



January 30, 2026

VIA ELECTRONIC FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17120-3265

Re: National Fuel Gas Distribution Corporation 2025 Purchased Gas Cost Filing
Docket No. R-2025-3052742; Supplement No. 296 to Tariff Gas Pa. P.U.C. No. 9

Dear Secretary Homsher:

Enclosed, for filing, is Supplement No. 296 to National Fuel Gas Distribution's Tariff Gas - Pa. P.U.C. No. 9. Supplement No. 296 is being filed under Title 52 Pennsylvania Code Section 53.64(i)(5)(i). This pertains to the regulation change that allows Companies to file quarterly updates to their Annual 1307(f) filing. Supplement No. 296 has an issue date of January 30, 2026 and an effective date of February 1, 2026.

Supplement No. 296 provides for an increase in rates of \$0.5872/Mcf. Detailed calculations supporting the increase are included in Attachment A. The increase is caused by the variance between actual and projected over/under collections for the period October-December 2025 and an update of the Company's wellhead forecast.

Attachment B is the LIRA Rider discount charge reconciliation. The new rate is \$0.1457/Mcf.

Supplement 296 also includes tariff leaf No. 101, which corrects the LIS MMT rate. There is no bill impact to this change, as customers have been billed appropriately.

As shown on the enclosed certificate of service, copies have been served on parties in the manner indicated.

Please direct any questions concerning this filing to the undersigned at (716) 857-7747 or Tracy Wesoloski at (716) 857-7750.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Rebecca Hillery".

Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

VIA E-MAIL

Anthony D. Kanagy, Esquire
Post & Schell, P.C.
17 North Second Street
12th Floor
Harrisburg, PA 17101-1601

Jerome D. Mierzwa
Exeter Associates
Suite 300
10480 Little Patuxent Parkway
Columbia, MD 21044

Carrie B. Wright, Esquire
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17120

Steven C. Gray, Esquire
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101-1923

Darryl A. Lawrence, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Dated this 30th day of January 2026.



Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK

RATES, RULES AND REGULATIONS

GOVERNING THE FURNISHING

OF

NATURAL GAS SERVICE

IN

TERRITORY DESCRIBED HEREIN

Issued: January 30, 2026

Effective: February 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

This Supplement includes an increase to the Distribution System Improvement Charge ("DSIC") rate.
See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

1. The Natural Gas Supply for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes increase.
Pages 36, 36A, 41, 41A, 42, 53, 55, 66, and 76A.
2. Demand Charges for Load Balancing Services increase.
Pages 48, 61, 72, 79, and 82.
3. Commodity Charges for Sales and Transportation Service increase.
Pages 50, 62, 73, and 80.
4. Components of Natural Gas Vehicle rates increase.
Pages 83 and 84.
5. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will increase.
Pages 106, 117, and 146G.
6. SATC Alternative Capacity Release Rate increase.
Page 127.
7. Purchased gas costs in Rider A increase.
Page 147.
8. CAP rate discount in Rider F increases.
Page 164 and 167.
9. The Merchant Function Charge in Rider G increases.
Pages 168 and 169.
10. Purchased gas costs in Rider A and the Price to Compare shown in Rider H increase.
Page 169.

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE:

11. The Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service classes decrease.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76.
12. Priority Standby Service monthly rate decreases.
Page 93 and 95.
13. SATC Transportation Service rates decrease for Residential and Small Volume Industrial.
Page 119A, 120, and 121.
14. SATC Alternative Capacity Release Rate decrease.
Page 131.

TABLE OF CONTENTS

		<u>Page</u>
List of Changes.....	2	Two-Hundred-Sixty-Second Revised
	3	Niney-Third Revised
	3A	Sixth Revised
	3B	First Revised
	3C	First Revised
Table of Contents.....	4	Two-Hundred-Sixty-Second Revised
	5	One-Hundred-Forty-Third Revised
	6	One-Hundred-Fifty-Third Revised
	7	One-Hundred-Sixty-Fifth Revised
	7A	Two-Hundred-Third Revised
	Description of Territory.....	8
9		Second Revised
Rules and Regulations.....	10	Third Revised
	11	Sixth Revised
	12	Sixth Revised
	13	Second Revised
	14	Original
	15	Second Revised
	16	Second Revised
	16A	First Revised
	16B	Fourth Revised
	17	Fourth Revised
	18	Original
	19	Original
	20	Fourth Revised
	20A	Original
	20	Fifth Revised
	22	Third Revised
	22A	First Revised
	23	Second Revised
	24	Fourth Revised
	25	Second Revised
	26	First Revised
	27	Third Revised
	28	First Revised
	29	Third Revised
	30	First Revised
	31	First Revised
	32	Seventh Revised
	33	First Revised
	34	Ninth Revised
	34A	Second Revised
	35	Third Revised
	35A	Third Revised
	35B	First Revised
35C	Fifth Revised	
35D	Third Revised	
35E	Ninth Revised	
35F	Original	
35G	Original	
35H	Original	
Residential Service Schedule.....	36	One-Hundred-Twenty-Eighth Revised
	36A	Sixty-Fifth Revised
Rate Schedule CAP Customer.....	37	Fourteenth Revised
Assistance Program Service.....	37A	One-Hundred-Nineteenth Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule CAP (Con't)		
Customer Assistance Program Service	37B	One-Hundred-Third Revised
	37C	Thirteenth Revised
	37D	Sixth Revised
	38	Fourth Revised
	39	Third Revised
Commercial and Public Authority		
Service Rate Schedule	40	Second Revised
	40A	First Revised
	41	One-Hundred-Twenty-Ninth Revised
	41A	Eighty-Third Revised
	42	One-Hundred-Twenty-Ninth Revised
	42A	First Revised
Commercial Rider BDS - Business		
Development Service Rider	43	Original
	44	Original
	45	Original
Rate Schedule CPA-LBS		
Load Balancing Service for		
Commercial and Public Authority Customers....	46	Second Revised
	47	Original
	48	One-Hundred-Twelfth Revised
	49	Sixth Revised
	50	One-Hundred-Nineteenth-Revised
	51	Fifth Revised
Rate Schedule SVIS		
Small Volume Industrial Service.....	52	Original
	53	One-Hundred-Twenty-Sixth Revised
	53A	First Revised
Rate Schedule IVIS		
Intermediate Volume Industrial Service	54	Original
	55	One-Hundred-Twenty-Sixth Revised
	55A	First Revised
Intermediate Volume Industrial Service		
Rider BDS - Business Development		
Service Rider	56	Original
	57	Original
	58	Original
Rate Schedule IVI-LBS		
Load Balancing Service for		
Intermediate Volume Industrial Customers	59	Second Revised
	60	Original
	61	One-Hundred-Twelfth Revised
	62	One-Hundred-Fifteenth Revised
	63	Forty-Seventh Revised
Rate Schedule LVIS		
Large Volume Industrial Service	64	Original
	65	One-Hundred-Twenty-Fifth Revised
	66	Eighthieth Revised
Large Volume Industrial Service		
BDS - Business Development		
Service Rider	67	Original
	68	Original
	69	Original

TABLE OF CONTENTS (Cont'd)
Page

Rate Schedule LVI-LBS		
Load Balancing Service for		
Large Volume Industrial Customers	70	Second Revised
	71	Original
	72	One-Hundred-Twelfth Revised
	73	One Hundred-Fifteenth Revised
	74	Forty-Seventh Revised
Rate Schedule LIS		
Large Industrial Service	75	Original
	76	One-Hundred-Twenty-Fourth Revised
	76A	Sixty-Fifth Revised
Rate Schedule LI-LBS		
Load Balancing Service for		
Large Industrial Customers	77	Second Revised
	78	Original
	79	One-Hundred-Twelfth Revised
	80	One-Hundred-Fifteenth Revised
	81	Forty-Eighth Revised
Rate Schedule NGV		
Natural Gas Vehicle Service	82	One-Hundred-Thirteenth Revised
	83	One-Hundred-Thirty-Seventh Revised
	84	One-Hundred-Thirty-Second Revised
	84A	First Revised
Rate Schedule BP		
Service for Customers		
with Bypass Facilities	85	Original
	86	Sixth Revised
	87	Original
	88	Original
	89	Original
	90	Original
	91	Original
	92	Original
Rate Schedule PSB		
Priority Standby Service.....	93	Eighty-Seventh Revised
Rate Schedule SB		
Standby Service	94	Original
	95	Eighty-Eighth Revised
	96	Ninth Revised
	97	Original
Rate Schedule for		
Monthly Metered Transportation Service	98	Fourth Revised
	99	Sixth Revised
	100	Fifty-Seventh Revised
	101	Fifty-Fifth Revised
	102	Eleventh Revised
	103	Seventh Revised
	104	Sixth Revised
	105	Sixth Revised
	106	One-Hundred-Eighteenth Revised
	107	Fourth Revised
	108	Fifth Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule for		
Daily Metered Transportation Service.....	109	Original
	110	Fourth Revised
	111	Tenth Revised
	112	Tenth Revised
	113	Eighth Revised
	114	First Revised
	115	Original
	116	Seventh Revised
	117	One-Hundred-Seventeenth Revised
	118	Sixth Revised
 Monthly Metered Natural Gas Supplier Service	118A	Fifth Revised
	118B	Twelfth Revised
	118C	Sixth Revised
	118D	Ninth Revised
	118E	Eighth Revised
	118F	Tenth Revised
	118G	Fourth Revised
	118H	Seventh Revised
	118I	Seventh Revised
	118J	Fourth Revised
 Rate Schedule SATC		
Small Aggregation Transportation Customer	119	Forty-Fourth Revised
Service	119A	Seventy-First Revised
	120	One-Hundred-Twenty-Sixth Revised
	121	One-Hundred-Thirty-First Revised
	121A	First Revised
	122	Original
	123	First Revised
 Rate Schedule SATS		
Small Aggregation Transportation Supplier	124	Original
Service	125	Fifth Revised
	125A	Fifth Revised
	126	Fortieth Ninth Revised
	127	Eightieth Revised
	128	Fourth Revised
	129	Eighth Revised
	130	Second Revised
	131	Eighty-Third Revised
	132	Original
	133	Third Revised
	134	Tenth Revised
	135	Tenth Revised
	135A	Original
	136	Twelfth Revised
	136A	Original
	137	Second Revised
	138	Fourth Revised
	139	First Revised
	139A	Original
	140	Ninth Revised
	141	Second Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule SATS (Cont'd)		
Small Aggregation Transportation Supplier	142	Original
Service	143	Original
	144	Original
	145	Original
	146	Original
Daily Metered Large Manufacturing	146A	Original
Transportation Service	146B	Original
	146C	Fourth Revised
	146D	Original
	146E	Original
	146F	Fourth Revised
	146G	Eighty-Seventh Revised
	146H	Third Revised
Rider A -		
Section 1307(f) Purchased Gas Costs	147	One-Hundred-Fourteenth Revised
	147A	First Revised
	147B	First Revised
	148	Fourth Revised
	149	Fourth Revised
	150	Sixth Revised
	151	Fourth Revised
	152	Seventh Revised
	153	Original
	154	Fourth Revised
	155	Eleventh Revised
	156	Original
Rider B -		
State Tax Adjustment Surcharge.....	157	Eighty-First Revised
Rider C -	158	Eighth Revised
Weather Normalization Adjustment	159	Sixth Revised
	160	First Revised
	161	First Revised
Rider E -		
Customer Education Charge.....	162	Twenty-Fourth Revised
	163	First Revised
Rider F -		
CAP Discount Rate	164	One-Hundred-Thirty-Second Revised
	165	Tenth Revised
	166	Ninth Revised
	167	Ninety-Sixth Revised
Rider G		
Merchant Function Charge (MFC) Rider	168	Seventy-Fourth Revised
Rider H		
Gas Procurement Charge (GPC)	169	Sixty-Fourth Revised
TCJA Temporary Surcharge.....	170	Tenth Revised
Rider I OPEB Temporary Surcredit.	171	Sixth Revised
	171A	First Revised
DSIC - Distribution System Improvement Charge...	172	Fourth Revised
	173	Original
	174	Original
	175	Original

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$14.00 per Month

Distribution Charges

34.013¢ per 100 cubic feet

(D)

Gas Adjustment Charge

2.036¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

0.037¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

2.073¢ Per 100 cubic feet

Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
56.257¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
1.014¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
58.420¢	per 100 cubic feet Charge	Total Natural Gas Supply	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
27.396¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	
Natural Gas Supply Charge			
56.257¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.191¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
57.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge			
\$37.00	per Month		
Distribution Charges			
24.957¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	
Natural Gas Supply Charge			
56.257¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.191¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
	\$151.00	per Month	
Distribution Charges			
	21.024¢	per 100 cubic feet	(D)
Gas Adjustment Charge			
	2.036¢	per 100 cubic feet	
	<u>0.007¢</u>	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
	2.043¢	per 100 cubic feet	Merchant Function Charge (Rider G)
			Total Gas Adjustment Charge
Natural Gas Supply Charge			
	56.257¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
	0.191¢	per 100 cubic feet	Merchant Function Charge (Rider G)
	<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
	57.597¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.1203/BDU	(I)
---------------------------	--------------	-----

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4384 (I)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$3.8818/Mcf	(I)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0466 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas.

(D) Indicates Decrease

(I) Indicates Increase

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
25.124¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	
Natural Gas Supply Charge			
56.257¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.191¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.597¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge			
	\$252.00	per Month	
Distribution Charges			
	17.749¢	per 100 cubic feet	(D)
Gas Adjustment Charge			
	2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
	<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)
	2.043¢	per 100 cubic feet	Total Gas Adjustment Charge
Natural Gas Supply Charge			
	56.257¢	per 100 cubic feet	Purchased Gas Cost Component (I) (Rider A)
	0.191¢	per 100 cubic feet	Merchant Function Charge (I) (Rider G)
	<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
	57.597¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.1203/BDU	(I)
---------------------------	--------------	-----

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.2626 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.8818/Mcf	(I)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
14.645¢ per 100 cubic feet

(D)

Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component	
		(Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge	
		(Rider G)	
2.043¢	Per 100 cubic feet	Total Gas Adjustment Charge	

(D) Indicates Decrease

(I) Indicates Increase

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
56.257¢	per 100 cubic feet	Purchased Gas Cost Component	(I)	
		(Rider A)		
0.191¢	per 100 cubic feet	Merchant Function Charge	(I)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
57.597¢	per 100 cubic feet	Total Natural Gas Supply	(I)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.1203/BDU	(I)
---------------------------	--------------	-----

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.6143 per (D) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.8818/Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
10.395¢ per 100 cubic feet

(D)

Gas Adjustment Charge		
2.036¢ per 100 cubic feet		Purchased Gas Cost Component (Rider A)
<u>0.007¢</u> per 100 cubic feet		Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet		Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
56.257¢ per 100 cubic feet		Purchased Gas Cost Component (Rider A)	(I)
0.191¢ per 100 cubic feet		Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u> per 100 cubic feet		Gas Procurement Charge (Rider H)	
57.597¢ per 100 cubic feet		Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.1203/BDU	(I)
---------------------------	--------------	-----

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.0742 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.8818/Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

- a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.50021 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.11203/Ccf	(I)
plus Purchased Gas Commodity Cost	<u>\$0.38818/Ccf</u>	(I)
Equals 100% Load Factor Base Cost of Gas	\$0.50021/Ccf	(I)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.64347/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.50021/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00110)/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.93940/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.80664/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00160)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.50934/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.50021/Ccf	(I)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00087)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.80527/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority	(I)
Service Rate schedule:	\$0.80664/Ccf
State Tax Adjustment Surcharge	\$(0.00137)/Ccf (D)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2555 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (D)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

MONTHLY RATE

The monthly rate shall be \$0.5891 per Mcf, which shall be applied to the (D) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.8247 per Mcf for IVIS Customers

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.8247 per Mcf for IVIS Customers

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.5143 per Mcf

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.5143 per Mcf

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.0893 per Mcf

(D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0893 per Mcf

(D)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$6.0626. (I)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$6.0626.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.04402 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.34013	per 100 cubic feet (I)	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.27396	per 100 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.24957	per 100 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.21024	per 100 cubic feet	(D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge
\$0.25124 per 100 cubic feet (D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00 Basic Service Charge
\$0.17749 per 100 cubic feet (D)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.05	(I)
November	\$0.70	
December	\$1.01	
January	\$0.83	
February	\$0.52	(I)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

48% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis.

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.4565/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (D)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$6.0626.

(I)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$3.8818 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.9475 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.4402 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	<u>Distribution</u>		<u>Gas Adjustment</u>	<u>Natural Gas</u>	
	<u>Total</u>	<u>Charges</u>	<u>Charge</u>	<u>Supply Charge</u>	
Residential	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Low Income Residential Assistance Service	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Commercial/Public Authority	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Small Volume Industrial	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Intermediate Volume Industrial	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Large Volume Industrial	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Large Industrial	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Standby	\$0.5891				(D)
Priority Standby	\$1.2555				(D)
Small Aggregation Transportation Customer Rate Schedule	\$0.4402	\$0.4402			(D)

(I) Indicates Decrease

(I) Indicates Increase

RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.1457/Mcf.

