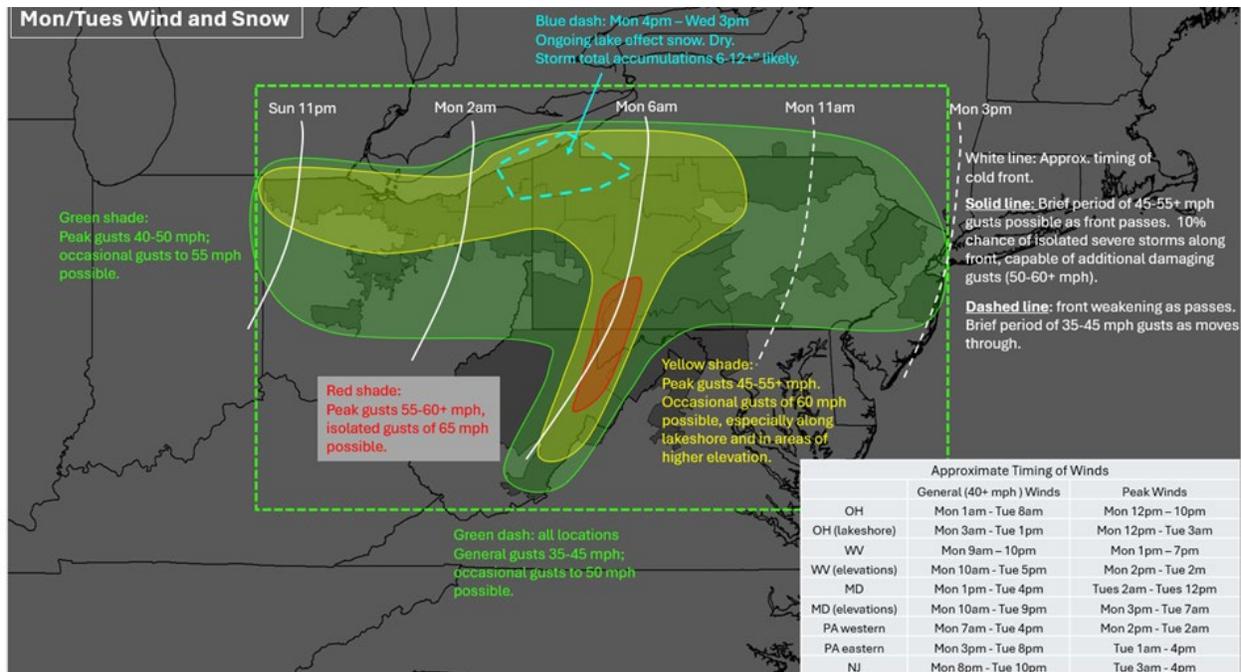
Confidence is growing that a large and unusually intense storm system will impact FE late Sunday night through Tuesday. This will drag a strong cold front across the territory Monday, with a period of strong, long-duration wind conditions that will follow throughout Monday and Tuesday.

Minor changes this morning:

- Added details regarding passage of cold front; a brief period (15-30 minutes) of strong gusts will be possible with frontal passage, especially in western and central FE
- Also added mention of isolated severe storms along front in western FE
- Slight adjustments to wind areas, mainly expanding areas of strongest gusts
- Updated approximate timing of both general and peak wind gust periods

See graphic below for further information.

Next Update by 11am Sunday



**Saturday, December 27, 2025 @ 1536**

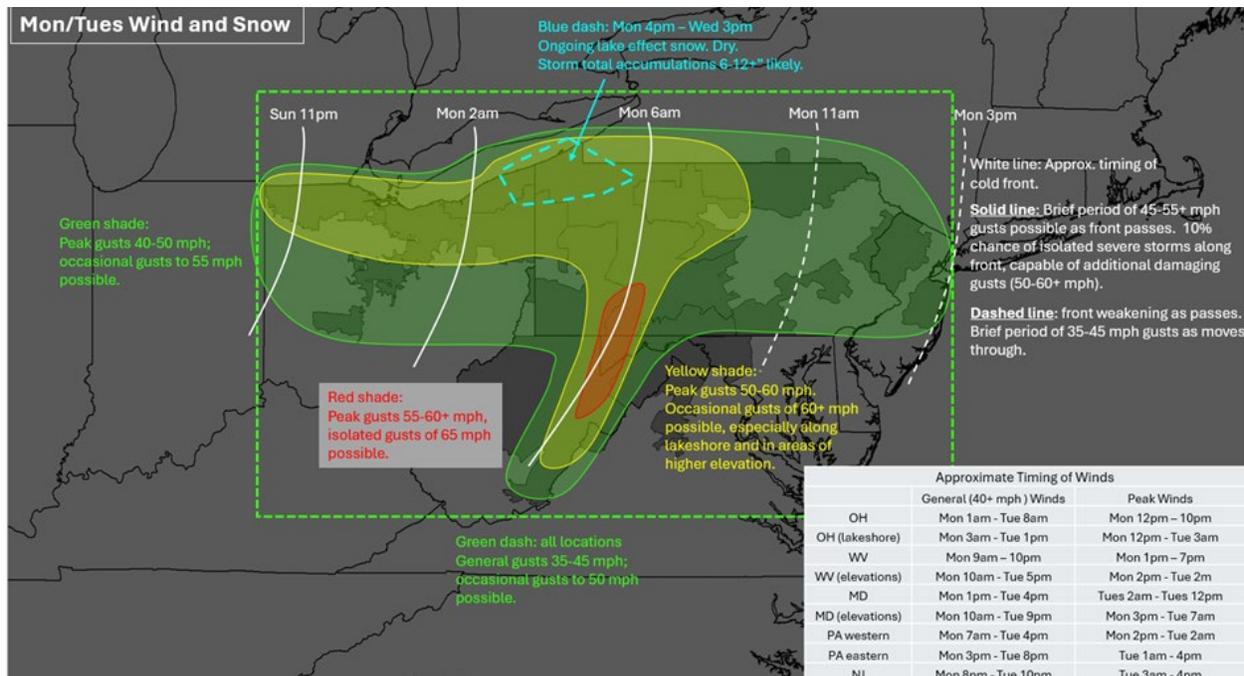
**Update:**

Minor changes this afternoon:

- Slight increase in peak wind speeds Mon afternoon/evening for areas expected to see strongest winds: northern OH, northwestern PA, and higher elevations of central/southwestern PA. Current data supports *consistent peak gusts exceeding 50 mph—with potential for occasional gusts exceeding 60 mph—in these areas.*
- Note 1: temperatures will fall rapidly in the hours after the front passes. High temperatures Tuesday and Wednesday (and potentially into the weekend) will be 10-15 degrees below normal across most of FE. This will be accompanied by bitter wind chill values (single digits, locally below zero in some areas).
- Note 2: A period of locally heavy rain will be possible out ahead of the cold front in OH and western PA, with a quick half-to-one-inch of rain preceding the front/wind. While many areas have abnormally dry soil, this rain may work to briefly soften soils in some areas ahead of the strongest winds.

See graphic below for further information.

**Next Update by 11am Sunday**



**Sunday December 28, 2025 @ 0940**

**Update:**

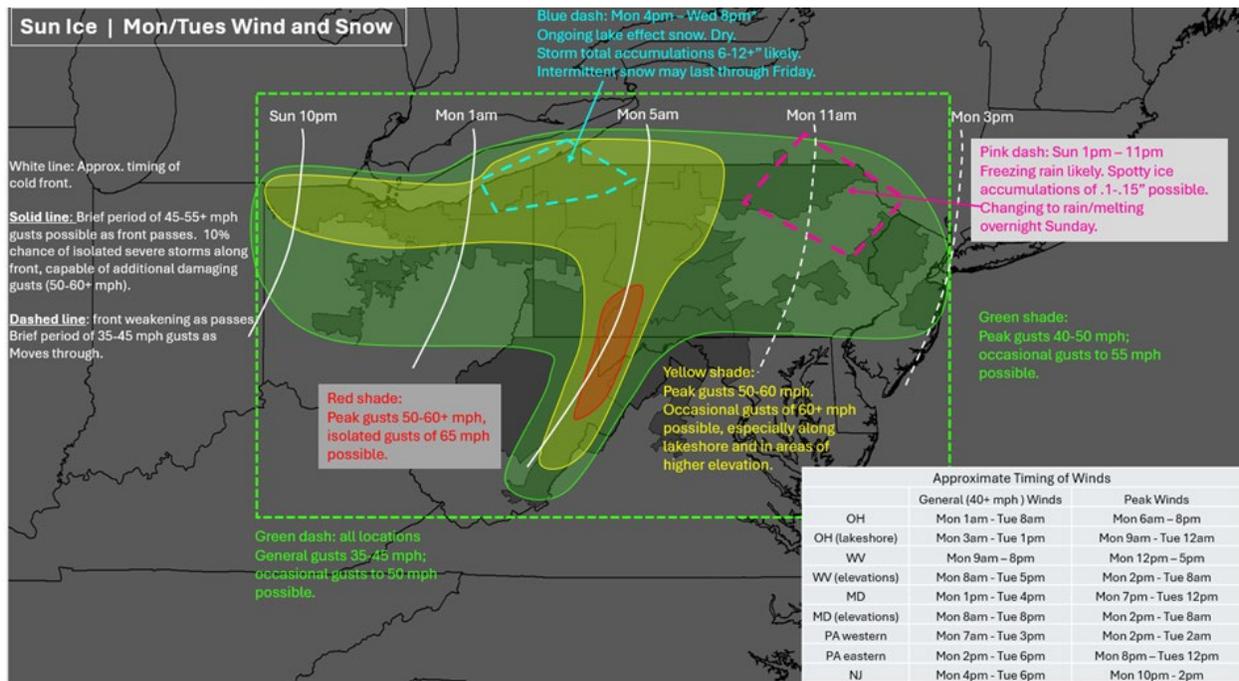
Minor updates again this morning:

- Updated timing; slightly pulled timing windows earlier in western FE--but adjusted timing earlier by several hours in eastern PA and NJ.
- Very minor adjustments to wind forecast overall.
- Added mention of brief glazing of ice Sunday afternoon for areas of northeastern PA. Temperatures will warm overnight Sunday leading to quick melting.

Reminder: temperatures will fall rapidly in the hours after the front passes. High temperatures Tuesday and Wednesday (and likely through the remainder of the workweek) will be 10-15 degrees below normal across most of FE. This will be accompanied by bitter wind chill values (single digits, locally below zero in some areas) on Tuesday and Wednesday.

See graphic below for further information.

**Next Update by 11am Monday**



**Monday, December 29, 2025 @ 0749**

**Update:**

- Slight adjustments to wind forecast, mainly to slightly increase peak winds for areas of eastern MD/eastern WV.
- Updated timing, bringing ending time a bit earlier for several locations.
- Adjusted snowfall forecasts; added mention of accumulating snow for elevations of WV/MD/southern PA.

Reminder: temperatures will fall rapidly in the hours after the front passes. High temperatures Tuesday and Wednesday (and likely through the remainder of the workweek) will be 10-15 degrees below normal across most of FE. This will be accompanied by bitter wind chill values (single digits, locally below zero in some areas) on Tuesday and Wednesday.

See graphic below for further information.

