

Ribeka S. Danhires  
Manager,  
Rates & Regulatory Service

VIA E-Filing

January 16, 2026

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building – 2nd Floor  
400 North Street,  
Harrisburg, PA 17120

Re: **Columbia Gas of Pennsylvania, Inc. – Rider Distribution System  
Improvement Charge (“DSIC”) – Interim Filing  
Pursuant to 66 Pa.C.S. §§ 1357(a)(2) and 1357(d)(3)  
Docket No. \_\_\_\_\_**

Dear Mr. Homsher:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. (“Columbia”) is Supplement No. 409 to Tariff Gas – Pa. P.U.C. No. 9.

Supplement No. 409 is being filed to set the DSIC rate to 0.00% to become effective February 1, 2026. Columbia’s current DSIC rate of 0.30% was derived and became effective on April 1, 2025 to collect on the prior e-factor balance. Starting in February 2026, it is projected that the Company will begin to experience an over collection of costs. To avoid an over collection of costs, Columbia sought input from the Bureau of Audits (“Audits”) to reset the DSIC rate to zero outside of a quarterly filing. With Audits’ support, Columbia files this interim filing to reset the DSIC rate to zero to avoid an over recovery of costs.

Please contact me at 724-420-6377 if you have any questions or require additional information.

Sincerely,



Ribeka S. Danhires  
Manager, Rates & Regulatory Service

Enclosures

cc: Bureau of Technical Utility Services  
Bureau of Investigation and Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
Bureau of Audits

# **COLUMBIA GAS OF PENNSYLVANIA, INC.**

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

## **RATES AND RULES**

**FOR**

**FURNISHING GAS SERVICE**

**IN**

**THE TERRITORY AS DESCRIBED HEREIN**

ISSUED: January 16, 2026

EFFECTIVE: February 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT  
121 CHAMPION WAY, SUITE 100  
CANONSBURG, PENNSYLVANIA 15317

## **NOTICE**

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page No. 2.

**LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT**

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2	List of Changes	List of Changes.
16	Rate Summary	The "Distribution System Improvement Charge (DSIC)" decreased. The "Total Effective Rate" decreased.
17	Rate Summary	The "Distribution System Improvement Charge (DSIC)" decreased. The "Total Effective Rate" decreased.
18	Rate Summary	The "Distribution System Improvement Charge (DSIC)" decreased. The "Total Effective Rate" decreased.
19	Rate Summary	The "Distribution System Improvement Charge (DSIC)" decreased. The "Total Effective Rate" decreased.
21	Rider Summary	The "Distribution System Improvement Charge (DSIC)" decreased.
177	Rider DSIC – Distribution System Improvement Charge	Changes the percentage from 0.30% to 0.00%. The effective date has been updated.

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<b><u>Rate RSS - Residential Sales Service</u></b>								
Customer Charge	\$ 20.15				0.00	0.00	-	20.15
Usage Charge	\$ 1.09952	0.35254	0.02552	0.36407	0.00000	0.00000	0.00762	1.84927
<b><u>Rate RDS - Residential Distribution Service</u></b>								
Customer Charge	\$ 20.15				0.00	0.00	-	20.15
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.32618	0.00000	0.00000	0.00762	1.43332
1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								

Issued: January 16, 2026

Mark Kempic - President

Effective: February 1, 2026

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>								
Rate per thm								
Commercial / Industrial Rate Schedules =< 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE- Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<b>Rate SGSS - Small General Sales Service</b>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.00	-	36.55
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.00	-	69.85
Usage Charge								
Annual Throughput <= 6,440 thm	\$ 0.89205	0.34852	0.02552	0.20620	0.00000	0.00000	0.00343	1.47572
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.76032	0.34852	0.02552	0.20620	0.00000	0.00000	0.00343	1.34399
<b>Rate SCD - Small Commercial Distribution</b>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.00	-	36.55
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.00	-	69.85
Usage Charge: Customers Electing CHOICE								
Annual Throughput <= 6,440 thm	\$ 0.89205	-	-	0.16831	0.00000	0.00000	0.00343	1.06379
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.76032	-	-	0.16831	0.00000	0.00000	0.00343	0.93206
<b>Rate SGDS - Small General Distribution Service</b>								
Customer Charge:								
Annual Throughput <= 6,440 thm	\$ 36.55				0.00	0.00	-	36.55
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 69.85				0.00	0.00	-	69.85
Usage Charge - Priority One								
Annual Throughput <= 6,440 thm	\$ 0.87922	-	-	0.20620	0.00000	0.00000	0.00343	1.08885 6/
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.74748	-	-	0.20620	0.00000	0.00000	0.00343	0.95711 6/
Usage Charge - Non-Priority One								
Annual Throughput <= 6,440 thm	\$ 0.87922	-	-	0.00010	0.00000	0.00000	0.00343	0.88275 6/
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.74748	-	-	0.00010	0.00000	0.00000	0.00343	0.75101 6/
1/ Please see Page No. 21a for rate components.								
2/ Please see Page No. 21b for rate components.								
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.								
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.								
5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								
6/ Plus Rider EBS Option 1 or 2 - See Page 21.								