(I)

(D) Indicates Decrease

(I) Indicates Increase

RIDER F
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf	
Current CAP Discount	\$0.1394	(I)
Cap Funding Reconciliation Charge	\$0.0063	(D)
Adjustment for Over/Under Recovery of Prior Period Charge	\$0.0000	
Total RIDER F	\$0.1457	(I)

The currently effective charge to be included in rates is \$0.1457/Mcf. (I)

(D) Indicates Decrease

(I) Indicates Increase

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.1014	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0037	
Total Residential MFC per Mcf	\$0.1051	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0191	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0007	
Total Non-Residential MFC per Mcf	\$0.0198	(I)

(D) Indicates Decrease

(I) Indicates Increase

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	56.257	56.257	(I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	1.014	0.191	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	58.420	57.597	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	2.036	2.036	
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.037</u>	<u>0.007</u>	
Subtotal Gas Adjustment Charge	2.073	2.043	
Total Price To Compare	<u>60.493</u>	<u>59.640</u>	(I)

(D) Indicates Decrease

(I) Indicates Increase

REDLINE VERSION

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Eighth Revised Page No. 36
Canceling One-Hundred-Twenty-Fifth Revised Page No. 36

- Deleted: 292
- Formatted: Right: 0.11"
- Deleted: Fifth
- Deleted: Fourth
- Deleted: R
- Formatted: Indent: Left: -0.07"

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge
\$14.00 per Month

Distribution Charges
34.013¢ per 100 cubic feet (D)

Deleted: 064

Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.037¢ per 100 cubic feet Merchant Function Charge (Rider G)
2.073¢ Per 100 cubic feet Total Gas Adjustment Charge

Deleted: (D)

Deleted: (D)

Deleted: (D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
Sixty-Fifth Revised Page No. 36A
Canceling Sixty-Second Revised Page No. 36A

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
56.257¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
1.014¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
58.420¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: 292

Deleted: Second

Deleted:

Deleted: First

Formatted: Font: 9 pt

Formatted: Justified, Indent: Left: 0", First line: 0"

Deleted: 50.334

Deleted: D

Deleted: 0.907

Deleted: D

Deleted: 52.390

Deleted: D

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-~~Ninth~~ Revised Page No. 41
Canceling One-Hundred-Twenty-~~Sixth~~ Revised Page No. 41

Deleted: 292

Deleted: Sixth

Deleted: Fifth

Deleted: -Eighth

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge
\$27.00 per Month

Distribution Charges
27.396¢ per 100 cubic feet (D)

Deleted: 447

Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet Total Gas Adjustment Charge

Deleted: (D)

Deleted: (D)

Deleted: (D)

Natural Gas Supply Charge
56.257¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.191¢ per 100 cubic feet Merchant Function Charge (I)
1.149¢ per 100 cubic feet Gas Procurement Charge (Ride H)
57.597¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9

Eighty-Third Revised Page No. 41A
Canceling Eightieth Revised Page No. 41A

Deleted: 292

Deleted: Eightieth

Deleted:

Deleted:

Deleted: Seventy-Ninth

Formatted: Indent: Left: 0", Tab stops: 5.73", Left

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
24.957¢ per 100 cubic feet (D)

Deleted: 25.008

Gas Adjustment Charge

2.036¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.007¢ per 100 cubic feet	Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet	Total Gas Adjustment Charge

Deleted: (D)

Deleted: (D)

Deleted: (D)

Natural Gas Supply Charge

56.257¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(I)
0.191¢ per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
1.149¢ per 100 cubic feet	Gas Procurement Charge (Rider H)	
57.597¢ per 100 cubic feet	Total Natural Gas Supply Charge	(I)

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026 Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Ninth Revised Page No. 42
Canceling One-Hundred-Twenty-Sixth Revised Page No. 42

Deleted: 292

Deleted: Sixth

Deleted: Fifth

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge
\$151.00 per Month

Distribution Charges
21.024¢ per 100 cubic feet (D)

Deleted: 075

Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet Total Gas Adjustment Charge

Deleted: (D)

Deleted: (D)

Deleted: (D)

Natural Gas Supply Charge
56.257¢ per 100 cubic feet Purchased Gas Cost Component (I)
0.191¢ per 100 cubic feet Merchant Function Charge (I)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
57.597¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Nineteenth Revised Page No. 50
Canceling One-Hundred-Seventeenth Revised Page No. 50

Deleted: 292

Deleted: Seventeenth

Deleted: Sixteenth

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.4384 (I) per Mcf, subject to revision as provided below:

Deleted: 3.9236

Deleted: D

The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$3.8818/Mcf
Non Gas Costs	\$0.5566/Mcf

(I)

Deleted: 3670

Deleted: D

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0466 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9

Deleted: 292

One-Hundred-Twenty-Sixth Revised Page No. 53

Deleted: Third

Canceling One-Hundred-Twenty-Third Revised Page No. 53

Formatted: Font: 7 pt

SVIS

Small Volume Industrial Service Rate Schedule (Cont'd)

Formatted: Font: 10 pt

Formatted: Font: 10 pt

Deleted: Second

Formatted: Font: 7 pt

Formatted: Font: 10 pt

MONTHLY RATE

Basic Service Charge
\$82.00 per Month

Distribution Charges
25.124¢ per 100 cubic feet (D)

Deleted: 175

Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet Total Gas Adjustment Charge

Deleted: (D)

Deleted: (D)

Deleted: (D)

Natural Gas Supply Charge
56.257¢ per 100 cubic feet Purchased Gas Cost Component (Rider A) (I)
0.191¢ per 100 cubic feet Merchant Function Charge (Rider G) (I)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
57.597¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Sixth Revised Page No. 55
Canceling One-Hundred-Twenty-Third Revised Page No. 55

Deleted: 292

Deleted: Third

Deleted: Second

IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
17.749¢ per 100 cubic feet (D)

Deleted: 800

Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet Total Gas Adjustment Charge

Deleted: (D)

Deleted: (D)

Deleted: (D)

Natural Gas Supply Charge
56.257¢ per 100 cubic feet Purchased Gas Cost Component (I)
(Rider A)
0.191¢ per 100 cubic feet Merchant Function Charge (I)
(Rider G)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
57.597¢ per 100 cubic feet Total Natural Gas Supply Charge (I)

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
~~One-Hundred-Fifteenth~~ Revised Page No. 62
Canceling ~~One-Hundred-Thirteenth~~ Revised Page No. 62

Deleted: 292

Deleted: Thirteenth

Deleted: Twelfth

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$~~4.2626~~ per (I) Mcf, subject to revision as provided below:

Deleted: 3.7478

Deleted: D

The current components of the rate are as follows:

Purchased Gas Commodity	
Costs, set forth in Rider "A"	\$ 3.8818 /Mcf (I)
Non Gas Costs	\$0.3808/Mcf

Deleted: 3670

Deleted: D

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Fifth Revised Page No. 65
Canceling One-Hundred-Twenty-Second Revised Page No. 65

Deleted: 292

Deleted: Second

Deleted: First

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge

\$1,023.00 per Month

Distribution Charges

14.645¢ per 100 cubic feet

(D)

Deleted: 696

Gas Adjustment Charge

2.036¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

Deleted: (D)

0.007¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

Deleted: (D)

2.043¢ Per 100 cubic feet

Total Gas Adjustment Charge

Deleted: (D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
Eightieth Revised Page No. 66
Canceling Seventy-Seventh Revised Page No. 66

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge

56.257¢	per 100 cubic feet	Purchased Gas Cost Component (I)
0.191¢	per 100 cubic feet	Merchant Function Charge (I)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
57.597¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)

Deleted: 292

Deleted: Seventy-Seventh

Deleted: Sixth

Deleted: R

Formatted: Font: 8.5 pt

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

Deleted: 292

Deleted: Thirteenth

Deleted: Twelfth

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.6143 per (D) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.8818/Mcf	(I)
Non Gas Costs	\$0.2473/Mcf	

Deleted: 3670

Deleted: D

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

- 1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Fourth Revised Page No. 76
Canceling One-Hundred-Twenty-First Revised Page No. 76

Deleted: 292

Deleted: First

Formatted: Font: 9 pt

Formatted: Right: 0.18"

Deleted: Twentieth CC

Deleted: Twentieth

Formatted: Font: 10 pt

Formatted: Font: 10 pt

LIS

Large Industrial Service (Cont'd)

C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
10.395¢ per 100 cubic feet

(D)

Deleted: 446

Gas Adjustment Charge		
2.036¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.007¢ per 100 cubic feet	Merchant Function Charge (Rider G)	
2.043¢ per 100 cubic feet	Total Gas Adjustment Charge	

Deleted: (D)

Deleted: (D)

Deleted: (D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
Sixty-Fifth Revised Page No. 76A
Canceling Sixty-Second Revised Page No. 76A

Deleted: 292

Deleted: Second

Deleted: First

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge

56.257¢	per 100 cubic feet	Purchased Gas Cost Component (I)
		(Rider A)
0.191¢	per 100 cubic feet	Merchant Function Charge (I)
		(Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
57.597¢	per 100 cubic feet	Total Natural Gas Supply Charge (I)

Deleted: 50.334

Deleted: D

Deleted: 171

Deleted: D

Deleted: 51.654

Deleted: D

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
~~One-Hundred-Twelfth~~ Revised Page No. 79
Canceling ~~One-Hundred-Tenth~~ Revised Page No. 79

Deleted: 292

Deleted: Tenth

Formatted: Font: 9 pt

Deleted: Ninth

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1. ~~1203~~/BDU (I)

Deleted: 0863

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fifteenth Revised Page No. 80
Canceling One-Hundred-Thirteenth Revised Page No. 80

Deleted: 292

Deleted: Thirteenth

Deleted: Twelfth

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.0742 per (I) Mcf, subject to revision as provided below:

Deleted: 3.5594

Deleted: D

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.8818/Mcf	(I)
Non Gas Costs	\$0.1924/Mcf	

Deleted: 3670

Deleted: D

- a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirteenth Revised Page No. 82
Canceling One-Hundred-Eleventh Revised Page No. 82

Deleted: 292

Deleted: Eleventh

Deleted: Tenth

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.50021 per 100 cu. ft. (I)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Deleted: 44533

Deleted: D

Purchased Gas 100% Load Factor Demand Cost	\$0.11203/Ccf	(I)
plus Purchased Gas Commodity Cost Equals	\$0.38818/Ccf	(I)
100% Load Factor Base Cost of Gas	\$0.50021/Ccf	(I)

Deleted: 10863

Deleted: 33670

Deleted: D

Deleted: 44533

Deleted: D

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-Seventh Revised Page No. 83
Canceling One-Hundred-Thirty-Fourth Revised Page No. 83

Deleted: 292

Deleted: Fourth

Deleted: Third

Formatted: Font: 9 pt

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.64347/Ccf (I)

Deleted: 58869

Deleted: D

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas: \$0.50021/Ccf (I)

Deleted: 44533

Deleted: D

Incremental operating cost of Company owned NGV compression equipment: \$0.13436/Ccf

Transition Cost Surcharge \$0.00000/Ccf

State Tax Adjustment Surcharge \$(0.00110)/Ccf (I)

Deleted: 00100

Minimum allowable Non-Gas cost \$0.01000/Ccf

The maximum NGV(1) rate shall be: \$0.93940/Ccf (I)

Deleted: 88058

Deleted: D

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule: \$0.80664/Ccf (I)

Deleted: 74772

Deleted: D

Incremental operating cost of Company owned NGV compression equipment: \$0.13436/Ccf

State Tax Adjustment Surcharge \$(0.00160)/Ccf (D)

Deleted: 00150

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.50934/Ccf (I)

Deleted: 45456

Deleted: D

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas: \$0.50021/Ccf (I)

Deleted: 44533

Deleted: D

Transition Cost Surcharge \$0.00000/Ccf

State Tax Adjustment Surcharge \$(0.00087)/Ccf (D)

Deleted: 00077

Minimum allowable Non-Gas cost \$0.01000/Ccf

The maximum NGV(2) rate shall be: \$0.80527/Ccf (I)

Deleted: 74645

Deleted: D

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Thirty-Second~~ Revised Page No. 84
Canceling One-Hundred Twenty-Ninth Revised Page No. 84

The current components of the maximum NGV(2)
rate are as follows:

Tailblock rate of the Commercial and Public
Authority Service Rate schedule:
State Tax Adjustment Surcharge

\$0.80664/Ccf (I)
\$ (0.00137) /Ccf (D)

Deleted: 292

Deleted: Twenty-Ninth

Deleted:

Deleted: Eighth

Formatted: Font: 6 pt

Formatted: Font: 6 pt

Deleted: D

Deleted: 74772

Deleted: 00127

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
Eighty-~~Seventh~~ Revised Page No. 93
Canceling Eighty-~~Fifth~~ Revised Page No. 93

Deleted: 287

Deleted: Fifth

Deleted: Third

Deleted: and Eighty-Fourth

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1. ~~2555~~ per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (D)

Deleted: 2745

Deleted: I

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: July 31, 2025

Deleted: August 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
Eighty-~~Eighth~~ Revised Page No. 95
Canceling Eighty-~~Fifth~~ Revised Page No. 95

Deleted: 287

Deleted: Fifth

Deleted: Third

Deleted: and Eighty-Fourth

MONTHLY RATE

The monthly rate shall be \$0.~~5891~~ per Mcf, which shall be applied to the (D)
Monthly Volume, as defined below.

Deleted: 5980

Deleted: I

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be
applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: July 31, 2025

Deleted: August 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~to
Gas - Pa. P.U.C. No. 9
Fifty-Ninth Revised Page No. 101
Canceling Fifty-Sixth Revised Page No. 101

Deleted: 287

Deleted: Sixth

Deleted: Fourth

Deleted: and Fifty-Fifth

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:
\$1.8247 per Mcf for IVIS Customers

Deleted: (I)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.8247 per Mcf for IVIS Customers

Deleted: (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.5143 per Mcf

Deleted: (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.5143 per Mcf

Deleted: (I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.0893 per Mcf

(D)

Deleted: 8093

Deleted: I

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0893 per Mcf

(D)

Deleted: 8093

Deleted: I

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: July 31, 2025

Deleted: August 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Eighteenth Revised Page No.106
Canceling One-Hundred-Sixteenth Revised Page No.106

Deleted: 292

Deleted: Sixteenth

Deleted: Fifteenth

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$6.0626.

(I)

Deleted: 5.4664

Deleted: D

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Seventeenth Revised Page No. 117
Canceling One-Hundred-Fifteenth Revised Page No. 117

Deleted: 292

Deleted: Fifteenth

Deleted: Fourteenth

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$6.0626.

(I)

Deleted: 5.4664

Deleted: D

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
~~Seventy-First~~ Revised Page No. 119A
Canceling ~~Sixty-Ninth~~ Revised Page No. 119A

Deleted: 292

Deleted: Sixty-Ninth

Deleted: Eighth

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.04402 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected though these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

Deleted: 04453

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-~~Sixth~~ Revised Page No. 120
Canceling One-Hundred-Twenty-~~Third~~ Revised Page No. 120

Deleted: 292

Deleted: Third

Deleted: Second

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00 Basic Service Charge
\$0. ~~34013~~ per 100 cubic feet (I) (D)

Deleted: 34064

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00 Basic Service Charge
\$0. ~~27396~~ per 100 cubic feet (D)

Deleted: 27447

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00 Basic Service Charge
\$0. ~~24957~~ per 100 cubic feet (D)

Deleted: 25008

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00 Basic Service Charge
\$0. ~~21024~~ per 100 cubic feet (D)

Deleted: 21075

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Thirty-First~~ Revised Page No. 121
Canceling One-Hundred-Twenty-~~Eighth~~ Revised Page No. 121

Deleted: 292

Deleted: Twenty-Eighth

Deleted: Seventh

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge
\$0. ~~25124~~ per 100 cubic feet (D)

Deleted: 25175

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00 Basic Service Charge
\$0. ~~17749~~ per 100 cubic feet (D)

Deleted: 17800

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9

Eightieth Revised Page No. 127

Canceling Seventy-Eighth Revised Page No. 127

Deleted: 292

Deleted: Seventy-Eighth

Deleted: Seventh

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf
April	\$0.00
May	\$0.00
June	\$0.00
July	\$0.00
August	\$0.00
September	\$0.00
October	\$0.05
November	\$0.70
December	\$1.01
January	\$0.83
February	\$0.52
March	\$0.00

(I)

Deleted: 01

Deleted: (I)

Deleted: (I)

(I)

Deleted: (I)

Deleted: 37

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
Eighty-~~Fourth~~ Revised Page No. 131
Canceling Eighty-~~Second~~ Revised Page No. 131

Deleted: 287

Deleted: Second

Deleted: Seventy-Ninth and

Deleted: First

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

48% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis.

Deleted: (I)

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.4565/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (D)

Deleted: 6749

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: July 31, 2025

Deleted:

Deleted: August 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
Eighty-~~Seventh~~ Revised Page No. 146G
Canceling Eighty-~~Fifth, Revised~~ Page No. 146G

Deleted: 292

Deleted: Fifth

Deleted: Fourth

Deleted: Revised

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is ~~\$6.0626~~.

(I)

Deleted: 5.4664

Deleted: D

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Fourteenth~~ Revised Page No. 147
Canceling One-Hundred-~~Twelfth~~ Revised Page No. 147

Deleted: 292

Deleted: Twelfth

Deleted: Eleventh

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$3.~~9818~~ per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Deleted: 3670

Deleted: D

Deleted: 8700

Deleted: 4453

Deleted: \$5.6823

Deleted: \$0.4453

Deleted: \$5.0334

Deleted: D

Deleted: 5980

Deleted: 2745

Deleted: 4453

Deleted: 4453

Deleted: D

Deleted: October 31, 2025

Deleted: November 1, 2025

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.~~9475~~ per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.~~4402~~ per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	Total	Charges	Charge	Supply Charge	
Residential	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Low Income Residential Assistance Service	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Commercial/Public Authority	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Small Volume Industrial	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Intermediate Volume Industrial	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Large Volume Industrial	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Large Industrial	\$6.2695	\$0.4402	\$0.2036	\$5.6257	(I)
Standby	\$0.5891				(D)
Priority Standby	\$1.2555				(D)
Small Aggregation Transportation Customer Rate Schedule	\$0.4402	\$0.4402			(D)

(I) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~296~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Thirty-Second~~-Revised Page No. 164
Canceling One-Hundred-~~Thirtieth~~ Revised Page No. 164

Deleted: 292

Deleted: Thirtieth

Deleted: Twenty-Ninth

RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0. ~~1457~~/Mcf.

