



pecoSM

AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

January 30, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Proposed Change to PECO's Electric Consumer Education Charge
Electric tariff No. 8 Supplement No. 23
Issued January 30, 2026 to become effective April 1, 2026

Dear Secretary Homsher:

In accordance with PECO's approved Consumer Education Charge ("CEC") for the recovery of consumer education costs at Docket No. R-2009-2099208, R-2021-3024601 and R-2024-3046931, PECO submits the following filing to be effective on April 1, 2026.

For Class 1 (Rates R, RH and CAP) the monthly Fixed Distribution Service Charge is a charge value of \$0.04, decreased from \$0.05.

For Class 2 and 3 (Rate GS) the monthly Fixed Distribution Service Charge will remain \$0.00.

For Class 4 (Rates HT and PD) the monthly Fixed Distribution Service Charge will remain \$0.00.

The changes will be effective for usage beginning April 1, 2026 through March 31, 2027.

Also included in this filing is \$800,000 for providing expanded universal service program education and outreach to low- and moderate-income customers. This was part of PECO's 2024 Electric Rate case approved at Docket No. R-2024-3046931

Matthew Homsher, Secretary
January 30, 2026
Page 2

This filing includes the following attachments:

Attachment 1 – Supplement No. 23 to Tariff Electric No. 8
Attachment 2 – Calculation for Class 1 (Rates R, RH and CAP)
Attachment 3 – Calculation for Class 2 and 3 (Rate GS)
Attachment 4 – Calculation for Class 4 (Rates HT and PD)

Thank you for your assistance in this matter and if you have any questions please contact Ben Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email at the following: ben.yin@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'B. Taylor', with a long horizontal flourish extending to the right.

Brendan J. Taylor
Vice President
Regulatory Policy & Strategy

w/enclosures

cc: P. Diskin, Director, Bureau of Technical Utility Services (email only)
K. Hafner, Director, Office of Special Assistants (email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (email only)
C. Yother, Director, Bureau of Audits (email only)
A. Bakare, McNees, Wallace and Nurick (email only)
C. Mincavage, McNees, Wallace and Nurick (email only)
Office of Consumer Advocate (email only)
Office of Small Business Advocate (email only)

ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued January 30, 2026

Effective April 1, 2026

**ISSUED BY: David M. Vahos – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Provision for the Recovery of Consumer Education Plan Costs – 2nd Revised Page No. 45

Reflects annual update to Consumer Education.

Rate R Residence Service – 9th Revised Page No. 52

Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

Rate RH Residence Heating Service – 9th Revised Page No. 53

Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

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PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274, P-2008-2062739 and R-2024-3046931.

Applicability: The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each customer class. The current Consumer Education Plan Cost for each Class 1 is a 4.0 cent charge per month for Rates R, RH and CAP, Class 2 and 3 is a 0.0 cent per month for Rate GS and for Class 4 is 0.0 cent credit per month for Rates HT and PD with an April 1, 2025 effective date. (C)

Billing Provisions: The surcharge shall be calculated on an annual basis using the following formula:

$$MC(n) = \frac{(C + E + I)}{R(n)} \times \frac{1}{(1 - T)}$$

C – the cost of the consumer education program includes the following:

Consumer Education Costs –The incremental cost of programs designed to educate consumers regarding the competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910. These costs shall also include the costs of providing expanded universal service program education and outreach to low and moderate income customers to recover up to \$800,000 per year commencing on January 1, 2025.

MC(n) = consumer education cost per customer for customer class n including over/(under) recovery and associated interest.

E – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31

I – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

N – Customer class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

R – The total delivery service customers for the customer class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filing Schedule: The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis.

(C) Denotes Change

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29

(D)

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.10276 per kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE RH RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29

(D)

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.10276 per kWh for all kWh.