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Mark Kempic - President

Effective: February 1, 2026

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<b>Rate LGSS - Large General Sales Service</b>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.00	335.90
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.00	1,523.60
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	0.00	4,082.25
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	0.00	6,349.60
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	0.00	12,245.05
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	0.00	18,140.45
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	0.34709	0.02552	0.20610	0.00000	0.00000	1.15314
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	0.34709	0.02552	0.20610	0.00000	0.00000	1.11576
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	0.34709	0.02552	0.20610	0.00000	0.00000	0.89897
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	0.34709	0.02552	0.20610	0.00000	0.00000	0.86277
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	0.34709	0.02552	0.20610	0.00000	0.00000	0.83361
Annual Throughput > 7,500,000 thm	\$ 0.15169	0.34709	0.02552	0.20610	0.00000	0.00000	0.73040
<b>Rate SDS - Small Distribution Service</b>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.00	335.90
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.00	1,523.60
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	-	-	-	0.00000	0.00000	0.57443 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	-	-	-	0.00000	0.00000	0.53705 5/
<b>Rate LDS - Large Distribution Service</b>							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	0.00	4,082.25
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	0.00	6,349.60
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	0.00	12,245.05
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	0.00	18,140.45
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	-	-	-	0.00000	0.00000	0.32026 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	-	-	-	0.00000	0.00000	0.28406 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	-	-	-	0.00000	0.00000	0.25490 5/
Annual Throughput > 7,500,000 thm	\$ 0.15169	-	-	-	0.00000	0.00000	0.15169 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<b>Rate MLSS - Main Line Sales Service</b>							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	7,322.00
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.34709	0.02552	0.20610	0.00000	0.00000	0.58808
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.34709	0.02552	0.20610	0.00000	0.00000	0.62352
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.34709	0.02552	0.20610	0.00000	0.00000	0.61747
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.34709	0.02552	0.20610	0.00000	0.00000	0.61226
<b>Rate MLDS - Main Line Distribution Service</b>							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	7,322.00
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00000	0.00937 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00000	0.04481 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00000	0.03876 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00000	0.03355 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

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Columbia Gas of Pennsylvania, Inc.

<b>Rider Summary</b>		
<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
<b>Customer Choice - Rider CC</b>	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
<b>Universal Service Plan - Rider USP</b>	\$ 0.15769 /thm	RSS/RDS
<b>Distribution System Improvement Charge - Rider DSIC</b>	0.00%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
<b>Elective Balancing Service - Rider EBS:</b>		
Option 1 - Small Customer	\$ 0.01430 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00745 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
<b>Gas Procurement Charge - Rider GPC</b>	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00545 /thm	RSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00143 /thm	SGSS
<b>Purchased Gas Cost - Rider PGC</b>	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
<b>Energy Efficiency Rider - Rider EE</b>	\$ 0.00762 /thm	RSS/RDS
<b>Energy Efficiency Rider - Rider EE</b>	\$ 0.00343 /thm	SGSS/SCD/SGDS
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates

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## RIDER DSIC - DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated March 14, 2013 at Docket No. P-2012-2338282, approving the DSIC.

(D)

### GENERAL DESCRIPTION

#### Purpose

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

#### Eligible Property

The DSIC-eligible property will consist of the following:

- Piping (account 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

#### Effective Date

The DSIC will become effective for bills rendered on and after February 1, 2026.

(C)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change