Deleted: 1223

Deleted: D

(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~January 30, 2026~~

Effective: ~~February 1, 2026~~

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
Ninety-Sixth Revised Page No. 167
Canceling Ninety-Fourth Revised Page No. 167

Deleted: 292

Deleted: Fourth

Deleted: Third

RIDER F
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf	
Current CAP Discount	\$0.1394	(I)
Cap Funding Reconciliation Charge	\$0.0063	(D)
Adjustment for Over/Under Recovery of Prior Period Charge	\$0.0000	
Total RIDER F	\$0.1457	(I)

Deleted: 1355

Deleted: D

Deleted: (0.0053)

Deleted: (

Deleted: 0079)

Deleted: 1223

Deleted: 1223

The currently effective charge to be included in rates is \$0.1457/Mcf. (I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: October 31, 2025

Deleted: November 1, 2025

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.1014	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0037	
Total Residential MFC per Mcf	\$0.1051	(I)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0191	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0007	
Total Non-Residential MFC per Mcf	\$0.0198	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: 292

Deleted: Fourth

Deleted: Third

Formatted: Font: 9 pt

Formatted: Font: 9 pt

Deleted: 0907

Deleted: D

Deleted: (D)

Deleted: 0944

Deleted: D

Deleted: 0171

Deleted: D

Deleted: (D)

Deleted: 0178

Deleted: D

Deleted: October 31, 2025

Deleted: November 1, 2025

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 296 to
Gas - Pa. P.U.C. No. 9
Sixty-Fourth Revised Page No. 169
Canceling Sixty-First Revised Page No. 169

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

Price To Compare Component	Non Residential	
	Residential (¢ per 100 cubic feet)	Residential (¢ per 100 cubic feet)
Natural Gas Supply Charge		
Purchased Gas Cost Component (Rider A)	56.257	56.257 (I)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	1.014	0.191 (I)
Gas Procurement Charge (Rider H)	1.149	1.149
Subtotal Natural Gas Supply Charge	58.420	57.597 (I)
Gas Adjustment Charge		
Purchased Gas Cost Component (Rider A)	2.036	2.036
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	0.037	0.007
Subtotal Gas Adjustment Charge	2.073	2.043
Total Price To Compare	60.493	59.640 (I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: January 30, 2026

Effective: February 1, 2026

Deleted: 292

Deleted: First

Deleted: Sixtieth

Formatted: Font: 8 pt

Formatted: Font: 10 pt

Deleted: 50.334

Deleted: 50.334

Deleted: D

Deleted: 0.907

Deleted: 171

Deleted: D

Deleted: 52.390

Deleted: 51.654

Deleted: D

Deleted: (D)

Deleted: (D)

Deleted: (D)

Deleted: 54.463

Deleted: 53.697

Deleted: D

Deleted: October 31, 2025

Deleted: November 1, 2025

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Commodity
 On and After February 1, 2026

		Initial Filing	Nov. 25 Quarterly		Feb. 26 Quarterly	
		Aug-25 (A)	Nov-25 (B)	Nov-25 (C=B-A)	Feb-26 (B)	Feb-26 (C=B-A)
(1)	Commodity - C factor \$	72,168,079	71,047,706	(1,120,373)	78,185,792	7,138,086
(2)	Quarterly - Adjustment Change - Page 7		(3,170,970)	(3,170,970)	3,774,636	3,774,636
(3 = 1+ 2)	Total Change		<u>67,876,736</u>	<u>(4,291,343)</u>	<u>81,960,427</u>	<u>10,912,721</u>
(4)	Volumes - Mcf	20,834,971		20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	3.4638		(0.2060)		0.5238
(6=5)	Prior quarterly rate			<u>3.4638</u>		<u>3.2578</u>
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	3.4638		3.2578		3.7816
(8)	Annual O/(U) - \$ - E-Factor	(2,872,033)	(2,391,585)	480,448	(2,391,585)	-
(9=8/4)	Over/Under collection change	(0.1378)		0.0231		-
(10=9)	Prior quarterly rate			<u>(0.1378)</u>		<u>(0.1147)</u>
(11=9+10)	O/(U) Rate - \$/Mcf	(0.1378)		(0.1147)		(0.1147)
(12)	Storage - \$/Mcf	<u>\$ (0.0021)</u>		<u>\$ (0.0055)</u>		<u>\$ (0.0145)</u>
(13=7-11+12)	Total rate - \$/Mcf	3.5995		3.3670		3.8818

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Demand - NGS
 On and After February 1, 2026

		Initial Filing	Nov. 25 Quarterly		Feb. 26 Quarterly	
		Aug-25	Nov-25	Nov-25	Feb-26	Feb-26
		(A)	(B)	(C-=B-A)	(B)	(C-=B-A)
(1)	Demand - NGS factor \$	36,478,981	36,497,533	18,552	36,311,567	(185,966)
(2)	Quarterly - Adjustment Change - Page 5		610,758	610,758	1,801,669	1,801,669
(3 = 1+ 2)	Total Change		37,108,291	629,310	38,113,236	1,615,702
(4)	Volumes - Mcf	20,834,971		20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	1.7509		0.0302		0.0775
(6=5)	Prior quarterly rate			1.7509		1.7811
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	1.7509		1.7811		1.8586
(8)	Annual O/(U) - \$ - E-Factor	(1,759,519)	(1,850,220)	(90,701)	(1,850,220)	-
(9=8/4)	Over/Under collection change	(0.0845)		(0.0044)		-
(10=9)	Prior quarterly rate			(0.0845)		(0.0889)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0845)		(0.0889)		(0.0889)
(12=7-11)	Total rate - \$/Mcf	1.8354		1.8700		1.9475

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Demand - DC
 On and After February 1, 2026

		Initial Filing	Nov. 25 Quarterly		Feb. 26 Quarterly	
		Aug-25	Nov-25	Nov-25	Feb-26	Feb-26
		(A)	(B)	(C=B-A)	(B)	(C=B-A)
(1)	Demand - DC factor \$	9,739,044	9,739,044	-	9,739,044	-
(2)	Quarterly - Adjustment Change - Page 6		(64,532)	(64,532)	(116,197)	(116,197)
(3 = 1+ 2)	Total Change		9,674,512	(64,532)	9,622,847	(116,197)
(4)	Volumes - Mcf	22,628,168		22,628,168		22,628,168
(5 = 3/4)	Quarterly C-factor change	0.4304		(0.0029)		(0.0051)
(6=5)	Prior quarterly rate			0.4304		0.4275
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	0.4304		0.4275		0.4224
(8)	Annual O/(U) - \$ - E-Factor	(372,910)	(401,958)	(29,048)	(401,958)	-
(9=8/4)	Over/Under collection change	(0.0165)		(0.0013)		-
(10=9)	Prior quarterly rate			(0.0165)		(0.0178)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0165)		(0.0178)		(0.0178)
(12=7-11)	Total rate - \$/Mcf	0.4469		0.4453		0.4402

National Fuel Gas Distribution Corporation
Pennsylvania Division
Recovery of Gas Cost Under 2025 1307(f)
Effective February 1, 2026
\$/Mcf

	Natural Gas Supply Charge	Gas Adjustment Charge	Distribution Charge	Total Gas Cost
	(A)	(B)	(C)	(D=A+B+C)
	\$	\$	\$	\$
Projected Gas Costs				
Demand	1.8586	0.0889	0.4402	2.3877
Commodity	3.7671	0.1147	0.0000	3.8818
Total Projected Cost	<u>5.6257</u>	<u>0.2036</u>	<u>0.4402</u>	<u>6.2695</u>
Gas Cost (11/25)	<u>5.0334</u>	<u>0.2036</u>	<u>0.4453</u>	<u>5.6823</u>
Increase (Decrease)	<u><u>0.5923</u></u>	<u><u>0.0000</u></u>	<u><u>(0.0051)</u></u>	<u><u>0.5872</u></u>
% Change				10.33%

National Fuel Gas Distribution Corporation
Pennsylvania Division
Reconciliation of NGS Demand Purchased Gas Costs
October 2025 - December 2025

Actual Over / (Under) collection for the Two-Month
Period Ended December 2024 (See Attachment A, Page 8):

October 2025	\$134,823	
November 2025	(\$2,949,907)	
December 2025	<u>(\$232,563)</u>	(\$3,047,647)

Projected Over / (Under) collection for the Two-Month
Period Ended December 2024 (See Attachment A, Page 14):

October 2025	\$940,991	
November 2025	(\$2,104,275)	
December 2025	<u>(\$82,694)</u>	(\$1,245,978)

Amount to be refunded / (surcharged) (\$1,801,669)

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Reconciliation of DC Demand Purchased Gas Costs
October 2025 - December 2025**

Actual Over / (Under) collection for the Two-Month
Period Ended December 2025 (See Attachment A, Page 9):

October 2025	(\$558,349)	
November 2025	(\$56,287)	
December 2025	\$694,783	\$80,146

Projected Over / (Under) collection for the Two-Month
Period Ended December 2025 (See Attachment A, Page 15):

October 2025	(\$469,022)	
November 2025	(\$66,518)	
December 2025	\$499,489	(\$36,051)

Amount to be refunded / (surcharged)

\$116,197

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Reconciliation of Commodity Purchased Gas Costs
October 2025 - December 2025**

Actual Over / (Under) collection for the Two-Month
Period Ended December 2025 (See Attachment A, Page 10):

October 2025	\$126,931	
November 2025	(\$2,839,081)	
December 2025	(\$3,416,578)	(\$6,128,728)

Projected Over / (Under) collection for the Two-Month
Period Ended December 2025 (See Attachment A, Page 16):

October 2025	\$2,085,527	
November 2025	(\$1,576,344)	
December 2025	(\$2,863,276)	(\$2,354,093)

Amount to be refunded / (surcharged) (\$3,774,636)

National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Actual Demand Sales Over / (Under) Collection - Natural Gas Supply Charge
October 2025 - December 2025

Attachment A
Page 8

	PGC Revenue (\$) [C]	Cost of Fuel ^(A) (\$) (D)	Over(Under) Collection (\$) (E=C-D)
October 2025			
Retail - NGS Revenue	\$931,042		
Standby / Priority	\$34,931		
Standby Overrun	(\$128)		
NGV - Demand	\$8,006		
LBS - Demand	\$0		
Overdelivery	\$95,793		
Total	<u>\$1,069,643</u>	\$934,821	\$134,823
November 2025			
Retail - NGS Revenue	\$2,824,671		
Standby / Priority	\$68,501		
Standby Overrun	\$3,169		
NGV - Demand	\$9,706		
LBS - Demand	\$0		
Overdelivery	\$91,579		
Total	<u>\$2,997,626</u>	\$5,947,532	(\$2,949,907)
December 2025			
Retail - NGS Revenue	\$5,697,147		
Standby / Priority	\$113,553		
Standby Overrun	\$4,382		
NGV - Demand	\$10,047		
LBS - Demand	\$0		
Overdelivery	\$71,816		
Total	<u>\$5,896,945</u>	\$6,129,508	(\$232,563)

Footnote:

(A) See Attachment A, Page 11

National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Actual Demand Sales Over / (Under) Collection - Distribution Charge
October 2025 - December 2025

	PGC Revenue (\$) (C)	Cost of Fuel ^(A) (\$) (D)	Over(Under) Collection (\$) (E=C-D)
October 2025			
Retail - DC Revenue	\$229,697		
SATC	<u>\$23,540</u>		
Total	\$253,237	\$811,586	(\$558,349)
November 2025			
Retail - DC Revenue	\$686,181		
SATC	<u>\$69,118</u>		
Total	\$755,299	\$811,586	(\$56,287)
December 2025			
Retail - DC Revenue	\$1,368,013		
SATC	<u>\$138,356</u>		
Total	\$1,506,369	\$811,586	\$694,783

Footnote:

(A) See Attachment A, Page 12

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Actual Commodity Sales Over / (Under) Collection
October 2025 - December 2025**

	PGC Revenue (\$) (C)	Cost of Fuel ^(A) (\$) (D)	Over(Under) Collection (\$) (E=C-D)
October 2025			
Retail - Commodity Revenue	\$1,873,024		
Storage Inventory Recovery	\$18,123		
NFGSC Fee	\$39		
Market Rate Differential	\$0		
City Gate Imbalance	\$0		
Sales Cashout	\$40		
Total	<u>\$1,891,225</u>	\$1,764,294	\$126,931
November 2025			
Retail - Commodity Revenue	\$5,403,106		
Storage Inventory Recovery	\$14,170		
NFGSC Fee	\$35		
Market rate differential	\$0		
City Gate Imbalance	\$89		
Sales Cashout	\$9,985		
Total	<u>\$5,427,385</u>	\$8,266,466	(\$2,839,081)
December 2025			
Retail - Commodity Revenue	\$10,451,651		
Storage Inventory Recovery	\$34,355		
NFGSC Fee	\$35		
Market rate differential	\$0		
City Gate Imbalance	\$75		
Sales Cashout	\$150,937		
Total	<u>\$10,637,052</u>	\$14,053,630	(\$3,416,578)

Footnote:

(A) See Attachment A, Page 13

National Fuel Gas Distribution Corporation
Pennsylvania Division
Details of Actual Demand Purchased Gas Cost (NGS)

	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
Purchases: (Mcf)												
Spot	828,689	897,822	1,505,702	379,245	947,137	-	-	-				4,558,595
Contracted	520,131	620,918	590,637	1,126,784	1,536,060	-	-	-				4,394,530
Local Producers	12,720	21,829	16,447	19,499	18,632	-	-	-				89,127
TW Phillips	99	107	266	795	1,153	-	-	-				2,420
Total Purchases	1,361,639	1,540,676	2,113,052	1,526,323	2,502,982	-	-	-	-	-	-	9,044,672
Storage Inventory	(958,910)	(1,142,354)	(992,220)	977,729	1,242,081	-	-	-				(873,674)
Shrinkage	(32,226)	(37,831)	(46,851)	(36,255)	(59,110)	-	-	-				(212,273)
Less: Offsystem Sales	-	-	-	-	-	-	-	-				-
Add: Prior Period Adj	(711)	(946)	197	(1,098)	1,831	-	-	-				(727)
Total (Mcf)	369,792	359,545	1,074,178	2,466,699	3,687,784	-	-	-	-	-	-	7,957,998
Purchased Gas Cost:												
Spot	-	-	-	-	-							\$ -
Contracted	4,717	4,574	5,327	47,136	102,525							\$ 164,280
Local Producers	-	-	-	-	-							\$ -
TW Phillips	-	-	-	-	-							\$ -
Storage Inventory	(2,473,796)	(2,947,045)	(2,603,288)	2,565,268	3,258,848							\$ (2,200,013)
Shrinkage	-	-	-	-	-							\$ -
Subtotal	\$ (2,469,079)	\$ (2,942,471)	\$ (2,597,960)	\$ 2,612,404	\$ 3,361,373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,035,733)
Transportation	3,074,550	3,085,648	3,220,074	3,160,377	2,778,415							\$ 15,319,063
Storage Service	1,288,403	1,288,699	1,289,473	1,289,634	1,289,592							\$ 6,445,801
Transition Cost	-	-	-	-	-							\$ -
Displacement Adjustment	-	-	-	-	-							\$ -
Prior Period Adjustment	-	-	-	-	-							\$ -
Total Gas Cost	\$ 1,893,874	\$ 1,431,876	\$ 1,911,587	\$ 7,062,415	\$ 7,429,380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,729,131
Less: Distribution Charge	811,586	811,586	811,586	811,586	811,586	-	-	-				\$ 4,057,932
Offsystem Sales	-	-	-	-	-							\$ -
Offsystem Sales Refund	-	-	-	-	-							\$ -
MMT Cost	141,922	175,677	165,180	303,296	488,285							\$ 1,274,360
Line Hits	-	-	-	-	-							\$ -
Net Gas Cost	\$ 940,365	\$ 444,613	\$ 934,821	\$ 5,947,532	\$ 6,129,508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,396,839

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Details of Actual Temperature Swing/Peaking Capacity Costs (DC)

	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total
NFGSC EFT Capacity (Dth)	64,108	64,108	64,108	64,108	64,108								
Rate (\$/Dth)	6.9865	6.9865	6.9865	6.9865	6.9865								
Amount (\$)	\$ 447,891	\$ 447,891	\$ 447,891	\$ 447,891	\$ 447,891	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,239,453
NFGSC ESS Delivery (Dth)	53,442	53,442	53,442	53,442	53,442								
Rate (\$/Dth)	3.2263	3.2263	3.2263	3.2263	3.2263								
Amount (\$)	\$ 172,420	\$ 172,420	\$ 172,420	\$ 172,420	\$ 172,420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 862,100
NFGSC ESS Capacity (Dth)	2,494,566	2,494,566	2,494,566	2,494,566	2,494,566								
Rate (\$/Dth)	0.0589	0.0589	0.0589	0.0589	0.0589								
Amount (\$)	\$ 146,930	\$ 146,930	\$ 146,930	\$ 146,930	\$ 146,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 734,650
NFGSC FSS Delivery (Dth)	10,666	10,666	10,666	10,666	10,666								
Rate (\$/Dth)	3.1020	3.1020	3.1020	3.1020	3.1020								
Amount (\$)	\$ 33,086	\$ 33,086	\$ 33,086	\$ 33,086	\$ 33,086	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 165,430
NFGSC FSS Capacity (Dth)	200,000	200,000	200,000	200,000	200,000								
Rate (\$/Dth)	0.0563	0.0563	0.0563	0.0563	0.0563								
Amount (\$)	\$ 11,260	\$ 11,260	\$ 11,260	\$ 11,260	\$ 11,260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,300
Grand Total Cost - Distribution Charge (\$)	\$ 811,586	\$ -	\$ 4,057,932										

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Details of Actual Commodity Purchased Gas Cost**