WINTER MONTHS. (October through May)

\$0.07923 per kWh for all kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

ATTACHMENT 2

Attachment 2
PECO Energy Consumer Education Cost Recovery Calculation
For Class 1 (Rates R, RH and CAP)
January 30, 2026

$$MC(n)=(C+E+I)/R(n)$$

	<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1) C = Consumer Education Costs	\$800,000	\$0.04334
(3) E = Experienced Net (Over)/Under	(\$35,042)	(\$0.00190)
(4) I = Interest (Over)/Under	(\$336)	(\$0.00002)
(5) Net Recoverable (C+S+E+I)	<u>\$764,621</u>	<u>\$0.04142</u>
(6) R = Average Monthly Customer Count ^(a)	1,538,282	
(7) Monthly CEC	\$0.04	
(8) Adjusted for GRT ^(b): (7)*1/(1-0.059)	\$0.04	

^(a) Per PECO Electric Sales Report

^(b) Applicable GRT is 5.9%

Attachment 2
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2026 to March 31, 2027
For Class 1 (Rates R, RH, and CAP)
January 30, 2026

C-Factor Projected CEC Expenditures ^(a)

Month

Apr-26	\$66,667
May-26	\$66,667
Jun-26	\$66,667
Jul-26	\$66,667
Aug-26	\$66,667
Sep-26	\$66,667
Oct-26	\$66,667
Nov-26	\$66,667
Dec-26	\$66,667
Jan-27	\$66,667
Feb-27	\$66,667
Mar-27	<u>\$66,667</u>
	\$800,000

(a) A new CE budget was established as part of PECO's base rate case at Docket No. R-2024-3046931, effective January 1, 2025.

Attachment 2
PECO Energy Consumer Education Cost Recovery
Expenditures
For Class 1 (Rates R, RH, and CAP)
January 30, 2026

E-Factor Period	Expenditures ^(a)	Customer Count ^(b)	C-Factor Rate	C-Factor Revenue ^(c)	C Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(c)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5) = (4) - (1)	(6)	(7)	(8) = (4) + (7)	(9) = (8) - (1)	(10)
Balance										(\$31,447)
Jan-25	\$31,431	1,533,443	\$0.02723	\$46,186	\$14,755	\$0.00654	\$11,093	\$57,278	\$25,848	(\$5,600)
Feb-25	\$90,439	1,535,707	\$0.02723	\$46,356	(\$44,082)	\$0.00654	\$11,134	\$57,490	(\$32,949)	(\$38,548)
Mar-25	\$97,795	1,541,385	\$0.02723	\$46,328	(\$51,467)	\$0.00654	\$11,127	\$57,455	(\$40,340)	(\$78,888)
Apr-25	\$12,354	1,540,453	\$0.04342	\$62,348	\$49,993	\$0.00171	\$2,455	\$64,803	\$52,449	(\$26,439)
May-25	\$62,968	1,539,855	\$0.04342	\$69,056	\$6,088	\$0.00171	\$2,720	\$71,776	\$8,807	(\$17,632)
Jun-25	\$60,327	1,534,981	\$0.04342	\$69,204	\$8,878	\$0.00171	\$2,725	\$71,930	\$11,603	(\$6,028)
Jul-25	\$55,538	1,538,280	\$0.04342	\$69,179	\$13,641	\$0.00171	\$2,724	\$71,904	\$16,366	\$10,337
Aug-25	\$58,335	1,537,724	\$0.04342	\$69,246	\$10,911	\$0.00171	\$2,727	\$71,973	\$13,638	\$23,975
Sep-25	\$63,905	1,539,209	\$0.04342	\$69,252	\$5,347	\$0.00171	\$2,727	\$71,980	\$8,074	\$32,049
Oct-25	\$72,274	1,539,345	\$0.04342	\$69,244	(\$3,030)	\$0.00171	\$2,727	\$71,971	(\$303)	\$31,746
Nov-25	\$51,573	1,539,170	\$0.04342	\$69,274	\$17,701	\$0.00171	\$2,728	\$72,003	\$20,430	\$52,176
Dec-25	<u>\$89,236</u>	1,539,836	\$0.04342	<u>\$69,370</u>	<u>(\$19,865)</u>	\$0.00171	<u>\$2,732</u>	<u>\$72,102</u>	<u>(\$17,133)</u>	\$35,042
	\$746,175			\$755,045	\$8,870		\$57,620	\$812,665	\$66,490	
Total Recovery E-Factor										\$35,042

^(a) In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601.