	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
Purchases: (Mcf)												
Spot	828,689	897,822	1,505,702	379,245	947,137							4,558,595
Contracted	520,131	620,918	590,637	1,126,784	1,536,060							4,394,530
Local Producers	12,720	21,829	16,447	19,499	18,632							89,127
Peoples Gas Company	99	107	266	795	1,153							2,420
Total Purchases	1,361,639	1,540,676	2,113,052	1,526,323	2,502,982	-	-	-	-	-	-	9,044,672
Storage Inventory	(958,910)	(1,142,354)	(992,220)	977,729	1,242,081							(873,674)
Shrinkage	(32,226)	(37,831)	(46,851)	(36,255)	(59,110)							(212,273)
Less: Offsystem Sales	-	-	-	-	-							-
Exchange gas	(711)	(946)	197	(1,098)	1,831							(727)
Total (Mcf)	369,792	359,545	1,074,178	2,466,699	3,687,784	-	-	-	-	-	-	7,957,998
Purchased Gas Cost:												
Spot	1,896,958	1,663,805	3,674,433	1,263,733	3,658,341							\$ 12,157,271
Contracted	1,300,942	1,358,334	1,282,245	3,953,452	6,187,413							\$ 14,082,386
Local Producers	27,237	36,926	22,434	44,035	60,944							\$ 191,577
Peoples Gas Company	1,061	1,131	2,680	7,235	10,362							\$ 22,469
Storage Inventory	(2,979,525)	(3,719,708)	(3,326,914)	3,278,325	4,164,698							\$ (2,583,124)
Shrinkage	-	-	-	-	-							\$ -
Subtotal	\$ 246,674	\$ (659,511)	\$ 1,654,879	\$ 8,546,780	\$ 14,081,757	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,870,579
Transportation	62,092	53,998	82,757	127,656	186,908							\$ 513,411
Storage Service	38,971	48,218	44,506	36,170	56,339							\$ 224,206
Exchange gas	134,424	(138,140)	(15,680)	(443,896)	(268,922)							\$ (732,213)
Prior Period Adjustment	-	-	-	-	-							\$ -
Total Gas Cost	\$ 482,162	\$ (695,435)	\$ 1,766,462	\$ 8,266,711	\$ 14,056,083	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,875,982
Less: Distribution Charge												\$ -
Offsystem Sales	-	-	-	-	-							\$ -
Offsystem Sales Refund	-	-	-	-	-							\$ -
MMT Cost	-	-	-	-	-							\$ -
Line Hits	210	357	2,168	245	2,453							\$ 5,433
Net Gas Cost	\$ 481,952	\$ (695,792)	\$ 1,764,294	\$ 8,266,466	\$ 14,053,630	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,870,550

National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Sales Over / (Under) Collection as allowed in Case R-2023-3037428
Twelve Months Ended July 2026

	Demand-NGS		Demand-NGS		Cost of Fuel						Over/(Under) Collection (\$)	
	Sales (Mcf)	PGC Rate (\$/Mcf)	PGC Revenue (\$)	Upstream Purchases (\$)	Storage (\$)	Transp. Credit (\$)	Cap. Rel. Credit (\$)	Storage Reduction (\$)	T.W. Phillips (\$)	Line Hits (\$)		Total Fuel (\$)
Aug-25	252,919	\$1.7509	442,836	2,325,164	(1,726,785)	(179,690)	(356,598)	-	-	-	\$ 62,092	\$ 380,744
Sep-25	319,976	\$1.7509	560,245	2,315,093	(1,564,127)	(198,129)	(357,166)	-	-	-	\$ 195,671	\$ 364,574
Oct-25	738,543	\$1.7509	1,293,115	2,310,067	(1,239,245)	(351,413)	(367,285)	-	-	-	\$ 352,124	\$ 940,991
Nov-25	1,613,468	\$1.7811	2,873,748	2,310,067	3,540,433	(488,075)	(384,402)	-	-	-	\$ 4,978,023	\$ (2,104,275)
Dec-25	2,833,448	\$1.7811	5,046,654	2,305,022	3,862,417	(565,302)	(472,789)	-	-	-	\$ 5,129,348	\$ (82,694)
Jan-26	3,696,688	\$1.7811	6,584,171	2,269,634	6,593,688	(627,849)	(465,812)	-	-	-	\$ 7,769,662	\$ (1,185,491)
Feb-26	3,646,442	\$1.7811	6,494,678	2,279,685	5,901,318	(572,474)	(457,786)	-	-	-	\$ 7,150,743	\$ (656,065)
Mar-26	3,157,680	\$1.7811	5,624,144	2,294,801	5,653,006	(515,102)	(457,076)	-	-	-	\$ 6,975,629	\$ (1,351,485)
Apr-26	2,315,231	\$1.7811	4,123,658	2,295,200	1,163,047	(336,502)	(363,727)	-	-	-	\$ 2,758,018	\$ 1,365,640
May-26	1,408,128	\$1.7811	2,508,017	2,290,155	(1,261,332)	(232,799)	(371,384)	-	-	-	\$ 424,640	\$ 2,083,377
Jun-26	575,407	\$1.7811	1,024,857	2,295,200	(1,534,142)	(186,940)	(371,346)	-	-	-	\$ 202,771	\$ 822,086
Jul-26	277,041	\$1.7811	493,438	2,295,200	(1,254,553)	(179,631)	(362,201)	-	-	-	\$ 498,816	\$ (5,378)
Total	20,834,971		\$ 37,069,561	\$ 27,585,288	\$ 18,133,725	\$ (4,433,905)	\$ (4,787,571)	\$ -	\$ -	\$ -	\$ 36,497,533	\$ 572,028

	<u>TME 7/26</u>
Total Cost	36,478,981
Total Sales (Mcf)	20,834,971
PGC Rate (\$/Mcf)	\$1.7509
	1.7509
TLW check	

	November 25 Quarterly	
	<u>TME 7/26</u>	
Total Cost Update	\$	36,497,533
Forecast Change	\$	18,552
Quarterly Adjustment	\$	610,758
Net Change	\$	629,310
Total Sales (Mcf)		<u>20,834,971</u>
C-Factor Change		0.0302
Prior Quarter Rate		<u>1.7509</u>
11/25 C-Factor (\$ / Mcf)		<u>1.7811</u>

1.7811 TLW check

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Projected Sales Over / (Under) Collection as allowed in Case R-2023-3037428
 Twelve Months Ended July 2026

Demand - DC	Sales (Mcf)	Demand - DC PGC Rate (\$/Mcf)	Demand - DC PGC Revenue (\$)	Cost of Fuel							Line Hits (\$)	Total Fuel (\$)	Over/(Under) Collection (\$)
				Upstream Purchases (\$)	Storage (\$)	Transp. Credit (\$)	Cap. Rel. Credit (\$)	Local Production (\$)	T.W. Phillips (\$)				
Aug-25	273,584	\$0.4304	117,751	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (693,836)
Sep-25	345,443	\$0.4304	148,679	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (662,908)
Oct-25	795,922	\$0.4304	342,565	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (469,022)
Nov-25	1,742,851	\$0.4275	745,069	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (66,518)
Dec-25	3,066,844	\$0.4275	1,311,076	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 499,489
Jan-26	4,013,056	\$0.4275	1,715,582	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 903,995
Feb-26	3,967,937	\$0.4275	1,696,293	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 884,706
Mar-26	3,440,855	\$0.4275	1,470,966	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 659,379
Apr-26	2,525,023	\$0.4275	1,079,447	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ 267,860
May-26	1,532,984	\$0.4275	655,351	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (156,236)
Jun-26	624,200	\$0.4275	266,846	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (544,741)
Jul-26	299,468	\$0.4275	128,022	811,587	-	-	-	-	-	-	-	\$ 811,587	\$ (683,565)
Total	22,628,168		\$ 9,677,647	\$ 9,739,044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,739,044	\$ (61,397)
TME 7/26		November 25 Quarterly											
Total Cost	9,739,044	TME 7/26											
Total Sales (Mcf)	22,628,168	Total Cost Update \$ 9,739,044											
PGC Rate (\$/Mcf)	\$0.4304	Forecast Change \$ -											
		Quarterly Adjustment \$ (64,532)											
		Net Change \$ (64,532)											
		Total Sales (Mcf) 22,628,168											
		C-Factor Change (0.0029)											
		Prior Quarter Rate 0.4304											
		11/25 C-Factor (\$ / Mcf) <u>0.4275</u>											
		0.4275											
		TLW check											

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor - (Passback) / Recovery)
Twelve Months Ended July 2026

<u>Month</u>		<u>Injections</u> Mcf (1)	<u>Withdrawals</u> Mcf (2)	<u>Rate</u> <u>Differential</u> \$/Mcf (3)	<u>Cost Charged</u> <u>Through PGC</u> <u>But Not Paid</u> <u>By Distribution</u> \$ (4=2x3)	<u>Cost Paid</u> <u>By Distribution</u> <u>But Not Charged</u> <u>Through PGC</u> \$ (5=1x3)	<u>Storage</u> <u>(Net Paid) /</u> <u>Net Charged</u> \$ (6=4+5)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Rate</u> ¹ % (8)	<u>Gross</u> <u>Storage Interest</u> <u>Expense/(Revenue)</u> \$ (9=[6x(7x8)])
August 2025	Closed	960,186	1,276	\$4.3301	5,525	(4,157,663)	(4,152,138)	12 / 12	7.75%	\$ (321,791)
September	Closed	1,150,114	7,760	\$4.3301	33,601	(4,980,063)	(4,946,461)	11 / 12	7.75%	\$ (351,405)
October	Closed	1,085,917	93,697	\$4.6683	437,408	(5,069,412)	(4,632,004)	10 / 12	7.75%	\$ (299,150)
November	Closed	(23,768)	953,961	\$4.6683	4,453,399	110,957	4,564,355	9 / 12	7.75%	\$ 265,303
December	Closed	97,743	1,339,824	\$4.6683	6,254,732	(456,296)	5,798,436	8 / 12	7.75%	\$ 299,586
January 2026	Open	-	1,880,109	\$4.6683	8,776,959	-	8,776,959	7 / 12	7.75%	\$ 396,792
February	Open	-	1,620,704	\$4.6683	7,565,971	-	7,565,971	6 / 12	7.75%	\$ 293,181
March	Open	-	1,529,554	\$4.6683	7,140,452	-	7,140,452	5 / 12	7.75%	\$ 230,577
April	Open	120,605	-	\$4.6683	-	(563,024)	(563,024)	4 / 12	7.75%	\$ (14,545)
May	Open	1,051,561	-	\$4.6683	-	(4,909,029)	(4,909,029)	3 / 12	7.75%	\$ (95,112)
June	Open	1,156,274	-	\$4.6683	-	(5,397,861)	(5,397,861)	2 / 12	7.75%	\$ (69,722)
July	Open	<u>1,048,963</u>	<u>-</u>	<u>\$4.6683</u>	<u>-</u>	<u>(4,896,898)</u>	<u>(4,896,898)</u>	<u>1 / 12</u>	<u>7.75%</u>	<u>\$ (31,626)</u>
TOTAL		6,647,595	7,426,885		\$ 34,668,048	\$ (30,319,289)	\$ 4,348,759			\$ 302,088
Estimated storage interest expense / (income) due to / (from) PGC customers										\$ 302,088
PGC Volumes										<u>20,834,971</u>
PGC (Passback) / Recovery Rate \$/Mcf										(\$0.0145)

¹ The storage over/(under) interest rate was calculated on a stand-alone basis using the TME July as the determination period.

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Summary of CAP Rider Reconciliation
 For the Period October 1, 2024 - September 30, 2025
 effective February 1, 2026

A. CAP Funding Reconciliation Charge / Mcf Calculation

Component 1: CAP Rate Discount	Discounts Provided	Discounts Billed Through RIDER F	Provided - Billed Difference	<u>Comment</u>
October 2024	(38,884)	51,568	(\$90,452)	
November	61,446	92,508	(\$31,062)	
December	385,837	203,878	\$181,958	
January	594,549	281,960	\$312,589	
February	620,685	362,437	\$258,247	
March	493,805	319,977	\$173,829	
April	253,127	219,028	\$34,098	
May	15,760	100,771	(\$85,011)	
June	(102,165)	52,885	(\$155,050)	
July	(196,742)	17,972	(\$214,715)	
August	(206,132)	26,716	(\$232,848)	
September 2025	(172,145)	34,659	(\$206,804)	
<hr/>				
CAP Rate Discount to be Reconciled	\$1,709,139	\$1,764,359	<u>(\$55,221)</u>	Billed More than Provided, Rate Refund
Component 2: CAP Program Costs				
Fiscal 2025 Costs excluding Labor and Benefits			\$102,397	
less: Net CAP Program costs collected through Rider-F			<u>243,443</u>	Collected through Rider F per R-2022-3035730 Settlement
CAP Program Costs to be Reconciled			<u>(\$141,046)</u>	Spent less than in Rates, Rate Refund
Component 3: CAP Forgiven Pre-Program Arrearages				
Fiscal 2025 Forgiven Pre-Program Arrearages			\$914,078	
less: CAP Forgiven Pre-Program Arrearages collected through Rider-F			<u>599,152</u>	Collected through Rider F per R-2022-3035730 Settlement
CAP Forgiven Pre-Program Arrearages to be Reconciled			<u>\$314,926</u>	Spent more than in Rates, Rate Increase
Component 4: Incremental Customer Credit				
Fiscal 2025 Average Number of CAP Customers Billed			5,856	
less: 9,702 CAP customers			<u>9,702</u>	9,702 effective 8/1/23 per R-2022-3035730
Average Number of CAP customers >9702 Customers			0	
Annual Credit of \$35/incremental CAP customer			<u>(\$35)</u>	per R-00072420 Settlement
Incremental Customer Credit			<u>\$0</u>	
A. Total CAP Funding Reconciliation Charge Calculation (\$)			<u>\$118,659</u>	Net Rate Increase

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Summary of CAP Rider Reconciliation
 For the Period October 1, 2024 - September 30, 2025
 effective February 1, 2026

B. Adjustment For Over/Under Recovery of Prior Period Charge

Effective February 2025

	<u>Actual / Estimated</u> <u>Volumes</u>	<u>Rate</u>	<u>Actual / Estimated</u> <u>Collected / (Refunded)</u>		
January 2025			(\$0)	Feb 2025 Rate	
February			(\$23,615)		
March			(\$37,844)		
April			(\$26,048)		
May			(\$14,169)		
June			(\$7,704)		
July			(\$2,518)		
August			(\$3,453)		
September			(\$4,594)		
October			(\$6,235)		
November			(\$19,208)		
December			(\$38,487)		
January 2026	<u>3,262,202</u>	(\$0.0132)	<u>(\$43,061)</u>	January volumes are projected per tariff	
			(\$226,937)	CAP Prior Period Charge Collected / (Refunded)	
CAP Spending to be Collected/(Refunded) (-\$242,512 = -96,826 - 145,686)				<u>(\$242,512)</u>	Calculated in February 1, 2025 filing
Adjustment for Over/Under Recovery of February 1, 2025 period				(\$15,575)	
February 1, 2024 Amount to be Collected/(Refunded)				<u>(\$186,010)</u>	Calculated in February 1, 2024 filing
February 1, 2024 Actual Amount Billed				<u>(\$152,293)</u>	Actual through February 2025 billing cycles
February 1, 2024 Actual Under/(Over) Recovery				(\$33,717)	
February 1, 2024 Estimated Under/(Over) Recovery Included in Rate				<u>(\$49,146)</u>	Used in February 2025 Rate Calculation
Adjustment to Under/(Over) Recovery of February 1, 2024 Amount				\$15,429	

B. Total Adjustment for Over/Under Recovery of Prior Period Charge (\$)

(\$146)

National Fuel Gas Distribution Corporation
Pennsylvania Division
Summary of CAP Rider Reconciliation
For the Period October 1, 2024 - September 30, 2025
effective February 1, 2026

C. Projected Volumes

February 2026	3,288,322
March	2,946,766
April	2,213,558
May	1,228,972
June	553,592
July	273,079
August	252,539
September	312,818
October	668,751
November	1,356,119
December	2,527,925
January 2027	3,295,701
Total Projected Volumes	<hr/> 18,918,142

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Summary of CAP Rider Reconciliation
 For the Period October 1, 2024 - September 30, 2025
 effective February 1, 2026

A. CAP Funding Reconciliation Charge / Mcf	\$0.0063	Rate Increase
Total CAP Funding Reconciliation Charge Calculation (\$)	\$118,659	
Total Projected Volumes	18,918,142	
B. Adjustment for Over/Under Recovery of Prior Period Charge / Mcf	\$0.0000	
Total Adjustment for Over/Under Recovery of Prior Period Charge (\$)	(\$146)	
Total Projected Volumes	18,918,142	

RIDER F LIRA Discount Charge Component		
Current CAP Rate Discount	\$0.1394	Feb 1, 2026 Rate
CAP Funding Reconciliation Charge	\$0.0063	Feb 1, 2026 Rate
Adjustment for Over/Under Recovery of Prior Period Charge	<u>\$0.0000</u>	effective Feb 1, 2025
Total RIDER F	\$0.1457	

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	20,644,486	74,347,377	27,483,955	9,739,044	111,570,376
Storage		3,514,185	18,028,268	0	21,542,453
Transportation Credit			(4,427,569)	0	(4,427,569)
Capacity Release Credit			(4,773,088)	0	(4,773,088)
Local Production	124,271	289,917			289,917
Peoples Gas Company	5,160	41,242			41,242
Subtotal	20,773,917	78,192,721	36,311,567	9,739,044	124,243,332
Credit - Line Hits		(6,930)			(6,930)
Total		<u>78,185,792</u>			<u>124,236,402</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream					
August 2025	354,856	3,860,415	2,325,164	811,587	6,997,166
September	369,298	3,379,541	2,315,093	811,587	6,506,221
October	1,032,907	4,089,393	2,310,067	811,587	7,211,047
November	2,100,739	4,339,315	2,310,067	811,587	7,460,969
December	3,209,222	9,147,903	2,305,022	811,587	12,264,512
January 2026	4,015,622	9,372,218	2,273,339	811,587	12,457,144
February	3,450,112	12,145,202	2,283,980	811,587	15,240,769
March	2,984,054	5,907,380	2,299,096	811,587	9,018,063
April	1,689,732	6,275,857	2,266,793	811,587	9,354,237
May	687,297	5,787,958	2,261,748	811,587	8,861,293
June	396,145	5,124,549	2,266,793	811,587	8,202,929
July	354,502	4,917,646	2,266,793	811,587	7,996,026
Total	20,644,486	74,347,377	27,483,955	9,739,044	111,570,376

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Total Projected Cost</u> (\$)
Local Production			
August 2025	14,060	31,194	31,194
September	0	0	0
October	0	0	0
November	0	0	0
December	14,060	42,512	42,512
January 2026	14,060	48,007	48,007
February	12,699	29,621	29,621
March	14,060	24,979	24,979
April	13,606	24,477	24,477
May	14,060	26,461	26,461
June	13,606	28,853	28,853
July	14,060	33,813	33,813
Total	124,271	289,917	289,917

See Exhibit 23, Schedule 2

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Transportation Credits
Twelve Months Ended July 2026

	2025	2026										Total	
	August	September	October	November	December	January	February	March	April	May	June		July
MMT Volume	366,713	404,345	622,422	894,994	1,262,501	1,207,088	1,145,821	1,037,197	710,556	519,104	436,496	428,617	9,035,854
Rate \$ / Mcf	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	
Transportation Credit - \$	(179,690)	(198,129)	(304,987)	(438,547)	(618,625)	(591,473)	(561,452)	(508,227)	(348,173)	(254,361)	(213,883)	(210,022)	(4,427,569)

Exhibit 24, Appendix 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Summary of Credit Due to Line Hits
 Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	567	367	1,229	9	210	397	653	532	1,818	411	622	115	6,930

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases (Including Transportation) ¹
Twelve Months Ended July 2026

	2025	2026										Total	
	August	September	October	November	December	January	February	March	April	May	June		July
Purchase Volume - Dth	1,617,037	1,568,873	2,227,062	1,136,645	1,917,663	1,625,693	1,529,688	1,278,431	1,899,285	1,826,165	1,630,800	1,474,333	19,731,675
City Gate NFGSC Volume - Dth	0	0	0	295,500	549,630	610,700	386,120	244,280	0	0	0	0	2,086,230
Storage Volume - Dth	(1,244,793)	(1,181,479)	(1,143,543)	771,531	899,181	1,975,995	1,703,360	1,607,561	(126,756)	(1,105,191)	(1,215,244)	(1,102,460)	(161,838)
Total Volume - Dth	372,244	387,394	1,083,519	2,203,676	3,366,474	4,212,388	3,619,168	3,130,272	1,772,529	720,974	415,556	371,873	21,656,067
Conversion Factor	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	
Total Volume - Mcf	354,856	369,298	1,032,907	2,100,739	3,209,222	4,015,622	3,450,112	2,984,054	1,689,732	687,297	396,145	354,502	20,644,486
Net Purchases - Mcf	354,856	369,298	1,032,907	2,100,739	3,209,222	4,015,622	3,450,112	2,984,054	1,689,732	687,297	396,145	354,502	20,644,486
Demand - Natural Gas Supply - \$	2,325,164	2,315,093	2,310,067	2,310,067	2,305,022	2,273,339	2,283,980	2,299,096	2,266,793	2,261,748	2,266,793	2,266,793	27,483,955
Demand - Distribution Charge - \$	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	9,739,044
Total Demand - \$	3,136,751	3,126,680	3,121,654	3,121,654	3,116,609	3,084,926	3,095,567	3,110,683	3,078,380	3,073,335	3,078,380	3,078,380	37,222,999
Commodity - \$ - PA	3,860,415	3,379,541	4,089,393	4,339,315	9,147,903	9,372,218	12,145,202	5,907,380	6,275,857	5,787,958	5,124,549	4,917,646	74,347,377
Net Commodity - \$	3,860,415	3,379,541	4,089,393	4,339,315	9,147,903	9,372,218	12,145,202	5,907,380	6,275,857	5,787,958	5,124,549	4,917,646	74,347,377
Total Cost - \$	6,997,166	6,506,221	7,211,047	7,460,969	12,264,512	12,457,144	15,240,769	9,018,063	9,354,237	8,861,293	8,202,929	7,996,026	111,570,376

¹ See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Storage
Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Rental Cost													
Demand	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,354,392	1,354,392	1,354,392	1,354,392	16,240,816
Commodity	3,992	4,421	2,634	1,449	1,449	17,256	7,122	2,814	1,956	2,589	3,233	2,523	51,438
Transportation Cost													
Demand	120,721	120,721	241,428	241,428	241,428	241,594	241,594	241,594	122,820	122,820	122,820	122,820	2,181,788
Commodity	1,870	2,186	876	0	0	3,975	2,746	994	375	843	1,320	794	15,979
Gas Cost													
Demand	(3,200,412)	(3,037,754)	(2,833,579)	1,946,099	2,268,083	4,883,424	4,207,110	3,964,556	(306,880)	(2,675,040)	(2,941,524)	(2,668,419)	(394,336)
Commodity	(2,510,380)	(2,382,793)	(3,621,276)	2,487,088	2,898,580	7,194,615	6,198,221	5,840,873	(452,119)	(3,941,064)	(4,333,668)	(3,931,309)	3,446,768
TOTAL COSTS													
Demand	(1,726,785)	(1,564,127)	(1,239,245)	3,540,433	3,862,417	6,477,924	5,801,610	5,559,056	1,170,332	(1,197,828)	(1,464,312)	(1,191,207)	18,028,268
Commodity	(2,504,518)	(2,376,186)	(3,617,766)	2,488,537	2,900,029	7,215,846	6,208,089	5,844,681	(449,788)	(3,937,632)	(4,329,115)	(3,927,992)	3,514,185
TOTAL	<u>(4,231,303)</u>	<u>(3,940,313)</u>	<u>(4,857,011)</u>	<u>6,028,970</u>	<u>6,762,446</u>	<u>13,693,770</u>	<u>12,009,699</u>	<u>11,403,737</u>	<u>720,544</u>	<u>(5,135,460)</u>	<u>(5,793,427)</u>	<u>(5,119,199)</u>	<u>21,542,453</u>

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Detail of Costs Related to Peoples Gas Company
 Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	141	96	264	610	860	1,009	833	563	396	153	123	112	5,160
Amount - \$	1,486	1,042	2,240	4,857	4,278	7,642	6,854	5,196	3,606	1,524	1,290	1,228	41,242

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Detail of Capacity Release Credits
Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA Capacity Release	40,913	41,481	51,600	68,717	157,104	150,127	142,101	141,391	48,042	55,699	55,661	46,516	999,350
PA Customer Wide Choice Capacity Release	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>313,271</u>	<u>313,271</u>	<u>313,271</u>	<u>313,271</u>	<u>313,271</u>	<u>313,271</u>	<u>3,773,738</u>
Capacity Release Credit - \$	<u>356,598</u>	<u>357,166</u>	<u>367,285</u>	<u>384,402</u>	<u>472,789</u>	<u>465,812</u>	<u>455,372</u>	<u>454,662</u>	<u>361,313</u>	<u>368,970</u>	<u>368,932</u>	<u>359,787</u>	<u>4,773,088</u>

Company	Component	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	13,984
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	44,293	55,273	49,924	55,273	117,323	78,545	83,396	77,500	561,527
	Delivered Vol.	42,700	53,286	48,129	53,286	114,440	76,206	81,977	75,177	545,201
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	80,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	170,500	170,500	154,000	311,433	301,386	311,433	301,386	311,433	2,032,071
	Delivered Vol.	167,170	167,170	150,993	305,350	295,500	305,350	295,500	305,350	1,992,383
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	592,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,193,868	1,326,520	1,488,063	1,567,451	1,566,092	1,452,624	1,281,969	1,095,545	10,972,132
	Delivered Vol.	1,167,964	1,297,738	1,455,776	1,533,441	1,532,111	1,421,105	1,254,153	1,071,774	10,734,062
Total Upstream Purchase Volumes		1,377,834	1,518,194	1,654,898	1,892,077	1,942,051	1,802,661	1,631,630	1,452,301	13,271,646
Total City Gate NFGSC Volumes		549,630	610,700	386,120	206,355	0	0	0	0	1,752,805
Total Storage Volumes		1,463,759	2,100,992	1,576,994	1,035,300	(166,299)	(1,079,505)	(1,214,012)	(1,078,476)	2,638,753
Total for NFGDC PAD		3,391,223	4,229,886	3,618,012	3,133,732	1,775,752	723,156	417,618	373,825	17,663,204

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Upstream Purchase & Delivered Volume (Dt)
 For the Twelve Months Ending July 2026

Company	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,976
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	139,500	135,000	77,500	30,359	55,366	55,273	49,924	55,366	75,000	103,484	128,913	100,715	1,006,400
	Delivered Vol.	136,734	132,776	75,761	29,267	53,375	53,286	48,129	53,375	72,752	100,771	125,856	98,044	980,127
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	311,433	301,386	311,433	165,000	311,433	170,500	154,000	311,433	301,386	311,433	301,386	311,433	3,262,256
	Delivered Vol.	305,350	295,500	305,350	161,777	305,350	167,170	150,993	305,350	295,500	305,350	295,500	305,350	3,198,540
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	888,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,201,012	1,165,894	1,886,892	966,573	1,593,514	1,444,581	1,351,900	940,104	1,564,990	1,451,539	1,236,268	1,094,692	15,897,959
	Delivered Vol.	1,174,953	1,140,597	1,845,951	945,600	1,558,938	1,405,237	1,330,566	919,706	1,531,033	1,420,044	1,209,444	1,070,939	15,553,008
Total Upstream Purchase Volumes	<u>1,617,037</u>	<u>1,568,873</u>	<u>2,227,062</u>	<u>1,136,645</u>	<u>1,917,663</u>	<u>1,625,693</u>	<u>1,529,688</u>	<u>1,278,431</u>	<u>1,899,285</u>	<u>1,826,165</u>	<u>1,630,800</u>	<u>1,474,333</u>	<u>19,731,675</u>	
0	<u>0</u>	<u>0</u>	<u>0</u>	<u>295,500</u>	<u>549,630</u>	<u>610,700</u>	<u>386,120</u>	<u>244,280</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,086,230</u>	
0	<u>(1,244,793)</u>	<u>(1,181,479)</u>	<u>(1,143,543)</u>	<u>771,531</u>	<u>899,181</u>	<u>1,975,995</u>	<u>1,703,360</u>	<u>1,607,561</u>	<u>(126,756)</u>	<u>(1,105,191)</u>	<u>(1,215,244)</u>	<u>(1,102,460)</u>	<u>(161,838)</u>	
Total for NFGDC PAD	<u>372,244</u>	<u>387,394</u>	<u>1,083,519</u>	<u>2,203,676</u>	<u>3,366,474</u>	<u>4,212,388</u>	<u>3,619,168</u>	<u>3,130,272</u>	<u>1,772,529</u>	<u>720,974</u>	<u>415,556</u>	<u>371,873</u>	<u>21,656,067</u>	

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Upstream Pipeline Rates (\$/Dt)
 For the Twelve Months Ending July 2026

Company	Schedule	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
NFGSC	EFT	Demand	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865
		Commodity	0.0258	0.0258	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259
	FG	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		Commodity	50.8189	48.9372	47.9982	47.9982	47.0555	43.2958	45.1738	47.9982	47.9982	47.0555	47.9982	47.9982
Columbia	FTS	Demand	13.3090	13.3090	13.3090	13.3090	13.3180	13.3180	13.3180	13.3180	13.5370	13.5370	13.5370	13.5370
		Commodity	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
Columbia	SST	Demand	13.1090	13.1090	13.1090	13.1090	13.1180	13.1180	13.1180	13.1180	13.3370	13.3370	13.3370	13.3370
		Commodity	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
Texas Eastern	FT-1	Demand	6.7350	6.7350	6.7350	6.7350	6.7330	6.9020	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610
	CDS	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	STX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ETX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ELA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	WLA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M1-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M2-M2	Commodity	0.0323	0.0323	0.0324	0.0324	0.0387	0.0387	0.0422	0.0422	0.0422	0.0422	0.0422	0.0422
Tennessee	FTA-4 (0-4)	Demand	14.1653	14.1653	14.1653	14.1653	14.2030	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128
		Commodity	0.2376	0.2376	0.2377	0.2377	0.2377	0.2327	0.2327	0.2327	0.2327	0.2327	0.2327	0.2327
	FTA-4 (1-4)	Demand	12.0739	12.0739	12.0739	12.0739	12.1116	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085
		Commodity	0.2020	0.2020	0.2021	0.2021	0.2021	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978
	FTA-4 (5-4)	Demand	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642
		Commodity	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701
	FTA-4 (4-4)	Demand	4.2778	4.2778	4.2778	4.2778	4.3155	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372
		Commodity	0.0404	0.0404	0.0405	0.0405	0.0409	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393

Company	Component	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total
Columbia	Demand (D1)	18,644	18,644	18,644	18,644	18,767	38,545	23,264	23,264	178,416
	Demand (D2)	829	829	749	829	0	0	0	0	3,236
	Gas Cost	107,211	146,916	127,980	131,743	293,611	198,677	210,996	196,075	1,413,208
	Transp. Cost	1,249	1,505	1,359	1,504	1,552	1,858	250	1,718	10,995
Tennessee	Demand (D1)	395,792	384,773	384,773	384,773	384,773	384,773	384,773	384,773	3,089,203
	Demand (D2)	33,596	33,596	30,345	33,596	0	0	0	0	131,134
	Gas Cost	3,242,904	3,826,380	4,145,873	4,073,449	3,960,722	3,667,576	3,168,549	2,607,315	28,692,767
	Transp. Cost	50,750	53,227	59,709	62,894	62,840	58,287	51,439	43,959	443,105
Texas Eastern	Demand (D1)	67,790	67,790	67,190	67,190	67,190	67,190	67,190	67,190	538,720
	Demand (D2)	2,093	2,093	1,890	2,093	0	0	0	0	8,168
	Gas Cost	428,110	460,079	407,190	757,545	681,779	702,630	685,413	688,786	4,811,532
	Transp. Cost	6,840	6,840	5,043	10,199	9,870	10,199	9,870	10,199	69,060
NFGSC	Demand (D1)	2,626,126	2,641,222	2,651,293	2,661,364	2,656,318	2,651,293	2,651,293	2,651,293	21,190,202
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Gas Cost	1,497,388	1,838,210	1,118,869	542,167	0	0	0	0	4,996,634
	Transp. Cost	63,244	85,298	71,827	56,997	22,709	0	0	0	300,075
Total Purchase	Demand	<u>\$3,144,870</u>	<u>\$3,148,947</u>	<u>\$3,154,884</u>	<u>\$3,168,489</u>	<u>\$3,127,048</u>	<u>\$3,141,801</u>	<u>\$3,126,520</u>	<u>\$3,126,520</u>	<u>\$25,139,078</u>
	Commodity	<u>\$5,397,696</u>	<u>\$6,418,454</u>	<u>\$5,937,849</u>	<u>\$5,636,499</u>	<u>\$5,033,083</u>	<u>\$4,639,226</u>	<u>\$4,126,517</u>	<u>\$3,548,051</u>	<u>\$40,737,376</u>
PAD Storage Rental and Transp. Storage Gas	Demand	1,522,956	1,522,956	1,522,956	1,522,956	1,426,484	1,531,752	1,473,627	1,473,627	11,997,314
	Commodity	60,454	83,356	58,298	42,416	3,515	42,897	48,562	42,997	382,495
PAD Storage Gas	Demand	3,597,919	5,178,402	3,886,765	2,548,112	(402,159)	(2,608,662)	(2,933,940)	(2,606,169)	6,660,268
	Commodity	4,354,296	6,267,037	4,703,864	3,083,793	(486,704)	(3,157,072)	(3,550,731)	(3,154,055)	8,060,428
Total NFGDC PAD	Demand	8,265,745	9,850,305	8,564,605	7,239,557	4,151,373	2,064,891	1,666,207	1,993,978	43,796,660
	Commodity	9,812,446	12,768,847	10,700,011	8,762,708	4,549,894	1,525,051	624,348	436,993	49,180,299
	Total	<u>\$18,078,191</u>	<u>\$22,619,152</u>	<u>\$19,264,616</u>	<u>\$16,002,265</u>	<u>\$8,701,267</u>	<u>\$3,589,942</u>	<u>\$2,290,555</u>	<u>\$2,430,971</u>	<u>\$92,976,959</u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Upstream Purchase and Storage Cost
 For the Twelve Months Ending July 2026