^(b) Per monthly PECO Electric Sales Report.

^(c) C Factor and E Factor Revenues are allocated on a percentage basis.

Attachment 2
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 1 (Rates R, RH and CAP)
January 30, 2026

E-Factor Period	Customer Count (1)	C Factor Over/(Under) Recovery (2)	Interest Rate ^(a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) ^(b) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									(\$5,130)
Jan-25	1,533,443	\$14,755	6%	21/12	\$1,549	\$0.00031	\$526	\$2,075	(\$3,055)
Feb-25	1,535,707	(\$44,082)	6%	20/12	(\$4,408)	\$0.00031	\$528	(\$3,880)	(\$6,935)
Mar-25	1,541,385	(\$51,467)	6%	19/12	(\$4,889)	\$0.00031	\$527	(\$4,362)	(\$11,297)
Apr-25	1,540,453	\$49,993	6%	18/12	\$4,499	\$0.00028	\$402	\$4,901	(\$6,396)
May-25	1,539,855	\$6,088	6%	17/12	\$517	\$0.00028	\$445	\$963	(\$5,433)
Jun-25	1,534,981	\$8,878	6%	16/12	\$710	\$0.00028	\$446	\$1,156	(\$4,277)
Jul-25	1,538,280	\$13,641	6%	15/12	\$1,023	\$0.00028	\$446	\$1,469	(\$2,807)
Aug-25	1,537,724	\$10,911	6%	14/12	\$764	\$0.00028	\$447	\$1,210	(\$1,597)
Sep-25	1,539,209	\$5,347	6%	13/12	\$348	\$0.00028	\$447	\$794	(\$803)
Oct-25	1,539,345	(\$3,030)	6%	12/12	(\$182)	\$0.00028	\$447	\$265	(\$538)
Nov-25	1,539,170	\$17,701	6%	11/12	\$974	\$0.00028	\$447	\$1,420	\$882
Dec-25	1,539,836	(\$19,865)	6%	10/12	(\$993)	\$0.00028	\$447	(\$546)	\$336
		\$8,870			(\$88)		\$5,554	\$5,466	
								Net Interest	\$336

^(a) In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601.

^(b) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 3

Attachment 3
PECO Energy Consumer Education Cost Recovery Calculation
For Class 2 and 3 (Rate GS)
January 30, 2026

$$MC(n)=(C+S+E+I)/R(n)$$

	<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1) C = Consumer Education Costs	\$0	\$0.00000
(3) E = Experienced Net (Over)/Under	\$257	\$0.00014
(4) I = Interest	\$396	\$0.00021
(5) Net Recoverable (C+S+E+I)	<u>\$653</u>	<u>\$0.00035</u>
(6) R = Average Monthly Customer Count ^(a)	157,167	
(7) Monthly CEC	\$0.00	
(8) Adjusted for GRT ^(b): (7)*1/(1-0.059)	\$0.00	

^(a) Per PECO Electric Sales Forecast

^(b) Applicable GRT is 5.9%

Attachment 3
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2026 to March 31, 2027
For Class 2 and 3 (Rate GS)
January 30, 2026

C-Factor Month	Projected CEC Expenditures
Apr-26	\$0
May-26	\$0
Jun-26	\$0
Jul-26	\$0
Aug-26	\$0
Sep-26	\$0
Oct-26	\$0
Nov-26	\$0
Dec-26	\$0
Jan-27	\$0
Feb-27	\$0
Mar-27	\$0
	\$0

Attachment 3
PECO Energy Consumer Education Cost Recovery
Expenditures
For Class 2 and 3 (Rate GS)
January 30, 2026