Company	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	23,264	23,264	23,264	23,264	23,280	23,280	23,280	23,280	23,663	23,663	23,663	23,663	280,828
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	338,334	315,660	196,075	72,042	185,297	214,515	335,489	200,875	189,750	279,705	363,539	276,608	2,967,887
	Transp. Cost	997	295	856	945	1,723	1,721	1,555	1,723	1,668	1,723	1,668	1,723	16,597
Tennessee	Demand (D1)	384,773	384,773	384,773	384,773	387,563	371,526	371,526	371,526	338,840	338,840	338,840	338,840	4,396,593
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	2,788,017	2,388,992	3,217,760	2,906,212	5,754,054	5,823,640	8,294,513	3,577,383	5,180,472	4,628,725	3,906,969	3,727,257	52,193,993
	Transp. Cost	48,191	46,782	75,900	38,880	64,732	56,067	53,088	36,695	61,086	56,658	48,255	42,729	629,063
Texas Eastern	Demand (D1)	67,350	67,350	67,350	67,350	67,330	69,020	69,610	69,610	69,610	69,610	69,610	69,610	823,410
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	674,863	618,122	584,992	482,055	1,046,995	599,680	693,070	1,074,696	807,506	808,066	791,459	856,247	9,037,751
	Transp. Cost	10,013	9,690	10,044	5,321	11,997	6,568	6,469	13,082	12,660	13,082	12,660	13,082	124,668
NFGSC	Demand (D1)	2,661,364	2,651,293	2,646,267	2,646,267	2,641,222	2,621,100	2,631,151	2,646,267	2,646,267	2,641,222	2,646,267	2,646,267	31,724,954
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	0	0	0	800,400	2,022,411	2,584,638	2,689,109	945,861	0	0	0	0	9,042,420
	Transp. Cost	0	0	3,766	33,460	63,280	85,390	71,909	57,065	22,716	0	0	0	337,586
Total purchase	Demand	\$3,136,751	\$3,126,680	\$3,121,654	\$3,121,654	\$3,119,395	\$3,084,926	\$3,095,567	\$3,110,683	\$3,078,380	\$3,073,335	\$3,078,380	\$3,078,380	\$37,225,785
	Commodity	\$3,860,415	\$3,379,541	\$4,089,393	\$4,339,315	\$9,150,490	\$9,372,218	\$12,145,202	\$5,907,380	\$6,275,857	\$5,787,958	\$5,124,549	\$4,917,646	\$74,349,964
PAD Storage Rental and Transp. Storage Gas	Demand	1,473,627	1,473,627	1,594,334	1,594,334	1,594,500	1,594,500	1,594,500	1,594,500	1,469,852	1,469,852	1,469,852	1,469,852	18,393,330
	Commodity	49,800	47,245	45,739	31,979	37,269	75,687	69,646	66,733	961	43,671	48,180	43,556	560,466
PAD Storage Gas	Demand	(3,005,427)	(2,852,678)	(2,767,871)	1,900,971	2,215,489	4,883,424	4,207,110	3,964,556	(306,880)	(2,675,040)	(2,941,524)	(2,668,419)	(46,289)
	Commodity	(3,637,246)	(3,452,387)	(4,077,830)	2,800,649	3,264,019	7,194,615	6,198,221	5,840,873	(452,119)	(3,941,064)	(4,333,668)	(3,931,309)	1,472,754
Total NFGDC PAD	Demand	1,604,951	1,747,629	1,948,117	6,616,959	6,929,384	9,562,850	8,897,177	8,669,739	4,241,352	1,868,147	1,606,708	1,879,813	55,572,826
	Commodity Total	272,969	(25,601)	57,302	7,171,943	12,451,778	16,642,520	18,413,069	11,814,986	5,824,699	1,890,565	839,061	1,029,893	76,383,184
		\$1,877,920	\$1,722,028	\$2,005,419	\$13,788,902	\$19,381,162	\$26,205,370	\$27,310,246	\$20,484,725	\$10,066,051	\$3,758,712	\$2,445,769	\$2,909,706	\$131,956,010

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Storage Volume (Dt)

Storage Volume (Dt)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total	
Col. - FSS	Storage Rental	Demand	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	221,004	
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	6,768,372	
		Injection	105,064	122,819	48,949	0	0	0	0	0	20,964	47,094	73,730	44,384	463,004	
		Withdrawal	0	0	0	0	0	225,612	155,846	56,403	0	0	0	0	0	437,861
	Storage Transp.	Demand	9,209	9,209	18,417	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	165,756	
		Injection	105,064	122,819	48,949	0	0	0	0	0	20,964	47,094	73,730	44,384	463,004	
	Gas Cost	Injection	(105,065)	(122,820)	(48,949)	0	0	0	0	0	(20,964)	(47,094)	(73,730)	(44,384)	(463,006)	
		Withdrawal	0	0	0	0	0	225,612	155,846	56,403	0	0	0	0	0	437,861
	NFGSC - ESS	Storage Rental	Demand	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	2,250,756
			Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	105,061,200
Injection			0	0	0	0	0	251,755	46,270	0	0	0	0	0	0	298,025
Withdrawal			0	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Cost		Injection	(1,071,670)	(989,234)	(1,025,375)	0	0	0	0	0	0	(989,234)	(1,071,670)	(989,234)	(6,136,417)	
		Withdrawal	0	0	0	778,066	906,798	1,401,415	1,483,851	1,566,287	0	0	0	0	0	6,136,417
NFGSC - FSS	Storage Rental	Demand	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	127,992	
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000	
		Injection	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	288,000	
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Gas Cost	Injection	(24,000)	(26,000)	(26,000)	0	0	0	0	0	(2,000)	(26,000)	(26,000)	(26,000)	(156,000)	
		Withdrawal	0	0	0	0	0	120,000	36,000	0	0	0	0	0	0	156,000
NFGSC - FSS (New)	Storage Rental	Demand	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,000	
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	7,815,288	
		Injection	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	390,768	
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Gas Cost	Injection	(32,564)	(32,564)	(32,564)	0	0	0	0	0	(102,642)	(32,564)	(32,564)	(32,564)	(298,026)	
		Withdrawal	0	0	0	0	0	251,755	46,270	0	0	0	0	0	0	298,025

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Storage Unit Cost

Storage Unit Cost (\$/Dt)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
Col. - FSS	Storage Rental	Demand	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8650	3.8650	3.8650	3.8650
		Capacity	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0673	0.0673	0.0673	0.0673
		Injection	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
	Storage Transp.	Withdrawal	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
		Demand	13.1090	13.1090	13.1090	13.1090	13.1180	13.1180	13.1180	13.1180	13.3370	13.3370	13.3370	13.3370
		Injection	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179
	Gas Cost	Withdrawal	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180
		Demand	2.4369	2.4369	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432
		Commodity	2.9492	2.9492	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995
	NFGSC - ESS	Storage Rental	Demand	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263
Capacity			0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589
Injection			0.0410	0.0410	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411
Gas Cost		Withdrawal	0.0410	0.0410	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411
		Demand	2.4369	2.4369	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432
		Commodity	2.9492	2.9492	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995
NFGSC - FSS	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563
		Injection	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395
	Gas Cost	Withdrawal	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395
		Demand	2.4369	2.4369	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432
		Commodity	2.9492	2.9492	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995
NFGSC - FSS (Net Storage Rental)	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563
		Injection	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154
	Gas Cost	Withdrawal	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154
		Demand	2.4369	2.4369	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432	2.4432
		Commodity	2.9492	2.9492	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995	3.5995

Storage Cost (\$)			Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total	
Col. - FSS	Storage Rental	Demand	53,962	53,962	53,962	53,962	53,962	53,962	70,316	70,316	464,404	
		Capacity	29,499	29,499	29,499	29,499	29,499	29,499	37,339	37,339	251,672	
		Injection	0	0	0	0	955	347	1,784	524	3,610	
	Storage Transp.	Withdrawal	152	3,417	2,538	863	0	0	0	0	0	6,970
		Demand	194,244	194,244	194,244	194,244	97,772	203,040	120,721	120,721	1,319,230	
		Injection	0	0	0	0	979	463	1,312	386	3,140	
	Injection	Withdrawal	174	3,934	2,922	994	0	0	0	0	0	8,024
		Demand	0	0	0	0	(152,031)	(55,284)	(179,673)	(52,791)	(439,779)	
		Commodity	0	0	0	0	(183,992)	(66,906)	(217,445)	(63,889)	(532,232)	
	Withdrawal	Demand	24,130	544,162	404,233	137,448	0	0	0	0	0	1,109,973
		Commodity	29,203	658,559	489,213	166,344	0	0	0	0	0	1,343,319
	NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	4,841,080
Capacity			515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	4,125,400	
Injection			0	0	0	0	0	40,559	43,938	40,559	125,056	
Injection		Withdrawal	60,128	74,210	44,085	40,559	0	0	0	0	0	218,982
		Demand	0	0	0	0	0	(2,410,664)	(2,611,553)	(2,410,664)	(7,432,881)	
		Commodity	0	0	0	0	0	(2,917,449)	(3,160,569)	(2,917,449)	(8,995,467)	
Withdrawal		Demand	3,573,789	4,410,818	2,620,286	2,410,664	0	0	0	0	0	13,015,557
		Commodity	4,325,093	5,338,087	3,171,139	2,917,449	0	0	0	0	0	15,751,768
NFGSC - FSS		Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
			Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
			Injection	0	0	0	0	0	1,027	1,027	1,027	3,081
		Injection	Withdrawal	0	643	5,416	0	0	0	0	0	0
	Demand		0	0	0	0	0	(63,359)	(63,359)	(63,359)	(190,077)	
	Commodity		0	0	0	0	0	(76,679)	(76,679)	(76,679)	(230,037)	
	Withdrawal	Demand	0	41,135	334,148	0	0	0	0	0	0	375,283
		Commodity	0	49,782	404,394	0	0	0	0	0	0	454,176
	NFGSC - FSS (New)	Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	347,424
			Capacity	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	293,336
			Injection	0	0	0	0	1,581	501	501	501	3,084
		Injection	Withdrawal	0	1,152	3,337	0	0	0	0	0	0
Demand			0	0	0	0	(250,128)	(79,355)	(79,355)	(79,355)	(488,193)	
Commodity			0	0	0	0	(302,712)	(96,038)	(96,038)	(96,038)	(590,826)	
Withdrawal		Demand	0	182,287	528,098	0	0	0	0	0	0	710,385
		Commodity	0	220,609	639,118	0	0	0	0	0	0	859,727
Total Cost			\$9,535,625	\$13,051,751	\$10,171,883	\$7,197,277	\$541,136	(\$4,191,085)	(\$4,962,482)	(\$4,243,600)	\$27,100,505	
Summary		Storage Rental	Demand	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,352,906	\$1,352,906	\$10,678,084
			Commodity	\$60,280	\$79,422	\$55,376	\$41,422	\$2,536	\$42,434	\$47,250	\$42,611	\$371,331
		Storage Transp.	Demand	\$194,244	\$194,244	\$194,244	\$194,244	\$97,772	\$203,040	\$120,721	\$120,721	\$1,319,230
	Commodity		\$174	\$3,934	\$2,922	\$994	\$979	\$463	\$1,312	\$386	\$11,164	
	Gas Cost	Demand	\$3,597,919	\$5,178,402	\$3,886,765	\$2,548,112	(\$402,159)	(\$2,608,662)	(\$2,933,940)	(\$2,606,169)	\$6,660,268	
		Commodity	\$4,354,296	\$6,267,037	\$4,703,864	\$3,083,793	(\$486,704)	(\$3,157,072)	(\$3,550,731)	(\$3,154,055)	\$8,060,428	
	Total Cost			\$9,535,625	\$13,051,751	\$10,171,883	\$7,197,277	\$541,136	(\$4,191,085)	(\$4,962,482)	(\$4,243,600)	\$27,100,505

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Storage Cost

Storage Cost (\$)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total	
Col. - FSS	Storage Rental	Demand	70,316	70,316	70,316	70,316	70,316	70,316	70,316	70,316	71,182	71,182	71,182	71,182	847,256	
		Capacity	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,959	37,959	37,959	450,548	
		Injection	2,543	2,972	1,185	0	0	0	0	0	0	507	1,140	1,784	1,074	11,205
	Storage Transp.	Withdrawal	0	0	0	0	0	5,460	3,771	1,365	0	0	0	0	0	10,596
		Demand	120,721	120,721	241,428	241,428	241,594	241,594	241,594	241,594	122,820	122,820	122,820	122,820	2,181,954	
		Injection	1,870	2,186	876	0	0	0	0	0	375	843	1,320	794	8,264	
	Injection	Withdrawal	0	0	0	0	0	3,975	2,746	994	0	0	0	0	7,715	
		Demand	(256,033)	(299,300)	(119,592)	0	0	0	0	0	(51,219)	(115,060)	(180,137)	(108,439)	(1,129,780)	
		Commodity	(309,858)	(362,221)	(176,192)	0	0	0	0	0	(75,460)	(169,515)	(265,391)	(159,760)	(1,518,397)	
	Withdrawal	Demand	0	0	0	0	0	551,215	380,763	137,804	0	0	0	0	1,069,782	
		Commodity	0	0	0	0	0	812,090	560,968	203,023	0	0	0	0	1,576,081	
NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	7,261,620	
		Capacity	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	6,188,100	
		Injection	0	0	0	0	0	10,347	1,902	0	0	0	0	0	0	12,249
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand	(2,611,553)	(2,410,664)	(2,505,196)	0	0	0	0	0	0	(2,416,897)	(2,618,304)	(2,416,897)	(14,979,511)	
		Commodity	(3,160,569)	(2,917,449)	(3,690,837)	0	0	0	0	0	0	(3,560,748)	(3,857,476)	(3,560,748)	(20,747,827)	
	Withdrawal	Demand	0	0	0	1,900,971	2,215,489	3,423,937	3,625,345	3,826,752	0	0	0	0	14,992,494	
		Commodity	0	0	0	2,800,649	3,264,019	5,044,393	5,341,122	5,637,850	0	0	0	0	22,088,033	
	NFGSC - FSS	Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	397,032
			Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	135,120
			Injection	948	948	948	948	948	948	948	948	948	948	948	948	11,376
Injection		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand	(58,486)	(63,359)	(63,523)	0	0	0	0	0	(4,886)	(63,523)	(63,523)	(63,523)	(380,823)	
		Commodity	(70,781)	(76,679)	(93,587)	0	0	0	0	0	(7,199)	(93,587)	(93,587)	(93,587)	(529,007)	
Withdrawal		Demand	0	0	0	0	0	293,184	87,955	0	0	0	0	0	381,139	
		Commodity	0	0	0	0	0	431,940	129,582	0	0	0	0	0	561,522	
NFGSC - FSS (New)		Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	521,136
			Capacity	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	440,004
			Injection	501	501	501	501	501	501	501	501	501	501	501	501	6,012
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand	(79,355)	(79,355)	(79,560)	0	0	0	0	0	(250,775)	(79,560)	(79,560)	(79,560)	(727,725)	
		Commodity	(96,038)	(96,038)	(117,214)	0	0	0	0	0	(369,460)	(117,214)	(117,214)	(117,214)	(1,030,392)	
	Withdrawal	Demand	0	0	0	0	0	615,088	113,047	0	0	0	0	0	728,135	
		Commodity	0	0	0	0	0	906,192	166,549	0	0	0	0	0	1,072,741	
	Total Cost			(5,163,184)	(4,824,831)	(5,247,857)	6,297,403	7,075,457	13,693,770	12,009,699	11,403,737	720,544	(5,135,460)	(5,793,427)	(5,119,199)	19,916,652
	Summary	Storage Rental	Demand	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,354,392	1,354,392	1,354,392	1,354,392	16,240,816
			Commodity	\$3,992	\$4,421	\$2,634	\$1,449	\$1,449	\$17,256	\$7,122	\$2,814	\$1,956	\$2,589	\$3,233	\$2,523	\$51,438
Storage Transp.		Demand	\$120,721	\$120,721	\$241,428	\$241,428	\$241,594	\$241,594	\$241,594	\$241,594	\$122,820	\$122,820	\$122,820	\$122,820	\$2,181,954	
		Commodity	\$1,870	\$2,186	\$876	\$0	\$0	\$3,975	\$2,746	\$994	\$375	\$843	\$1,320	\$794	\$15,979	
Gas Cost		Demand	(\$3,005,427)	(\$2,852,678)	(\$2,767,871)	\$1,900,971	\$2,215,489	\$4,883,424	\$4,207,110	\$3,964,556	(\$306,880)	(\$2,675,040)	(\$2,941,524)	(\$2,668,419)	(\$46,289)	
		Commodity	(\$3,637,246)	(\$3,452,387)	(\$4,077,830)	\$2,800,649	\$3,264,019	\$7,194,615	\$6,198,221	\$5,840,873	(\$452,119)	(\$3,941,064)	(\$4,333,668)	(\$3,931,309)	\$1,472,754	
Total Cost			(5,163,184)	(4,824,831)	(5,247,857)	6,297,403	7,075,457	13,693,770	12,009,699	11,403,737	720,544	(5,135,460)	(5,793,427)	(5,119,199)	19,916,652	

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Unit Storage Gas Cost (\$/Dt)
 For the Twelve Months Ending September 2025

	Actuals Oct-24	Actuals Nov-24	Actuals Dec-24	Actuals Jan-25	Actuals Feb-25	Actuals Mar-25	Actuals Apr-25	Actuals May-25	Actuals Jun-25	Actuals Jul-25	Actuals Aug-25	Actuals Sep-25	Total
Unit Storage Demand Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$3,094,737	\$3,118,166	\$3,140,652	\$3,140,931	\$3,123,608	\$3,122,428	\$3,162,463	\$3,154,802	\$3,059,569	\$3,057,634	\$3,079,267	\$3,090,222	\$37,344,480
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,225,420	\$1,224,494	\$1,223,784	\$1,222,950	\$1,221,729	\$1,220,886	\$1,359,468	\$1,359,334	\$1,283,013	\$1,283,942	\$1,288,403	\$1,288,699	\$15,202,123
Total Demand Cost	\$4,320,157	\$4,342,660	\$4,364,436	\$4,363,881	\$4,345,337	\$4,343,314	\$4,521,931	\$4,514,137	\$4,342,583	\$4,341,576	\$4,367,670	\$4,378,921	\$52,546,602
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,320,157	\$4,342,660	\$4,364,436	\$4,363,881	\$4,345,337	\$4,343,314	\$4,521,931	\$4,514,137	\$4,342,583	\$4,341,576	\$4,367,670	\$4,378,921	\$52,546,602
Total Receipt Volume (Dt)	1,805,561	1,267,926	2,085,142	2,525,186	2,346,776	1,588,685	2,093,755	1,866,939	1,680,369	1,430,598	1,666,918	1,602,280	21,960,135
Less: Total Shrinkage (Dt)	31,854	24,216	41,486	58,830	47,720	32,190	43,324	40,551	36,493	31,889	4,401	4,258	397,212
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	1,773,707	1,243,710	2,043,656	2,466,356	2,299,056	1,556,495	2,050,431	1,826,388	1,643,876	1,398,709	1,662,517	1,598,022	21,562,923
Unit Storage Demand Gas Cost													\$2.4369
Unit Storage Commodity Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$3,073,152	\$2,700,516	\$6,110,405	\$10,732,567	\$9,337,142	\$5,409,159	\$6,304,443	\$4,655,057	\$4,065,987	\$3,858,001	\$3,395,478	\$2,957,302	\$62,599,208
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$23,183	\$32,900	\$45,973	\$42,423	\$32,559	\$52,759	\$54,754	\$42,761	\$37,798	\$24,264	\$27,237	\$36,926	\$453,537
Storage Rental & Transp. Cost	\$30,208	\$26,068	\$49,580	\$87,691	\$59,530	\$33,899	\$39,538	\$42,336	\$47,233	\$40,944	\$38,971	\$48,218	\$544,217
Total Commodity Cost	\$3,126,543	\$2,759,484	\$6,205,958	\$10,862,681	\$9,429,231	\$5,495,816	\$6,398,735	\$4,740,153	\$4,151,017	\$3,923,210	\$3,461,687	\$3,042,447	\$63,596,963
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$3,126,543	\$2,759,484	\$6,205,958	\$10,862,681	\$9,429,231	\$5,495,816	\$6,398,735	\$4,740,153	\$4,151,017	\$3,923,210	\$3,461,687	\$3,042,447	\$63,596,963
Total Receipt Volume (Dt)	1,805,561	1,267,926	2,085,142	2,525,186	2,346,776	1,588,685	2,093,755	1,866,939	1,680,369	1,430,598	1,666,918	1,602,280	21,960,135
Less: Total Shrinkage (Dt)	31,854	24,216	41,486	58,830	47,720	32,190	43,324	40,551	36,493	31,889	4,401	4,258	397,212
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	1,773,707	1,243,710	2,043,656	2,466,356	2,299,056	1,556,495	2,050,431	1,826,388	1,643,876	1,398,709	1,662,517	1,598,022	21,562,923
Unit Storage Commodity Gas Cost (\$/Dt)													\$2.9492