E-Factor Period	Expenditures ^(a)	Customer Count ^(b)	C-Factor Rate	C-Factor Revenue ^(c)	C Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(c)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5) = (4) - (1)	(6)	(7)	(8) = (4) + (7)	(9) = (8) - (1)	(10)
Balance										(\$257)
Jan-25	\$0	157,330	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Feb-25	\$0	157,348	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Mar-25	\$0	157,383	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Apr-25	\$0	157,287	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
May-25	\$0	157,167	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Jun-25	\$0	156,994	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Jul-25	\$0	157,123	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Aug-25	\$0	157,060	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Sep-25	\$0	157,053	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Oct-25	\$0	157,128	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Nov-25	\$0	157,047	\$0.00000	\$0	\$0	\$0.00014	\$0	\$0	\$0	(\$257)
Dec-25	<u>\$0</u>	157,082	\$0.00000	<u>\$0</u>	\$0	\$0.00014	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	(\$257)
	\$0			\$0	\$0		\$0	\$0	\$0	
Total Recovery E-Factor										(\$257)

^(a) In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601
^(b) Per monthly PECO Electric Sales Report
^(c) C Factor and E Factor Revenues are allocated on a percentage basis.

Attachment 3
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 2 and 3 (Rate GS)
January 30, 2026

E-Factor Period	Customer Count (1)	C Factor Over/(Under) Recovery (2)	Interest Rate ^(a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) ^(b) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									(\$396)
Jan-25	157,330	\$0	6%	21/12	\$0	\$0.00021	\$0	\$0	(\$396)
Feb-25	157,348	\$0	6%	20/12	\$0	\$0.00021	\$0	\$0	(\$396)
Mar-25	157,383	\$0	6%	19/12	\$0	\$0.00021	\$0	\$0	(\$396)
Apr-25	157,287	\$0	6%	18/12	\$0	\$0.00021	\$0	\$0	(\$396)
May-25	157,167	\$0	6%	17/12	\$0	\$0.00021	\$0	\$0	(\$396)
Jun-25	156,994	\$0	6%	16/12	\$0	\$0.00021	\$0	\$0	(\$396)
Jul-25	157,123	\$0	6%	15/12	\$0	\$0.00021	\$0	\$0	(\$396)
Aug-25	157,060	\$0	6%	14/12	\$0	\$0.00021	\$0	\$0	(\$396)
Sep-25	157,053	\$0	6%	13/12	\$0	\$0.00021	\$0	\$0	(\$396)
Oct-25	157,128	\$0	6%	12/12	\$0	\$0.00021	\$0	\$0	(\$396)
Nov-25	157,047	\$0	6%	11/12	\$0	\$0.00021	\$0	\$0	(\$396)
Dec-25	157,082	\$0	6%	10/12	\$0	\$0.00021	\$0	\$0	(\$396)
		\$0			\$0		\$0	\$0	
Net Interest									(\$396)

^(a) In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601

^(b) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 4

Attachment 4
PECO Energy Consumer Education Cost Recovery Calculation
For Class 4 (Rates HT and PD)
January 30, 2026

MC(n)=(C+S+E+I)/R(n)		<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1)	C = Consumer Education Costs	\$0	\$0.00000
(2)	E = Experienced Net (Over)/Under	\$117	\$0.00310
(3)	I = Interest	\$1	\$0.00003
(4)	Net Recoverable (C+S+E+I)	<u>\$119</u>	<u>\$0.00314</u>
(5)	R = Average Monthly Customer Count ^(a)	3,153	
(6)	Monthly CEC	\$0.00	
(7)	Adjusted for GRT ^(b): (7)*1/(1-0.059)	\$0.00	

^(a) Per PECO Sales Report
^(b) Applicable GRT is 5.9%

Attachment 4
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2026 to March 31, 2027
For Class 4 (Rates HT and PD)
January 30, 2026

C-Factor Month	Projected CEC Expenditures
Apr-26	\$0
May-26	\$0
Jun-26	\$0
Jul-26	\$0
Aug-26	\$0
Sep-26	\$0
Oct-26	\$0
Nov-26	\$0
Dec-26	\$0
Jan-27	\$0
Feb-27	\$0
Mar-27	\$0
	\$0

**PECO Energy Consumer Education Cost Recovery
Expenditures
For Class 4 (Rates HT and PD)
January 30, 2026**

E-Factor Period	Expenditures^(a)	Customer Count^(b)	C-Factor Rate	C-Factor Revenue^(c)	C Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue^(c)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5) = (4) - (1)	(6)	(7)	(8) = (4) + (7)	(9) = (8) - (1)	(10)
Balance										(\$15)
Jan-25	\$0	3,150	\$0.00000	\$0	\$0	(\$0.00636)	(\$29)	(\$29)	(\$29)	(\$44)
Feb-25	\$0	3,150	\$0.00000	\$0	\$0	(\$0.00636)	(\$29)	(\$29)	(\$29)	(\$74)
Mar-25	\$0	3,152	\$0.00000	\$0	\$0	(\$0.00636)	(\$29)	(\$29)	(\$29)	(\$103)
Apr-25	\$0	3,151	\$0.00000	\$0	\$0	\$0.00039	(\$14)	(\$14)	(\$14)	(\$117)
May-25	\$0	3,151	\$0.00000	\$0	\$0	\$0.00039	\$0	\$0	\$0	(\$117)
Jun-25	\$0	3,150	\$0.00000	\$0	\$0	\$0.00039	\$0	\$0	\$0	(\$117)
Jul-25	\$0	3,155	\$0.00000	\$0	\$0	\$0.00039	\$0	\$0	\$0	(\$117)
Aug-25	\$0	3,157	\$0.00000	\$0	\$0	\$0.00039	\$0	\$0	\$0	(\$117)
Sep-25	\$0	3,156	\$0.00000	\$0	\$0	\$0.00039	\$0	\$0	\$0	(\$117)
Oct-25	\$0	3,159	\$0.00000	\$0	\$0	\$0.00039	\$0	\$0	\$0	(\$117)
Nov-25	\$0	3,156	\$0.00000	\$0	\$0	\$0.00039	\$0	\$0	\$0	(\$117)
Dec-25	\$0	3,154	\$0.00000	\$0	\$0	\$0.00039	\$0	\$0	\$0	(\$117)
	\$0			\$0	\$0	(\$102)		(\$102)	(\$102)	
Total Recovery E-Factor										(\$117)

^(a) In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601

^(b) Per monthly PECO Electric Sales Report

^(c) C Factor and E Factor Revenues are allocated on a percentage basis.

Attachment 4
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 4 (Rates HT and PD)
January 30, 2026

E-Factor Period	Customer Count (1)	C Factor Over/(Under) Recovery (2)	Interest Rate ^(a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) ^(b) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$0
Jan-25	3,150	\$0	6%	21/12	\$0	\$0.00002	(\$0)	(\$0)	(\$0)
Feb-25	3,150	\$0	6%	20/12	\$0	\$0.00002	(\$0)	(\$0)	(\$1)
Mar-25	3,152	\$0	6%	19/12	\$0	\$0.00002	(\$0)	(\$0)	(\$1)
Apr-25	3,151	\$0	6%	18/12	\$0	\$0.00001	(\$0)	(\$0)	(\$1)
May-25	3,151	\$0	6%	17/12	\$0	\$0.00001	\$0	\$0	(\$1)
Jun-25	3,150	\$0	6%	16/12	\$0	\$0.00001	\$0	\$0	(\$1)
Jul-25	3,155	\$0	6%	15/12	\$0	\$0.00001	\$0	\$0	(\$1)
Aug-25	3,157	\$0	6%	14/12	\$0	\$0.00001	\$0	\$0	(\$1)
Sep-25	3,156	\$0	6%	13/12	\$0	\$0.00001	\$0	\$0	(\$1)
Oct-25	3,159	\$0	6%	12/12	\$0	\$0.00001	\$0	\$0	(\$1)
Nov-25	3,156	\$0	6%	11/12	\$0	\$0.00001	\$0	\$0	(\$1)
Dec-25	3,154	\$0	6%	10/12	\$0	\$0.00001	\$0	\$0	(\$1)
		\$0			\$0		(\$1)	(\$1)	
Net Interest									(\$1)

^(a) In accordance with PECO Electric Base Rate, approved at Docket No. R-2021-3024601

^(b) Interest Revenues are allocated on a percentage basis.