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Unit Storage Gas Cost (\$/Dt)
 For the Twelve Months Ending September 2026

	Actuals Oct-25	Actuals Nov-25	Actuals Dec-25	Projections Jan-26	Projections Feb-26	Projections Mar-26	Projections Apr-26	Projections May-26	Projections Jun-26	Projections Jul-26	Projections Aug-26	Projections Sep-26	Total
Unit Storage Demand Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$3,225,401	\$3,207,513	\$2,880,940	\$3,084,926	\$3,095,567	\$3,110,683	\$3,078,380	\$3,073,335	\$3,078,380	\$3,078,380	\$3,088,431	\$3,078,380	\$37,080,316
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,289,473	\$1,289,634	\$1,289,592	\$1,594,500	\$1,594,500	\$1,594,500	\$1,469,852	\$1,469,852	\$1,469,852	\$1,469,852	\$1,469,852	\$1,469,852	\$17,471,311
Total Demand Cost	\$4,514,874	\$4,497,147	\$4,170,532	\$4,679,426	\$4,690,067	\$4,705,183	\$4,548,232	\$4,543,187	\$4,548,232	\$4,548,232	\$4,558,283	\$4,548,232	\$54,551,627
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,514,874	\$4,497,147	\$4,170,532	\$4,679,426	\$4,690,067	\$4,705,183	\$4,548,232	\$4,543,187	\$4,548,232	\$4,548,232	\$4,558,283	\$4,548,232	\$54,551,627
Total Receipt Volume (Dt)	2,239,542	1,598,300	2,603,280	2,305,327	1,961,348	1,569,876	1,955,866	1,881,429	1,681,057	1,521,813	1,643,159	1,601,585	22,562,582
Less: Total Shrinkage (Dt)	49,682	37,963	61,454	23,628	18,657	10,976	12,647	3,635	4,129	3,576	4,401	4,258	235,006
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,189,860	1,560,337	2,541,826	2,281,699	1,942,691	1,558,900	1,943,219	1,877,794	1,676,928	1,518,237	1,638,758	1,597,327	22,327,576
Unit Storage Demand Gas Cost													\$2.4432
Unit Storage Commodity Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$5,026,895	\$4,908,179	\$9,774,103	\$9,372,218	\$12,145,202	\$5,907,380	\$6,275,857	\$5,787,958	\$5,124,549	\$4,917,646	\$5,378,535	\$4,791,416	\$79,409,939
Appalachian Gas Cost	0	0	0	\$48,007	\$29,621	\$24,979	\$24,477	\$26,461	\$28,853	\$33,813	34,891	0	\$251,102
Local Production Gas Cost	22,434	44,035	60,944	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$127,414
Storage Rental & Transp. Cost	\$44,506	\$36,170	\$56,339	\$75,687	\$69,646	\$66,733	\$961	\$43,671	\$48,180	\$43,556	\$48,463	\$46,858	\$580,771
Total Commodity Cost	\$5,093,836	\$4,988,385	\$9,891,386	\$9,495,912	\$12,244,469	\$5,999,092	\$6,301,295	\$5,858,090	\$5,201,582	\$4,995,015	\$5,461,889	\$4,838,274	\$80,369,226
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$5,093,836	\$4,988,385	\$9,891,386	\$9,495,912	\$12,244,469	\$5,999,092	\$6,301,295	\$5,858,090	\$5,201,582	\$4,995,015	\$5,461,889	\$4,838,274	\$80,369,226
Total Receipt Volume (Dt)	2,239,542	1,598,300	2,603,280	2,305,327	1,961,348	1,569,876	1,955,866	1,881,429	1,681,057	1,521,813	1,643,159	1,601,585	22,562,582
Less: Total Shrinkage (Dt)	49,682	37,963	61,454	23,628	18,657	10,976	12,647	3,635	4,129	3,576	4,401	4,258	235,006
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,189,860	1,560,337	2,541,826	2,281,699	1,942,691	1,558,900	1,943,219	1,877,794	1,676,928	1,518,237	1,638,758	1,597,327	22,327,576
Unit Storage Commodity Gas Cost (\$/Dt)													\$3.5995

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Appalachian & Local Production Cost

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
<u>NFGSC</u>												
Appalachian - PA (Dt)	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Appalachian - PA (Mcf)	335	14,274	12,892	14,274	13,813	14,274	13,813	14,274	14,274	0	0	0
Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
EFT Shrinkage (Dt)	5	225	203	225	217	225	217	225	225	0	0	0
EFT Shrinkage (Mcf)	5	214	193	214	207	214	207	214	214	0	0	0
<u>NFGDC</u>												
Appalachian - PA (Dt)	346	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Appalachian - PA (Mcf)	330	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	346	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Total PA (Mcf)	330	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Total Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Appalachian & Local Production Cost

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
<u>NFGSC</u>												
Appalachian - PA (Dt)	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Appalachian - PA (Mcf)	14,274	14,274	12,892	14,274	13,813	14,274	13,813	14,274	14,274	0	0	0
Amount (\$)	\$42,512	\$48,007	\$29,621	\$24,979	\$24,477	\$26,461	\$28,853	\$33,813	\$34,891	\$0	\$0	\$0
EFT Shrinkage (Dt)	225	225	203	225	217	225	217	225	225	0	0	0
EFT Shrinkage (Mcf)	214	214	193	214	207	214	207	214	214	0	0	0
<u>NFGDC</u>												
Appalachian - PA (Dt)	14,748	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Appalachian - PA (Mcf)	14,060	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Amount (\$)	\$42,512	\$48,007	\$29,621	\$24,979	\$24,477	\$26,461	\$28,853	\$33,813	\$34,891	\$0	\$0	\$0
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	14,748	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Total PA (Mcf)	14,060	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Total Amount (\$)	\$42,512	\$48,007	\$29,621	\$24,979	\$24,477	\$26,461	\$28,853	\$33,813	\$34,891	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Pricing of Appalachian & Local Production - Dt

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Appalachian - PA (Dt)	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Vol. @ Production Rate 1	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Supply Production Rate 1	\$1.7444	\$1.9744	\$1.8374	\$1.5674	\$1.5454	\$1.6434	\$1.7994	\$2.0074	\$2.0834	\$2.1124	\$1.6467	\$2.1447
<u>Amount</u>												
@ Production Rate 1	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
Total Appalachian	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$1.776	\$2.006	\$1.869	\$1.599	\$1.577	\$1.675	\$1.831	\$2.039	\$2.115	\$2.144	\$1.697	\$2.195
<u>Amount</u>												
@ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Pricing of Appalachian & Local Production

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Appalachian - PA (Dt)	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Vol. @ Production Rate 1	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Supply Production Rate 1	\$2.8393	\$3.2063	\$2.1903	\$1.6683	\$1.6893	\$1.7673	\$1.9913	\$2.2583	\$2.3303	\$2.3003	\$2.3513	\$2.6013
Amount @ Production Rate 1	\$42,512	\$48,007	\$29,621	\$24,979	\$24,477	\$26,461	\$28,853	\$33,813	\$34,891	\$0	\$0	\$0
Total Appalachian	\$42,512	\$48,007	\$29,621	\$24,979	\$24,477	\$26,461	\$28,853	\$33,813	\$34,891	\$0	\$0	\$0

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$2.9001	\$3.2671	\$2.2511	\$1.7291	\$1.7501	\$1.8281	\$2.0521	\$2.3191	\$2.3911	\$2.3611	\$2.4121	\$2.6621
Amount @ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
@ Production Rate 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	
		Reservation Rate	\$10.6660	\$10.6660	\$10.6660	\$10.6660	\$10.7360	\$22.0510	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090
		Commodity - base	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0143	\$0.0190	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Commodity - ACA	<u>\$0.0014</u>	<u>\$0.0015</u>										
		Commodity - Total	\$0.0139	\$0.0139	\$0.0139	\$0.0139	\$0.0157	\$0.0204	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0179
		Fuel Retention	2.128%	2.128%	2.128%	2.128%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	SST	Reservation	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$10.5470	\$10.5470	\$10.5470	\$10.5470	\$10.6170	\$22.0480	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090
		Inj. Commodity-base	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0143	\$0.0190	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Inj. Commodity-ACA	<u>\$0.0014</u>	<u>\$0.0015</u>										
		Inj. Commodity-Total	0.0139	\$0.0139	\$0.0139	\$0.0139	\$0.0157	\$0.0204	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0179
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
Fuel Retention	2.128%	2.128%	2.128%	2.128%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%		
FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	
	Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	
	Reservation Rate	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	
	Capacity Rate	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	
	Injection Rate	0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	
	Withdrawal Rate	0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	
	Fuel Retention	0.55%	0.55%	0.55%	0.55%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	

Latest Rates:

1. V1 - FTS Rates - Version 97.0.0
2. V8 - SST Rates - Version 97.0.0
3. V9 - FSS Rates - Version 13.0.0, FSS Rates Version 13.0.2, eff 4/1/26
4. V17 - Retainage Rates - Version 18.0.0

Columbia Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	
		Reservation Rate	\$13.3090	\$13.3180	\$13.3180	\$13.3180	\$13.3180	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370	\$13.5370
		Commodity - base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Commodity - ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>
		Commodity - Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	SST	Reservation	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$13.1090	\$13.1180	\$13.1180	\$13.1180	\$13.1180	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370	\$13.3370
		Inj. Commodity-base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Inj. Commodity-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>
		Inj. Commodity-Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
	Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	
	FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031
		Reservation Rate	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650
		Capacity Rate	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673
		Injection Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Withdrawal Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
	Fuel Retention	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	

Latest Rates:

1. V1 - FTS Rates - Version 97.0.0
2. V8 - SST Rates - Version 97.0.0
3. V9 - FSS Rates - Version 13.0.0, FSS Rates Ver
4. V17 - Retainage Rates - Version 18.0.0

Columbia Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	
Texas Eastern	FT-1 Reservation Volumes	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M2 - M2)	\$6.7790	\$6.7790	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7350	\$6.7350	\$6.7350
	Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
WLA-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
ELA-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
ETX-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
M1-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
M2-M2		\$0.0389	\$0.0389	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0309	\$0.0309	\$0.0309	
ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015	
Commodity Total	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0403	\$0.0403	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0323	\$0.0323	\$0.0324	
Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M2-M2	0.46%	0.46%	0.46%	0.46%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 134.0 Page 1
2. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 134.0 Page 2
3. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 22.0 (December through March)
4. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 22.0 (April through November)

Texas Eastern Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	
Texas Eastern	FT-1 Reservation Volumes	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M2 - M2)	\$6.7350	\$6.7330	\$6.9020	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610
	Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
ELA-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
ETX-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
M1-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
M2-M2		\$0.0309	\$0.0372	\$0.0372	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407
ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
Commodity Total	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0324	\$0.0387	\$0.0387	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422
Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M2-M2	0.33%	0.52%	0.52%	0.52%	0.52%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	

Notes: (latest rates)
1. Part 4 Statements of Rates - 2. Rate Sch. FT-
2. Part 4 Statements of Rates - 2. Rate Sch. FT-
3. Part 4 Statements of Rates - 16. Percentages
4. Part 4 Statements of Rates - 16. Percentages
Texas Eastern Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025
Tennessee													
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$14.5010	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653
	Commodity-base		\$0.2232	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
	Commodity-EPCR		<u>\$0.0192</u>										
	Commodity-Total		\$0.2438	\$0.2438	\$0.2438	\$0.2438	\$0.2376	\$0.2376	\$0.2376	\$0.2376	\$0.2376	\$0.2376	\$0.2377
	Fuel Retention		2.70%	2.70%	2.70%	2.70%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%
FTA-4 (1-4)	Reservation		8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750
	Reservation Rate		\$12.3661	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739
	Commodity-base		\$0.1901	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
	Commodity-EPCR		<u>\$0.0161</u>										
	Commodity-Total		\$0.2076	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2020	\$0.2021
	Fuel Retention		2.28%	2.28%	2.28%	2.28%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%
FTA-4 (4-4)	Reservation		65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250
	Reservation Rate		\$4.4075	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778
	Commodity-base		\$0.0394	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
	Commodity-EPCR		<u>\$0.0020</u>										
	Commodity-Total		\$0.0428	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0405
	Fuel Retention		0.34%	0.34%	0.34%	0.34%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%

Notes:

1. Sheet No. 14 (27.0)
2. Sheet No. 15 (29.0)
3. Sheet No. 32 (22.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Tennessee														
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$14.1653	\$14.2030	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128
	Commodity-base		\$0.2170	\$0.2170	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0233</u>	<u>\$0.0233</u>								
	Commodity-Total		\$0.2377	\$0.2377	\$0.2327	\$0.2327	\$0.2327	\$0.2327	\$0.2327	\$0.2327	\$0.2327	\$0.2327	\$0.2327	\$0.2327
	Fuel Retention		2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%
FTA-4 (1-4)	Reservation		8,750	8,750	8,750	8,750	8,750	4,375	4,375	4,375	4,375	4,375	4,375	4,375
	Reservation Rate		\$12.0739	\$12.1116	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085
	Commodity-base		\$0.1845	\$0.1845	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0195</u>	<u>\$0.0195</u>								
	Commodity-Total		\$0.2021	\$0.2021	\$0.1978	\$0.1978	\$0.1978	\$0.1978	\$0.1978	\$0.1978	\$0.1978	\$0.1978	\$0.1978	\$0.1978
	Fuel Retention		2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%
FTA-4 (4-4)	Reservation		65,250	65,250	65,250	65,250	65,250	69,625	69,625	69,625	69,625	69,625	69,625	69,625
	Reservation Rate		\$4.2778	\$4.3155	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372
	Commodity-base		\$0.0370	\$0.0370	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0020</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>
	Commodity-Total		\$0.0405	\$0.0409	\$0.0393	\$0.0393	\$0.0393	\$0.0393	\$0.0393	\$0.0393	\$0.0393	\$0.0393	\$0.0393	\$0.0393
	Fuel Retention		0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%

Notes:

1. Sheet No. 14 (27.0)
2. Sheet No. 15 (29.0)
3. Sheet No. 32 (22.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025			
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778			
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865		
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244		
		Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
		Commodity-Total	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0259		
		Fuel Retention-base	0.78%	0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
		Fuel Retention-LAUF	0.31%	0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
		Fuel Retention-total	1.09%	1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
		FT		Reservation	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	
				Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350
				Commodity-base	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
				Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
Commodity-Total	\$0.0083			\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0084		
Fuel Retention-base	0.78%			0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
Fuel Retention-LAUF	0.31%			0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
Fuel Retention-total	1.09%			1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
FG				Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	
				Reservation Rate	Exh23Sch3Sh19											
				Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
				Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
		Commodity-Total	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0259		
		Fuel Retention-base	0.78%	0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
		Fuel Retention-LAUF	0.31%	0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
		Fuel Retention-total	1.09%	1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
		ESS		Reservation	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	
				Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	
				Reservation Rate	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263
				Capacity Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589
Injection Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Injection Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Injection Rate-Total	\$0.0410			\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0411		
Withdrawal Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Withdrawal Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Withdrawal Rate-Total	\$0.0410			\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0411		
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%		
FSS				Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000			
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020			
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563			
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381			
		Injection Rate-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015			
		Injection Rate-Total	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0396			
		Withdrawal Rate-base	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367	\$0.0367			
		Withdrawal Rate-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015			
		Withdrawal Rate-Total	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0382			
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
		FSS		Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	
Capacity	651,274			651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274			
Reservation Rate	\$3.1020			\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020			
Capacity Rate	\$0.0563			\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563			
Injection Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140			
Injection Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015			
Injection Rate-Total	\$0.0154			\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0155			
Withdrawal Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140			
Withdrawal Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015			
Withdrawal Rate-Total	\$0.0154			\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0155			
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
FST (Discount)				Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274			
		Reservation Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			

Notes:
1. Part 4 - Applicable Rates, Section 4.010 Transportation Rates - Version 46.0.0
2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - Version 37.0
3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0
<https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation
 1307(f) 2025 Filing
 Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026				
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778			
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865			
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244			
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015			
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259			
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%			
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%			
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%			
		FT		Reservation	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	
				Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	
				Commodity-base	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	
				Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	
				Commodity-Total	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	
Fuel Retention-base	0.91%			0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%			
Fuel Retention-LAUF	0.59%			0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%			
Fuel Retention-total	1.50%			1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%			
FG				Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	
				Reservation Rate	Exh23Sch3SHt9													
				Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	
				Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	
				Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%			
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%			
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%			
		ESS		Reservation	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	
				Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	
				Reservation Rate	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	
				Capacity Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	
				Injection Rate-base	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	
Injection Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015			
Injection Rate-Total	\$0.0411			\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411			
Withdrawal Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396			
Withdrawal Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015			
Withdrawal Rate-Total	\$0.0411			\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411			
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
FSS				Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
				Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020			
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563			
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381			
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015			
		Injection Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396			
		Withdrawal Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381			
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015			
		Withdrawal Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396			
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
		FSS		Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	
				Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	
Reservation Rate	\$3.1020			\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020			
Capacity Rate	\$0.0563			\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450			
Injection Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
Injection Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
Injection Rate-Total	\$0.0155			\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
Withdrawal Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
Withdrawal Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
Withdrawal Rate-Total	\$0.0155			\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
FST (Discount)				Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000		
				Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274		
		Reservation Rate	\$0.0000	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350				

Notes:
 1. Part 4 - Applicable Rates, Section 4.010 Transportation R;
 2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - v
 3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates -
<https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Calculation of Firm Gathering Rate
 \$/Dth
 1307(f) 2025 Filing

Exhibit 23
 Schedule 3
 Page 9
 February

Historical	Actual NYMEX ^(A)	Columbia Apalachian	Difference	%
	(1)	(2)	(3 = 2 - 1)	(4 = 3 / 1)
December 2023	\$3.1180	\$2.0200	(1.098)	0.6479
January 2024	\$2.5670	\$2.1100	(0.457)	0.8220
February	\$2.7940	\$2.0400	(0.754)	0.7301
March	\$1.8170	\$1.2300	(0.587)	0.6769
April	\$1.7610	\$1.3200	(0.441)	0.7496
May	\$1.7670	\$1.3500	(0.417)	0.7640
June	\$2.3660	\$1.7100	(0.656)	0.7227
July	\$2.8030	\$1.9400	(0.863)	0.6921
August	\$2.2600	\$1.2800	(0.980)	0.5664
September	\$2.0810	\$1.3900	(0.691)	0.6679
October	\$2.3310	\$1.7300	(0.601)	0.7422
November 2024	\$2.5890	\$1.7800	(0.809)	0.6875

Forecast	Projected NYMEX ^(B)	Forecasted Index Price	FG rate ^(C)
	(5)	(6 = 4 x 5)	(7)
December 2024			\$44.2348
January 2025	2.9360	2.41	47.0555
February	2.8520	2.08	48.9372
March	2.6330	1.78	50.8189
April	2.6040	1.95	49.8762
May	2.6960	2.06	48.9372
June	2.8540	2.06	48.9372
July	3.0220	2.09	48.9372
August	3.0610	1.73	50.8189
September	3.0360	2.03	48.9372
October	3.1110	2.31	47.9982
November	3.3950	2.33	47.9982
December	3.8280	2.48	47.0555
January 2026	4.0570	3.33	43.2958
February	3.8620	2.82	45.1738
March	3.4340	2.32	47.9982
April	3.1430	2.36	47.9982
May	3.1650	2.42	47.0555
June	3.2960	2.38	47.9982
July	3.4370	2.38	47.9982
August	3.4710	1.97	49.8762
September	3.4420	2.30	47.9982
October	3.5100	2.61	46.1165
November	3.7770	2.60	47.0555

(A) NYMEX Actual

(B) PGC Exhibit 25

(C) From FG Index Price table Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0

National Fuel Gas Distribution Corporation
2025 1307(f) Filing
NYMEX Price Projection

Projected Month		NYMEX ¹ Settle/Average (\$/Dth)	
November	2024	\$2.346	Originally filed
December	2024	\$2.998	Originally filed
January	2025	\$3.228	Originally filed
February	2025	\$3.091	Originally filed
March	2025	\$2.821	Originally filed
April	2025	\$2.799	Originally filed
May	2025	\$2.897	Originally filed
June	2025	\$3.053	Originally filed
July	2025	\$3.261	Compliance Filing
August	2025	\$3.337	Compliance Filing
September	2025	\$3.366	Compliance Filing
October	2025	\$2.835	November 1 Filing
November	2025	\$3.333	November 1 Filing
December	2025	\$3.999	November 1 Filing
January	2026	\$4.366	February 1 Filing
February	2026	\$6.800	February 1 Filing
March	2026	\$3.898	February 1 Filing
April	2026	\$3.657	February 1 Filing
May	2026	\$3.661	February 1 Filing
June	2026	\$3.811	February 1 Filing
July	2026	\$4.019	February 1 Filing
August	2026	\$4.061	February 1 Filing
September	2026	\$4.026	February 1 Filing
October	2026	\$4.080	February 1 Filing
November	2026	\$4.314	February 1 Filing
December	2026	\$4.830	February 1 Filing
Average		<u>\$3.702</u>	
August 2025-July 2026		<u>\$3.924</u>	

Footnote:

1. NYMEX Settle as of January 26, 2026
CME Group - Henry Hub Natural Gas Future Settlements

National Fuel Gas Distribution Corporation
Pennsylvania Division
Computation of Weighted Average Cost of Capacity
for Mandatory Release Capacity Under the Rate Schedule
Small Aggregation Transportation Supplier Service
On or After February 1, 2026

Computation Year: Twelve Months Ended July 2026

	Total Pa. Monthly Capacity Dth (A)	Applicable # of Months in Rate Yr (B)	Total Pa Annual Capacity Dth (C)	Demand Rate \$/Dth (D)	Total Demand Cost (E=DxC)
Texas Eastern	10,000	12	120,000	\$ 6.9610	\$ 835,320
TGP 1-4	8,750	12	87,500	\$ 11.6085	\$ 1,015,744
TGP 4-4	65,250	12	800,500	\$ 4.1372	\$ 3,311,829
Columbia - FTS	1,748	12	20,976	\$ 13.3180	\$ 279,358
Columbia FSS Demand				\$ 3.8180	\$ 843,793
Columbia FSS Capacity				\$ 0.0662	\$ 448,066
Columbia SST	18,417		165,756	\$ 13.1180	\$ 2,174,387
Total	104,165		1,194,732		8,908,497
Total Mandatory Release Capacity (Dth)					1,194,732
Weighted Average Cost of Capacity (\$/Dth)				\$	7.4565

Columbia Annual Capacity is 6 months at 18,417 and 6 months at 9,209.
TGP 1-4 Annual Capacity is 8 months at 8,750 and 4 months at 4,375.
TGP 4-4 Annual Capacity is 8 months at 65,250 and 4 months at 69,625.

National Fuel Gas Distribution Corporation

Pennsylvania Division

Calculation of Demand Transfer Recovery Rate

Storage Cycle April 2025 - March 2026

Month	Total Normal Sales Load Pattern (MMcf)	Demand Charge Rate	Demand Charge Revenue (\$000)	Fixed Demand Cost (\$000)	Demand Cost (Under) Over Recovery (\$000)	Cumulative Demand Cost (Under) Over Recovery (\$000)	Storage Transfer Volumes @ 52% of Peak Day Requirements (MMcf)	Demand Cost in Storage Rate	Demand Cost Recovered in Storage Rate (\$000)	(Under) Over Recovery of Demand Cost (\$000)	Demand Transfer Recovery Rate	
1 Apr	2,305.10	\$ 2.40	\$ 5,536.38	\$ 4,092.00	\$ 1,444.39	\$ 1,444.39	877.84	\$ 2.28	\$ 2,005.51	\$ 3,449.89	\$ -	Apr
2 May	1,407.62	\$ 2.40	\$ 3,380.82	\$ 4,092.00	\$ (711.17)	\$ 733.21	1,755.68	\$ 2.28	\$ 4,011.02	\$ 4,744.23	\$ -	May
3 Jun	583.42	\$ 2.40	\$ 1,401.27	\$ 4,092.00	\$ (2,690.73)	\$ (1,957.52)	2,633.51	\$ 2.28	\$ 6,016.53	\$ 4,059.01	\$ -	Jun
4 Jul	286.57	\$ 2.40	\$ 688.28	\$ 4,092.00	\$ (3,403.71)	\$ (5,361.23)	3,511.35	\$ 2.28	\$ 8,022.04	\$ 2,660.81	\$ -	Jul
5 Aug	252.92	\$ 2.28	\$ 577.82	\$ 4,092.00	\$ (3,514.18)	\$ (8,875.41)	4,389.19	\$ 2.28	\$ 10,027.54	\$ 1,152.14	\$ -	Aug
6 Sep	319.98	\$ 2.28	\$ 731.02	\$ 4,092.00	\$ (3,360.98)	\$ (12,236.39)	5,267.03	\$ 2.28	\$ 12,033.05	\$ (203.33)	\$ 0.04	Sep
7 Oct	738.54	\$ 2.28	\$ 1,687.28	\$ 4,092.00	\$ (2,404.72)	\$ (14,641.11)	6,144.87	\$ 2.28	\$ 14,038.56	\$ (602.55)	\$ 0.10	Oct
8 Nov	1,613.47	\$ 2.32	\$ 3,735.66	\$ 4,092.00	\$ (356.33)	\$ (14,997.44)	4,915.89	\$ 2.28	\$ 11,230.85	\$ (3,766.59)	\$ 0.77	Nov
9 Dec	2,833.45	\$ 2.32	\$ 6,560.28	\$ 4,092.00	\$ 2,468.29	\$ (12,529.16)	3,686.92	\$ 2.28	\$ 8,423.14	\$ (4,106.02)	\$ 1.11	Dec
10 Jan	3,696.69	\$ 2.32	\$ 8,558.94	\$ 4,092.00	\$ 4,466.95	\$ (8,062.21)	2,457.95	\$ 2.28	\$ 5,615.42	\$ (2,446.79)	\$ 1.00	Jan
11 Feb	3,646.44	\$ 2.39	\$ 8,706.61	\$ 4,092.00	\$ 4,614.61	\$ (3,447.60)	1,228.97	\$ 2.28	\$ 2,807.71	\$ (639.88)	\$ 0.52	Feb
12 Mar	3,157.68	\$ 2.39	\$ 7,539.59	\$ 4,092.00	\$ 3,447.60	\$ -	-	\$ 2.28	\$ -	\$ -	\$ -	Mar
	20,841.88		\$ 49,103.95	\$ 49,103.95								

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of PSB Service Rates and SB Service Rates**

Peak Capacity Requirement (52DD)		6,201
PLUS PAD Shrink @.15		<u>9</u>
MCF (See PGC Exhibit No. 26-B)		6,210
BTU		1.049
Dth		6,515
Upstream Capacity Rate	\$	7.4565 /Dth
Annualized Upstream Capacity Amount	\$	582,914
EFT Rate	\$	6.9865
Annualized EFT Amount	\$	546,171
Total Annualized Amount	\$	1,129,085
Normalized Annual Priority Standby (PSB) Volumes		899,312 Mcf
Calculated PSB Rate	\$	1.2555 \$/Mcf
Average Sales Load Factor		46.9231%
Standby (SB) Service Rate	\$	0.5891 \$/Mcf

National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of Retail Rates for Tariff

	11/1/25 "Current" Tariff ¢/Ccf (A)	inc/(dec) DC change 2/1/2026 ¢/Ccf (B)	Per Tariff 2/1/2026 Base Rate ¢/Ccf (C)=(A)+(B)	deleted Transition Cost ¢/Ccf (D)	deleted Bypass Rate ¢/Ccf (E)	Cust. Ed 1/1/2024 Rider E Rate ¢/Ccf (F)	Lira 2/1/2026 Rider F Rate ¢/Ccf (G)	2/1/2026 Total Rate w/o GAC All Riders ¢/Ccf (H)= Σ(C) thru (G)	Tailblock Margin ¢/Ccf (I)=(C) - DC charge	GAC w/ MFC ¢/Ccf (J)	Total Rate w/ GAC All Riders ¢/Ccf (K)=(H)+(J)
Residential											
Basic Service Charge (\$)	14.000	0.000	14.000	0.000	0.000	0.000	0.000	14.000			14.000
First 5 MCF	34.064	(0.051)	34.013	0.000	0.000	0.000	1.457	35.470		2.073	37.543
Over 5 MCF	34.064	(0.051)	34.013	0.000	0.000	0.000	1.457	35.470	29.611	2.073	37.543
Commercial / Public Authority - Small (LL)											
Basic Service Charge (\$)	27.000	0.000	27.000	0.000	0.000	0.000	0.000	27.000			27.000
First 5 MCF	27.447	(0.051)	27.396	0.000	0.000	0.000	0.000	27.396		2.043	29.439
Over 5 MCF	27.447	(0.051)	27.396	0.000	0.000	0.000	0.000	27.396	22.994	2.043	29.439
Commercial / Public Authority - Small (UL)											
Basic Service Charge (\$)	37.000	0.000	37.000	0.000	0.000	0.000	0.000	37.000			37.000
First 20 MCF	25.008	(0.051)	24.957	0.000	0.000	0.000	0.000	24.957		2.043	27.000
Over 20 MCF	25.008	(0.051)	24.957	0.000	0.000	0.000	0.000	24.957	20.555	2.043	27.000
Commercial / Public Authority - Large											
Basic Service Charge (\$)	151.000	0.000	151.000	0.000	0.000	0.000	0.000	151.000			151.000
First 300 MCF	21.075	(0.051)	21.024	0.000	0.000	0.000	0.000	21.024		2.043	23.067
Next 1,700 MCF	21.075	(0.051)	21.024	0.000	0.000	0.000	0.000	21.024		2.043	23.067
Over 2,000 MCF	21.075	(0.051)	21.024	0.000	0.000	0.000	0.000	21.024	16.622	2.043	23.067
C/PA LBS											
Demand											
Purchased Gas Demand Costs	10.863	0.340	11.203					11.203			
Non-Gas Costs	5.630	0.000	5.630					5.630			
Total Demand	16.493		16.833					16.833			
Commodity											
Purchased Gas Commodity Costs	33.670	5.148	38.818	0.000	0.000			38.818			
Non-Gas Costs	5.566	0.000	5.566					5.566			
Total Commodity	39.236		44.384					44.384			
SVIS											
Basic Service Charge (\$)	82.000	0.000	82.000	0.000	0.000	0.000	0.000	82.000			82.000
All Consumption	25.175	(0.051)	25.124	0.000	0.000	0.000	0.000	25.124	20.722	2.043	27.167
IVIS											
Basic Service Charge (\$)	252.000	0.000	252.000	0.000	0.000	0.000	0.000	252.000			252.000
First 100 MCF	17.800	(0.051)	17.749	0.000	0.000	0.000	0.000	17.749		2.043	19.792
Next 1,900 MCF	17.800	(0.051)	17.749	0.000	0.000	0.000	0.000	17.749		2.043	19.792
Over 2,000 MCF	17.800	(0.051)	17.749	0.000	0.000	0.000	0.000	17.749	13.347	2.043	19.792
IVIS LBS											
Demand											
Purchased Gas Demand Costs	10.863	0.340	11.203					11.203			
Non-Gas Costs	5.122	0.000	5.122					5.122			
Total Demand	15.985		16.325					16.325			
Commodity											
Purchased Gas Commodity Costs	33.670	5.148	38.818	0.000	0.000			38.818			
Non-Gas Costs	3.808	0.000	3.808					3.808			
Total Commodity	37.478	5.148	42.626					42.626			
LVIS											
Basic Service Charge (\$)	1,023.000	0.000	1,023.000	0.000	0.000	0.000	0.000	1,023.000			1,023.000
First 100 MCF	14.696	(0.051)	14.645	0.000	0.000	0.000	0.000	14.645			14.645
Next 1,900 MCF	14.696	(0.051)	14.645	0.000	0.000	0.000	0.000	14.645			14.645
Next 18,000 MCF	14.696	(0.051)	14.645	0.000	0.000	0.000	0.000	14.645			14.645
Over 20,000 MCF	14.696	(0.051)	14.645	0.000	0.000	0.000	0.000	14.645	10.243		14.645
LVIS LBS											
Demand											
Purchased Gas Demand Costs	10.863	0.340	11.203					11.203			
Non-Gas Costs	3.182	0.000	3.182					3.182			
Total Demand	14.045		14.385					14.385			
Commodity											
Purchased Gas Commodity Costs	33.670	5.148	38.818	0.000	0.000			38.818			
Non-Gas Costs	2.473	0.000	2.473					2.473			
Total Commodity	36.143	5.148	41.291					41.291			
LIS/Super LVIS (DMLMT)											
Basic Service Charge (\$)	1,165.000	0.000	1,165.000	0.000	0.000	0.000	0.000	1,165.000			1,165.000
First 100 MCF	10.446	(0.051)	10.395	0.000	0.000	0.000	0.000	10.395			10.395
Next 1,900 MCF	10.446	(0.051)	10.395	0.000	0.000	0.000	0.000	10.395			10.395
Next 18,000 MCF	10.446	(0.051)	10.395	0.000	0.000	0.000	0.000	10.395			10.395
Over 20,000 MCF	10.446	(0.051)	10.395	0.000	0.000	0.000	0.000	10.395	5.993		10.395

2/1/2026

**National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Calculation of Load Balancing Service Gas Cost Rates**

	A Demand	B Commodity
1 NGS Charge Demand	1.8586	
2 GAC Demand	<u>0.0889</u>	
3=1+2 Total Gas Cost per Mcf included in base rates	\$1.9475	3.8818
4 Distribution Charge	0.4402	
5 Total Annual Sales	20,834,971	
6 Total SATC	<u>1,793,197</u>	
7=5+6 Sales + SATC	22,628,168	
8=3x5 Total Demand Cost	\$40,576,106	
9=4x7 Distribution Charge Cost	\$9,960,920	
10 Peak Month Sales	3,696,688	
11 SATC PEAK @ Sales Peak Month	<u>340,560</u>	
12=10+11 Sales + SATC peak	4,037,248	
13 = 10 annualized Demand Billing Units	44,360,256	
14 = 12 annualized Distribution Charge Units	48,446,976	
Load Balancing		
15=8 / 13 Demand Costs Rate	\$0.9147	
16=9/14 Distribution Charge Rate	<u>\$0.2056</u>	
17=15+16 Load Balancing Purchased Gas Demand Cost Rate	\$1.1203	
18 = 3 commodity Load Balancing Purchased Gas Commodity Cost Rate		\$3.8818
19 Transition Costs (deleted)		\$0.0000
20=18+19 Total Load Balancing Commodity Cost Rate		\$3.8818